# Casa Mo.

382

Replication, Transcript,

Small Exhibits, Etc.

# BEFORE THE OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

TRANSCRIPT OF PROCEEDINGS

CASE NO. 382

July 15, 1952 Regular Hearing

ADA DEARNLEY & ASSOCIATES
COURT REPORTERS
ROOM 12, CROMWELL BLOG
PHONES 7-9645 AND 5-9546
FIBUQUERQUE NEW MEXICO

### BEFORE THE OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

JULY 15, 1952

In the Matter of:

Southern Production Company's application for approval of the Cloudcroft Unit agreement involving an area of 67,507.50 acres, more or less, in Otero County, New Mexico.

Case No. 382

(Notice of Publication read by Mr. Graham.)

MR. HUNKER: I am George H. Hunker, Jr., representing Southern Production Company. I am from Roswell, New Mexico.

MR. B. B. LARSH,

having been first, duly sworn, testified as follows:

#### DIRECT EXAMINATION

#### By MR. HUNKER:

- Q State your full name for the record, please.
- A B. B. Larsh.
- Q By whom are you employed, Mr. Larsh?
- A Southern Production Company.
- Q In what capacity?
- A District Geoligist for west Texas and New Mexico.
- Q How long have you been with Southern Production Co.?
- A Approximately three years.
- Q Before that time with what company were you associated?
- A Sinclair Oil and Gas Company.

ADA DEARNLEY & ASSOCIATES COURT REPORTERS
ROOM 12, CROMWELL BLDG.
PHONES 7-9845 AND 5-9546
ALBUQUERQUE, NEW MEXICO

- Q Were you employed by the Danziger Oil Company too?
- A Yes, sir.
- Q Prior to that time?
- A Yes, sir.

#### (Marked Exhibit "B" for identification.)

- Q I hand you herewith what we have marked Exhibit "B" which is attached to the application filed by Southern Production Company to its application before the Commission for the approval of the Cloudcroft Unit Area and ask you to tell the Commission what that map shows.
- A That map is a, - shows a surface geology of this Cloudcroft Area as made by Mr. Harvard Giddens.
- Q Have you examined the report prepared by Mr. Harvard Giddens?
  - A Yes, sir.
- Q Was it attached to Southern's application for approval of this unit area?
  - A That is my understanding, yes, sir.
  - Q Do you agree with that report?
  - A I believe it is correct.
- Q Have you been in the area covered by this particular map?
  - A Yes, sir.
- Q Is there a large surface structure present in that area?
  - A I think it is recognized, widely recognized, that there

is.

- Q Would you explain to the Commission why this report was prepared by Mr. Giddens and why the map was prepared by Mr. Giddens and approved by Mr. Walter Gill, the chief geologist for Danziger Oil and Refining Company?
- A My understanding that Mr. Giddens did his work, the surface geology for the Texas Company.
- Q I see. Is Texas Company one of the working interest owners of leases in this area?
  - A Yes, sir.
- Q To what extent were they parties in the drilling of the test well?
- A I believe it is approximately one quarter. Mr. Cody can check that.
- Q To what extent does Southern Production Co. propose to drill its official test well?
  - A I believe it is estimated approximately 6,250 feet.
  - Q What zone or horizon will that test?
- A That should test all sedimentary beds down to the Cambrian area.
  - Q That is the Ellenburger formation?
  - A It would test -
  - Q (Interrupting) It would include that?
  - A Yes.
- Q If the Commission should approve this agreement, Mr. Larsh, do you think that in your opinion the enitre geological

feature is included within the boundaries of the unit area?

A I think it does. Roughly Mr. Giddens states in his report approximately 750 feet of closure and on this map that would include down to this contour here (indicating) which roughly follows the cutlime of the block.

- Q Are you a graduate geologist, Mr. Larsh?
- A Yes, sir.
- Q You have been doing geological work for the companies for whom you have been employed for the last how many years?
  - A Approximately 25 years.
  - Q From what shoool did you graduate?
  - A Missouri School of Mines.
- Q. In your opinion if the unit agreement should be approved do you think that the development of unitized substances in the unit area would be in the interest of conservation?
  - A I do.

MR. HUNKER: I have no further question. I would like to offer this Exhibit "B" in evidence, a copy of which was attached to the original application.

(Larsh Exhibit "B", Case No. 382 marked for identification.)

MR. SPURRIER: Without objection it will be received. Is there any further question of this witness? If not, the witness bay be excused.

(Witness excused.)

MR. E. D. COADY,

having been first duly sworn, testified as follows:

ADA DEARNLEY & ASSOCIATES
COURT REPORTERS
ROOM 12, CROMWELL BLDG.
PHONES 7-9645 AND 5-9546
ALBUQUERQUE, NEW MEXICO

#### DIRECT EXAMINATION

#### By MR. LARSH:

- Q Will you state your name and occupation?
- A E. D. Coady. I am Assistant Manager, Land Department, Southern Production Co., Inc.
- Q How long have you been employed by that company, Mr. Coady?
  - A A little over two years.
  - Q By whom were you employed previous to that time?
  - A Danziger Oil and Refining Company.
- Q Will you explain to the Commission why the original application for a designation of an area suitable for development under a unit plan was originally proposed by Danziger Oil and Refining Company?
- At the time of the application the property owned by Danziger Oil and Refining Company approximately two years ago Southern Production Company bought the stock of Danziger Oil and Refining Company and merged the two companies now operating as Southern Production Company.
  - Q Southern Production Company is a successor to Danziger?
  - A That is right.
- Q In the proposed unit plan what company has been designated as the operator?
  - A Southern Production Co., Inc.
- Q Approximately how much acreage is covered by this unit area?

ADA DEARNLEY & ASSOCIATES
COURT REPORTERS
ROOM 12, CROMWELL SLDG.
PHONES 7-8445 AND 5-9546
ALBUQUERQUE, NEW MEXICO

- A 56,810.048.
- Q Of what type of land?
- A It is Federal, State of New Mexico and fee land.
- Q I believe you made a slight error.
- A That is right. Let me give you a total of 68,187.50.
- Q Of which -
- A (Interrupting) You want a breakdown? Federal lands 56,810.04. State of New Mexico is 2,882.90. Fee land is 8,494.56.
- Q Has this area been approved by the U. S. Geological Survey as being an area logical and suitable for purposes of unitization?
  - A It has.
- Q Would you explain to the Commission what type of well you propose to drill and when you propose to drill it?
- A We would like very much to get started right away to take advantage of the good weather. It is going to be very slow in drilling. We propose Mr. Larsh siad to make test there of what we commonly refer to as Ellenburger. It would take, we estimate five or six months to complete. We would like to get started right away.
  - Q Where is this particular unit area, Mr. Coady?
  - A Relative to locations of the town?
  - Q Yes.
  - A It is south of Cloudcroft.
  - Q In the mountains?

- A Yes.
- Q When do youpropose to start your well in any event, within what period of time?
  - A We would like to get started right away.
  - Q In any event within six months?
- A Within six months. It provides in the agreement with the government six months from the approval of the unit.
- Q In your opinion is this unit agreement in the interest of conservation?
  - A Yes.
- Q Is it similar in respect to other unit agreements that have heretofor been approved by this Oil Conservation Commission?
  - A Yes, sir.
    - MR. LARSH: I have no other questions.
    - MR. SPURRIER: Is there a question of this witness?
- MR. WHITE: What percentage of the fee holders have consented to this unit agreement?
  - A Of fee holders?
  - Q Yes.
  - A We figure a little over 90%.
- Q What arrangements have been made for the remaining to come in?
  - A What arrangements have been made?
  - Q Yes?
  - A We are still trying to get them to come in. I think

that is the correct percentage.

- Q The location is on Federal land?
- A The proposed location is on Federal lands.

  MR. GRAHAM: It is indicated on the map?
- A If it is not we can put it in there.

MR. HUNKER: It is not on the map. I don't believe it is in the application. I don't know that it is necessary.

MR. MACEY: That 90% figure was just the fee ownership?

- A Fee.
- Q What about the overall?
- A The overall, it is about 98%.

MR. GRAHAM: Application has been made to the State Land Office?

MR. HUNKER: Yes, it has been made.

MR. SPURRIER: Any other questions? If not, the witness may be excused.

(Witness excused.)

Any further witnesses?

MR. HUNKER: No, sir.

MR. SPURRIER: Any comment in this case? If not, the case will be taken under advisement and we will move to Case 383.

STATE OF NEW MEXICO )
COUNTY OF BERNALILLO )

I HEREBY CERTIFY that the foregoing and attached transcript of hearing in Case No. 382 before the Oil Conservation Commission, State of New Mexico, at Santa Fe, on July 15, 1952, is a true and correct record of the same to the best of my knowledge, skill and ability.

DATED at Albuquerque, New Mexico, this \_\_\_\_\_ of July, 1952.

REPORTER

ADA DEARNLEY & ASSOCIATES

COURT REPORTERS

ROOM 12, CROMWELL BLDG.
PHONES 7-9845 AND 5-9546
ALBUQUERQUE, NEW MEXICO

#### BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE No. 382 ORDER No. R-178

IN THE MATTER OF THE APPLICATION OF SOUTHERN PRODUCTION COMPANY, INC., FOR APPROVAL OF THE CLOUDCROFT UNIT AGREEMENT, EMBRACING 67,507.50 ACRES IN OTERO COUNTY, NEW MEXICO, WITHIN TOWNSHIPS 16, 17 AND 18 SOUTH, RANGES 11 AND 12 EAST, N.M.P.M.

#### ORDER OF THE COMMISSION

#### BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on July 15, 1952, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission".

NOW, on this 24 day of July, 1952, the Commission, a quorum being present, having considered said application and the evidence introduced in support thereof, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the proposed unit plan will in principle tend to promote the conservation of oil and gas and the prevention of waste.

#### IT IS THEREFORE ORDERED:

SECTION 1. That this order shall be known as the

#### CLOUDCROFT UNIT AGREEMENT ORDER

SECTION 2. (a) That the project herein referred to shall be known as the Cloudcroft Unit Agreement, and shall hereafter be referred to as the "Project".

(b) That the plan by which the Project shall be operated shall be embraced in the form of a unit agreement for the development and operation of the Cloudcroft Unit Area referred to in the Petitioner's petition and filed with said petition, and such plan shall be known as the Cloudcroft Unit Agreement Plan.

-2-Case No. 382 Order No. R-178

SECTION 3. That the Cloudcroft Unit Agreement Plan shall be, and hereby is, approved in principle as a proper conservation measure; provided, however, that notwithstanding any of the provisions contained in said unit agreement this approval shall not be considered as waiving or relinquishing in any manner any rights, duties or obligations which are now, or may hereafter, be vested in the New Mexico Oil Conservation Commission by law relative to the supervision and control of operations for exploration and development of any lands committed to said Cloudcroft Unit Agreement, or relative to the production of oil or gas therefrom.

#### SECTION 4. (a) That the Unit Area shall be:

#### NEW MEXICO PRINCIPAL MERIDIAN

Twp. 16 S., Rge. 11 E.

Secs. 11-14, inclusive, all

Sec. 22: Lot 1, SE\(\frac{1}{2}\) Secs. 23-26: inclusive, all

Sec. 27: E\(\frac{1}{2}\) Secs. 34: E\(\frac{1}{2}\) Secs. 35 and 36: All

Twp. 17 S., Rge. 11 E.

Secs. 1-3: both inclusive, All

Sec. 8: All

Sec. 9: NW\(\frac{1}{4}\), S\(\frac{1}{2}\)

Secs. 10-16: both inclusive, all

Sec. 17: N\(\frac{1}{2}\), SE\(\frac{1}{2}\)

Secs. 21-28: both inclusive, all

Sec. 34: Lots 1 and 2, N\(\frac{1}{2}\), N\(\frac{1}{2}\)Secs. 35 and 36: All

Twp. 18 S., Rge. 11 E. Sec. 1 and 2: All Sec. 12: All

Twp. 16 S., Rge. 12 E.
Secs. 7-10: both inclusive, All
Secs. 15-22: both inclusive, All
Secs. 27-34: both inclusive, All

Twp. 17 S., Rge. 12 E.

Secs. 3-10: both inclusive, All

Sec. 11: SW1/2

Sec. 14: W1/2

Secs. 15-22; both inclusive, All

Sec. 23: NW1/4, S1/2

Secs. 26-36: both inclusive, All

Twp. 18 S., Rge. 12 E.

Secs. 1-11: both inclusive, All

Sec. 12: NW½

Secs. 14-17: both inclusive, All

Sec. 18: Lots 1-6, inclusive, E½

Sec. 20: N½

Sec. 21: N½, SE½

Secs. 22 and 23: All

-3-Case No. 382 Order No. R-178

Total unit area: 67,507.50 acres, more or less.

(b) The unit area may be enlarged or contracted as provided in said Plan.

SECTION 5. That the unit operator shall file with the Commission an executed original or executed counterpart of the Cloudcroft Unit Agreement within 30 days after the effective date thereof.

SECTION 6. That any party owning rights in the unitized substances who does not commit such rights to said unit agreement before the effective date thereof may thereafter become a party thereto by subscribing to such agreement or counterpart thereof, or by ratifying the same. The unit operator shall file with the Commission within 30 days an original of any such counterpart or ratification.

SECTION 7. That this order shall become effective upon approval of said unit agreement by the Commissioner of Public Lands of the State of New Mexico and the Director of the United States Geological Survey, and shall terminate ipso facto upon the termination of said unit agreement. The last unit operator shall immediately notify the Commissioner in writing of such termination.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

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EDWIN L. MECHEM, Chairman

GUY SHEPARD, Member

R. R. SPURRIER, Secretary

#### BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

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#### FINDS:

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-2-Case No. Order No.

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Twp. 17 8.. Rge. 11 E.

Secs. 1-3: both inclusive, All

Sec. 8: All

Sec. 9: Nwł, Sł

Secs. 10-16: both inclusive, all

Sec. 17: Nł, Skł

Secs. 21-28: both inclusive, all

Sec. 34: Lots 1 and 2, Nł, NłSkł

Secs. 35 and 36: All

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Two. 16 S., Rge. 12 E.
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Secs. 15-22: both inclusive, All
Secs. 27-34: both inclusive, All

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Secs. 3-10: both inclusive, All
Sec. 11: SW\(\frac{1}{2}\)
Secs. 14: W\(\frac{1}{2}\)
Secs. 15-22; both inclusive, All
Sec. 23: \(\frac{1}{2}\)
Secs. 26-36: both inclusive, All

Twp. 18 S.. Rge. 12 E.
Secs. 1-11: both inclusive, All
Sec. 12: NW2
Secs. 14-17: both inclusive, All
Sec. 18: Lots 1-6, inclusive, Et
Sec. 20: Nt
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Secs. 22 and 23: All

-3-Case No. Order No.

Total unit area: 67,507.50 acres, more or less.

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SECTION 5. That the unit operator shall file with the Commission an executed original or executed counterpart of the Clouderoft Unit Agreement within 30 days after the effective date thereof.

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SECTION 7. That this order shall become effective upon approval of said unit agreement by the Commissioner of Public Lands of the State of New Mexico and the Director of the United States Geological Survey, and shall terminate ipso facto upon the termination of said unit agreement. The last unit operator shall immediately notify the Commissioner in writing of such termination.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMESSION
Mexico

EDWIN L. MECHEM, Chairman

GUY SIEPARD, Member

R. R. SPURRIER, Secretary

# C.L CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

Capt 15

November 10, 1952

Southern Production Company, Inc. Fort Worth National Bank Building Fort Worth, Texas

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Attention: Mr. E. D. Coady

Gentlemen:

P

Oil Conservation Commission Order No. R-178, Case No. 382, Cloudcroft Unit Agreement, Otero County, New Mexico, executed Counterpart was received in the Santa Fe office of the New Mexico Oil Conservation Commission on November 10, 1952.

Y

Very truly yours,

R. R. Spurrier Secretary - Director

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#### SOUTHERN PRODUCTION COMPANY, INC.

FORT WORTH, TEXAS

November 7, 1952

Re: Cloudcroft Unit Agreement Otero County, New Mexico

The Oil Conservation Commission, The State of New Mexico Santa Fe, New Mexico

Gentlemen:

In accordance with your Order No. R-178, Case No. 382, we hand you executed Counterpart of the Cloudcroft Unit Agreement, which has now been approved by the Acting Director, United States Geological Survey, Washington, D.C. This Agreement was approved October 28, 1952.

Please acknowledge receipt.

Yours very truly,

SOUTHERN PRODUCTION COMPANY, INC.

E.D. Coady

EDC RLL: ln Enc.

REGISTERED MAIL -RETURN RECEIPT REQUESTED

Ocknowledged - 11-10-52 and mailled -Haygard OIL CONSERVATION COMMISSION
SAPITA FE, HEW MEXICO.

NOV 13 1222

DOMESTIC SERVICE Check the class of service desired; otherwise this message will be sent as a full rate telegram DAY

H.

# WESTERIJUNION

INTERNATIONAL SERVICE Check the class of service desired; otherwise this message will be sent at the full rate FULL RATE DEFERRED CODE

CHARGE TO THE ACCOUNT OF

Oil Conservation Commission NO. WDS.-CL. OF SVC.

Send the following message, subject to the terms on back hereof, which are hereby agreed to

SANTA FE, N. M.

JULY 25, 1952

GEORGE H. HUNKER, JR. HERVEY, DOW & HINKLE ROSWELL, NEW MEXICO

CLOUDCROFT UNIT ORDER R-178 SIGNED EFFECTIVE JULY 24.

OIL CONSERVATION COMMISSION

## OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

July 25, 1952

<u>C</u>

O

Mr. George H. Hunker, Jr. Hervey, Dow and Hinkle Roswell, New Mexico

P

Dear Mr. Hunker:

Please find enclosed signed copy of order R-178 in Case 382, effective July 24, 1952.

Y

Very truly yours,

For R. R Spurrier

Care 382 LAW OFFICES HERVEY, DOW & HINKLE CLARENCE E.HINKLE W. E.BONDURANT, JR. GEORGE H. HUNKER, JR. ROSWELL, NEW MEXICO WILLIAM C. SCHAUER

uly 15 bearing

HIRAM M. DOW

Mr. R. R. Spurrier Executive Secretary New Mexico Oil Conservation Commission Capitol Building Santa Fe, New Mexico

> Re: Cloudcroft Unit Area Otero County, New Mexico

Dear Mr. Spurrier:

We hand you herewith in triplicate the application of the Southern Production Company, Inc., for approval of the Cloudcroft Unit Agreement, embracing lands in Otero County, together with three copies of the proposed Unit Agreement.

The Southern Production Company, Inc., is anxious to have a hearing before the Commission for the purpose of approving this Unit as quickly as possible, and we would appreciate your arranging for such hearing at a time as soon as you can conveniently do so. The Company would like to drill the Unit this summer, and if it is possible would like a special hearing before the regular July 15 hearing.

Please advise us promptly of the date set for the hearing so that we may arrange for the same accordingly.

Yours sincerely,

HERVEY, DOW & HINKLE

CEH:H:jh Enclosures.

cose 11382

EXHIBIT "B"

GEOLOGY - CLOUDCROFT STRUCTURE Otero County, New Mexico

by Harvard Giddings

The Sacramento Mountains form a prominent structural ridge in southeastern New Mexico. At the front of the mountains, there probably is a large fault which dropped Tularosa Basin downward in relation to these mountains. Eastward, from the crest of the Sacramento Mountains, the sedimentary beds of Permian age dip gently toward the Permian Basin of Texas. The escarpment face of the Sacramento Mountains contain a fairly complete sequence of beds from Ordovician times up to middle Permian. Since rocks of equivalent age form the reservoir beds for much of the oil production in West Texas and Eastern New Mexico, it is believed that under suitable structural conditions the Sacramento Mountains should also be productive.

It is believed that favorable structural conditions have been found along the crest of the mountains southeast of the town of Cloudcroft. This structure, which the writer called the Cloudcroft Structure, consists of a large anticline with approximately 750 feet of closure. It occupies an area approximately eighteen miles long and eight miles wide. The accompanying map which shows this structure is contoured on the top of the Glorieta sandstone of the Permian. Elevations of the outcrops were obtained with an aneroid and the locations were plotted from a topographical map. The amount of closure of the structure is controlled by the amount of west dip or reversal. Here the Permian beds form part of the Sacramento escarpment and the west dip may extend past this escarpment into the area where the beds have been eroded, thus increasing the reversal somewhat. The closure is also controlled on the southwest by the drag into the Sacramento River fault. Here, the amount of southwest dip is believed to be approximately as mapped. East dip is normal dip and extends eastward for miles.

Alamo Canyon, which enters Tularosa Basin approximately three miles southeast of the city of Alamogordo, has a representative section of bods. The bods found in the canyon are expected to extend eastward under the mountains and may be expected in any will drilled on the Clouderoft Structure. This section was measured and sampled by Mr. R. T. prake and the writer. The immered meetien started in the Montoya of the Ordevician where a preximately 300 feet of delemite was found. It is

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probable that under the Montoya, some El Paso dolomites of the Ordovician will also be found although they were not measured by the writer. Above the Montoya are the Pusselman dolomites of the Silurian with a thickness of two to three hundred feet, then the Percha shale of the Devonian approximately 150 feet thick. The Lake Valley lime of the Mississippian here is approximately 350 feet thick. The Magdalens formation of the Pennsylvanian, which contains numerous sands, shales and limes, has a thickness in the Canyon of approximately 3100 feet. The Pennian System is named and four four factors. Permian System is represented by four formations, the Abo with a thickness of approximately 300 feet, the Yeso which varies from 1100 to 1600 feet thick, the Glorieta approximately 20 feet thick, and the San Andres, of which only the lower 200 to 500 feet is present. The upper part of the San Andres limestone has been eroded throughout the area mapped.

A very considerable amount of oil production has been found in Eastern New Mexico and West Texas in beds which are equivalent to those found in Alamo Canyon and are expected under the Cloudcroft Structure. Any oil migrating up-dip from a large section of Eastern New Mexico might reach the Sacramento Mountains and there be trapped in the Cloudcroft Structure. The writer, therefore, recommends this structure as prospective for the production of oil and gas.

It is recommended that a well be drilled to test the possibilities of production of oil and gas on the Cloudcroft Structure. The area adjacent to the southeast corner of T-16-S, R-11-E and the southwest corner of T-16-S, R-12-E is believed to be the highest part of the structure. A well drilled in this locality should be favorably located and this vicinity is recommended as a well site.

MEROVEJ:

H. Giddings August 29, 1950

Willers 3811, Chief Ceologist In which her Cil ! melining Company.



# UNITED STATES DEPARTMENT OF THE INTERIOR MAIN OFFICE OCCOLOGICAL SURVEY

1954 SEP 7 M 8 Ro 5.811, New Mexico

September 3, 1954

Southern Production Company, Inc. Fort Worth National Bank Building Fort Worth, Telas

Gentlemen:

By letter of February 19, 1954, you advised this office that it was not the intention of the working interest owners under the Cloudcroft unit agreement, New Mexico, No. 14-08-001-339, to drill any additional wells in the unit area and that you would submit a formal request of dissolution of the unit agreement.

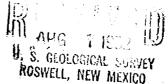
It is requested that you file the formal request as soon as possible so that the agreement may be terminated without prejudice instead of being terminated for failure to comply with the provisions thereof.

Very truly yours,

JOHN A. ANDERSON
Regional Oil and Gas Supervisor

Copy to: Cons. Div., Wash., D.C. Cons. Comm. Santa Fe





#### CERTIFICATION\_DETERMINATION

Pursuant to the authority vested in the Secretary of the Interior, under the Act approved February 25, 1920, 41 Stat. 437, 30 W.P.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, and delegated to the Director of the Geological Survey pursuant to Departmental Order 2365 of October 8, 1947, 43 C.F.H. Sec. 4.611, 12 F.R. 6784, I do hereby:

- A. Approve the attached agreement for the development and operation of the Clouderoft Unit Area, State of New Mexico.
- B. Certify and determine that the unit plan of development and operation set forth in the attached agreement is necessary and advisable in the public interest and is for the purpose of more properly conserving the natural resources of the unit area.
- C. Certify and determine that the drilling, producing, rental, minimum royalty, and royalty requirements of all Federal leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of this agreement.

	OCT 28,1952
Dated	

acting

Director, United States Geological Survey

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JUN 4 1952 U. S. GEOLOGICAL SURYEY ROSWELL, NEW MEXICO

# UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE CLOUDCROFT UNIT AREA COUNTY OF OTERO, STATE OF NEW MEXICO

AUG 21 1952

<del>14-08-001-</del> 339

THIS AGREEMENT, entered into as of the g day of <u>October</u> 1951 by and between the parties subscribing, ratifying or consenting hereto, and herein referred to as the "parties hereto",

#### WITNESSETH:

WHEREAS, the parties hereto are the owners of working, royalty or other oil or gas interests in the Unit Area subject to this agreement; and

WHEREAS, the Act of February 25, 1920, 41 Stat.437, as amended by the Act of August 8, 1946, 60 Stat. 950, 30 U.S.C, Sections 181 et seq., authorizes Federal lessees and their representatives to unite with each other, or jointly or separately with others, in collectively adopting and operating under a cooperative or unit plan of development or operation of any oil or gas pool, field, or like area, or any part thereof, for the purpose of more properly conserving the natural resources thereof whenever determined and certified by the Secretary of the Interior to be necessary or advisable in the public interest; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Chap. 88, Laws 1943) to consent to or approve this agreement on behalf of the State of New Mexico insofar as it covers and includes lands and mineral interests of the State of New Mexico; and

WHEREAS, the Oil Conservation Commission of the State of New Mexico is authorized by an Act of the Legislature (Chapter 72, Laws 1935) to approve this agreement and the conservation provisions hereof; and

WHEREAS, the parties hereto hold sufficient interests in the CLOUDCROFT UNIT AREA covering the land hereinafter described to give reasonably effective control of operations therein; and

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste, and secure other benefits obtainable through development and operation of the area subject to this agreement under the terms, conditions and limitations herein set forth;

NOW THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this agreement their respective interests in the below defined unit area, and agree severally among themselves as follows:

- 1. ENABLING ACT AND REGULATIONS. The Act of February 25, 1920, as amended, supra, and all valid pertinent regulations, including operating and unit plan regulations, heretofore issued thereunder, or valid, pertinent and reasonable regulations hereafter issued thereunder are accepted and made a part of this agreement as to Federal lands, provided such regulations are not inconsistent with the terms of this agreement; and, as to non-Federal lands, applicable State laws and operating regulations not inconsistent with the terms hereof are hereby accepted and made a part of this agreement.
- 2. UNIT AREA. The following described land is hereby designated and recognized as constituting the unit area:

#### New Mexico Principal Meridian, New Mexico

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16 S., R.11 E.,
    Secs. 11-14, inclusive, all;
    Sec. 22, Lot 1, SE/4 NE/4; SE/4;
    Secs. 23-26, inclusive, all;
    Sec. 27, E/2;
    Sec.
          34, E/2;
    Secs. 35 and 36, all.
T. 17 S., R.11 E.
    Secs. 1-3, inclusive, all;
Sec. 8, all;
          9, NW/4; S/2;
    Sec.
    Secs. 10-16, inclusive, all;
    Sec. 17, N/2; SE/4;
Secs. 21-28, inclusive, all;
    Sec. 34, Lots 1 and 2, N/2; N/2 SE/4;
    Secs. 35 and 36, all.
   18 S., R. 11 E.,
    Secs. 1 and 2, All;
    Secs. 12, All.
    16 S., R.12 E.,
    Secs. 7 - 10, inclusive, all;
    Secs. 15-22, inclusive, all;
    Secs. 27-34,
                  inclusive, all.
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T. 17 S., R.12 E., Secs. 3 - 10, inclusive, all; Sec. 11, SW/4; Sec. 14, W/2; Secs. 15-22, inclusive, all; Sec. 23, NW/4; S/2; Secs. 26-36, inclusive, all; T. 18 S., R.12 E., 1-11, inclusive, all; Secs. Sec. 12, NV/4; 14-17, inclusive, all; Sec. 18, Lots 1-6, inclusive, E/2; Sec. 20, N/2; Sec. 21, N/2; SE/4; Sec. 22 and 23, all. Secs.

Exhibit "A" attached hereto is a map showing the Unit Area and the boundaries and identity of tracts and leases in said area to the extent known to the Unit Operator. Exhibit "B" attached hereto is a schedule showing to the extent known to the Unit Operator, the acreage, percentage, and kind of ownership of oil and gas interests in all land in the Unit Area. However, nothing herein or in said schedule or map shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest or interests as are shown in said map or schedule as owned by such party. Exhibits "A" and "B" shall be revised by the Unit Operator whenever changes in the Unit Area render such revision necessary, or when requested by the Oil and Gas Supervisor, hereinafter referred to as "Supervisor", or the Commissioner of Public Lands hereinafter referred to as "Commissioner", and not less than five (5) copies of the revised exhibits shall be filed with the Supervisor, and at least one copy shall be filed with the Commissioner, and one copy with the New Mexico Oil Conservation Commission, hereinafter referred to as "Commission".

The above described Unit Area shall when practicable be expanded to include therein any additional tract or tracts regarded as reasonably necessary or advisable for the purposes of this agreement, or shall be contracted to exclude lands not within any participating area whenever such expansion or contraction is necessary or advisable to conform with the purposes of this agreement. Such expansion or contraction shall be effected in the following manner.

(a) Unit Operator, on its own motion or on demand of the Director of the Geological Survey, hereinafter referred to as "Director", or on demand of the Commissioner shall prepare a notice of proposed expan-

sion or contraction describing the contemplated changes in the boundaries of the Unit Area, the reasons therefor, and the proposed effective date thereof.

- (b) Said notice shall be delivered to the Supervisor, and Commissioner, and copies thereof mailed to the last known address of each working interest owner, lessee, and lessor whose interests are affected, advising that 30 days will be allowed for submission to the Unit Operator of any objections.
- (c) Upon expiration of the 30-day period provided in the preceding item (b) hereof, Unit Operator shall file with the Supervisor and Commissioner evidence of mailing of the notice of expansion or contraction and a copy of any objections thereto which have been filed with the Unit Operator.
- (d) After due consideration of all pertinent information, the expansion or contraction shall, upon approval by the Director and Commissioner, become effective as of the date prescribed in the notice thereof.

All land committed to this agreement shall constitute land referred to herein as "unitized land" or "land subject to this agreement."

- 3. UNITIZED SUBSTANCES. All oil and gas in any and all formations of the unitized land are unitized under the terms of this agreement and herein are called "unitized substances."
- designated as Unit Operator and by signature hereto commits to this agreement all interests in unitized substances vested in it as set forth in Exhibit "B", and agrees and consents to accept the duties and obligations of Unit Operator for the discovery, development and production of unitized substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity and not as an owner of interests in unitized substances, and the term "working interest owner" when used herein shall include or refer to Unit Operator as the owner of a working interest when such an interest is owned by it.
- 5. RESIGNATION OR REMOVAL OF UNIT OPERATOR. Unit Operator shall have the right to resign at any time prior to the establishment of a participating area or areas hereunder, but such resignation shall not become effective so as to release him from his duties and obligations and terminate

his rights as such for a period of six (6) months after notice of intention to resign has been served by him on all working interest owners, the Director and Commissioner, and until all wells then drilled hereunder are placed in a satisfactory condition for suspension or abandonment as may be required by the Supervisor as to Federal Lands, and the Commission as to State and privately owned lands, unless a new Unit Operator shall have been selected and approved and shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period. Unit Operator shall have the right to resign after a participating area or areas have been established provided a successor unit operator has been selected and approved and has agreed to accept the duties and responsibilities of Unit Operator effective upon the relinquishment of such duties and responsibilities by the retiring Unit Operator. The resignation of Unit Operator shall not release Unit Operator from any liability for any default by it hereunder occurring prior to the effective date of its resignation.

The Unit Operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the owners of working interests determined in like manner as herein provided for the selection of a new Unit Operator. Such removal shall be effective upon notice thereof to the Director and Commissioner.

The resignation or removal of Unit Operator under this agreement shall not terminate his right, title or interest as the owner of a working interest or other interest in unitized substances, but upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all equipment, materials, and appurtenances used in conducting the Unit operations and owned by the working interest owners to the new duly qualified successor Unit Operator or to the owners thereof, if no such new Unit Operator is elected, to be used for the purpose of conducting unit operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment and appurtenances needed for the preservation of any wells.

6. SUCCESSOR UNIT OPERATOR. Whenever the Unit Operator shall resign as Unit Operator or shall be removed as hereinabove provided, the

owners of the working interests in the participating area or areas according to their respective acreage interests in such participating area or areas, or until a participating area shall have been established, the owners of the working interests according to their respective acreage interests in all unitized land shall by majority vote select a successor Unit Operator; provided that, if a majority but less than 75 percent of the working interests qualified to vote are owned by one party to this agreement, a concurring vote of sufficient additional parties, so as to constitute in the aggregate not less than 75 per cent of the total working interests, shall be required to select a new operator. Such selection shall not become effective until (a) - a Unit Operator so selected shall accept in writing the duties and responsibilities of Unit Operator, and (b) - the selection shall have been approved by the Director and Commissioner. If no successor Unit Operator is selected and qualified as herein provided, the Director and Commissioner at their election may declare this Unit Agreement terminated.

7. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT. If the Unit Operator is not the sole owner of working interests, costs and expenses incurred in conducting Unit Operations hereunder shall be paid in the first instance by Unit Operator, and such costs and expenses so paid by Unit Operator shall be apportioned among and borne by the owners of working interests and the Unit Operator reimbursed, all in accordance with the agreement or Egreements entered into by and between the Unit Operator and the owners of working interests, whether one or more, separately or collectively. Any agreement or agreements entered into between the working interest owners and the Unit Operator as provided in this section, whether one or more, are herein referred to as the "Unit Operating Agreement". Such unit operating agreement shall also provide the manner in which the working interest owners shall be entitled to receive their respective proportionate and allocated share of the benefits accruing hereto in conformity with their underlying operating agreements, leases or other independent contracts and as between the working interest owners and Unit Operator may provide for such limitations upon the power of the Unit Operator respecting the liability of the working interest owners for cost of operations hereunder as may be agreed upon by Unit Operator and the working

either to modify any of the terms and conditions of this Unit Agreement or to relieve the Unit Operator of any right or obligation established under this Unit Agreement, and in case of any inconsistency or conflict between the Unit Agreement and the Unit Operating Agreement, this Unit Agreement shall prevail. Three (3) true copies of any Unit Operating Agreement executed pursuant to this section shall be filed with the Supervisor.

- 8. RIGHTS AND OBLICATIONS OF UNIT OPERATOR. Except as otherwise specifically provided herein, the exclusive right, privilege and duty of exercising any and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, allocating and distributing of the unitized substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Acceptable evidence of title to said rights shall be deposited with said Unit Operator, and, together with this agreement, shall constitute and define the rights, privileges and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or Operating Agreement, it being understood that under this agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes herein specified.
- 9. DRILLING TO DISCOVERY. Within Six (6) months after the effective date hereof, the Unit Operator shall begin to drill an adequate test well at a location approved by the Supervisor, if such location is upon lands of the United States, and if upon State lands or privately-owned lands, such location shall be approved by the Commission, unless on such effective date a well is being drilled conformably with the terms hereof, and thereafter continue such drilling diligently until the Ellenburger limestone formation has been tested, or until at a lesser depth unitized substances shall be discovered which can be produced in paying quantities, (to-wit; quantities sufficient to repay the costs of drilling and producing operations, with a reasonable profit) or the Unit Operator shall at any time establish to the satisfaction of the Supervisor that further drilling of said well would be unwarranted or impracticable; provided, however, that Unit Operator shall not in any event be required to drill to a depth in

excess of 6,500 feet. Until the discovery of a deposit of unitized substances capable of being produced in paying quantities, the Unit Operator shall continue drilling diligently one well at a time, allowing not more than six (6) months between the completion of one well and the beginning of the next well, until a well capable of producing unitized substances in paying quantities is completed to the satisfaction of said Supervisor, if on Federal land, or the Commissioner if on State, or the Commission if on privately-owned land, or until it is reasonably proved that the unitized land is incapable of producing unitized substances in paying quantities in the formations drilled hereunder. Nothing in this section shall be deemed to limit the right of the Unit Operator to resign as provided in Section 5 hereof, or as requiring Unit Operator to commence or continue any drilling during the period pending such resignation becoming effective in order to comply with the requirements of this section. The Director and the Commissioner may modify the drilling requirements of this section by granting reasonable extensions of time when, in their opinion such action is warranted. Upon failure to comply with the drilling provisions of this section, the Director and the Commissioner may, after reasonable notice to the Unit Operator, and each working interest owner, lessee, and lessor at their last known addresses, declare this unit agreement terminated.

months after completion of a well capable of producing unitized substances in paying quantities, the Unit Operator shall submit for the approval of the Supervisor, the Commissioner, and the Commission, an acceptable plan of development and operation for the unitized land which, when approved by the Supervisor, the Commissioner, and the Commission, shall constitute the further drilling and operating obligations of the Unit Operator under this agreement for the period specified therein. Thereafter, from time to time before the expiration of any existing plan, the Unit Operator shall submit for the approval of the Supervisor, the Commissioner, and the Commission, a plan for an additional specified period for the development and operation of the unitized land. Any plan submitted pursuant to this section shall provide for the exploration of the unitized area and for the determination of the area or areas thereof capable of producing unitized substances in

paying quantities in each and every productive formation and shall be as complete and adequate as the Supervisor, the Commissioner and the Commission may determine to be necessary for timely development and proper conservation of the oil and gas resources of the unitized area and shall (a) specify the number and locations of any wells to be drilled and the proposed order and time for such drilling; and (b)- to the extent practicable specify the operating practices regarded as necessary and advisable for proper conservation of natural resources. Separate plans may be submitted for separate productive zones, subject to the approval of the Supervisor, the Commissioner and the Commission. Said plan or plans shall be modified or supplemented when necessary to meet changed conditions or to protect the interests of all parties to this agreement. Reasonable diligence shall be exercised in complying with the obligations of the approved plan of development. The Supervisor and Commissioner are authorized to grant a reasonable extension of the six (6) month period herein prescribed for submission of an initial plan of development where such action is justified because of unusual conditions or circumstances. After completion hereunder of a well capable of producing oil and gas in paying quantities, no further wells, except such as may be necessary to afford protection against operations not under this agreement. or such as may be specifically approved by the Supervisor and Commission shall be drilled except in accordance with a plan of development approved as herein provided.

capable of producing unitized substances in paying quantities or as soon thereafter as required by the Supervisor or the Commissioner, the Unit Operator shall submit for approval by the Director, the Commissioner and the Commission, a schedule based on subdivisions of the public land survey or aliquot parts thereof, of all unitized land then regarded as reasonably proved to be productive of unitized substances in paying quantities; all land in said schedule on approval of the Director, the Commissioner, and the Commission to constitute a participating area, effective as of the date of first production. Said schedule also shall set forth the percentage of unitized substances to be allocated as herein provided to each unitized tract in the participating area so established, and shall govern the

allocation of production from and after the date the participating area becomes effective, except that as among The Texas Company, Southern Production Company, Inc., and C. H. Murphy, Jr., the allocation to each of them as to their working interest in the acreage owned by each of them as shown on Exhibit "B" shall be 2/8th to The Texas Company, 3/8th to Southern Production Company, Inc., and 3/8th to C. H. Murphy, Jr. regardless of the acreage owned by each of said three parties. This exception shall not affect the allocation of royalties, overriding royalties or production payments, if any, on an acreage basis as above provided. A separate participating area shall be established in like manner for each separate pool or deposit of unitized substances or for any group thereof produced as a single pool or zone, and any two or more participating areas so established may be combined into one with the consent of the owners of all working interests in the lands within the participating areas so to be combined, on approval of the Director, the Commissioner, and the Commission. The participating area or areas so established shall be revised from time to time, subject to like approval, whenever such action appears proper as a result of further drilling operations or otherwise, to include additional land then regarded as reasonably proved to be productive in paying quantities or to exclude land then regarded as reasonably proved not to be productive and the percentage of allocation shall be also revised accordingly. The effective date of any revision shall be the first of the month in which is obtained knowledge or information on which such revision is predicated, unless a more appropriate effective date is specified in the schedule. No land shall be excluded from a participating area on account of depletion of the unitized substances.

It is the intent of this section that a participating area shall represent the area known or reasonably estimated to be productive in paying quantities; but, regardless of any revision of the participating area, nothing herein contained shall be construed as requiring any retroactive apportionment of any sums accrued or paid for production obtained prior to the effective date of revision of the participating area.

In the absence of agreement at any time between the Unit Operator and the Director, the Commissioner and the Commission as to the proper definition or redefinition of a participating area, or until a participating area has, or areas have, been established as provided herein, the portion of all payments affected thereby may be impounded in a manner mutually acceptable to the owners of working interests, except royalties due the United States and the State of New Mexico, which shall be determined by the Supervisor and the Commissioner and the amount thereof deposited, as directed by the Supervisor and Commissioner, respectively, to be held as unearned money until a participating area is finally approved and then applied as earned or returned in accordance with a determination of the sum due as Federal and State royalty on the basis of such approved participating area.

Whenever it is determined, subject to the approval of the Supervisor, as to wells on Federal land, and Commissioner as to wells on State land, and the Commission as to wells on privately-owned land, that a well drilled under this agreement is not capable of production in paying quantities and inclusion of the land on which it is situated in a participating area is unwarranted, production from such well shall be allocated to the land on which the well is located so long as that well is not within a participating area established for the pool or deposit from which such production is obtained.

12. ALLOCATION OF PRODUCTION. All unitized substances produced from each participating area established under this agreement, except any part thereof used in conformity with good operating practices within the unitized area for drilling, operating, camp and other production or development purposes, for repressuring or recycling in accordance with a plan of development approved by the Supervisor, Commissioner and the Commission, or unavoidably lost, shall be deemed to be produced equally on an acreage basis from the several tracts of unitized land of the participating area established for such production, and for the purpose of determining any benefits accruing under this agreement, subject to the exception in Section 11 hereof, each tract of unitized land shall have allocated to it such percentage of said production as the number of acres in such tract bears to the total acres of unitized land in said participating area. It is hereby agreed that production of unitized substances from a participating area shall

be allocated as provided herein regardless of whether any wells are drilled on any particular part or tract of said participating area. If any gas produced from one participating area is used for repressuring or recycling purposes in another participating area, any gas withdrawn from such last mentioned participating area for sale during the life of this agreement shall be considered to be the gas so transferred until an amount equal to that transferred shall be so produced for sale, and such gas shall be allocated to the participating area from which initially produced as constituted at the time of such final production.

TIONS. Any party hereto owning or controlling the working interest in any unitized land having thereon a regular well location, may, with the approval of the Supervisor as to Federal land, the Commissioner as to State land, and the Commission as to privately-owned land, drill a well to test any formation for which a participating area has not been established, or to test any formation for which a participating area has been established, if such location is not within said participating area, unless within 90 days of receipt of notice from said party of his intention to drill the well the Unit Operator elects and commences to drill such well in like manner as other wells are drilled by the Unit Operator under this agreement.

If any well drilled as aforesaid by a working interest owner results in production such that the land upon which it is situated may properly be included in a participating area, such participating area shall be established or enlarged as provided in this agreement, and the well shall thereafter be transferred to and operated by Unit Operator in accordance with the terms of this agreement and the unit operating agreement.

If any well drilled as aforesaid by a working interest owner cbtains production in quantities insufficient to justify the establishment
or the enlargement of a participating area, such well may be operated and
produced by the party drilling the same, subject to the conservation requirements of this agreement. The royalties in amount or value of production
from any such well shall be paid as specified in the underlying lease and
agreements affected.

The NOYALTY SETTLEMENT. The United States and any State and all royalty owners who, under existing contract, are entitled to take in kind a share of the substances now unitized hereunder produced from any tract, shall hereafter be entitled to the right to take in kind their share of the unitized substances allocated to such tract, and Unit Operator, or in case of the operation of a well by a working interest owner as herein in special cases provided for, such working interest owner shall make deliveries of such royalty share taken in kind in conformity with the applicable contracts, laws and regulations. Settlement for royalty interests not taken in kind shall be made by working interest owners responsible therefor under existing contracts, laws and regulations on or before the last day of each month for unitized substances produced during the preceding calendar month; provided, however, that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any royalties due under their leases.

If Unit Operator introduces gas obtained from sources other than the unitized substances into any participating area hereunder for use in repressuring, stimulation of production, or increasing ultimate recovery, which shall be in conformity with a plan first approved by the Supervisor, the Commissioner and the Commission, a like amount of gas if available, with due allowance for loss or depletion from any cause, may be withdrawn from the formation into which the gas was introduced, royalty free as to dry gas, but not as to the products extracted therefrom; provided that such withdrawal shall be at such time as may be provided in the plan of operations or as may otherwise be consented to by the Supervisor, the Commissioner, and the Commission as conforming to good petroleum engineering practice, and provided further, that such right of withdrawal shall terminate on the termination of this unit agreement.

Royalty due the United States shall be computed as provided in the operating regulations and paid in value or delivered in kind as to all unitized substances on the basis of the amounts thereof allocated to unitized Federal land as provided herein at the rates specified in the respective Federal leases, or at such lower rate or rates as may be authorized by law or regulation; provided that for leases on which the royalty rate depends on the daily average production per well, said average production

shall be determined in accordance with the operating regulations as though each participating area were a single consolidated lease.

Royalty due on account of State and privately-owned lands shall be computed and paid on the basis of all unitized substances allocated to such lands.

committed hereto shall be paid by working interest owners responsible therefor under existing contracts, laws and regulations, provided that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any rental or minimum royalty in lieu thereof due under their leases. Rental or minimum royalty for lands of the United States subject to this agreement shall be paid at the rate specified in the respective leases from the United States, or as otherwise provided by law or regulation. Such rental or minimum royalty may be waived, suspended or reduced to the extent authorized by law and regulation.

With respect to any lease on non-Federal land containing provisions which would terminate such lease unless drilling operations were within the time therein specified commenced upon the land covered thereby or rentals paid for the privilege of deferring such drilling operations, the rentals required thereby shall be deemed to accrue and become payable during the primary term thereof and thereafter until the required drilling operations are commenced upon the land covered thereby, or some portion of such land is included within a participating area.

- 16. CONSERVATION. Operations hereunder and production of unitized substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or pursuant to State or Federal law or regulation.
- 17. DRAINAGE. The Unit Operator shall take appropriate and adequate measures to prevent drainage of unitized substances from unitized land by wells on land not subject to this agreement or pursuant to applicable regulations pay a fair and reasonable compensatory royalty as determined by the Supervisor.

- 18. LEASES ANE CONTRACTS CONFORMED AND EXTENDED. The torms, conditions and provisions of all leases, sub-leases and other contracts relating to exploration, drilling, development or operation for oil or gas of lands committed to this agreement are hereby expressly modified and amended to the extent necessary to make the same conform to the provisions hereof, but otherwise to remain in full force and effect, and the parties hereto hereby consent that the Secretary and the Commissioner, respectively, shall and by their approval hereof, or by the approval hereof by their duly authorized representatives do hereby establish, alter, change, or revoke the drilling, producing, rental, minimum royalty and royalty requirements of Federal and State leases committed hereto, and the regulations in respect thereto to conform to said requirements to the provisions of this agreement, and without limiting the generality of the foregoing, all leases, sub-leases and contracts are particularly modified in accordance with the following:
- (a)- The development and operation of lands subject to this agreement under the terms hereof shall be deemed full performance of all obligations for development and operation with respect to each and every part or separately owned tract subject to this agreement, regardless of whether there is any development of any particular part or tract of the unit area, notwithstanding anything to the contrary in any lease, operating agreement or other contract by and between the parties hereto, or their respective predecessors in interest, or any of them.
- (b)- Drilling and producing operations performed hereunder upon any tract of unitized lands will be accepted and deemed to be performed upon and for the benefit of each and every tract of unitized land, and no lease shall be deemed to expire by reason of failure to produce wells situated on land therein embraced.
- (c)- Suspension of drilling or producing operations on all unitized lands pursuant to direction or consent of the Secretary and Commissioner, or their duly authorized representatives shall be deemed to constitute such suspension pursuant to such direction or consent as to each and every tract of unitized land.
- (d)- Each lease, sub-lease or contract relating to the exploration, drilling, development or operation for oil or gas of lands other

than those of the United States and the State of New Mexico, committed to this agreement which, by its terms might expire prior to the termination of this agreement, is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of this agreement. Termination of this agreement shall not affect any lease which, pursuant to the terms thereof, or applicable law, shall continue in full force and effect thereafter.

- (e)- Any Federal lease for a fixed term of twenty (20) years or any renewal thereof, or any part of such lease which is made subject to this agreement shall continue in force beyond the term provided therein until the termination hereof. Any other Federal lease committed hereto shall continue in force beyond the term so provided therein, or by law as to the committed land so long as the lease remains committed hereto provided a valuable deposit of unitized substances is discovered within the Unit Area prior to the expiration date of the primary term of such lease.
- (f)- Each sub-lease or contract relating to the operation and development of unitized substances from lands of the United States committed to this agreement, which by its terms would expire prior to the time at which the underlying lease, as extended by the immediately preceding paragraph will expire, is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of the underlying lease as such term is herein extended.
- 19. COVENANTS RUN WITH LAND. The covenants herein shall be construed to be covenants running with the land with respect to the interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer or conveyance of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, or other successor in interest. No assignment or transfer of any working, royalty or other interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, photostatic or certified copy of the instrument of transfer.

20. EFFECTIVE DATE AND TERM. This agreement shall become effective upon approval by the Secretary or his duly authorized representative and shall terminate in five (5) years after such date unless (a)- such date of expiration is extended by the Director and Commissioner; or (b)- it is reasonably determined prior to the expiration of the fixed term or any extension thereof that the unitized land is incapable of production of unitized substances in paying quantities in the formations tested hereunder and after notice of intention to terminate the agreement on such ground is given by the Unit Operator to all parties in interest at their last known addresses, the agreement is terminated with the approval of the Director and Commissioner; or (c)- a valuable discovery of unitized substances has been made on unitized land during said initial term or any extension thereof, in which case the agreement shall remain in effect so long as unitized substances can be produced from the unitized land in paying quantities and, should production cease so long thereafter as diligent operations are in progress for the restoration of production or discovery of new production, and so long thereafter as the unitized substances so discovered can be produced as aforesaid; or (d)- it is terminated as provided in Section 6 or Section 9 hereof.

This agreement may be terminated at any time by not less than 75 percentum, on an acreage basis - of the owners of working interests signatory hereto, with the approval of the Director and Commissioner.

21. RATE OF PROSPECTING, DEVELOPMENT AND PRODUCTION. All production and the disposal thereof shall be in conformity with allocation, allotments and quotas made or fixed by any duly authorized person or regulatory body under any Federal or State statute. The Director is hereby vested with authority to alter or modify from time to time in his discretion the rate of prospecting and development and within the limits made or fixed by the Commission to alter or modify the quantity and rate of production under this agreement, such authority being hereby limited to alteration or modification in the public interest, the purpose thereof and the public interest to be served thereby to be stated in the order of alteration or modification; provided further that no such alteration or modification shall be effective as to any land of the State of New Mexico, as to the rate of prospecting and development, in the absence of the specific

written approval thereof by the Commissioner and as to any lands of the State of New Mexico or privately-owned lands subject to this agreement as to the quantity and rate of production in the absence of specific written approval thereof by the Commission.

- 22. CONFLICT OF SUPERVISION. Neither the Unit Operator nor the working interest owners nor any of them shall be subject to any forfeiture, termination or expiration of any rights hereunder or under any leases or contracts subject hereto, or to any penalty or liability on account of delay or failure in whole or in part to comply with any applicable provision thereof to the extent that the said Unit Operator, working interest owners or any of them are hindered, delayed or prevented from complying therewith by reason of failure of the Unit Operator to obtain, in the exercise of due diligence, the concurrence of proper representatives of the United States and proper representatives of the State of New Mexico in and about any matters or thing concerning which it is required herein that such concurrence be obtained. The parties hereto, including the Commission, agree that all powers and authority vested in the Commission in and by any provision of this contract are vested in the Commission and shall be exercised by it pursuant to the provisions of the laws of the State of New Mexico and subject in any case to appeal or judicial review as may now or hereafter be provided by the laws of the State of New Mexico.
- 23. APPEARANCES. Unit Operator shall, after notice to other parties affected, have the right to appear for or on behalf of any and all interests affected hereby before the Department of the Interior, the Commissioner of Public Lands and the New Mexico Oil Conservation Commission, and to appeal from orders issued under the regulations of said Department, the Commissioner or Commission, or to apply for relief from any of said regulations, or in any procedings relative to operations before the Department of the Interior, the Commissioner, or Commission, or any other legally constituted authority; provided, however, that any other interested party shall also have the right at his own expense to be heard in any such proceeding.

24. NOTICES: All notices, demands or statements required hereunder to be given or rendered to the parties hereto shall be deemed fully given if given in writing and personally delivered to the party or sent post paid registered mail, addressed to such party or parties at their respective addresses set forth in connection with the signatures hereto or to the ratification or consent hereof or to such other address as any such party may have furnished in writing to party sending the notice, demand or statement.

- 25, NO WAIVER OF CERTAIN RIGHTS. Nothing in this agreement contained shall be construed as a waiver by any party hereto of the right to assert any legal or constitutional right or defense as to the validity or invalidity of any law of the State wherein said unitized lands are located, or of the United States, or regulations issued thereunder in any way affecting such party, or as a waiver by any such party of any right beyond his or its authority to waive.
- 26. UNAVOIDABLE DELAY. All obligations under this agreement requiring the Unit Operator to commence or continue drilling or to operate on or produce unitized substances from any of the lands covered by this agreement shall be suspended while, but only so long as the Unit Operator despite the exercise of due care and diligence is prevented from complying with such obligations, in whole or in part, by strikes, acts of God, Federal, State or municipal law or agencies, unavoidable accidents, uncontrollable delays in transportation, inability to obtain necessary materials in open market, or other matters beyond the reasonable control of the Unit Operator whether similar to matters herein enumerated or not.
- 27. FAIR EMPLOYMENT. The Unit Operator shall not discriminate against any employee or applicant for employment because of race, creed, color or national origin, and an identical provision shall be incorporated in all sub-contracts.
- 28. IOSS OF TITLE. In the event title to any tract or unitized land or substantial interest therein shall fail and the true owner cannot be induced to join this unit agreement, so that such tract is not committed to this unit agreement, or the operation thereof hereunder becomes impractical as a result thereof, such tract may be eliminated from the unitized area, and there shall be such readjustment of future costs and benefits as may be required on account of the loss of said acreage. In the

event of a dispute as to title as to any royalty, working or other interests subject thereto, the Unit Operator may withhold payment or delivery on account thereof without liability for interest until the dispute is finally settled; provided, that as to Federal and State land or leases, no payments of funds due the United States or the State of New Mexico shall be withheld, but such funds shall be deposited with the Bureau of Land Management, or as directed by the Supervisor, and with the Commissioner of Public lands of the State of New Mexico, respectively, to be held as unearned money pending final settlement of the title dispute, and then applied as earned or returned in accordance with such final settlement.

Unit Operator as such is relieved from any responsibility for any defect or failure of any title hereunder.

29. NON-JOINDER AND SUBSEQUENT JOINDER. If the owner of any substantial interest in a tract within the unit area fails or refuses to subscribe or consent to this agreement, the working interest owner in that tract may withdraw said tract from this agreement by notice to the Director, Commissioner and the Unit Operator prior to the approval of this agreement by the Director. Any oil or gas interests in lands within the unit area not committed hereto prior to submission of this agreement for final approval may thereafter be committed hereto by the owner or owners of such rights subscribing or consenting to this agreement, and, if such owner is also a working interest owner, by subscribing to the Unit Operating Agreement. It is understood and agreed, however, that after operations are commenced hereunder, the right of subsequent joinder, as provided in this section, by a working interest owner is subject to such requirements, if any, pertaining to such joinder, as may be provided for in the Unit Operating Agreement, and it is also understood and agreed that after discovery of unitized substances in paying quantities hereunder, a subsequent joinder by a non-working interest owner must be consented to by the working interest owner responsible for the payment of any benefits that may accrue hereunder in behalf of such non-working interest. A subsequent joinder shall be effective as of the first day of the month following the filing with the Supervisor, the Commissioner and the Commission of duly executed counterparts of all or any papers necessary to establish effective commitment of any tract to this agreement unless objection to such joinder is duly made within 60 days by the Director, Commissioner or Commission.

number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument in writing specifically referring hereto, and shall be binding upon all those parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all such parties had signed the same document, and regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands within the above described unit area.

SURRENDER. During the life of this agreement, no right to surrender any lease or operating agreement reserved in any such instrument shall be exercised as to any lands within a participating area established pursuant to this agreement. There shall be no restriction on the right to surrender any lease or operating agreement embracing nonparticipating lands if that right is reserved in such instrument, subject, however, to the conditions hereinafter prescribed: (a) if a lease or portion thereof embracing non-participating lands is terminated as a result of a surrender to the lessor, such lands shall not be deemed committed to this agreement unless and until such lands are recommitted hereto by an agreement with the Unit Operator; (b) if operating rights are surrendered to a lessee, said lessee shall have the right to become a party to a unit operating agreement with the Unit Operator, effective as of the date of such surrender, or may with the consent of the lessor withdraw such lease from the unit agreement and operate such lease independently but in accord with the conservation provisions of the unit agreement, provided, that if neither of these alternatives is adopted within a period of six (6) months following the effective date of surrender, the lease shall automatically terminate as to the lands remaining in the unit area.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

P. CO., INC.	SIGNATURES AND ADDRESSES:
LAND THE POWER	
Acts. ATTEST:	SOUTHERN PRODUCTION COMPANY, INC.
LEGAL NOT 1975	SOUTHERN PRODUCTION COMPANI, 180.
PRED	X 1 -4
magnident	By X Vall
U.B. Magruder, Jr. Assit. Sec.y.	1. E. Vaeth, Vice-President
	Address: P. O. Box 670
	Fort Worth, Texas
	•
	Date: October 15, 1951
and the state of the	UNIT OPERATOR
	ONII OFERNION
grand and the Committee	THE TEXAS COMPANY
uns 10/10/51	THE TEAM COMPANT
WW 10/10/31	Commen
	By MI Miller
and the second s	C. B. Williams, Attorney-in-Fact
121 1/1/	
Jon J. Murphy	Address: P. O. Box 1720
	Fort Worth, Texas
V	
	Date: October 12, 1951
	•
Witnesses to signature of C. H. Murphy, Jr.:	R. C. C. Market
	C. H. Murphy, Orl
Betty Lall	C. H. Murphy, (In
mayorie Janey	Address: First National Bank Bldg.,
(	El Dorado, Arkansas
· · · · · · · · · · · · · · · · · · ·	Date: October 8, 1951.
	the state of the s

STATE OF ARKANJAJ

ON this 8th day of October, 1991, before we personally appeared

C. H. MURINY, JR. to me known to be the person described in and who executed

and delivered the foregoing instrument, and acknowledged to me that he executed

the same as his free act and deed:

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 8th day of October, 1951.

My Commission expires July 12, 1955

Motory Public

STATE OF TEXAS

COUNTY OF TARRANT

On this the 12th day of Cetober, personally appeared before me C. B. Williams, Attorney-in-Fact for The Texas Company, to me known to be the person who executed the foregoing instrument in behalf of The Texas Company, and acknowledged that he executed the same as the free act and deed of said The Texas Company.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate above written.

Hotary Fublic in and for Tappant County, Texas.

My Commission Expires: 6-1-53

STATE OF TEXAS

COUNTY OF TARRANT )

On this, the 15th day of October, 1951, personally appeared J.E.VAETH, to me personally known, who being by me duly sworn did say that he is the Vice-President of SOUTHERN PRODUCTION COMPANY, INC., and that the seal affixed to the foregoing instrument is the corporate seal of said corporation, and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and the said J. E. VAETH acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF I have hereunto set my hand and affixed my official seal the day and year in this certificate above written.

Notary Public in and for Tarrant County,

ESTHER M. RATEXAS

Nevery Public in and for Terrain Co., Terra

#### CLOUDCROFT UNIT AREA

### OTERO COUNTY - NEW MEXICO

EXHIBIT "B"

SCHEDULE SHOWING PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS IN ALL LANDS IN THE UNIT AREA

			<b>\</b>		**		prints the
Q	4-A	4	Ø	2-A	10	j	Tract
All Sec. 32, T 17S, R 12E	N/2; N/2 S/2 Sec. 29; T 17S, R 12E, W/2 SE; and Lot 4 Sec. 2, T 18S R 11E	W/2 Sec. 33; T 17S, R 12E	All Sec. 1; NE; E/2 NW and E/2 SE Sec. 2; NE; E/2 NW; E/2 SE Sec. 12; T 18S, R 1JE	SE Sec. 7; 11/2 SN; SE NW Sec. 8; E/2 NW; W/2 NE; NE NE Sec. 18; T 18S, R 12E	W/2 W/2 Sec 4; E/2; E/2 SW; Sec. 8; W/2 Sec. 9; N/2 NM Sec. 17; NE SE; SE NE Sec. 18; T 18S, R 12E	NE; S/2 NW; N/2 SW Sec.17, T 185, R 12E	Description of Land
647.15	600.29	320.00	1,284.83	480.00	1,014.61	319.88	No. of
HIM-A-011520 7/1/53	EM-A-011311 6/1/53	ELM-V-011311	ELM-A-011310 6/1/53	81%-A-011309 6/1/53	ELM-A-011309 6/1/53	ELM-A-011308 5/14/53	Application or Serial No. and effective or expiration date of lease
ъ. d.	U. S.	ط ھ	u. s.	u.s.	ст Ст	U.S.	Basic Royalty and Percentage
TTA	All	All	ALLA	try	ALL	717	c y and
Wilma Beery Conner	M. R. McCamy US PLO #656 8/15/50	W. R. McCamy	Mrs. Virginia Sear	Wilbur J. Acree	Wilbur J. Acree	Ruth Bigler Lytle	Lessee of Record
Wilma Beery Conner- 1% under option agreement	Ralph S. Powell - 5% under option agreement	Ralph S. Powell - 5% under option agreement	Mrs. Virginia Sears Mrs. Virginia Sears-1% under option agreement	Wilbur J. Acres - 1% under option agreement	Wilbur J. Acree - 1% under option agreement	Ruth Bigler Lytle - 1% under option agreement	Overriding Royalty and Percentage
The Texas Company 86-1/2%	Southern Production Company and C. H. Murphy, Jr. 82-1/2%	Southern Production Company and C. H. Murphy, Jr. 82-1/2%	The Texas Company 86-1/2%	The Texas Company 86-1/2%	The Texas Company 86-1/2%	The Texas Company 86-1/2%	Working Interest and Percentage

	ω	8-A	. ω	7	6-A		Tract
NW; S/2 S/2; NE SE Sec. 26; E/2 NE; W/2 SW Sec. 27, All Sec. 28,	W/2 Sec. 14; NW SE; N/2 SW; SW SW Sec. 15; N/2 SW; SW Sec. 21;	Lots 2, 3, 4, 5 Sec. 18; T 18S, R 12E, SW; SW NW Sec. 2; W/2 NW; E/2 SW; W/2 SE Sec. 12, T 18S, R 11E	E/2 Sec. 33; E/2; E/2 NW Sec. 35; T 17S, R 12E; Lots 3 and 4; SW Sec. 3; Lots 1, 2, and 3; SE; E/2 SW Sec. 4; E/2 Sec. 9; W/2 SE; SE SE Sec. 18; T 18S, R 12E	West 15 acres out of NW NE Sec. 7; T 16S, R 12E	S/2 S/2 Sec. 29, T 17S, R 12B	NW; W/2 NE; NE NE; E/2 SE; SW SE Sec. 21, NW NW; S/2 NW; SW; SW NE W/2 SE Sec. 22; NW; W/2 NE; E/2 SW; W/2 SE; SE SE Sec. 27; NE Sec. 34; W/2 NW; SW Sec. 35, T 175, R 12E	Description of Land
	2,560.00	560.88	1,832.78	15.00	160.00	1,638.42	No. of
	ши-A-020861 3/1/57	ELM-A-020860 Application 3/16/50	EM-A-020860 3/16/50 Application	M1-07799 3/26/52	ELM-A-011521 7/1/53	ELM-A-011521 7/1/53	Application or Serial No. and effective or expiration date of lease
÷	u.s.	u.s.	۳. ت	<b>្</b> ខ	ط. د.	J.	Basic Royalty and Percentage
	110	All	All	All	All	All	end end
	Danny Briscoe	John L. Mountjoy US PLO #655 8/15/50	John L. Mountjoy	E. D. Coady	Willie Berry	Willie Berry	Lessee of Record
	!		1	•	Willie Berry - 1% under option agreement	Willie Berry - 1% under option agreement	Overriding Royalty and Percentage
rphy,	Southern Froduction	Southern Production Company, Inc. and C. H. Murphy, Jr.	Southern Production Company, Inc., and C. H. Murphy, Jr.	Southern Production Company, Inc. and C. H. Murphy, Jr.	% The Texas Company	% The Pexas Company	Working Interest and Percentage
87-1/2	μ	n 87-1/2/	n 87-1/ <i>%</i>	E 87-1/%	86-1/2%	86-1/2%	

# UNIT AREA - Cont'd.

	- E	*	F0-B	10-A	<b>1</b> 000	Tract
; N/2 SH; NE NE ; W/2 SE Sec. 6 2 SE; SE NE SE; 2 SE; SE NE SE; 2 SE; SE NE SE; 2 SE; SE NE SE; 3 SE; SE NE SE;	M/2 NE SH NM; SE SW NW; E/2  SE NW; E/2 W/2 SE NW; E/2 NW  NE SW; E/2 NE SH; N/2 SE; N/2  SE SE Sec. 7: HE: NE NW: S/2	. 16; T 165, R 125	S/2; NW Sec. 16, T 16S, R 12E	NW Sec. 20, T 16S, R 12E	S/2; S/2 N/2 Sec. 17; S/2 NE; NE SW; SE Sec. 18; Lot 2, SE NW; NE NW; NE Sec. 19; NE Sec. 20; N/2; N/2 SE; SE Sec. 21; N/2 SW Sec. 22; T 16S, R 123	Description of Land
	1,670.84	160.00	480.00	160.00	1,720.30	No. of
	LC-063022 6/1/52	NM-04374 Application 12/5/50	NM-04374 Application 12/5/50	NY-04374 8/1/56	121-04374 8/1/56	Application or Serial No. and effective or expiration date of lease
	رط ده	J.	ប <u>.</u> ន	a.	e.	Basic Royalty and Percentage
ť	() A11	ווג	ALL A	A ALL	117	ic y and tage
	W. R. McCamy	E. P. Miremont	E. P. Miremont	E. P. Miremont	E. P. Miremont	Lessee of Record
	F. Purneli Powell - 5% under option agreement	Ralph Powell - 2-1/2% Abe Lloyd - 2-1/2% under option agreement		Relph Powell - 2-1/2% Abe Lloyd - 2-1/2% under option agreement		Overriding Royalty and Percentage
	Southern Production Company, Inc., and C. H. Murphy, Jr. 82-1/2%	-	Scuthern Production Company, Inc., and C. H. Murphy, Jr. 87-1/2%	Southern Production Company, Inc. and C. H. Murphy, Jr. 82-1/2%	Southern Production Company, Inc., and C. H. Murphy, Jr. 87-1/2%	Working Interest and Percentage

<sup>\*</sup> Lease contains 2,310.99 acres but only 1,670.84 acres inside unit outline. (640.15 acres outside)

13-A	าร	12-A	50°	Pract
NW Sec. 14; Lots 1 and 2, W/2 NE Sec 24; T 175, R 11E	N/2 SW; SE NW Sec. 11; Lots 3 and 4; SW; SW NW; W/2 SE Sec. 12; Lot 1; NW NE; E/2 NW; W/2 SE and SW Sec. 13; W/2 NE; SW; S/2 SE Sec. 14; N/2; N/2 S/2 Sec. 23; W/2; Lots 3 and 4, W/2 SE Sec. 24; T 17S, R ile	NE Sec. 15; NE Sec. 28; T 16S R 12E	E/2 Sec. 10; NW; W/2 SW; SE SW; SE SE Sec. 15; SN SE Sec. 20; N/2; NW SE; NE SW Sec. 22; S/2 SW; N/2; N/2 S/2; SM SE Sec. 27; N/2 SE; SE; S/2 SW; NE SW; E/2 NM Sec. 28; SE; W/2 NE Sec. 29, T 16S, R 12E	Description of Land
340.24	2,223.11	320.00	2,240.00	No. of Acres
MM-03329 Application 9/5/50	Application 9/5/50	NET-03326 12/1/55	M-03326 12/1/55	Application or Serial No. and effective or expiration date of lease
a.	. ន	g. 8.	ci s	Basic Royalty and Percentage
ALL	All	TLY	ALL	ege and
E. P. Miremont US. PLO #656 8/15/50	E. P. Miremont US. FLO #656 8/15/50	Jack Valentino	Jack Valentine	Lessee of Record
Ralph Powell - 2-1/2 Abe Lloyd - 2-1/2 under option agreement	<u> </u>	Ralph Powell - 2-1/8 Abo Lloyd - 2-1/8 under option agreement		Overriding Royalty and Percentage
2-1/2% reement		- 2-1/2% - 2-1/2% recment		6 pg
Southern Production Company, Inc., and C. H. Murphy, Jr.	Southern Production Company, Inc., and C. H. Murphy, Jr.	Southern Production Company, Inc., and C. H. Murphy, Jr.	Southern Production Company, Inc., and C. H. Murphy, Jr.	Working Interest and Percentage
a 82-1/ <i>%</i>	97-1/ <i>2%</i>	82-1/2%	a 87-1/2%	

15-A		75	14-4		4	Tract
SW Sec. 26; Lots 4 and 5; N/2 SW Sec. 36; T 17S, R 11E	26; all Sec. 35; Lots 1, 3, 6, 7; NW; W/2 NE Sec. 36; T 17S, R 11E Lots 1, 2, 3, 4; W/2 NE; NW SE; E/2 W/2 Sec. 30; T 17S, R 12E	S/2 S/2 Sec. 23; Lots 1, 2, 3 and 4; N/2 NV; NV NE; SV SE Sec. 25; NE NE; SV NE; S/2 NV; NV SE Sec.	Lots 1, 2, 3, 4, (W/2 W/2) Sec. 30; NW Sec. 33; T 16S, R 12E	Sec. 31; E/2 E/2; NH NE; SN SE; S/2 SW Sec. 32; S/2; S/2 NE; NE NE Sec. 33; N/2; N/2 S/2; SW SE Sec. 34; T 16S, R 12E	S/2 SE; SE SW; Lot 4 Sec. 19; NU SW Sec. 20; NW; N/2 SW; SE SW Sec. 20; NE SE; NW NE; NE NW	Description of Land
320.32		2,211.50	321.02		2,161.42	No. of Acres
NMI-03328 Application 9/5/50		Application 9/5/50	NM-03327 12/1/55		NM-03327 12/1/55	Application or Scrial No. and effective or expiration date of lease
U. S.		u. s.	u. S.		<b>ប.</b> ន.	Basic Royalty and Porcentage
All		ALL	TTA		114	Basic elty and
Jack Valentine US. PLO #656 8/15/50		Jack Valentine US. FLO #656 8/15/50	Jack Valentine		Jack Valentine	Lessee of Record
Ralph Powell - 2-1/2% Abe Lloyu - 2-1/2% under option agreement		; <b>!</b>	Ralph Powell - 2-1/2% Abe Lloyd - 2-1/2% under option agreement			Overriding Royalty and Percentage
Southern Production Company, Inc., and C. H. Murphy, Jr.		Southern Froduction Company, Inc., and C. H. Murphy, Jr.	Southern Production Company, Inc. and C. H. Murphy, Jr.		Southern Production Company, Inc., and C. H. Murphy, Ir.	Working Interest and Percentage
82-1/2%		87-1/2%	82-1/2%		87-1/2%	

Page 5

17-B	17-A	17	*16-A	100	Tract
SE Sec. 17, T 17S, R 12E	Lots 1 and 2, SE NW, W/2 SE; SE SE Sec. 7; SW NW and SW Sec. 17; Lot 4, SE SW; S/2 SE Sec. 18; All Sec. 19; N/2 NW; NW NE Sec. 20, T 17S, R 12E	ME NE; W/2 NZ; NE NW; NE SE Sec. 7; E/2; SE NW; SW Sec. 8; SE NE; NW NW; SE NW Sec. 17; T 17S, R 12E	SW Sec. 3; Lots 3, 4 and 5; SE NW Sec. 6; T 17S, R 12E	Lots 1, 2 and 4; S/2 N/2; SE Sec. 3; Lots 1 and 2; S/2 N/2; S/2 Sec. 4; S/2 N/2, Lot 4; S/2 Sec. 5; Lots 1, 2, 6 and 7; S/2 NE; SE; E/2 SW Sec. 6; F 17S, R 12E	Description of Land
160.00	1,383.11	840.00	323.09	2,052.85	No. of Acres
NM-03324 4/1/56	M1-03324 Application 9/5/50	N1-03324 4/1/56	NM-03323 12/1/55	MM-03323 12/1/55	Application or Serial No. and effective or expiration date if lease
U.S. All	U.S. All	U.S. All	U.S. All	U.S. All	Basic Royalty and Percentage
Cecil M. Swank	Cecil N. Swank US. PLO #656 8/15/50	Cecil M. Swank	Cecil M. Swank	Cecil M. Swank	Lessee of Record
Ralph Powell - 2-1/2% Abe Lloyd - 2-1/2% under option agreement		f ; }	Ralph Powell - 2-1/2% Abe Lloyd - 2-1/2% under option agreement		Overriding Royalty and Percentage
Southern Production Company, Inc., and C. H. Murphy, Jr. 82-1/2%	Southern Production Company, Inc., and C. H. Murphy, Jr. 87-1/2%	Southern Production Company, Inc., and C. E. Murphy, Jr. 87-1/2%	Southern Production Company, Inc., and C. H. Murphy, Jr. 82-1/2%	Southern Production Company, Inc., and C. H. Murphy, Jr. 87-1/26	Working Interest and Percentage

\* Lease Contains 2,547.52 acres, but only 2,375.94 acres included in unit outline

19	18-A	18	0	M Pract
Lots 1, 2, 3, 4, 5 and 6, SW NE S/2 NW Sec. 1; Lots 1 and 2 Sec. 2, T 17S, R 1LE; Lots 3 and 4 Sec. 25; W/2 SW Sec. 26; S/2 NE; NW; S/2 Sec. 35; Lots 1, 2, 3 and 4; NW; W/2 NE; W/2 SW Sec. 36. T 16S, R 1LE	SW Sec. 11; SW Sec. 13; T 16S R 11E	NW; W/2 E/2 Sec. 11; SW NE; NW SE; NW; SW SE Sec. 13; All Sec. 14; Lots 1, 2, 3, and 4; N/2 SE; SW SE; SW; S/2 N/2 Sec. 23; Lots 3 and 4 Sec. 24; NW; W/2 NE Sec. 26; T 16S R 11E	Lots 3 and 4, E/2 SW Sec. 7; T 175, R 12E	b Description of Land
1,567.38	320.00	2,036.63	158.83	No. of
NM-03613	NM-03325 12/1/55	NM-03325 12/1/55	NM-03324 Application 9/5/50	Application or Serial No. and effective or expiration date of lease
U. S. All	U.S. Ali	U. S. All	υ. s. All	Basic Royalty and Percentage
E. P. Miremont	Cecil M. Swank	Cecil M. Swank	Cecil M. Swank US. PLO #656 8/15/50	Lessee of Record
,	Ralph Powell - 2-1/2% Abe Lloyd - 2-1/2% under option agreement		Ralph Powell - 2-1/2% Abe Lloyd - 2-1/2% under option agreement	Overriding Royalty and Percentage
Southern Production Company, Inc., and C. H. Murphy, Jr. 87-1/2%	Southern Production Company, Inc., and C. H. Murphy, Jr. 82-1/2%	Southern Production Company, Inc., and C. H. Murphy, Jr. 87-1/2%	Southern Froduction Company, Inc., and C. H. Murphy, Jr. 82-1/2%	Working Interest and Fercentage
	No.			

* 30	19-C	19-B	79-A	Tract
N/2; SE Sec. 9; N/2 N/2; SW NW; S/2 S/2 Sec. 10; All Sec. 16; E/2 NE; NE SE Sec. 20, T 17S, R 12E	SW Sec. 1; Lot 4, S/2 NW Sec. 2; T 17S, R LLE	Lot 3, Sec. 2, T 173, R llE	Lots 7, 8, 9 and 10; W/2 SE Sec. 1; S/2 NE; N/5 SE; N/2 NE SW SE; SE NE SW SE; SE SE SZ SZ SZ SZ; N/2 SE SE; SE SE SE SE SE NE NE; N/2 NE NE NE; S/2 SE NE NE; W/2 W/2 NE NE Sec. 11, T 17S, R 11E	Description of Land
1,600.00	265.71	25.88	479.28	No. of
IC-063058 Application 8/6/51	NY-03613 Application 9/21/50	NM-03613 6/1/56	NM-03613 Application 9/21/50	Application or Serial No. and effective or expiration date of lease
u. s. all	U. S. All	v.s. All	u.s. All	Basic Royalty and Percentage
E. F. Miremont	E. P. Miremont U.S. P.L.O. #656 8/15/50	E. P. Miremont	E. F. Miremont U.S. P.L.O. #656 8/15/50	Lessee of Record
•	Ralph Powell - 2-1/2% Abe Lloyd - 2-1/2% under option agreement	Ralph Powell - 2-1/2% Abe Lloyd - 2-1/2% under option agreement		Overriding Royalty and Percentage
Southern Production Company, Inc., and C. H. Murphy, Jr. 87-1/2	Scuthern Production Company, Inc., and C. H. Murphy, Jr. 82-1/2%	Southern Froduction Company, Inc., and C. H. Murphy, Jr. 82-1/2%	Southern Production Company, Inc., and C. H. Murphy, Jr. 87-1/2%	Working Interest and Percentage

<sup>\*</sup> All of Sec. 16 conflicts with State lease to Texas Company (Tr. 45) SE SE Sec. 9 conflicts with State lease to Southern Production Company (Tr. 46).

	22-A	88		22	\$ 	3	20-B	, mes	Prac No.
, + 1/5, R 1IE	NE NW Sec. 11 m 15 Sec. 10;	Lot 1, Sec. 19, T 16S, R 12E	T 18-S, R 12E		SW Sec. 20; T 17S, R 12E			Sec. 20; E/2 E/2; SW SE Sec. 30; NE; NE NW Sec. 31; F 17S, R 12F	1 #
	440.00	40.26		1,061.24	160.00		160.00	640.00	No. of
Application n 7/19/44		LC-063335 5/1/56	9/1/53	Lo-063335	LC-063038 Application 8/6/51	Application 8/6/51	8/6/51	LC-06303e	Application or Serial No. and effective or expiration date of lease
v. s. all	Ç	U.S. All	o.	2	U.S. All	U. S. All		U.S. All	e Basic n Royalty and e Fercantage
Mrs. Quilla Dexter U.S. P.L.O. #656 8/15/50		Mrs Quille Dexter	Mrs. Virginia Sear. U.S. P.L.O. #656 8/15/50		E. P. Mirement U.S. P.L.C. #656	E. P. Miremont	0.S. P.L.O. #656 8/15/50	E. P. Miremont	d Lessee of Record
Mrs. Quilla Dexter 1%	under option agreement		Virginia Sears Mrs. Virginia Sears 1% P.L.O. #656 under option agreement /50	under option agreement	cion agre	Ralph Powell - 2-1/2% Abe Lloyd - 2-1/2%	. 1	92Frames ro	
The Texas Company 86-1/2%	The Texas Company 86-1/2%		The lexas Company 86-1/2%	Company, Inc., and C. H. Hurphy, Jr. 82-1/29	C. H. Murphy, Jr. 82-1/2	ğ	Southern Production Company, Inc., and C. E. Murphy, Jr. 87-1/90	Fercentage	Working

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27-A	27	26	25	24-A	<u>ن</u> به	100	Tract
Lots 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11 and 12, NF Sec. 7; N/2 NF; SW NW Sec. 8, T 185, R 12B	Lots 2 and 3, NW SE; N/2 SW Sec. 2; E/2 SE Sec. 5; T 18S R 12E	Lot 2, NW SE Sec. 36; T 17S R 11E; Lots 1, 2, 3 and 4; SE NW; E/2 SW; SE Sec. 31 T 17S, R 12E	I/2 SI Sec. 34; T 17S, R 12I	Lot 4, Sec. 13; T 17S, R 11E	NE NV Sec. 17; T 175, R 125	Lots 3 and 4, SI SW Sec. 18 T 163, R 12E; SE SE Sec. 13; SW SE Sec. 25; T 16S, R 11E	Description of Land
677.54	309.80	573.97	80.00	51.81	£.00	200.47	No. of
LC-063340 Application	LC-063340 5/1/56	IC-063389 10/1/53	10-063336 2/1/53	LC-063507 1/1/55	10-063337 1/1/53	LC-062336 1/1/56	Application or Serial No. and effective or expiration date of lease
U. S.	ة. ت	d .s	;1 .s	ជ	ម. ទ.	<b>u</b> . s.	Basic Royalty and Percentage
All	ALL	ET .	113	Æ	A11	All	sic ty and atage
Wilbur J. Acree U.S. P.L.O. #656 8/15/50	Wilbur J. Acree	Wilma Berry Conner U.S. P.L.C. #656 8/15/50	Willie Berry	J. W. Berry U.S. P.L.O. #656 8/15/50	ਹ. ਲ. Berry	C. J. Dexter	Lessee of Record
Wilbur J. Acree 1% under option agreement	Wilbur J. Acree 1% under option agreement	Wilma Berry Conner 1% under option agreement	Willie Borry - 1% under option agreement	J. W. Berry - 1% under option agreement	J. W. Berry - 1% under option agreement	C. J. Dexter - 1% under option agreement	Overriding Royalty and Percentage
The Texas Company	The Texas Company	The Texas Company	The Texas Company	The Texas Company	The Texas Company	The Texas Company	Working Interest and Percentage
86-1/2%	86-1/2%	86-1/2%	86-1/2%	86-1/2%	86-1/2%	86-1/2%	

				احد مطلك	
33 28	43	8	88		Tract
Lots 1 and 2; S/2 NE Sec. 3; E/2 Sec. 15; NE Sec. 22; T 175, R 11E	E/2 SW; SW SZ Sec. 30; Lots 1 and 2; E/2 NW; W/2 NE; SE NE; NE SW Sec. 31; S/2 NW; N/2 SW; NE NW; SW NE; NW SE Sec. 32; S/2 SW; SE SE Sec. 34; T 16S, R 12E, Lot 3 Sec. 3; Lots 3 and 4 Sec. 4; Lots 1, 2, and 3 Sec. 5; N/2 NE; SW NE Sec. 17, T 17S, R 12E	S/2; S/2 N/2 Sec. 8; SW Sec. 9; N/2; SE Sec. 17; W/2 Sec. 21, T 17S, R 11E	SE; S/2 SW Sec. 17; NE Sec. 20; Lots 3, 4, 5 and 6 Sec. 21, T 19S, R 12E	Lots 3 and 4, W/2; W/2 SE Sec. 16; N/2 NE; S/2 SE Sec. 21; W/2; SE Sec. 22; T 17S, R 11E	Description of land
611.28	1,248,29	1,440.00	538.35	1,118.36	No. of
NM-07257 Application 2/6/52	LC-064514 9/1/56	LC-063445 3/1/52	LC-063342 4/1/54	LC-063341 11/1/51	Application or Serial No. and effective or expiration date of lease
S	U.s.	٠	۳. د	o. S.	Basic Royalty and Percentage
All	Al1	117	117	All	c y and tage
Southern Production Company, Inc. U.S. P.L.O. #656 8/15/50	Mrs. Clover B. Cole	Mrs. Dorothy Berry Roundtree U.S. P.L.O. #656 8/15/50	Ruth Bigler	Dorothy Berry Roundtree U.S. F.L.O. #656 8/15/50	Lessee of Record
Relph Powell 5% under option agreement		Mrs. Dorothy Berry Roundtree 1% under option agreement	Ruth Bigler Lytle 1% under option agreement	Dorothy Berry Roundtree 1% under option agreement	Overriding Royalty and Percentage
Southern Production Company, Inc., and C. H. Murphy, Jr.	Southern Production Company, Inc., and C. H. Murphy, Jr.	The Texas Company	The Texas Company	The Texas Company	Working Interest and Percentage
82-1/2%	87-1/2%	86-1/2%	86-1/2/	86-1/2%	

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37	<b>6</b>	ୟ ଅ	Ā	Tract No.
Lots 1 and 4 Sec. 7; T 16S, R 12E; E/2 SE Sec. 11; N/2; N/2 S/2 Sec. 12, T 16S, R 11E	N/2 N/2; E/2 SE NW; SW SW SE NW; E/2 W/2 SE NW; NW NW; SE NW; N/2 SW NW; SW SW NW; W/2 SE SW NW Sec. 15; Lots 1, 2, 7 and 8, SE Sec. 21; N/2; N/2 S/2; SW SW Sec. 22; all Sec. 23, T 18S, R 12E	SW; W/2 SE Sec. 34; T 17S; R 12E; Lots 1, 2, 3, 4, 5, 6; N/2 SW; NW SE Sec. 1; Lot 1, NE SE; SW SE; S/2 SW Sec. 2; SE Sec. 3; NE; SW Sec. 10, NW NW; E/2 NE; SW NE; S/2 Sec. 11; NW Sec. 12; E/2; SW; N/2 NW Sec. 14, T 18S, R 12E	Lots 3 and 4, S/2 MH; SH Sec. 3; N/2 N/2 Sec. 8, NW Sec. 9; W/2 Sec. 10; W/2 Sec. 15; Lots 1 and 2, W/2 NE Sec. 16, T 17S, R 11E	Description of Land  Lots 1 and 2, NW NE Sec. 12,  T 175, R 115
640.77	1,691.20	2,558.25 I	1,417.74	No. of Acres 157.52
10-069628 10/1/56	LC-068795 9/1/56	LC-068794 9/1/56	NM-07782 Application 3/31/52	Application or Serial No. and Effective or Expiration Date of Lease  1C-065073  9/1/52
a.s.	u.s.	å.	ä	Royal Perce
ALL	ALL	ALL	ALL	Basic Royalty and Percentage
Mrs. Erdice Beaver	E. D. Coady	E. D. Coady	A. D. Stovell U.S.A. P.L.O. #856 8/15/50	Lessee of Record Cecil M. Swank U.S.A. P.L.O #656
1	;	•		Overriding Royalty and Percentage
Mrs. Erdice Beaver	Southern Production Company, Inc. and C. H. Murphy, Jr.	Southern Production Company, Inc. and C. H. Murphy, Jr.	Southern Production Company, Inc. and C. H. Murphy, Jr.	Working Interest and Percentage Southern Production
87-1/2%	87-1/2%	87-1/2%	87-1/2% 87-1/2%	

Fage 12

			~			-	ube
,	40	39-C	39-B	39-A	39	8	Track
	NW; W/2 NE; SE NE; S/2 Sec. 27; NE; E/2 NW; N/2 SE, Lots 1 and 2, Sec. 34; T 17S, R 11E	109.48 acres of SE Sec. 9; All Sec. 28; W/2 NW Sec. 34; T 175, R 11E	SE Sec. 27; E/2 Sec. 34; T 165, R 11E	S/2 S/2 Sec. 12, T 16S R 115	SE NE Sec. 11; Lot 1, SE NE; SE Sec. 22; NE Sec. 27; T 16S, R 11E	SW Sec. 11, T 17S, R 12E	Description of Land
	396.76	829.48	480.00	160.00	421.60	160.00	No. of
	MM-01942 Application 3/24/50	Application 5/10/50	MG-01803 Application 3/10/50	NM-01803 Application 3/10/50	NM-01803 Application 3/10/50	NW-01802 Application 3/10/50	Application or Serial No. and effective or expiration date if lease
Pag	U. s.	u.s.	٠	ប. ន.	U.S.	g. S.	Basic Royalty and Percentage
Page 13	VII	All	ali	All	<u>,</u>	tra	7 and
	Ray L. Landon U.S. P.L.O. #656 8/15/50	Wm. S. Hanson U.S. P.L.O. #656 8/15/50	Wm. S. Hanson	Wm. S. Hanson	Wm. S. Hanson	Wm. S. Hanson	Lessee of Record
***	; ;	•			<b>!</b>	i 1	Overriding Royalty and Percentage
	Southern Production Company, Inc., and C. H. Murphy, Jr. 87-1/2%	Southern Production Company, Inc., and C. H. Murphy, Jr. 87-1/2%	REFECTED Alamogordo Nunicipal Water Shed	REJECTED Cloudcroft Experimental Forest - (11/30/35)	Southern Production Company, Inc., and C. H. Murphy, Jr. 87-1/2%	Southern Production Company, Inc., and C. H. Murphy, Jr. 87-1/2%	Working Interest and Percentage

#### IS IP IP IE LANDS

			•	See Tract 20 for Conflict)	1	(45* and 46*	. <u> </u>	2007			
•	82-1/2%	S Southern Production Company, Inc., and 6 C. H. Murphy, Jr.	5% in Proportions G. V. Clayton 1/3 P. B. Hendricks 1/5 George Abbott 1/6 Dale W. Scott 1/6	Southern Production Company, Inc.	All	State of New Mexico	E-4715 11/21/60	280.00	SE SE Sec. 9; E/2 SE; SM SE; SE SW Sec. 22; SE SE Sec. 27; NW SE Sec. 30; T 16S, R 12E	<b>2</b>	
	87-1/2%	Southern Production Company, Inc., and C. E. Murphy, Jr.	• • •	Southern Production Company, Inc.	All	State of New Mexico	E-3327 3/10/60	680.00	SE SE Sec. 9; NE Sec. 26; NW; E/2 Sec. 36; T 17S, R 12E	*	
	87-1/26	The Texas Company	}	The Texas Company	A11	State of New Mexico	B-11179 4/17/54	1,922.90	All Sec. 16; NW SW; N/2 SE Sec. 10; SE SW; SE NE; NW SE Sec. 21; NW NE; NE NW Sec. 22; SW Sec. 36; NE SW; Lot 3, N/2 SE Sec. 18 T 17S; R 12E; all Sec. 16; T 18S; R 12E	წ. *	
•		Working Interest and Percentage	Overriding Royalty and Percentage	Lessee of Record	and age	Pasic Royalty and Percentage	State Lease No. and Exp. Dates	No. of	Description of Land	Tract	

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#### FEE LANDS

		<i>y</i>		
<b>15</b>	ପ୍	49	8	Tract
NE NW; S/2 NW; NW NE Sec. 11, T 18S, R 12E	Lots 1, 2, 5, 6 and 7, SW NE; W/2 SE; S/2 NW; N/2 SW Sec. 24; Lots 1 and 2; W/2 NF; NW SE; SW; E/2 NW Sec. 25, T 16S R 11E; S/2 SW Sec. 8, N/2 NW Sec. 17, T 16S, R 12E	N/2 SE; NE SW; Lot 3 Sec 19 T 16S, R 12E	Tracts A and B in the H. E. Survey #207, all in Sec. 9 T 17S, R 11E	Description of Land
160.00	1,051.70	160.34	50.52	No. of Acres
5/13/54	5/10/54	5/10/54	5/12/54	FEE Lease No. and Expiration Date
William P. Calkins Estate, Carrie N. Calkins, Surviving widow, Roy P. Calkins et ux; Ruth Calkins Fuller et vir; Wayland Calkins et ux AIL	Frank Bonnell and Lula Mae Bonnell; James M. Bonnell and wife, Ann Bonnell, Glenn O'Bannon and wife, Ruby O'Bannon ALL	Don O. Bonnell and wife Bessie B. Bonnell ALL	H. G. Bell and wife Ella F. Bell ALL	Percentage Royalty Payable to Land or Mineral Owners
The Texas Company	The Texas Company	The Texus Company	The Texas Company	Lessee of Record
	; ;	! ! !	-	Overriding Royalty and Percentage
The Texas Company	The Texas Company	The Texas Company	The Texas Company	Working Interest and Percentage
87-1/2%	87-1/2%	87-1/2%	87-1/2%	

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#### FEE LANDS

y <sub>i</sub>		<b>54</b>		<b>ស</b>	58	Preot
SE SW; SW SE; E/2 SE Sec. 15; T 175, R 12E		SW Sec. 2; T 17S, R 11E		W/2 SE; NE SE; E/2 SW Sec. 26; W/2 SE; NE SW; W/2 SE SW Sec. 35; NW NE Sec. 35; T 16S, R lle	N/2 NW; SW NW Sec. 8; SE NE Sec. 7; T 17S, R 12E	Description of Land
160.00		160.00		380.00	160.00	No. of
10/12/54		5/16/54		5/16/54	10/12/54	No. and Expiration
Homer Davis ALL and wife Isabel Davis	Young -7/8 Thomas Douglas Davis -1/8	Mrs. W. D. Davis, widow, William I. Davis and wife Wanda Jean Davis; Frances Young and husband W. C.	Douglas	Mrs. W. D. Davis, widow, William I. Davis and wife Wanda Jean Davis; Frances Young and husband U. C. Young -7/8	U. S. AII	Percentage Royalty Payable to Land or Mineral Owners
The Texas Company	Unleased	The Texas Company	Unleased	The Texas Company	The Texas Company	Lessee of Record
· .					. }	Overriding Royalty and Percentage
The Yexas Company	Thomas Douglas Davis	The Texas Company	Thomas Douglas Davis	The Texas Company	The Texas Company	Working Interest and Percentage
87-1/2%	10.9375%	76.5625%	10.9375%	76.5625%	87-1/2%	Ē

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#### FEE LANDS

		r	58-A	. S	57 /**		Tract
			E/2 SE Sec. 20, T 16S R 12E	S/2 SW; NE SW; NW SE Sec. 20, T 16S, R 12E	N/2 NE Sec. 17; E/2 SE SE; SE NE SE Sec. 8; SV SV; S/2 NW SW; SW NE SW; W/2 SE SW Sec. 9; T 16S, R 12E	NE Sec. 18, T 17S, R 12E	Description of Land
			80.00	00-00T	200.00	160.00	No. of
12/28/56	11/26/56	11/26/56	5/17/54	5/17/54	5/16/54	5/9/54	No. and Expiration Date
Fred T. Hildt and wife Lena Hildt C. R. Nixon and wife Lydia M. Nixon	Mrs. May Patterson	New Mexico-Osage Cooperative Royalty Company	Mrs. Pearl Green Bass	Mrs. Pearl Green Bass	Leon Green and wife Carrie Green	Howard L. Goss and Marion I. Goss	Percentage Royalty Payable to Land or Mineral Owners
2/48 1/48	1/16	3/8	1/2	ALL	VII	ALL	
Southern Production Company, Inc.	Southern Production Company, Inc.	Southern Production Company, Inc.	The Texas Company	The Texas Company	The Texas Company	The Texas Company U.S. P.L.O. #656 8/15/50	Lessee of Record
	;	!	1 3 1	!	! ! !	\$ \$ \$	Overriding Royalty and Percentage
Southern Production Company, Inc. and C. E. Murphy, Jr.	Southern Production Company, Inc. and C. H. Murphy, Jr.	Southern Production Company, Inc. and C. H. Murphy, In.	The Texas Company	The Texas Company	The Texas Company	The Texas Company	Working Spanning Interest and Fercentage
	) 43.75% )	•	43.75%	87-1/2%	87-1/2%	e7-1/%	

1/48 Page 18

#### EEE LANDS

ract	Description of Land	No. of	FEE Lease No. and Expiration Date	Percentage Royalty Payable to Land or Mineral Owners		Lessee of Record	Overriding Royalty and Percentage	å.
	NE NE and East 25 acres of the NW NE Sec. 7; NW NW Sec. 3; T 16S, R 12E	105.00	5/16/54	Phillip Green and wife Chilie Lee Green	VII,	The Texas Company		;
60	SW SW Sec. 29; SE NW; SW NE; E/2 NE; SE Sec. 30; NE NE; Sec. 31; NW NW Sec. 32, T 16S, R 12E	320.00	5/19/54	Leon Green and wife Carrie Green	ALL	The Texas Company		
61	N/2 NE; SE NE; NE SE Sec. 13; T 16S, R 11E, Lots 1 and 2 E/2 NW less 3.02 acres out of NE NW Sec. 18, T 16S, R 12E	317.39	5/12/54	Vermis M. Carey and wife Man Louise Carey	ALL	The Texas Company		!
<b>6</b> 8	SE SE Sec. 23; S/2 SW Sec. 24; W/2 NW Sec. 25; E/2 NE Sec. 26; T 16S, R 11E	280.co	5/18/54	Dora Kotosky, widow	ALL	The Toxas Company		

#### FEE LANDS

Tract	33				64 4
Description of Land	W/2 NW Sec. 13; N/2 SE; E/2 NE Sec. 14; SW Sec. 25; S/2 SE; NE SE; SE NE; NW NE; N/2 NW Sec. 26; NE NE	Sec. 27, T175, R 11E			Lots 1 and 2, E/2 NH Sec. 18; T 17S, R 12E; N/2 NE Sec. 10; S/2 NE; N/2 SE; U/2 NH Sec. 11; N/2 NH; SE NH; SW NE Sec. 12; Lots 2 and 3, SH NE Sec. 13, T 17S, R 11E
No. of	720.00			,	789.40
FEE Lease No. and Expiration Date	9/17/54	9/25/54	1/2/57	12/28/56	5/19/54
Percentage Royalty Payable to Land or Mineral Owners	New Mexico-Osage Cooperative Royalty Company	T. B. Longwell	Mrs. May Fatterson 1	Fred T. Hildt and wife Lena Hildt 2 C. R. Nixon and wife Lydia M.	Glenn O'Bannon and wife Ruby M. O'Bannon
10 B	3/8	1/2	1/16	2/48 1/48	ALL
Lessee of Record	The Texas Company	The Texas Company	Southern Production Company, Inc.	Southern Production Company, Inc.	The Texas Company
Overriding Royalty and Percentage	! ! !		1		
Working Interest and Percentage	The Texas Company	The Texas Company	Southern Production Company, Inc., and C. H. Murphy, Jr.	Southern Production Company, Inc. and C. H. Murphy, Jr.	The Texas Company
	76.56%	<u> </u>	) 10.94% }		87-1/2%

#### HEE LANDS

69		68	67	6	ઈ	No.
N/2 SE; SW SE; NE SW Sec. 15; T 16S, R 12E	Sec. 7; T 16S, R 12E; 3.02 acres out of NE NW Sec. 18, T 16S, R 12E	E/2 NE SW NW; W/2 W/2 SE NW; W/2 W/2 NE SW; E/2 SW NE SW; S/2 SE SE; less 3.18 acres in the SE SE	SE SE Sec. 26; NE NE Sec. 35, T 16S, R 11E	SE SW; SW SE Sec. 7; N/2 NE Sec. 18; T 16S, R 12E	N/2 SW Sec. 26; NE SE Sec. 27, T. 175, R 12E	Description of Land
160.00		49.84	80,00	160.00	120.00	No. of
11/12/56		11/8/56	1/10/60	5/12/54	5/11/54	FEE Lease No. and Expiration Date
Crayton Ellison and wife Lora Ellison		Harvey C. Talley and wife, Maggie M. Talley	D. J. Yerion and wife Maude B. Yerion	Harvey C. Tailey and wife, Maggie N. Talley	Dewey Middleton and wife Dofa Middleton	Percentage Royalty Payable to Land or Mineral Owners
ALL		ALL	ALL	ALL	nd ALL	
Southern Production Company, Inc.		Southern Production Company, Inc	Southern Production Company, Inc.	The Texas Company	The Texas Company	Lessee of Record
		) ;	}		1	Overriding Royalty and Percentage
Southern Production Company, Inc. and C. H. Murphy, Jr.		Southern Production Company, Inc., and C. H. Murphy, Jr.	Southern Production Company, Inc., and C. H. Murphy, Jr.	The Texas Company	The Toxas Company	Working Interest and Percentage
87-1/2%		87-1/2%	87-1/2%	87-1/2%	87-1/2%	

### CLOUDCHOFT UNIT AKEA - Cont8d.

#### SCINVE TEE

73	72				2	70	Tract
E/2 SE SW Sec. 36, T 168, R 11E	NE NE Sec. 11, T 16S, R 11E				SW SW Sec. 21; W/2 NW; NW SW; SN SE Sec. 28; E/2 NE Sec. 29; NW NE Sec. 33; T 16S, R 12E	N/2 SW; SE SW; SW SE Sec. 21; T 16S, R 12E	Description of Land
20.00	40.00				320.00	160.00	No. of Acres
2/5/57		12/28/56	11/26/56	11/26/56	11/7/56	11/7/56	No. and Expiration Date
Albert Ward Estate	El Peso YMCA	Fred T. Hildt and wife Lena Hildt C. R. Nixon and wife Lydia M. Nixon	Mrs. May Patterson 1/16	New Mexico-Osage Cooperative Royalty Company	Pearl Green Bass and husband N. C. Bass	Pearl Green Bass and husband N. C. Bass	Percentage Royalty Payable to Land or Mineral Owners
ALL	ALL	2/48	1/16	3/8	1/2	TIA	
Southern Production Company, Inc.	Unleased				Southern Production Company, Inc.	Southern Production Company, Inc.	Lessee of Record
Southern Production Company, Inc.	Unleased				Southern Production Company, Inc.	Southern Production Company, Inc.	Overriding Royalty and Lessee of Record Percentage
					<del></del>		·

#### ERE LANDS

77		ð	3 8	74-A	, som	o ct
S/2 NE; N/2 SE Sec. 21; T 17S, R 11E		W/Z NW SW SE; SE NW SW SE; SW SE; N/2 SE SW SE; SW SE SE Sec. 2; E/2 W/2 NE NE; S/2 NE NE NE; N/2 SE NE NE Sec. 11, T 17S, R 11E	, T 175, R 12	NE SW Sec. 10, T 17S, R 12E	S/2 NE; SE NW Sec. 10, T 17S, R 12E	Description of Land
160.00	·	#5. OO	<b>4</b> 0.00	<b>4</b> 0.00	120.00	No. of
	ing in leave	06/4/1		5/10/54	11/9/56	FEE Lease No. end Expiration Date
R. E. Windham and A. B. Carter ALL	Thomas Douglas Davis 1/8	surviving wife of W. D. Davis (deceased) William Irwin Davis and wife Wanda Jean Davis; Frances Davis Young and husband W. C. Young	Dewey Middleton and wife Dora Middleton ALL	Lita Polson, widow of B. R. Polson (deceased)	Lita Polson, widow of B. R. Polson (deceased)	Percentage Royalty Payable to Land or Mineral Owners
Unleased	3 Unleased	Southern Production Company, Inc.	Unleased	The Texas Company	Southern Production Company, Inc.	Lessee of Record
1 1	}	•	1	1	}	Overriding Royalty and Percentage
R. E. Windham and A. B. Carter	Thomas Douglas Davis	Southern Production Company, Inc., and C. H. Murphy, Jr.	Dewey Middleton and wife Dora Middleton	The Texas Company	Southern Production Company, Inc., and C. H. Murphy, Jr.	Working Interest and Percentage
87-1/2%	10,9375%	76.5625%	87-1/2%	87-1/2%	87-1/2%	

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# UNIT AREA - Cont'd.

#### ||편 ||편 ||편 LANDS

18	80	79		No.
Lot 4, Sec. 2; Lots 1 and 2 Sec. 3, T 18S, R 12E	S/2 SW Sec. 1; SE SE Sec. 2, T 18S, R 12E	SW SE Sec. 1, T 18S, R 12E	W/2 SW Sec. 12, T 185, R 115	Description of Land
163.97	120.00	<i>2</i> 0.00	80.00	No of Acres
7 11/24/56	. <b>.</b> .			FEE Lease No. and Expiration Date
Ray V. Davis and wife Nora Lee Davis	E. N. M. Council for Boy Scouts and Jay Leck Estate	First National Bank of Roswell, Trustee for Boy Scouts, Roswell, New Mex.	El Paso and S. W. RR. Co.	Percentage Royalty Payable to Land or Mineral Owners
ALL	ALL	ALL	ALL	
Southern Production Company, Inc.	Unleased	Unleased	Unleased	Lessee of Record
#G	KIN,			Over Roys Perc
				Overriding Royalty and Percentage
Southern Production Company, Inc., and C. H. Murphy, Ir.	E. N. M. Council for Boy Scouts and Jay Leck Estate	Firsi National Bank of Roswell, Trustee for Boy Scouts, Roswell, New Mexico	El Paso and S. F.	Working Interest and Percentage
87-1/2%	87-1/2%	87-1/2%	87-1/2%	

# CLOUDCROFT UNIT AREA - Cont'd.

## FEE LANDS

*				خفخ	.As.
	85	<b>8</b>	83	88	Tract No.
NE SW SW Sec. 15, T 18S R 12E, All of H.E. Survey #178, in Sec. 21, T 18S, R 12E	SH NH SE NH; NH SH SE NH;	SE Sec. 15, T 185, R 12E	NE SE Sec. 10, T 18S, R 12E	NW; W/2 SE; SE SE Sec. 10; S/2 NW Sec. 14; S/2 NE Sec. 15; S/2 SE; SE SW Sec. 22, T 18S, R 12E	Description of Land
	78.22	160.00	40.00	560.00	No. of
, s. 1	11/16/56	12/20/56	2/4/57	te a line y t	FREE Lease No. and Expiration Date
Wenona Calkins	Roy P. Calkins	Samuel D. Zook and wife Helen V. Zook	L. L. Umsted, widower and Virginia Umsted, widow	William Moss and Paul A. Moss and wife, Tommye A. Moss	Percentage Royalty Payable to Land or Mineral Owners
	ALL	ALL	ALL	ALL	
	Southern Production	Southern Production Company, Inc.	Southern Production Company, Inc.	Unleased	Lease of Record
	;	<b>;</b>		1 8 1	Overriding Royalty and Percentage
C. H. Murphy, Jr. 87-1/2%	Southern Production Company. Inc. and	Southern Production Company, Inc. and C. H. Murphy, Jr. 87-1/2%	Southern Froduction Company, Inc. and C. H. Murphy, Jr. 37-1/2%	William Moss and 87-1/2% Paul A. Moss and wife, Tommye A. Moss	Working Interest and Percentage

## CLOUDCROFT UNIT AREA - Cont'd.

### [변 ] [변 -LANDS

	* 87	86	Pract
John Free when	S/2 S/2 Sec. 11; S/2 N/1; Sk NE; N/ SE Sec. 25; T 17S, R 11E	3.181 acres, being a strip of land in the SE SE Sec. 7, T 16S, R 12E	Description of Land
story services	320.00	3.181	No. of
	3/10/57	12/28/56	FREE Lease No. and Expiration Date
of Curtis A. Lee; Curtis A. Lee, Jr. and wife, Corine Lee; Geraldine Lee C#ant and husband, Charles C#ant	Don T. Lee and Vincent M. Lee, Trustees of "The Trust Estate"	James M. Bonnell and wife Ann Bonnell	Percentage Royalty Payable to Land or Mineral Owners
	ALL	ALL	
	Southern Production Company, Inc.	Southern Production Company, Inc.	Lease of Record
	}	; ;	Overriding Royalty and Percentage
	Southern Production Company, Inc. and C. H. Murphy, Jr. 87-1/2%	Southern Production Company, Inc., and C. H. Murphy, Jr. 87-1/2%	Working Interest and Percentage

\* This lease conflicts with Federal Application on Tract # 42.

\* \* \* \* \* \* \*

### AUG 1 3 1952 U. S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

### RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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SIGNATURE AND ADDRESS

Consideration of the second of the

St. Worth, Temm

19-

DESCRIPTION

Tract No. 34

STATE OF MAN DANGER,			
COUNTY OF Stark	Y.		
On this $\underline{S}$ day of	Λαξονθέ'	, 195 , before me	e personally appeared
	A. D. Stowill		
to me known to be the person			
free act and deed.			
GIVEN UNDER MY HAND A	ND SEAL OF OFFICE	$\mathcal{E}$ , this $\mathcal{L}$ day of	August, 195
$S_{ij}^{*}$	····	Harwy Z	Payer.
My commission expires:		Notary	Public

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full perfermance of all such obligations to the undersigned existing under such leases or other contracts.

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SIGNA	TURE	AND	ADDRESS	

DESCRIPTION

Ruth Bigler Lytle, now Ruth Bigler

Tradi No. 1

Ruth Bigler

Tract No. 29

e/o J. W. Berry Box 1074 Artesia, New Moxico

Ruth Blaler

TATE OF New Mexico
ounty of Eddy
On this May of November, 195, before me personally
ppeared Ruth Sigler
o me known to be the person_described in and who executed and delivered the fore-
oing instrument, and acknowledged to me that she executed the same as her
ree act and deed.
GIVEN UNDER MY HAND AND SEAL OF OFFICE, this My day of Mor, 195/.
Theraklin Ound
Notary Public

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SIGNATURE AND ADDRESS

DESCRIPTION

Whiter J. Asme and whip, Evolyn M. Acres.

513 Longfellow Avenue, Hermosa Beach, Calif

Tract No. 27 Tract No. 27

Tract No. 2-A Tract No. 27-A

Wilbur J. Acres

Evelyn M. Clerce

COUNTY OF Les Angeles

On this 27 day of November, 1951, before me personally appeared

to me known to be the person described in and who executed and delivered the foregoing instrument, and acknowledged to me that the executed the same as their
free act and deed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this

\_,195<u>/</u>

Notary Public

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO. in fork approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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SIGNATURE AND ADDRESS

DESCRIPTION

Mrs. Virginia Sears

Tract No. 3. Tract No. 21.

o/o J. W. Berry Box 1074 Artesis, New Mexico

Bre. Virgifia Sears

Ross Sears

STATE OF NEW MEXICO

COUNTY OF EDDY

On this 21 than of Muncles, 195/, before me personally appeared

Mrs. Virginia Sears and husband, Ross Sears

to me known to be the person described in and who executed and delivered the foregoing instrument, and acknowledged to me that they executed the same as their
free act and deed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 1/6 day of 1 brember, 195/.

Notary Public / Some

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests. agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by erformance of the provisions of said Unit Agreement, and agree that payment for divery of (whichever may be required under prior agreements) oil and le at contract rates applied to the production allocated under said Unit gas dul the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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SIGNATURE AND ADDRESS	DESCR	IPTION	
Lon Powell, Breautor of the Materia of Helph Vectors	S. Foundl.	Truet So. 4 Truet So. 10-4 Truet So. 13-4	
2101 Vorinth.		Trust No. 14mA Trust No. 15mA Trust No. 17mB Trust No. 18m4 Trust No. 19mB Trust No. 20mB	
		Tract No. 4-A Tract No. 10-C Tract No. 13-A Tract No. 15-A Tract No. 17-C Tract No. 19-C Tract No. 20-C	
COUNTY OF this/st day of November	, 195 <u>/</u> , befor	Tract No. 32	i
Lin family as Essenter of the catalog of S.	ra b. Formil.	Months and	•
to me known to be the person described in an	d who executed.	and delivered the fore-	x 1
going instrument, and acknowledged to me that	executed	the same as	
free act and deed, and in the eagenity therein	stated.		
GIVEN UNDER MY HAND AND SEAL OF OFFIC	E, this /s + day	of November, 1951.  I. BARRIER  Public Country, C	

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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SIGNATURE AND ADDRESS

1424 H. A H.

1, 1953

Dallas, Texas.

DESCRIPTION

Tract No. 10-A Tract No. 12-A Tract No. 14-A Tract No. 16-A

Treat No. 17-3

	Treat Bo. 1908 Treat Bo. 2008 Treat Bo. 1008 Treat Bo. 1304 Treat Bo. 1504 Treat Bo. 1700 Treat Bo. 1700 Treat Bo. 2000
A Company of the Comp	
STATE OF Yexas	
COUNTY OF Limited	
On this the day of hevenber	, 191, before me personally appeared
A. M. LLOYD	
to me known to be the persondescribed	in and who executed and delivered the fore-
going instrument, and acknowledged to me	that executed the same as
free act and deed.	
GIVEN UNDER MY HAND AND SEAL OF	OFFICE, this 1914 day of,195 .
	Source Vanghrey
My commission expires:	Notary Public Lourses Burgery

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undorsigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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SIGNATURE AND ADDRESS

DESCRIPTION

Wilms Berry Conner

Tract No. 5.

c/o J. W. Berry Box 1074 Artesia, New Mexico

1015 miles 14 18 11

Hilma Bury Bonner

CLANENCE CONNOR

STATE OF NEW MEXICO
COUNTY OF EDDY
On this 264 day of Managed , 1951, before me personally appeared
Wilms Barry Connor and husband, Clarence Connor
to me known to be the person_s described in and who executed and delivered the fore-
going instrument, and acknowledged to me that they executed the same as their
free act and deed.
GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 200 day of // 195/
Jano-Vily Spanner
My commission expires:

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Inverior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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SIGNATURE AND ADDRESS

DESCRIPTION

Son loss, Arbeels, New Heades

Tract No. 6-A

Tract No. 6-A

Tract No. 211-A

Tract No. 25

Willie Berry

STATE OF	New House
COUNTY OF	nedy )

On this 224 day of Morenday, 195, before me personally appeared

do No Berry and wife, willie Berry,

to me known to be the person described in and who executed and delivered the foregoing instrument, and acknowledged to me that executed the same as free act and deed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 21 Hday of Manual Les, 195 1.

Notary Public

R-SW BRANCH STATIONS Clowderoft Vages

(Off and Gas Lease, NM 04374 E. P. Miremont)

Track 10-Bank 10-C

April 24, 1952

Southern Production Company, Inc. W. T. Waggoner Building Fort Worth, Texas

### Gentlemen:

Further reference is made to your letter of April 7 and to my letter of April 10. We have now had an opportunity to give further consideration to your proposal.

Because of the special use of the area (Section 16, Township 16 South, Range 12 East), which is a part of our Cloudcroft Experimental Forest, we regret to inform you that it is not possible to take favorable action on your request.

Very truly yours,

RAYMOND PRICE Director

Land Land

Mr. Raymond Frice, Director, 67:8- USA NH- #01374 ion may have alread given this maker objection, and we would cinte your divising us of your feation dering cartiers possible deare making every effort to complete this unfatigation in order to be position to tart our carelogment operations as weather or will remait. ': u car ive the shore nation (ever: cle con descrition it

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SIGNATURE AND ADDRESS

FORMALL POWELL AND VIEW, LOSS FORMALL

DESCRIPTION

Tract Ho. 11

Lotta Powell

3317 Liberty Melebis Avenue,
Baltimore, Haryland,

STATE O	F	karyland )	
CITY		)	
<del>OOUNT</del> Y	OF	Baltimore)	

On this Th day of November, 1957, before me personally appeared

Formula Powell and wife, Lotta Powell,

to me known to be the person described in and who executed and delivered the foregoing instrument, and acknowledged to me that they executed the same as their

free act and deed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this Jth day of November, 1951.

Cattering Roff
Notary Public

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, Mounty of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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### SIGNATURE AND ADDRESS

DESCRIPTION

4. d. Bentar and wife, Bre. Callin Denter, 10750 Lindbrook Drive, Las Angeles, California Trust No. 23 & Tract No. 22-A

Mrs Quiles Triles

to me known to be the person described in and who executed and delivered the foregoing instrument, and acknowledged to me that we executed the same as the free act and deed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 27d57

,195/.

Notary Public

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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DESCRIPTION

Tract No. 26

SIGNATURE AND ADDRESS

N >1 Resset	austree Track No. 30
Strothy Berry M 64 degress dr Fine Bluff, Ork,	
ark.	Dorothy Being Rounties
	Viley Countree
STATE OF ARKANSAS	
On this 24th day of 7100	number, 195, before me personally
	ced in and who executed and delivered the fore-
	me that executed the same as their
free act and deed.  GIVEN UNDER MY HAND AND SEAL	LOF OFFICE, this 24 day of Mountain, 1951.
	Notary Public
My commission expires:	

Mrs. Erdice Beavers %-Lovington Abstract Company Lovington, New Mexico

(Tract #37)

Cloudcroft Unit Area - Otero County, New Mex.

Mrs. Erdice Beavers- USA-LC-069628, Lots 1 and
4, Section 7, T-16-S, R-12-E; E/2 of SE/4

Section 11; N/2, N/2 of S/2, Section 12, T-16-S,

R-11-E, 640.77 Acres

Dear Mrs. Beaver:

You are the owner and holder of USA Oil & GAS Lease, as described in the above caption.

The land in your above lease lies within an area embraced in T-16-17-18-3, R-11-12-E, where we are at work on a unitization of Federal, State and Patented land under a cooperative or unit plan of development or operation, as evidenced by our Unit Agreement of October 8, 1951, executed by The Texas Company, our company, and C. H. Murphy, Jr., in which we are designated as Operator.

In order to comply with the various Government statutes and regulations, we must invite all owners of interests within our unitized area to participate in the development plan, and the owners of royalty join therein through the execution of ratification and joinder of unit agreement. If such owners do not care to participate, lease or assign leases to us, and execute the ratification and joinder of unit agreement, then we must, in lieu of such papers, show evidence of such owner's return to participate.

Our 16 A De la company de la montre de la company de la co

TUVIERNAL CONTROL OF

Mrs. Erdice Beavers #2 -4/1/52

We are anxious to place all papers in line for final approval in order that we might proceed with our development plans at the earliest date possible, and it would be very greatly appreciated if you would favor us with early action in the premises.

Very truly yours

SOUTHERN PRODUCTION COMPANY, INC.

E. D. Coady

EDC ADS:mb

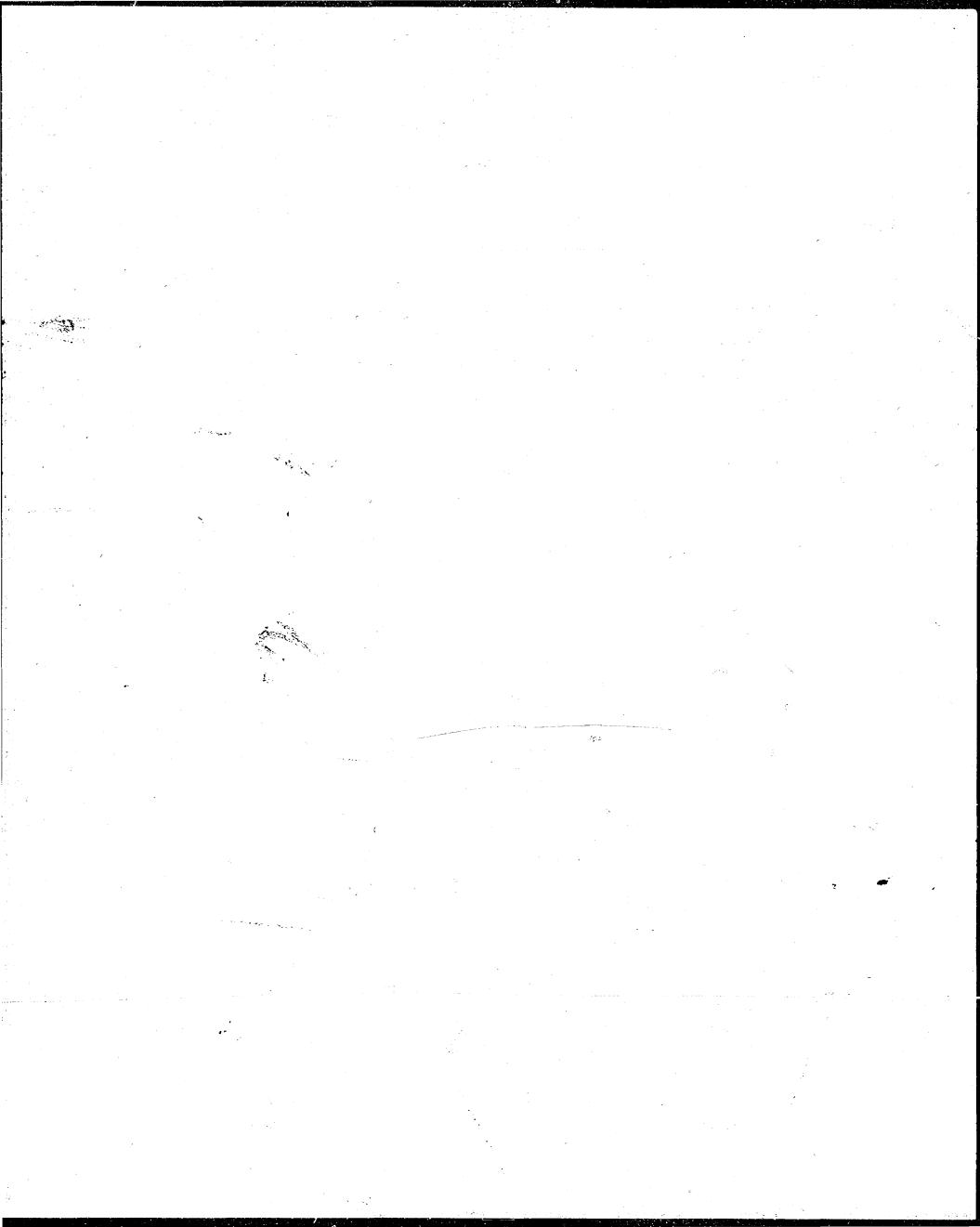
Lovington, New Mexico

Date: 4-7-52

I do not care to participate in the above unit plan.

Sodice Beave

Illegionle. Mrs. Erdice Beavers #2 -4/1/52 We are anxious to place all papers in line for final approval in order that we might proceed with our development plans at the earliest date possible, and it would be very greatly appreciated if you would favor us with early action in the premises. Very truly yours SOUTHERN PRODUCTION COMPANY, INC. E. D. Coady EDC. ADS:mb = Lovington, New Mexico Date: 4-7-52 I do not care to participate in the above unit plan.



UNITED STATES DEPARTMENT OF AGRICULTURA FOREST STRVICT Tricold National Comes

ADDRESS MERCY TO FOREST SUPERVISOR



ALAMOGORDO, HEW MEXICO

U TSES-Lincoln Oil and Gas Lease Appl. MA 01803

Me: #6416- UNA 18-01803 Otera Go., New Dexico

Mr. E. D. Condy Southern Production Company, Inc. W. T. Waggonor Bullaing Fort Worth, Texas

Dear Sir;

Reference is made to your letter of February 12, 1952 addressed to this office.

We have considered your request for a recommendation to the Eureau of Land Management that they issue oil and gas leases on the Cloudcroft Experimental Forest and the Alamorordo Municipal Watershed. Both of these areas have been withdrawn from use by the Secretary of Agriculture. Exploitation of either of these areas for any purpose would be contrary to the withdrawal action.

The lands included within the watershed area supplies the domestic waters for the City of Alamogordo and Holloman Air Foro Base. This use is considered of the highest priority, therefore, we cannot act with favor on your request.

Areas included within the withdrawal action under Public Land Order #858 precludes the issuance of any oil or gas leases on those areas.

We regret that we cannot take favorable action on your request.

Very truly yours,

C. E. MOORE Forest Supervisor

By: D. C. STEVENS, Acting

•



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Land & Curvey Office Canta Fe, Hew Merice in Reply Refer to: Fullish - Dr O1803 180/8

February 11, 1997

DECISION

#6416

W. S. Hanson

Oil and Gas

### Protest Dismissed

Reference is made to oil and gas lease application NM 01803 of W. S. Hanson, filed March 13, 1950, and to the applicant's letter of December 31, 1951, protesting the action taken in our decision of December 14, 1951, transmitting lease forms for execution and rejecting the application as to certain lands withdrawn by Public Land Order 656 approved by the Secretary of the Interior August 15, 1950.

In the letter the applicant states that he wished to protest the withdrawal of the lands in Sections 9, 28, 34, Township 17 South, Range 11 East, covered by his application. No specific error is set out in the letter; however, the applicant does state that the land involved was designated as a logical unit area to be known as the Cloudcroft Unit Area.

As shown in our decision of December 11, 1951, the land withdrawn by Public Land Order 656 was withdrawn from all forms of appropriation under the Public Land Laws, including the mining and mineral leasing laws, and reserved for the use of the Department of the Air Force in connection with a solar observatory. Accordingly, the protest is dismissed. The right of appeal is allowed.

If an appeal is filed, it must be filed 30 days from receipt of notice hereof, and must follow the procedure contained in departmental rules of practice, Rule No. 50, which states:

"Such notice of appeal must be in writing, and set forth in clear, concise language the grounds of the appeal, in the form of specifications of error, which shall be separately stated and numbered; where error is based upon insufficiency of the evidence to justify the decision, in the assignment thereof the particulars wherein it is deemed insufficient must specifically set forth in the notice."

> J. A. DeLahy Manager

VIII 10 25 11 13

March 26, 1952

Mr. A. W. Thompson Thompson-Carr, Inc. 328 Oil & Gas Building Houston, Texas

Cloudcroft Unit Area Otero County, New Mexico - Tract #43

Dear Mr. Thompson:

You are the owner and holder of USA Oil & Gas Lease, bearing Serial No. Las Cruces-064513, dated October 1, 1951 and covering the NW/4 and the N/2 of the NE/4, Section 15, T-17-S, R-12-E, Otero County, New Mexico.

The land in your above lease lies within an area embraced in T-16-17-18-S, R-11-12-E, where we are at work on a unitization of Federal, State and Patented lands under a cooperative or unit plan of development or operation, as evidenced by our Unit Agreement of October 8, 1951, executed by The Texas Company, our company and C. H. Murphy, Jr., in which we are designated as Operator.

In order to comply with the various Government statutes and regulations, we must invite all owners of interests within our unitised area to participate in the development plan, and the owners of royalty join therein through the execution of ratification and joinder of unit agreement. If such owners do not care to participate, lease or assign leases to us, and execute the ratification and joinder of unit agreement, then we must, in lieu of such papers, show evidence of such owner's refusal to participate.

Our Mr. A. D. Stovall called upon you in your office last Mouday sorning and discussed this unitination matter with you, and you asked him you did not desire to make your lessed across subjects to have walk

2 · 1/20/42

signing in the space provided, indicating your refusal to place you leave in this unit.

We are anxious to place all papers in line for finel approval in order that we might proceed with our development plans at the earliest date possible, and it would be very greatly appreciated if you would favor us with early action in the premises.

Very truly yours

SOUTHERN PRODUCTION COMPANY, INC.

E. D. Coady

EDC ADS:m

Houston, Texas

Dates 3-29-52

I do not care to participate in the above unit plan.

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

This Ratification and Joinder of Unit Agreement may be executed in any number of counterparts with the same force and effect as if all parties had signed the same document and shall be binding upon all those who execute a counterpart hereof, regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands affected hereby, and when so executed shall be binding upon the undersigned, his heirs, devises, assigns or successors in interest.

SIGNATURE AND ADDRESS	DESCRIPTION
G. V. Clayton and wife, Vera Clayton, Tularosa, Hew Mexico	Tract #47
(Vera Clayton)	George Abbott and wife, Revis Abbott
•	Junas Albarth
P. B. Hendricks and wife, Frances L.	Rein apport
Hendricks, Tularesa, New Hexico	(Revie Abbott)
(F. B. Hendricks)	Dale W. Scott and wife, Deloma Scott
(Frances L. Hendricks)	Alamogorde, New Hexter  Nate A Scatt
<i>(</i>	(Dale W. Scott)
STATE OF NEW MEXICO )	the Lama de all
COUNTY OF OTERO	(Deloma Scott)
On this 25 7 day of (1)	, 1952, before me personally appeared
G. V. Clayton and Vera Clayton, his will Hendricks; his wife; George Abbott and Scott and Maloma Scott, person in described	ife; P. B. Hendricks and Frances L.
going instrument, and acknowledged to me	that the executed the same as their
free act and deed.	
GIVEN UNDER MY HAND AND SEAL OF	FOFFICE, this 20th day of Ofil, 1952.
	Notary Public
My commission expires:	
- War w	

What on November 15, 1921, I called at the Rabch Home of H. G. lessor and agment of Tract No. ###, described in said agreement. Self was away from home on an extensive hubting trip for wild game it is absence I presented the Unit Agreement and attitication the hear with an opinion thereon written by Mr. Gorge A. Shaipley, as truey of long practice, of Alemogordo, New Mexico, dated November 1912. My notary public, Mrs. Mary S. Winchester, accompanion means trip, I went over this agreement and ratification in detail Mrs. H. G. Bell, left copies of the agreement, ratification and with her asking that she discuss it with her husband on his virtual night or the next night and then call me, as they have that night or the next night, and then call me, as they have and that after she talked to him and he was interestic she will be me relative to their coming here to sign the paper. There will be a made that that he talked to him and he was interestic she will be a meaning; the first that the talked to him and he was interestic to the street of the paper. There is the heart of the majorial trip is a street of the paper. There is a meaning that the heart of the majorial trip is a street of the paper. There is a meaning the street of the paper. There is a meaning the street of the paper. There is a meaning the paper. The paper is a meaning the paper is a meaning the paper. The paper is a meaning the paper is a meaning the paper is a meaning the paper. The paper is a meaning the paper is a meaning the paper is a meaning the 

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SIGNATURE AND ADDRESS

DESCRIPTION

Don O. Bonnell and wife, Bessie B. Bonnell, La Lug, New Mexico

Tract No. 49

Dono Bounell Bessie B. Bonnell

COUNTY OF \_Oters\_\_\_\_\_\_\_)

On this /1th day of Yovember, 1951, before me personally appeared

Den O. Bonnell and wife, Bosole B. Bonnell.

to me known to be the person described in and who executed and delivered the foregoing instrument, and acknowledged to me that they executed the same as their
free act and deed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 17th day of Movember, 1951.

Mary Muchester

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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	SIGNATURE AND ADDRESS	3	DESCRIPTION
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Fran	nh Bonnell		
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STATE OF	Keu Nextoo	9	
COUNTY OF	Otere		
	on the Olivania of Man		of / before me now

On this all day of November, 195], before me personally appeared

I MAN BY WELL AND WIFE

to me known to be the person a described in and who executed and delivered the foregoing instrument, and acknowledged to me that they executed the same as their
i'ree act and deed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 2/21 day of Morruber, 195 1.

Notary Public Country Nor.

My commission expires:

Carlance -- ave

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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### SIGNATURE AND ADDRESS

DESCRIPTION

James M. Bonnell and wife, Ann Bonnell, Clauderoft, New Mexico.

Tract No. 86

James M. Bonnell Grandle

STATE OF New Mexico
COUNTY OF Otero

On this 5 day of more of the personally appeared Jemes M. Bonnell and wife, Ann Bonnell,

to me known to be the persons described in and who executed and delivered the foregoing instrument, and acknowledged to me that they executed the same as their
free act and deed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 5 day of January, 1952.

Notary Public

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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SIGNATURE AND ADDRESS

DESCRIPTION

William P. Cultime Estate, Eye Mayland Colkins (a son) Lilliam Colkins, wife of Woyland Colkins R. F. D. \$1, Youcolla, Oregon Track No. 51

Waylar	of le	Mac	e de la compact
Lillia	r Cal	kin	×

STATE OF
COUNTY OF 10mglas
On this   day of   Weenber , 195, before me personally
appeared Wayland Calkins and wife, Lillian Colkins
to me known to be the person described in and who executed and delivered the fore-
going instrument, and acknowledged to me that executed the same as
free act and deed.
GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 1 day of Hovenber, 195.
Flora V. Holt Postmaster
Notary Public  Notary Public  The officers

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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SIGNATURE

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to me known to be the person described in and who executed and delivere	d the fore-
going instrument, and acknowledged to me that executed the same a	s
free act and deed.	tukna i
GIVEN UNDER MY HAND AND SEAL OF OFFICE, this / day of	
Many S. W. Notary Public	este
My commission expires:	

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SIGNATURE AND ADDRESS

DESCRIPTION

Roy P. Caulking and wife, Wenone Caulkins, (also called "Calkins")
Weed, New Mexico

Tract No. 51

Roy Pealkins Henona Calkins

COUNTY OF <u>Alero</u>

on this that of Hovember, 1951, before me personally appeared Roy P. Caiking and who executed and delivered the foregoing instrument, and acknowledged to me that they executed the same as their free act and deed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 15th day of Menter, 195/

Mary Michester Ngtary Public

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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SIGNATURE	AND	ADDRESS
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Mrs. Y. D. Davis, widow, William I. Davis and wife, Wands Jean Davis, Frances Young and husband, W. C. Young, Box Sis, Alamogordo, New Mexico Tract No. 53 Tract No. 54 Tract No. 76

Mrs. W. D. David Wanda Jean Davis William Irvin Davis

STATE OF_	New Hexido
COUNTY OF	Otero

Mrs. V. D. O'Dathie, addor's William I. and wird 9 family fore memorrance blumpeared

to me known to be the person described in and who executed and delivered the foregoing instrument, and acknowledged to me that \_\_\_\_\_ executed the same as \_\_\_\_\_ free act and deed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this Ald day of Mountal, 195/.

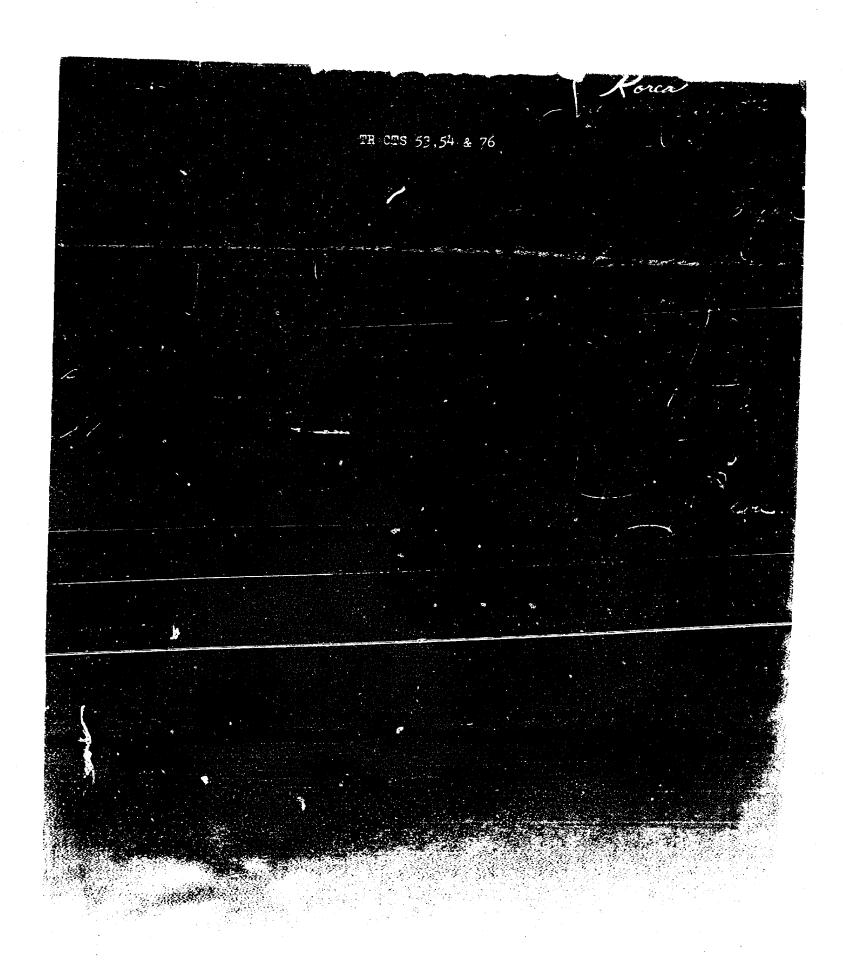
Way Illing helde

Notary Public

My commission expires:

over

## I. LL EgibLE



Thomas Douglas Davis, 54027969 vy Mortar Company, th Infantry Regiment, 40th Div., moisco, California

Re: Cloudcroft Unit Area Otero County, New Mex.

Dear Sirs

Possibly in your exchange of correspondence with your mother in Alamogordo, New Mexico you have been advised that we were unitizing an area for development under oil and gas leases held by this Company, The Texas Company and C. H. Murphy, Jr., and that your mother, brother and sister had executed certain papers in connection therewith.

We enclose herewith photostatic copy of the ratification and joinder of unit agreement and photostatic copy of oil and gas lease showing execution thereof by your mother, brother and eister.

We also enclose herewith original oil and gas lease drawn for your execution covering the lands described in your mother's lease, plus the 380.00 acres, tract (49), which is The Texas Company lease that you did not sign with your other folks in 1944 for the reason that you were then a minor.

Also, we enclose herewith, drawn for your execution, ten (10) copies of ratification and joinder of unit agreement covering the above captioned ratification and joinder of unit agreement covering the above captioned the second of the country object 16449 dated December 20, 1951.

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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SIGNATURE AND ADDRESS

DESCRIPTION

Homer Rayls and wife, Isabel Davis, Clouderoft, New Mexico

Homer Davis. Isabel Davis

STATE	OF_	Zon Hasian		
		Otors	)	

On this /6/ day of Movember, 195/, before me personally appeared

Honor Davis and wife, Isobel Baris,

to me known to be the person described in and who executed and delivered the foregoing instrument, and acknowledged to me that \_\_\_\_\_ executed the same as \_\_\_\_\_ free act and deed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 16th day of November, 1951.

Wary Public

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

This Ratification and Joinder of Unit Agreement may be executed in any number of counterparts with the same force and effect as if all parties had signed the same document and shall be binding upon all those who execute a counterpart hereof, regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands affected hereby, and when so executed shall be binding upon the undersigned, his heirs, devisees, assigns or successors in interest.

Howard Edous and Address
Howard Edous and Linger,
Harion Frasi,
Wheel Howard

DESCRIPTION

Track no. 56

Marion Loss

COUNTY OF (1670)

On this go day of hours, 195/, before me personally appeared to me known to be the person described in and who executed and delivered the foregoing instrument, and acknowledged to me that they executed the same as they free act and deed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 20 day of 1600 1951.

Farua M. Shihley Notary Public

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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SIGNATURE AND ADDRESS

DESCRIPTION

Leen Green and vife, Garrie Green, Gloudstoft, New Mexico

Trust No. 60

Leon Green Carrie Green

COUNTY OF Grand COUNTY OF Grand day of March , 195% before me personally appeared

to me known to be the person described in and who executed and delivered the foregoing instrument, and acknowledged to me that executed the same as
free act and deed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the day of March, 1952.

Notary Public

My complesion expires:

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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SIGNATURE AND ADDRESS

Pearl Green Bass, Civil husband, N. C. Bass 1412 Michigan Ave. Flored Laft, 71,111. Alamogordo, New Mexico

DESCRIPTION Track No. 54 14-67-68-69 Trot No. 68 W Dract No. 69

Tract No. 58 Tract No. 58-A Tract No. 70 Tract No. 71

Jearl Green Bass or & Bass

STATE OF New Mexico COUNTY OF Otero

On this Movember, 195 t, before me personally appeared Poarl Green Bass, and Rushaud, M. C. Base to me known to be the persons described in and who executed and delivered the foregoing instrument, and acknowledged to me that the executed the same as free act and deed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this May of Movemby, 1951.

Mary Multiplication of May Public Notary Notary Public Notary Notary Public Notary Notar

DESCRIPTION

SIGNATURE AND ADDRESS

New Mexico-Osage Cooperative Royalty Co.,

### RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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By Junean tallerson President	#63 ##71
Attest:	<b>#</b>
(221) N. Main Street, Roswell, N. M.)	
COUNTY OF	en e
On this day ofappeared	, 195_, before me personally
to me known to be the person_described in going instrument, and acknowledged to me to free act and deed.	
GIVEN UNDER MY HAND AND SEAL OF C	OFFICE, this, 195, 195
	Notary Public
My commission expires:	

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands end interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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#### SIGNATURE AND ADDRESS

#### DESCRIPTION

Mrs. May returner, wides of G. F. Fatterson, desceed, 1914 Mr 97th Obecet., Vklebone Gity 14, aktebone.

720 ot #58-A # #71

Mrs. May Patterson

STATE OF W	Lenolan				
COUNTY OF	klehoom	- Stems	fer		•
0n	this 6 day of	- Prestite	, 195_1	, before me pers	onally
appeared :	s. sky mitter	son, uždov ef	6. F. Rotter	ខាមា <b>រ, ៥៩៩</b> ៩២១៨៨	,
to me known	to bo the person	described in	and who executed	and delivered	the fore-
going instru	ment, and acknow	rledged to me tha	atexecut	ced the same as	For
free act and	deed. En under my hani	) AND SEAL OF OF	FICE, this 6	day of Hern	fw, 195 1.
		•		Notary Public	<del></del>

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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DESCRIPTION

Thick M.

Troi No. 58-A

SIGNATURE AND ADDRESS

il R. Alson.

all releas video.

inger opposer		Tract No. 63
<i>.</i> ₩ *	GR hison	· ·
4.	(C. N. Mixon)	
	Gales W. Their	
STATE OF Oklohome		
COUNTY OF TULBO	}	
On this 24 Hda O. R. Hixon and wi	y of January, 199 ire, Lykin M. Hi:	52, before me personally appeared
	<del></del>	executed and delivered the fore-
ree act and deed.		•
		actt ()
GIVEN UNDER MY	HAND AND SEAL OF OFFICE, the	is 24 thay of January, 1952.
	Olens	Millertalis
ly commission expires:	Olys	Notary Public
ly commission expires:	Clux	Notary Public

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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DESCRIPTION

Tract No. Tract No. 71 Tract No. 63

Tract No.

Lynn on

SIGNATURE AND ADDRESS

Fred T. Hildt, and wife \_

ly commission expires:

Thampson

Daniels Building, Tulsa, Oklahoma.

Thed V. Will	
Olua Hildt,	
	_
STATE OF OKLAHOMA	
COUNTY OF TULSA	
on this 28th day of Vanvary,	1952 before me personally appeared
Fred T. Hildt and wife.	Erra Hijat
to me known to be the person s described in and	who executed and delivered the fore-
going instrument, and acknowledged to me that t	hey executed the same as their
free act and deed.	
GIVEN UNDER MY HAND AND SEAL OF OFFICE,	this 28th day of January, 1952.
	litetel In

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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SI	GNA	TURE	AND	ADDRESS

DESCRIPTION

Phillip Green and wife, Callie Lee Green, Clouderoft, New Mexico

Tract No. 59

Philip Green

STATE OF New Mexico COUNTY OF Otoro

un this can day or Movember, 1951, before me personally appeared

Thillip Green and wife, Callie Lee Green,

to me known to be the person described in and who executed and delivered the foregoing instrument, and acknowledged to me that the executed the same as their free act and deed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this/3th day of Movember, 195/.

Mary Mary Public

Resign expires.

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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SIGNA	TURE	AND	ADDRESS

DESCRIPTION

Vermus H. Carey and wife, Mary Louise Carey, c/o MCA, El Paso, Texas.

Pract No. 61

Trang Louise Carey

STATE OF	Texas	
COUNTY OF	• .	(
COUNTY OF	Wi Page	

On this And day of Mounton, 195/, before me personally appeared

to me known to be the person described in and who executed and delivered the foregoing instrument, and acknowledged to me that they executed the same as their
free act and deed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this Mik day of Movember, 195/.

Notary Public

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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SIGNATURE AND ADDRESS

DESCRIPTION

Dora Kotosky, s vidov, 202 8, El Paso St., El Pass, Toxas Tract Ho. 62

Dora Kotosky

STATE OF )	
COUNTY OF	
On this Athday of Novemb Nors Kotosky, a widow,	, 195 /, before me personally appeared
	d in and who executed and delivered the fore- e that executed the same as
free act and deed.	
GIVEN UNDER MY HAND AND SEAL O	F OFFICE, this / def day of Wormbey , 195 1.
	Sallie Moore
My commission expires:	

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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SIGNATURE AND ADDRESS

DESCRIPTION

Mrs. May Patterson, widow of G. F. Patterson, decembed 1014 MW 97th Street Oklahoma City 14, Oklahoma

Tract #63

Most May Patterson

STATE OF Oklahoma	
COUNTY OF Oklahoma	
On this 2 day of January	, 1952, before me personally
appeared Mrs. May Petterson, widow of G. F.	fattorson, deceased,
to me known to be the person described in an	nd who executed and delivered the fore-
going instrument, and acknowledged to me that	she executed the same as her
free act and deed.	and
GIVEN UNDER MY HAND AND SEAL OF OFFI	CE, this day of January, 1952.
	IL Toner
· · · · · · · · · · · · · · · · · · ·	Notary Public

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SIGNATURE	AND	ADDRESS
OT ALIVE ALM	711111	

DESCRIPTION

Tract No. 63

Manie Longwell

STATE OF	**************** <b>}</b>	
COUNTY OF	<u> </u>	
·	On this // day of	, 195, before me personally appeared
to me kno	own to be the person_described	in and who executed and delivered the fore-
	· · · · · · · · · · · · · · · · · · ·	that executed the same as Rio
free act	and deed.	
	GIVEN UNDER MY HAND AND SEAL OF	OFFICE, this 19 day of,195
		Kelen B. E. Hover
My commis	ssion expires:	Notary Public

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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Them & Bennon and wife, Ruby & Bannon, arteria, n. m.

Fract Mr. 64 Fract Mr. 50

Slenn assannon Nuky ABonnon

STATE OF New Meases

On this 23 day of November, 1951, before me personally appeared Lunn a Bannon and wife Ruly a Bannon to me known to be the persons described in and who executed and delivered the foregoing instrument, and acknowledged to me that they executed the same as their free act and deed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 23 day of Morenter, 1951.

Notary Public

My commission expires: 11-22-53

### ILLEgibLE

Registered Meil Return Receipt Requested

Mr. Devey Middleton and wife, Dora Middleton & Weed, New Mexico

Deer Mr & Mrs Middletons

Dloudoroft Unit Area - Otero County, New New.

Treat #65. - N/2 of SE/4, Section 26, and NE/4
SE/4 of Section 27, T-17-S, R-12-E. The Texas
Company Lease.

Treat #75. - NN/4 SE/4 of Section 26, T-17-S,
R-12-E - Unlessed

You are the owners and holders of the lands described in the above caption.

The atory lands lie within an area embraced in T-16-17-18-5, R-11-12-B, where we are at work on a unitimation of Federal, State and Patented land under a cooperative or unit plan of development or operation, as evidenced by our Unit Agreement of October 8, 1951, excepted by The Tenna Company, our company, and C. H. Murphy, Jr., in which we are designated as Operator.

Contact date of March 2, 100, our separation of the contact of the

the second of th

### ILLEGIBLE

Mr. Devey Middleton and wife, Dora Middleton #2 - 1/2/52

We are anxious to place all papers in line for final approval in order that we might proceed with our development plane at the earliest date possible, and it would be very greatly appreciated if you would favor us with early action in the premiers.

Very truly yours
SOUTHERN PRODUCTION COMPANY, INC.

B. D. Coady

FDC

Mand. Nor Nation

Catio

In consideration of the execution of the Unit Agreement for the Development and Overation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

This Ratification and Joinder of Unit Agreement may be executed in any number of counterparts with the same force and effect as if all parties had signed the same document and shall be binding upon all those who execute a counterpart hereof, regardless of whether or not it is executed by all other parties owning or claim- 1 ing an interest in the lands affected hereby, and when so executed shall be binding upon the undersigned, his heirs, devisees, assigns or successors in interest.

SIGNATURE	AND	ADDRESS

Harrow G. Valley and wife. H age is No Valley. METS, New Newsloop

STATE OF Now Montage COUNTY OF COUNTY

On this St day of Money hand . 195/, before me personally appeared Hervey C. Taller and wire, House H. Taller,

to me known to be the person described in and who executed and delivered the foregoing instrument, and acknowledged to me that the executed the same as . When free act and deed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 8th day of November, 195/.

May Illustrete.

Notify Public

# ILLEGIBLE

REGISTERED MAIL FLITTIN RECEIPT REGULARIZED

Mr. D. J. Yerian Jet, Oklahoma

#6908 - Clouderoft Ares - Otero County, New Mex. Treat #67 - 8E/4 8E/4, Sec. 26; NE 4 NE/4, Sec. 25. T-16-8, R-11-E.

Dear Mr. Yerian:

You are the owner in fee, simple title of the shows-described land, on which we own a valid and subsisting oil and gas lesse in current good standing.

The captioned land lies within an area embraced in T-16-17-18-5, R-11-12-E, where we are at work on a unitisation of Federal, State and Patented land under a cooperative or unit plan of development or operation, as evidenced by unit Agreement of October 8, 1951, executed by The Texas Company, our company, and C. H. Murphy, Jr., in which we are designated as Operator.

Under date of December 18, 1951 we mailed to you a copy of Unit Agreement, together with 11 copies of ratification and joinder of unit agreement, which, if executed by you, would place this lease and your royalty in that unitisation agreement. We did not receive a reply from you in the premises and under date of January 30, 1952, we had our representative, Mr. A. D. Stovall, call on you and discuss these matters with you. You advised that you would give us your decision shortly thereafter as to whether or not you wanted to unitise your royalty.

We have not heard from you, and in order to comply with the various Government statutes and regulations, we such invite all owners of interests without in our unitized area to participate in the development plan, and the owners of revalty fold therein through the execution of ratification and doinder of unit agreement. If such concern to not so we participate, in so so so making the set, and measure his wald segment and joiner of unit appearance, onto we must take the set one of such participate.

# I. LLE gible

We are antices to place all papers in line for final approval in the permisse, see it would be very greatly appreciated if you would favor with certification in the precises.

very truly yours

SOUTHERN PRODUCTION COMPANY, INC.

E. D. Condy

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Trad#69

Crayfor Eclipsonand coops, Lara Ellison.

Clouderoft 11.714.

Lora Eclison
Wetnesses ain
to mark: Crayen X Elleron
Whotevall mark
arpur Ellison

COUNTY OF ALLEY

STATE OF Pleas Theyeco

On this / day of Missingles, 195 before me personally appeared to me known to be the person Sdescribed in and who executed and delivered the foregoing instrument, and acknowledged to me that the same as the confree act and deed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 1772 day of 1/16/16/195

Mary Stone heater.
Notary Public

I 1 2 ( i = 1 ) { s Ra Paso, Texas TRACT +72 BOARD OF DIRECTORS H. D. FULWILLE, President Rosser E. McKen, 1st Vice-President COSSET B. MCKER, ITS VICE-President F.G. MAGRUDER, 2nd Vice-President BAYES BELK, Sucretary A. R. GRAMBLING, Tressurer March 5, 1952 Mr. E. D. Coady Southern Production Company, Inc. W. T. Waggoner Building Fort Worth, Texas W. J. CHESAK Dr. J. L. Waller JOHN C. SCHULLER, JR. CLAUDE B. OLNEY Dear Mr. Coady: V. M. CARRY This letter concerns the lease on Tract #72, Cloudcroft Area, NE/4 NE/4, Sec. 11, T-16-S, R-11-E. THAD A. STEELE DAVID B: PRICE BEVIN H. SCHWARTZ I am very sorry that it has not been possible to give you an answer before this. During the month of February we were in the middle of our Annual Membership Roundup, and the Board tabled this matter until the March meeting. W. B. CASTEEL R. T. Hoove E. M. KELLEY C. L. NORTH, JR. R. P. HAYNSWORTH HONORARY BOARD They feel that at this time they would prefer not to go into any type of agreement or JAS. A. DICK, SE.

Illegiole.

TRACT #72

Describer 14, 1951

Mr. Y. H. Carey Gen. Secretary, TACA El Pass. Total

Clouderoft Area
Otero County, New Year
Trac #72, 11 Dano Yill
High Night ec. 1. Telo-

Dear Hr. Garey:

This is in further reference to conversation in the state of ecenter of 1911 between you and the writer tereor, concerning the state of the state in the state of land, which is yet unlessed. You suggested the we write the forest the sample you the Unitiestian Agreement, ratification thereof, and the it recent these the tracks which papers would be for execution by your authorised officers, before which emporises it would be necessary that for place all this satter being your loar, and they would then appoint a consistee to investible the matter and are report to read.

We enclose herewith copy of init tereses the terestation and operation of the Glouderest Unit area, Co may of tere, state of term exico, comprising as pages, the last temp pages of which are photostatic bodies showing execution and asknowledgment of this agreement as or other 8, 1951 by outliers reaction company, less, The Texas Company and C. H. Furphy, Jr., to which is attached which was a screening and chitit "1", convicting of 19 pages, term a screening showing persentage and kind of ownership of oil and sas interests in all lands in the unit

This agreement sonsists largely of pamerous paragra; he affecting government regulations and shows the continuous obligations on our part for drilling and reloging, and shows the manner in which royalty owners participate in participate areas, if production of the unities substances should be discovered, which participates from we would have to develop while, at the same time, continuing the drill-

And all are the within property; a copy of alter from the best factor. Subject to the second second

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the constitute of the constitute and response the same for momentum because we do not the constitute of the constitution of the constitu

Tablification advances covering your personally evened lands in the eres which were also the value fixed visited you.

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in the second

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SIGNATURE AND ADDRESS

DESCRIPTION

Albert Werd Motato, Virginia o/o Muth Ozabbreo, Ceres, WSP7008865

Tract No. 73

Ruth Crabtice

STATE OF <u>Bland</u>

On this 5 day of felluary, 1952, before me personally appeared

to me known to be the person\_ described in and who executed and delivered the foregoing instrument, and acknowledged to me that <u>she</u> executed the same as <u>her</u>
free act and deed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 5 day of 70, 1952

Catherine Grosechoe

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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SIGNATURE AND ADDRESS

DESCRIPTION

Lita Polson, Widow, Clouderest, Nov Memico

9-1-54

Treet No. 74-A

Lita Polson

STATE OF HER HOSTON	<u> </u>
COUNTY OF OLD	
On this &	the day of Movember, 195/, before me personally appeared
VARA EVAPPER WARM	
to me known to be t	the person described in and who executed and delivered the fore-
going instrument, a	and acknowledged to me that executed the same as
free act and deed.	
GIVEN UND	ER MY HAND AND SEAL OF OFFICE, this Ith day of Movember, 195/.
	mangselluchede
My commission expir	Notary Public

III LEGIOLE.

San Angelo, Texas February 25, 1952

Gentlemen;

TRACT F77

I never knew that owning property could be such a burden. I have not been able to get hold of R. E. Windham, so I am writing you that I am not interested in your deal all and I would appreciate it very much if you folks would just forget me.

Yours very truly,

G.B. Carlo

A. B. Carter 1807 Webster St San Angelo, Texas

### ILLEgible



Nesere R. E. Windhes and A. I. Certer 1607 Webster Sen Asgele, Texas

### Gentlemen:

Cleuderers Area - Otero Genty, New Next 3/2 NB/A and B/2 SB/A, See. 21-17-11, gontaining 160 agree

This company. The Texas Company and C. H. Murphy, it had untered into a main superment for the development and speration of the Clouderest unit area in the Solvest, such agreement being dated October 8, 1951, which unities leaves on federal, state and patented lands, it being necessary for such purphess that reposity such agreement unitieing their royalty.

pergrames regulations to must diver an unlessed, in order to comply with a series to participate in the development. If they do not have to longe, then the critiques of such release, and this evidence must be attached to the series of such papers for approved by preparatel authorities.

Illegiole.

### Southam Pacific Company

65 MARKET STREET, SAN FRANCISCO S. CALIFORNIA LAND DEPARTMENT

IN REPLY PLEASE SEFES T

SOUTHERN PACIFIC LAND CO. SOUTHERN PACIFIC RAILROAD CO. CENTRAL PACIFIC RAILWAY CO.

3261

L. FRANDSEN

LAND COMMISSIONER

W: GODOWIN

ASSISTANT LAND COMMISSIONER

Tract # 78

Southern Production Company, Inc. W. T. Waggoner Building Fort Worth, Texas

DEC 28 1951

Attention: Mr. A. D. Stovell

RE: Cloudcroft Area
Otero County, New Mex.
Tract #78-El Paso and Southwestern RR Co

Gentlemen: -

Your letter of December 15, 1951 to Mr. Paul V. Harris Tax and Right of Way Agent at El Paso, Texas, and attached copy of Unit Agreement for the Development and Operation of the Cloudcroft Unit Area, eleven copies of Ratification and Joinder of Unit Agreement, original and duplicate of Oil and Gas Lease standard New Mexico form, Draft in the amount of \$40.00 prepared for endorsement by our Executive Officers and photostatic copy of a letter from George'A. Shipley, Attorney at Law, Alamogordo, New Mexico, have been referred to me for consideration.

Please be advised that I do not wish to recommend to our Executive Officers that we lease this property for oil and gas development at the present time, and therefore return herewith the enclosures forwarded to Mr. Harris listed above.

Very truly yours,

ILLEGI61E.

Dear Nr. Marries

On Desember 6, 1951, when the writer was in El Paso, we discussed fly ever the telephone the matter of the unitimation agreement we are spring evering various lands in the Clouderoft unit area, your above saptioned tract the M/R of the SM/A of Section 12, T-18-8, 1-11-E, comprising 80 acros, or less, which is not presently under an oil and gas lesse. You advised this proposition will have to be submitted to your San Francisco, California to for decision and suggested that we sail to you all of the papers for exercises.

# ILLE 9 1 6 LE

Principal Vision of the Principal Pr

then they sould place their trust. Such owners have readily joined in this effort

tion and Joinday of Unit Agreement, 10 of which are for execution and return to this

As mentioned to you, we are paying for the unlessed patented land the emerge 50¢ per sore as bonns, with an annual delay routal of 25¢ per sore, the lesse being on a sjandard law kexice form, running for a primary term of 5 years. Original and deplicate of the lesse are employed for your consideration, together with draft in the amount of \$10.00, which should be drawn and endorsed by your proper officers.

not know your manner of execution, and we sak that, in ease your exhibite the execution of all papers, your company complete the same filling one all these means and a seconding to your depository bank, and having purper for section selection authorising the execution of these papers, and then seemed a least the execution of these papers, and then seemers all selection therefore for your choice for collection through our Pt torsh had a least through the trerest and copy of the oil and see least 10 years.

The bad and the second second

and the same of th

# ILLE gible

legistered Mail

Fr. Camer . tagner 105 Touth anyon Direct Carleine, Yew Mexico

Tract #80, Cloudcroft Unit Free Stero County, New exico

r. tagner:

This refers to a discussion with your office of the form 20, 1°51, ty one of the representatives, in the form interest in this land as evicen entry harranty seed the discountry 3%, 1943, of report in tol. 139, Face 41, of the deed economic term country, lew fexico, wherein day beek and will, ferthad. Tech. The point sity, conveyed this land to the converse of the said seed an undivided 1/2 interest in and to all a the land to the converse other minurals, etc.

You informed in the total that day leck died testate on conservable, the estate then being probated but not closed, through which requesed in of the property of every nature goes to his said wife and wife and the constraint two minor children; namely, J. Pert Leck, a son, now front by we as the every function, and conservation, and the every function of the conservation of the conservation of the conservation of the conservation of the conservation.

s fr. towall informed you, the captioned land lies with not considered in 7-16-17-18-2, [-11-2-1], where we are at work on a unitiation of confident in the and fatinted land under a cooperative or unit plan of coverage of the lies with the second of the land of the land

and the person.

in order to comply with the various Government statutes and regulain, we must invite all owners of interests within our unitized area to
restrictive in the development plan, and the owners of royalty join therein
through the execution of ratification and joinder of unit agreement. If such
owners do not care to participate, lesse or assign lesses to us, and execute
the ratification and joinder of unit agreement, then we must, in lieu of such
papers, show evidence of such owner's refusal to participate.

You advised 'tr. Stovell that you did not desire to have your clients lease this land to us and make their covalty subject to the unitiestion agreement. In entre your of this leases is bestimed for your file, and at would

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Ar a see 4. She goer

be appreciated if you sould return the author space provided so legal representation your refusal to have your alients leads that your provider.

We are anxious to place oil papers. Uses we might proceed with our development and it would be very greatly appreciated tion in the propies.

The late of the la

Total bridge green

district many services and the services.

B. D. Canto

Carlebad, New Mexico

Deter

A SAME A CONTRACT AND A SAME THE SAME AND A SAME A SAME

Le Like Egio 15. BOY SQUUTS OF AMERICA Box 791 Roswell, New Mexico February 28, 1952 Southern Production Co. 14th Floor Waggoner Building Ft. Worth, Texas Gentlemen: The question of leasing our camp property in the Sacramento mountains was discussed at our Executive Board meeting held in Roswell, January 22, 1952. A motion was passed authorizing the Council President to appoint a committee to study this and in the same motion the committee was given full authority to act in behalf of the council. The committee has had its meeting and has decided not to enter into the agreement. Very sincerely yours, EASTERN NEW MEXICO AREA COUNCIL Boy Scouts of America Howard Branc Scout Executive c.v. J. P. Maddox, Council Fresident

Lilleyi618.

\*V 3/3

Bostern New Mexico Area Council Boy Scouts of America Box 791

Reguell, New Hexteo

Scout Executive and Sec'y Executive Foord

Carl

Clouderoft Unit Area Otero County, New Mexico Tracts Nos. 79 and 80

which we mailed to you unitisation agreement, ratification between and an oil and gas lease with draft attached, which you are to enter into this plan for development as described between.

Washing Constitution of the Constitution of th

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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#### SIGNATURE AND ADDRESS

DESCRIPTION

Roy V. Davis and wife, More Lee Davis. 116 Genel St., Gerisbad, New Hexico Tret Bo.

Hora Lees Davis May Ann.

STATE QF Hew Heatles		
COUNTY OF ROCK		
On this 24 d	day of November, 195/, before me persons	ally appeared
Ray Y. Bayle end wife.	Nora Lee Davis,	
to me known to be the	person s described in and who executed and delivered	ed the fore-
going instrument, and	acknowledged to me that they executed the same as	their

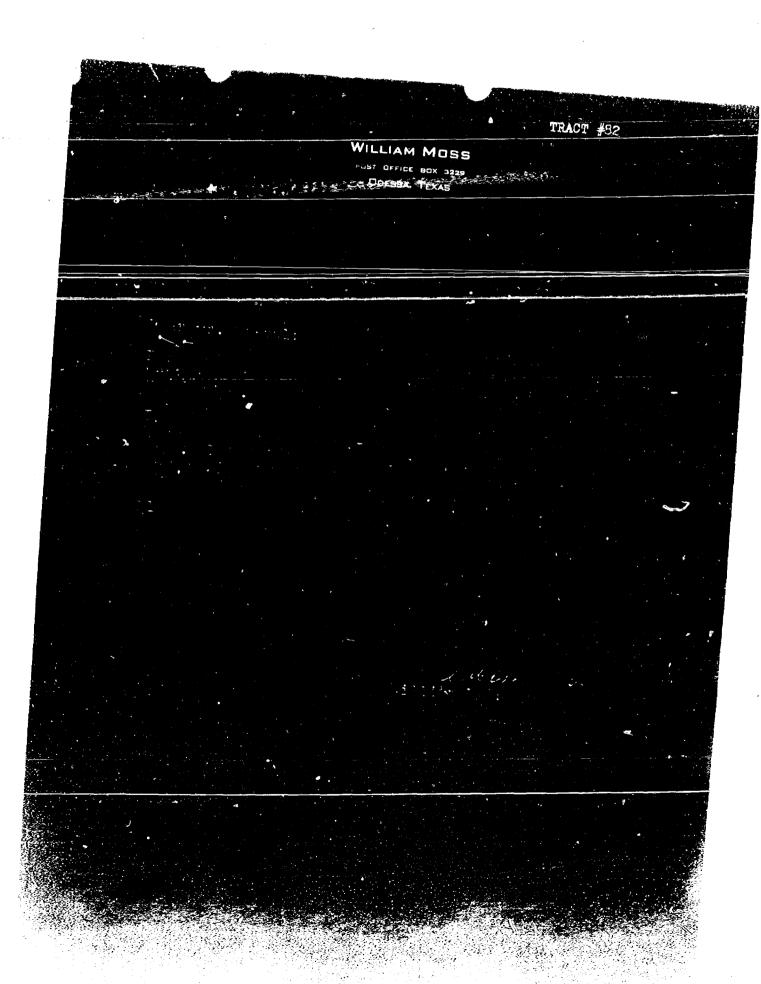
GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 24 day of Movemen, 195/.

Notary Public

My commission expires

free act and deed.

# IIILEGIBLE



# ILLE 9 i b LE

**erior 48**2

December 14, 1951

Mr. William Noss P.O. Box 3229 Odessa, Texas

> Cleuderoft Area Chara-County, New Mex. Tract-#82 -WM. MOSS, KE AL HW/K, W/2 SE/A and SE/A SE/A Sec. 10 S/2 HW/A Sec. 1A; S/2 HE/A Sec. 15; and S/2 SE/A and SE/A SM/A Sec. 28; Y-18-8, R-12-E, pontaining 560 agree.

Desr Mr. Mosas

When the writer was in Midland on December 4, 1951 we discussed with you ever the telephone our efforts towards unitising various leases in the Clouderoft area, Otero County, New Mexico, in which area you and your-Father, Paul Moss, Withe above captioned land, which is unleased.

You advised us that you were too busy at the time for a personal imspection of the papers and a discussion of the matter in detail, stating also that you were not interested in seeing the unit agreement worked out and prespecting thereunder engaged in, but did say that you would be back in Odess in about 10 days, suggesting that we mail all papers to you and that you would see ever some with you father, who is an attermey at law, after which you would saving us of your decision on the matter.

Mr. William Hoss #2 - 12/14/51

the securing development for the area for the production of oil and gas. This we written for the benefit of many of the resident owners who were unfamiliar with such papers and who wanted the advice of an attorney of their locality in whom they could place their trust. Such owners have readily joined in this effort since being so advised.

As mentioned to you, we are paying for the unleased patented land the sum of ship per acre as bonus, with an annual delay rental of 25¢ per acre, the lease being as a standard New Mexico form, running for a primary term of 5 years. Such lease is herewith enclosed, in duplicate, together with draft in the amount of \$250,00 draws against us through our local bank, which you, your Father, Mether and wife may draw and endorse and send for collection, should you elect to participate in this wait.

Agreement 10 of which dopies should be returned to us with the lease and draft if you should be execute same. You are to retain the unit agreement for your files.

for social modely appreciate it if you could find the time within the next

Tony bruky yours

combined Thousand On Despair. Inc.

	County of the Co	(Acknotoledgment for Individual)	
	On this tell day of territal,	k wedow	, 19.1, before me personally appeared
ر با جو و حاص	to me known to be the person described in and who executed the foregoin	g instrument, and acknowledged	1/2
لب	Witness my hand and official seal the day and year last above written.		Vistel Novary Public
	My commission expires 5-24-54	Postoffice	Notary Public

St. At

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be decided fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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SIGNATURE AND ADDRESS

PORTON PORTON STATE OF SHEAR PART Tract No. 83

Welnesses to mark:
Charlene remoted Vergenia mark.

COUNTY OF Grady

On this Add day of Jobussy, 1952, before me personally appeared in its limited with the limited was sever

going instrument, and acknowledged to me that executed the sume as the fore-

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this Hell day of Jebruary, 1952

No bary Public

My commission expires:

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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DESCRIPTION

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Level V. Book and vato, Helen V. 200k.

Sahraul V. Book. Kansas

Helen V. Book

Jook

Helen V. Zook 1245 1/2 So. Serrane Los Angeles S, California (Temperary)

address

P. O. B ox 409, Abilene, Kansas --- Permanent Address

STATE OF REPER
COUNTY OF Dickinson
On this bt day of J. housey, 1952, before me personally appeared
Senuel II. Cook sent at faxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx
to me known to be the person described in and who executed and delivered the fore- going instrument, and acknowledged to me that the executed the same as their his
free acc and deed.
GIVEN UNDER MY HAND AND SEAL OF OFFICE, this at day of Juliusay, 1952.
Notary Public
My commission expires:

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SIGNATURE AND ADDRESS	DESCRIPTION	Tall Especial
Don't Le Eincent M Les	Tract No. 87	
on T. Lee) (Vincent & Lee)		, <del>*</del>
rustees of "The Trust Estate" of Cartis A. Lee 701 La Luz Place, and 1206 Obio Ave., respecti	ነ ተልነዣ .	
amproron, N. M.		
Juste Week 2 mil	•	
role A. Lee, Ar.   (Corine Lee)		
Luz, New Mexico.	•	*
tersiding Lee de nt) (Cherles Gent)		
is and husband,	$(\mathbf{y}, \mathbf{y}_{i}) \in \mathbf{Y}_{i}$	
lete, Texas.		
STATE OF NEW MUXICO,		
COUNTY OF Otero		
On this 10 day of Morch , 195	2 before me persona	lly appeared
Non P. Lee e no Vincent M. Lee, Proutess of	The Trust Tokat	A8
to me known to be the person a described in and who e	xecuted and delivere	the fore-
going instrument, and acknowledged to me that they		
free act and deed, and in the opposity therein	stated.	
GIVEN UNDER MY HAND AND SEAL OF OFFICE, this	10 day of land	و 195 مان
	una Ostell	*
My commission expires:	Notary Public	
10/5/53.		

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SIGNATURE AND ADDRESS		DESCRIPTION
Salvand & Fork Ransas  Helen V Book	v. 200k.	Tradi <b>ko,</b> 84
Helen V. Zoek 1245 1/2 Se. Serrane Los Angeles S, California	(Temperary) address	

P. O. B ox 409, Abilene, Kansas --- Permanent Address

STATE OF Kan	er general de la companya de la com La companya de la co
	ckinson
On th	day of Johnson, 1952, before me personally appeared
	L. D. Zook gada ut Cuxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx
	be the person described in and who executed and delivered the forent, and acknowledged to me that there executed the same as xuelx his
free act and d	eed. ∙
	UNDER MY HAND AND SEAL OF OFFICE, this to day of Julius 1952.
	Notary Public
My commission	expires:

o gradici del Pero (del 1900), la del 1900 del Tel gradici del 1901 del **19**00 del 1900 of Oyenal or to recom to encome a section of The control of the co The moderated are the sense of the protection to early another for the decimal terminal ettern, 1997 kare of met de a mora trèca of soldre diqua et e<mark>ntre mais ance</mark>rcagn beath sides gibes ette **ापनीताल होती.** तहारोप महोत्रक दल र ए होता संभूत र तर्तन पहें सबस्तांच इन्द्रकर्ता, तूनक देश स्वरूप हाने देशेंगे उत्पादक हैं N TERMS THE TRANSPORT OF THE AREA OF BUILD AND THE CONTROL OF THE make the same regions so the reme of our appropriate and among their the third development and producted to exercise all assess and other outleasts in the bolder way there proved out thede boutbule to believe our elections has ablice toward utility formed by particulating of the interiors of said (with the conset, and when the pays ting fits from program going, a lieu bushuper of year amountary to gravitad an got fower can duly and, an appropriate rate a qualified to the production allogated arter wild have Approximate to the particular trade to which ours of our in transmission or shall eaple. Ar le companding fiel sightings first comment nationboug fouter to abiting a such chilgshions to the understraid evincing under such intros or other contricts.

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An Alexander	SIGNATURE AND A	DDRESS	DESCRIPTION
lon T.	Leo) i (Vin	encent M. Lee	Truct 110. 87
rustees	of "The Trust Est	ote" of Curtis A. Lee	
Ant Te	Aug Place, and 120	6 Obio Ave., respect1	voly.
rominar	M. H. M.	•	
L. J.	- (1) Leo XI) mise		8.
urbis a	Leg Ar.	1.331110	
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Jurial d	ine Let the hend (Co	Charles Sant	•
	husbend.	berles Gent)	en e
slete, 1			
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STATE O	f New Mexico,	)	
		<del>-</del> j	
COUNTY	or Otero	_)	
	0. 41.4 - 10 3	305	0.1.0
	On this 10 day of	域aroh , 195	2, before me personally appeared
Don T.	i.66 a na Vinaen	♥ 37 - Y • • • • • • • • • • • • • • • • • •	With a 13 man a few to be a
Curtie	A. Lee.	t de les, Trustess of	THE LEAD OF
to mo k	nown to be the person	described in and who ex	xecuted and delivered the fore-
gorug 1	nstrument, and acknow	reaged to me that they	executed the same astrain_
free ac	t and deed. and in	the capacity therein	The state of the s
	:	and and an armitted	800 <b>584.</b>
	GIVEN UNDER MY HAND	AND SEAL OF OFFICE, this	10 day of Berok ,195
			T WITH
			Notary Public
My comm	ission expires:		Aber and A washing a
	15-153.		
•	' "	-	

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greated britanicke of the communical Confidence is a granded been entered that were The book would may like the the distriction of the temporal before the second or the second before the second of arm a complete seed seed to be a common for all a gradual of little been income when all ు. ఆ ప్రాంతించిన కొత్తున్నారు. కొల్ల కొల్ల కొల్ల కొల్ల కొల్లు కొల్ల కొల్ల కొల్లు కొల్లు కొల్లు కొల్ల కొల్లు కొల కొరకు కొల్లు కొల్లుకోత్వాని అంటిను కొల్లకో త్రికించి ఇది నిక్షిక్ కొల్లుకోతుంది. అని కొల్లుకోతున్నారు. ఇది కార్క్స్క్ కార్క్ కోర్డు కొత్తున్నారు. కొల్లకో కొల్లుకో కొల్లుకోవాడి కొల్లకో ఉన్నారు. కొత్తున్నారు కొత్తున్నార కార్క్ కోర్డు కోర్డు కొండి కొల్లకో కొల్లకో కార్డుకో కార్డుకో కొల్లకో కొల్లకో కోర్డు కొల్లకో కొల్లకో కార్డుకో కొ

THE STATE OF NEW MEXICO, COURTY OF OTERO.

OF TALLS 10th day of Merch, 1952, before me personBily specified Curtis A. Lee, Jr., and who executed the
Contactes, to me known to be the persons described in and who executed the
foregoing instrument, and soknowledged that they executed the same as their free sot and deed.

witness my hand and official sect the day and year last above written.

my commission expires: 10/5/53

Notery Public

THE STATE OF TEXAS. COUNTY OF 11 14.0. On this 12th day of Merch, 1952, before me person-cily appeared deroiding Lee Gent, and husband, Ohurles Gent, to me known to be the persons described in and who executed the foregoing instrument, and soknowledged that they executed the same as their free act end decd.

kituens my hand and official ocal the day and year last above written.

ky comainsion expires: June 1,

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Katherine A

In against and of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Segretary of the Interior, the undersigned ewners of lands or leades, or interests therein; or royalties presently held or which may arise under existing option agreements, or other interests in production covered by anid Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests. agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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DESCRIPTION

Tract No. 40

ESTHER M. RAY Noway Public in and for Toront Co., Types

SIGNATURE AND ADDRESS

My commission expires:

And room to restrict the		
P.O. Box <b>670</b> Pt Worth, Texas		
STATE OF TOWAS		
COUNTY OF TARRANT		
On this 23 day of	, 195g, before me personally appear	ed
Pay L. Landon	and vife, Clarices V. Landon	
o me known to be the person descr	ribed in and who executed and delivered the fore	;-
going instrument, and acknowledged t	to me that they executed the same as their	
ree act and deed.		
GIVEN UNDER MY HAND AND SEA	AL OF OFFICE this many day of total 195	a.

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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DESCRIPTION

Notary Public

ESTHER M. RAY

Notary Palvic in and for Terrant Ca., Popula

Damay Ariacce	43.
Dox 670, It Worth, Texas	Tract #9
STATE OF TOTAL	
On this gradday of July	, 195, before me personally appeared
Denny Urla	309
to me known to be the person describ	ed in and who executed and delivered the fore-
going instrument, and acknowledged to	me thatahe_ executed the same as
free set and dood	

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 33rd day of

My commission expires:

6/1/53

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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SIGNATURE AND ADDRESS	DESCRIP	TION
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$S_{n}$	n	10-0
Thorenge E. Miremont	#	13
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P. C. Book 670		19-S
st korth, Texas	ŧ	1940
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STATE OF Texas )		
)		• •
COUNTY OF Tarrens )		
	_	
On this May of July	, 1 <b>9</b> 5, b	efore me personally
/4 th hub.		
appeared S. P. Hiromont and wife, Flor	once 🤼 kira	one.
to me known to be the names Managhas to and a	·	
to me known to be the person described in and w	no executed a	nd delivered the fore-
going instrument, and acknowledged to me that	they executed	the same as their
Porrie michalmental min mountained on the filter	exacticed	cite Same as
free act and deed.		
	. W W	4. 9
GIVEN UNDER MY HAND AND SEAL OF OFFICE,	this da	y of <b>July</b> , 195 <sup>2</sup> .
·		
	Call.	f/m m
4.December	rell	er III. May
	No	tary Public
dy communication expires:		
na commendation oxinateds	Steen Pull	ESSEEN M. RAY

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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SIGNATURE AND ADDRESS	DESCRI	(PTION
Just Valentine	7 <b>720\$</b>	12 12-4 14
Kariene B. Valentine	d d	15
Mariene E. Velephine		<b>6</b>

P.O.Box 670 Ft Worth, Toxas

STATE OF_	gonus.	)				
COUNTY OF	Torrast	}			÷	
c	n this ized	day of July	, 195	🤹, before me	personally	
appeared_		Jack Volentine and	wife, Keriam D.	, valentine	P-2012-201-2014-1-1-7-7-7-1-1	
to me know	m to be the	person described	in and who execu	ted and deliver	red the for	re-
going inst	trument, and	acknowledged to me	that they exp	cuted the same	as thou	
free act a	and deed.			*** ** * * * * * * * * * * * * * * * *		
Ċ	SIVEN UNDER	MY HAND AND SEAL OF	OFFICE, this	and day of Ju	i <b>ly</b> , 1	1958.
	. ~		6	other m	Day	
				Notary Publi	16	

My commission expires:

ESTRER M. EAY
Notary Public in and for Terrant Co., Pexas

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SIGNATURE AND ADDRESS	DESCRIPTION	
M.S. Hanson	Track	36
W. S. Rangon	τπ 14	<b>37</b>
6	7	39-8
Down a Hanson	ti.	39-0
Dorie A. Henson	書	41
	6	44
P.O.Box 670		•
Name to cook to Constant		

STATE OF TOWARD	
COUNTY OF Terrent	
On this day of	, 1952, before me personally
appeared W. S. Norman and wife	o, Boris A. Heraca
to me known to be the person described in	and who executed and delivered the fore-
going instrument, and acknowledged to me t	that executed the same as
free act and deed.	
GIVEN UNDER MY HAND AND SEAL OF C	OFFICE, this 22nd day of 1952.
	Octhor M. Pray Notary Public
My commission expires:	Marcy Public to and to Terray Cat, Texas

In consideration of the execution of the Unit Agreement for the Development and Operation of the CIOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

This Ratification and Joinder of Unit Agreement may be executed in any number of counterparts with the same force and effect as if all parties had signed the same document and shall be binding upon all those who execute a counterpart hereof, regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands affected hereby, and when so executed shall be binding upon the undersigned, his heirs, devisees, assigns or successors in interest.

SIGNATURE AND ADDRESS

DESCRIPTION

ENTERRY	Tract 7
R. D. Coady	* 35 * 36
P O O Comp	11 42
hubye A. Goody	* 31
`	
1.0.Box 670	•
Fort Worth, Texas	
STATE OF TEXAS )	
<u> </u>	
COUNTY OF YAKKANT	
On this 22 day of July	, 1952, before me personally appeared
to me leaves to be the recovery and wife, the	•
to me known to be the person described in a	nd who executed and delivered the lore-
going instrument, and acknowledged to me that	the executed the same as the
free act and deed.	
CTUEN HAW DIANA THAN AND CEAT OF OFFI	TOP this and down of the 195.
GIVEN UNDER MY HAND AND SEAL OF OFFI	CE, this 22 day of July ,1952.
	Enthan M. Day
-	Notary Public
My commission expires:	Control of Mary of Mary
- construction and the first of the second control of the second c	though Public in and for Petress Car, Texas

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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DESCRIPTION

SIGNATURE

AND

Cudy L. Swark  Andrey L. Jurank	17-A 9 17-B 117-C 118-A 118-A
P.D.Box 670 Fort Worth, Tozas	
STATE OF STOYAG	
COUNTY OF	
On this day of	, 195, before me personally appeared
to me known to be the person described in	and who executed and delivered the fore-
going instrument, and acknowledged to me th	at the executed the same as
free act and deed.	
GIVEN UNDER MY HAND AND SEAL OF OF	FICE, this 22 day of 1112 ,195
	Esther M. Ray
My commission expires: 6/1/53	Notary Public
	North Fablic to the Secretar Co. Penas

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SIGNATURE AND ADDRESS

DESCRIPTION

Tract 4

Tract 4

Tract 11

Bernice P. Holosy

P.C. Box 670 Fort Worth, Texas

STATE OF THE STATE )
COUNTY OF TAXABLE )
On this as day of, 195, before me personally appeared
We Be McComy and wife, Emphica P. Retiens
to me known to be the person described in and who executed and delivered the fore-
going instrument, and acknowledged to me that they executed the same as
free act and deed.
GIVEN UNDER MY HAND AND SEAL OF OFFICE, this day of,195
Esther M. Bay
Motary Public Notary Public No
6/1/63 ESTHER M. RAY

Notary Public to and for Tereast Co., Texas

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DESCRIPTION

Tract No. 8 Tract No. 8-4

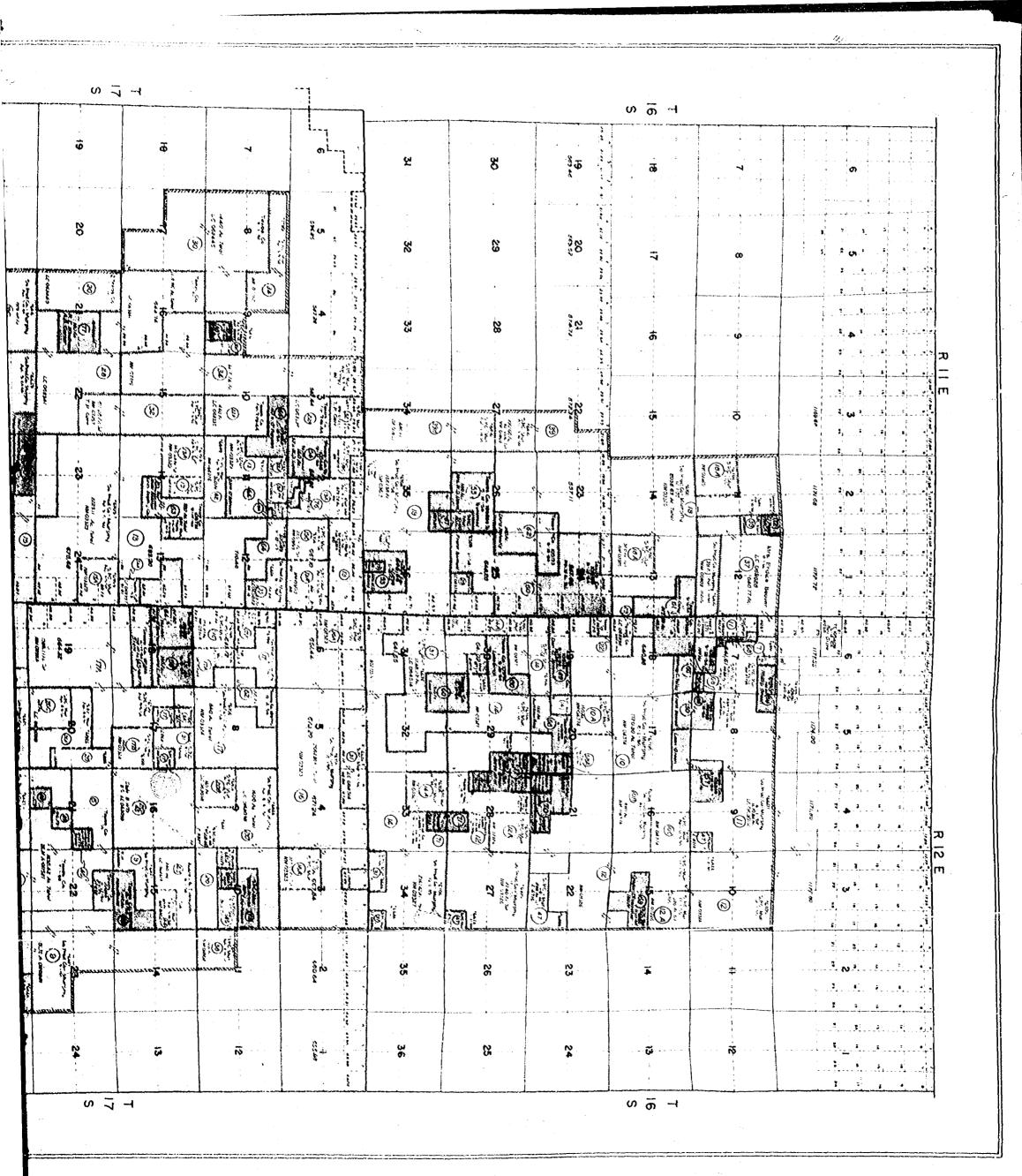
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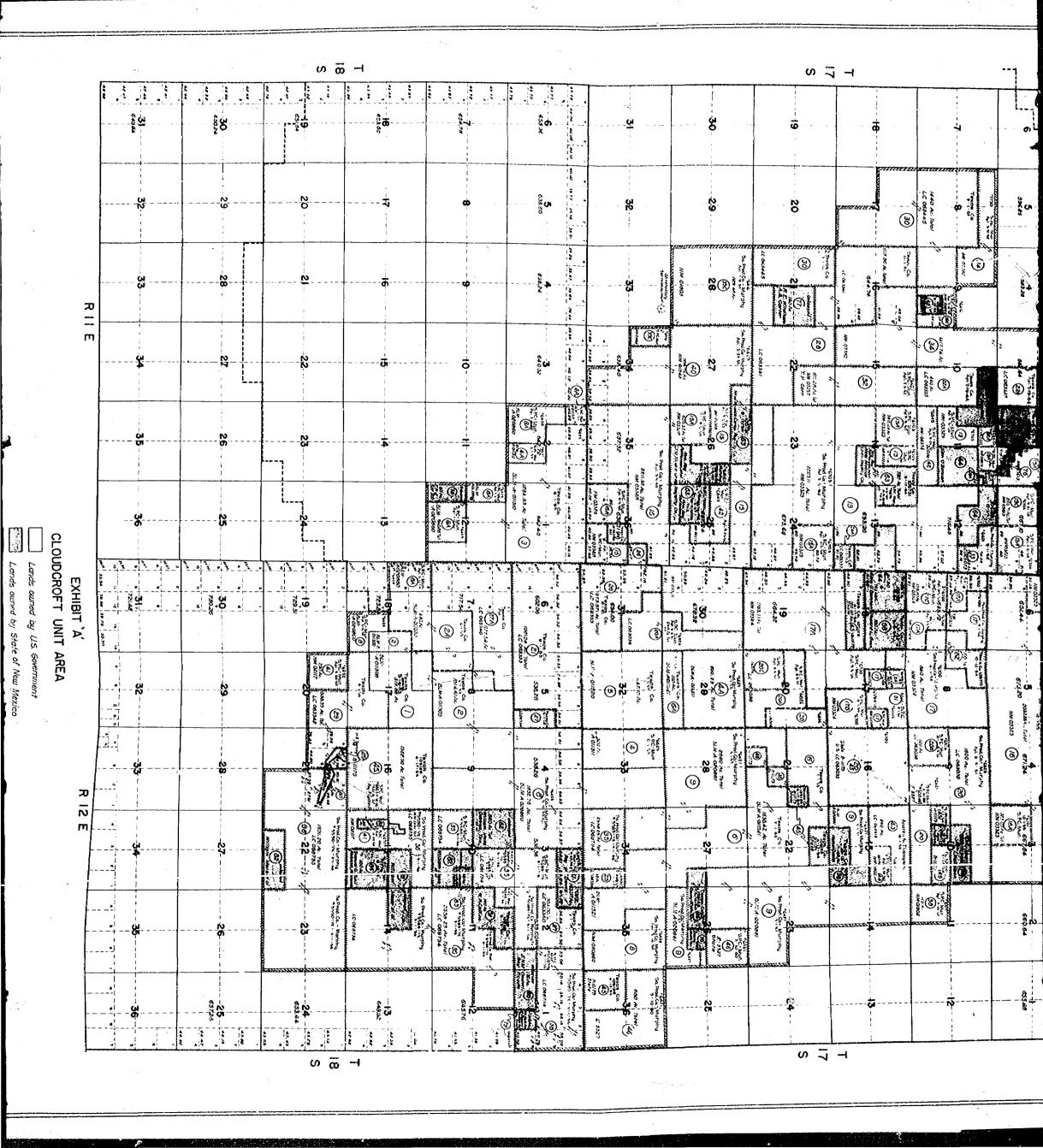
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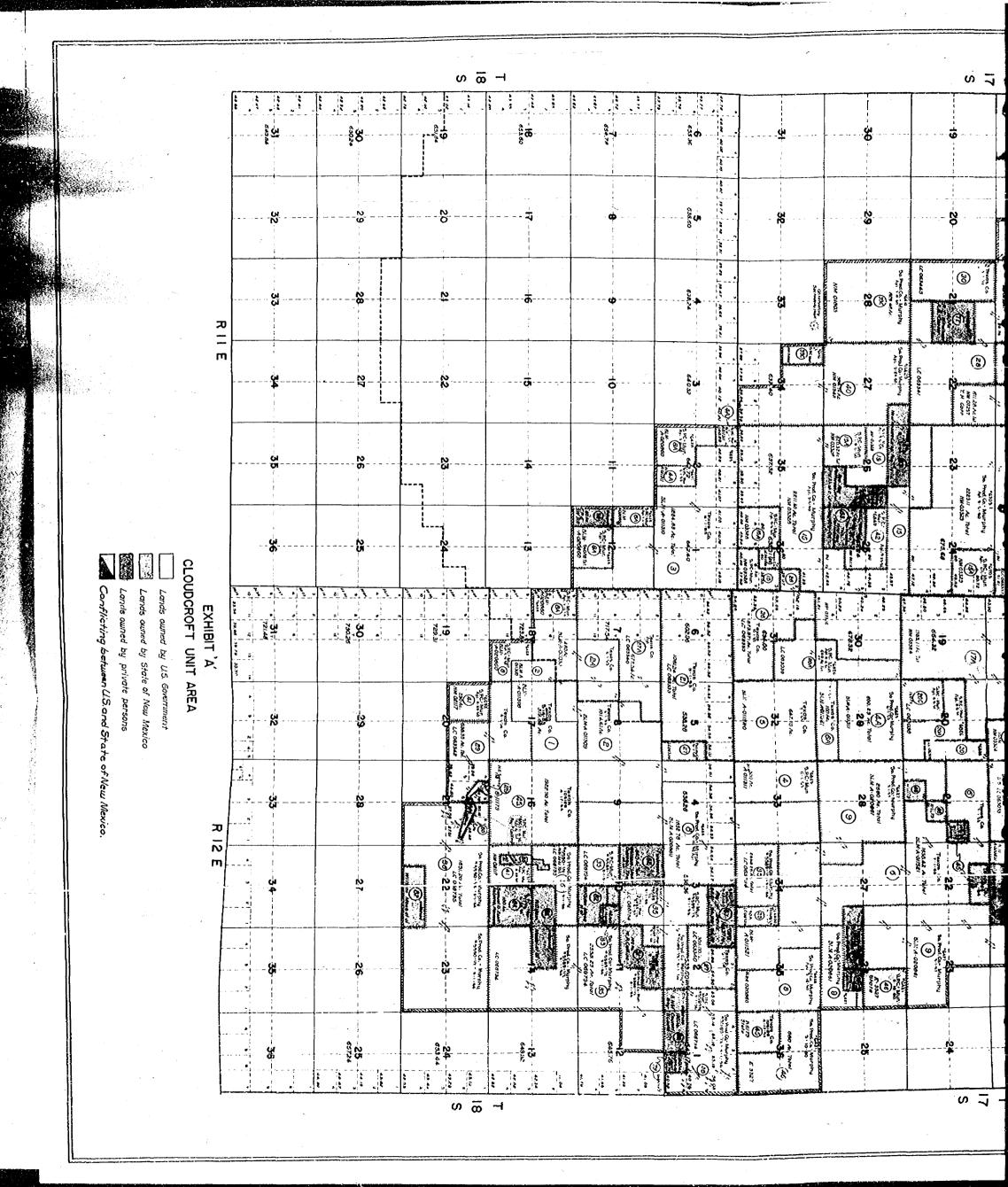
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On this 30th day of		, 1952, before me	personally appeared
Jean de Maneijo	y, individually an	d as ttorney-in-ract	for John L. Mountjoy.
to me known to be the personal coing instrument, and acknowled the second secon	owledged to me tha	t executed the	
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v commission expires:		<del>.</del>	Public RAM ANY
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CERTIFICATE OF APPROVAL
BY COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO
OF UNIT AGREEMENT FOR DEVELOPMENT AND OPERATION OF
CLOUICHOFT UNIT AREA, OTHRO COUNTY
NEW MEXICO

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, an agreement for the development and operation of the Clouderoft Unit Area, Otero County, New Mexico, dated the Sth day of October, 1951, in which Southern Production Company, Inc., is designated as Operator, and which has been executed by various parties coming and holding oil and gas leases exbracing lands within the Unit Area, and upon examination of said Agreement the Commissioner finds:

- (a) That such Agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said fields;
- (b) That under the operations proposed, the state will receive its feir share of the recoverable oil or gas in place under its land in the area affected;
- (c) That the Agreement is in other respects for the best interest of the State;
- (d) That the Agreement provides for the unit operation of the field, for the allocation of production, and the sharing of proceeds from a part of the area covered by the agreement on an acreage basis as specified in the agreement.

NOW, THEREFORE, by virtue of the authority conferred upon me by the Laws of the State of New Mexico, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the above referred to Clouderoft Unit Agreement as to the lands of the State of New Mexico committed therete, and all oil and gas leases embracing lands of the State of New Mexico committed to said Agreement shall be and the same are hereby amended so that the provisions thereof will conform to the provisions of said Unit Agreement and so that the length of the secondary term of each such lease as to the lands within the unit area will be extended, in so far as necessary, to coincide with the term of said Unit Agreement, and in the event the term of said Unit Agreement, and in the event the term of said Unit Agreement shall be extended as provided therein such extension shall also be effective to extend the term of each oil and gas lease embracing lands of the State of New Mexico committed to said Unit Agreement which would otherwise expire, so as to coincide with the extended term of such Unit Agreement.

IN WITHERS WHEREOF, this certificate of approval is executed as of this the 5th day of August 1952.

Commiss oner of Jubic Lands of the State of New Mexico

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### BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION CONNESSION OF MEN MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE No. 382 ORDER No. R-178

IN THE MATTER OF THE APPLICATION OF SOUTHERN PRODUCTION COMPANY, INC., FOR APPROVAL OF THE CLOUDCROFT UNIT AGREEMENT, EMERACING 67,507.50 ACRES IN OTERO COUNTY, NEW MEXICO, WITHIN TOWNSHIPS 16, 17 AND 18 SOUTH, RANGES 11 AND 12 EAST, N.M.P.M.

## CEDER OF THE COMMISSION

## BY THE CONDITION:

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This cause came on for hearing at 9 o'clock a.m. on July 15, 1952, at Santa Fe, New Mexico, before the Oil Conservation

NOW, on this 24 day of July, 1952, the Commission, a quorum being present, having considered said application and the evidence introduced in support thereof, and being fully

#### PINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the proposed unit plan will in principle tend to promote the conservation of oil and gas and the prevention of waste.

## IT IS THEREFORE CROSSED:

SECTION 1. That this order shall be known as the

## CLOUDCROFT WHIT ACRES ON THE ORDER

shall be known as the Clouderoft Unit Agreement, and shall here-

shall be operated shall be embraced in the form of a unit agreement for the development and operation of the Cloudcroft Unit Area referred to in the Petitioner's petition and filed with said petition, and such plan shall be known as the Cloudcroft Unit Areament Dlan -2-Case No. Order No.

1.37

shall be, and hereby is, approved in principle as a proper conservation measure; provided, however, that notwithstanding any of the provisions contained in said unit agreement this approval shall not be considered as waiving or relinquishing in any manner any rights, duties or colligations which are now, or may hereafter, be vested in the New Mexico Gil Conservation operations for exploration and development of any lands constituted to said Cloudcroft Unit Agreement, or relative to the production of oil or gas therefrom.

## SECTION 4. (a) That the Unit Area shall be:

## MEN MEXICO PRINCIPAL MERIDIAN

Two. 17 8. Rge. 11 E.

Secs. 1-3: both inclusive, All

Sec. 9: Nwi, 8i

Secs. 10-16: both inclusive, all

Sec. 17: Ni, SEi

Secs. 21-28: both inclusive, all

Sec. 34: Lots 1 and 2, Ni, Niski

Secs. 35 and 36: All

Typ. 18 S., Rge. 11 B. Secs. 1 and 2: All Sec. 12: All

Two. 16 8.. Rgc. 12 E. Secs. 7-10: both inclusive, All Secs. 15-22: both inclusive, All Secs. 27-34: both inclusive, All

Two. 17 S. Rec. 12 E.
Secs. 3-10: both inclusive, All
Sec. 11: SW!
Sec. 14: W!
Secs. 15-22; both inclusive, All
Sec. 23: BWI, B!
Secs. 26-36: both inclusive, All

Two. 18 S. Ree. 12 R.
Secs. 1-11: both inclusive, All
Sec. 12: NW;
Secs. 14-17: both inclusive, All
Sec. 18: Lots 1-6, inclusive, E;
Sec. 20: N;
Sec. 21: N; SE;
Secs. 22 and 23: All

-3-Case No. Order No.

Total unit area: 67,507.50 acres, more or less.

as provided in said Plan.

the Commission an executed original or executed counterpart of the Cloudcroft Unit Agreement within 30 days after the

unitised substances who does not commit such rights in the unit agreement before the effective date thereof may thereafter become a party thereto by subscribing to such agreement or counterpart thereof, or by ratifying the same. The unit operator shall file with the Commission within 30 days an original of any such counterpart or ratification.

upon approval of said unit agreement by the Commissioner of Public Lands of the State of New Mexico and the Director of the United States Geological Survey, and shall terminate ipse facto upon the termination of said unit agreement. The last unit operator shall immediately notify the Commissioner in writing of such termination.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

Eclary & Mechanico

Me

EDWIN L. MECHEN, Chairman

GUY SHEPARD, Hember

R. R. SPIERIER, Secretary

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COMMISSIOR JUN 18 1952

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

APPLICATION FOR APPROVAL OF UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE CLOUDCROFT UNIT AREA, OTERO COUNTY, NEW MEXICO

New Mexico Oil Conservation Commission, Santa Fe, New Mexico.

Comes the undersigned, Southern Production Company, Inc., of Fort Worth, Texas, (successor to Danciger Oil & Refining Company), and files herewith three copies of a proposed Unit Agreement for the development and operation of the Cloudcroft Unit Area, Otero County, New Mexico, and hereby makes application for the approval of said Unit Agreement by the New Mexico Oil Conservation Commission as provided by law, and in support thereof shows:

1. That the unit area designated in said agreement comprises 67,507.50 acres, more or less, more particularly described as follows:

#### New Mexico Principal Meridian, New Mexico

Secs. 11-14, inclusive, all; Sec. 22, Lot 1, SE4NE4, SE4; Secs. 23-26, inclusive, all; Sec. 27, E2; Sec. 34, E2; Sec. 34, E2; Secs. 35 and 36, all. 17 S., R. 11 E.

Secs. 1-3, inclusive, all;
Sec. 8, All; Sec. 9,  $NW_{\frac{1}{4}}$ ,  $S_{\frac{1}{2}}$ ; Secs. 10-16, inclusive, all; Sec. 17,  $N_{\frac{1}{2}}$ ,  $SE_{\frac{1}{4}}$ ; Secs. 21-28, inclusive, all; Sec. 34, Lots 1 and 2,  $N_{\frac{1}{2}}$ ,  $N_{\frac{1}{2}}SE_{\frac{1}{4}}$ ; Secs. 35 and 36, all.

Secs. 1 and 2, All; Sec. 12, All.

T. 16 S., R. 12 E.

Secs. 7-10, inclusive, all;
Secs. 15-22, inclusive, all;
Secs. 27-34, inclusive, all.

T. 17 S., R. 12 E.

Secs. 3-10, Inclusive, all;
Sec. 11, SW½;
Sec. 14, W½;
Secs. 15-22, inclusive, all;
Sec. 23, NW¼, S½;
Secs. 26-36, inclusive, all.

T. 18 S., R. 12 E.

Secs. 1-11, inclusive, all;
Sec. 12, NW¼;
Secs. 14-17, inclusive, all;
Sec. 18, Lots 1-6, inclusive, E½;
Sec. 20, N½;
Sec. 21, N½, SE½;
Secs. 22 and 23, all.

1.

That of the above described lands 56,810.04 acres are Federal Lands, 2,882.90 acres are lands of the State of New Mexico, and 8,494.56 acres are fee or privately owned lands. (There is a conflict between the United States and the State of New Mexico as to 640 acres.)

2. That said area has heretofore been designated by the Director of the United States Geological Survey as an area suitable and proper for unitization, a photostatic copy of the letter of the Acting Director to Danciger Oil & Refining Company, under date of December 15, 1950, so designating said area and determining the depth of the initial test well is attached hereto, made a part hereof, and for purposes of identification marked Exhibit "A".

That there is also attached hereto, made a part hereof, and for purposes of identification marked Exhibit "B", a photostatic copy of the Geological Report prepared by H. Giddings under date of August 29, 1950, and approved by Willard Gill, Chief Geologist for the Danciger Oil & Refining Company, covering the proposed unit area, and which is a copy of the Geological Report which was filed with the application

of the Danciger Oil & Refining Company to the United States Geological Survey for the designation of said area as one suitable and proper for unitization.

- 3. That the Southern Production Company, Inc., is designated as Unit Operator in said Unit Agreement, and as such is given authority under the terms thereof to carry on all operations necessary for the development and operation of the unit area for oil and gas, subject to all applicable laws and regulations. That said Unit Agreement provides for the commencement of a test well upon some part of the unit area within six months after the effective date of the Unit Agreement, and for the drilling of the same with due diligence until the Ellenberger limestone formation has been tested, but the Unit Operator shall not in any event be required to drill said well to a depth in excess of 6,500 feet.
- the same form as unit agreement is in substantially the same form as unit agreements heretofore approved by the Commissioner of Public Lands of the State of New Mexico and the New Mexico Oil Conservation Commission, and it is believed that operations to be carried on under the terms of said agreement will promote the economical and efficient recovery of oil and gas to the end that the maximum yield may be obtained from the field or area in the event oil or gas should be discovered in paying quantities. It is also believed that the unit area covers all or substantially all of the geological feature, involved so as to give effective control thereof in the event oil or gas is discovered, and that in such event said agreement will be in the interest of the conservation of oil and gas and the prevention of waste as contemplated by the Oil Conservation Statutes.

of said Agreement by the Commissioner of Public Lands of the State of New Mexico, and that upon an order being entered by the New Mexico Oil Conservation Commission approving said Unit Agreement and after approval thereof by the Commissioner of Public Lands of the State of New Mexico and the Director of the United States Geological Survey, an executed and approved copy thereof will be filed with the New Mexico Oil Conservation Commission.

WHEREFORE, the undersigned applicant respectfully requests that a public hearing be held on the matter of the approval of said Unit Agreement as provided by the statutes of the State of New Mexico and the regulations of the New Mexico Oil Conservation Commission, and that upon said hearing said Unit Agreement be approved by said New Mexico Oil Conservation Commission.

Respectfully Submitted,
SOUTHERN PRODUCTION COMPANY, INC.

Vice President

S. P. CO., INC.

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PMES.



## UNIE EPARTMEN

GBOLÓGICAL BURVÉY WASHINGTON 25, D. E.

CEC 15 1950

Danciger Oil and Refining Company V. T. Vaggoner Building Fort Worth, Texas

Gentlemen:

Reference is made to your application, filed with the Oil and Gas Supervisor on October 3, 1950, requesting designation of certain s lands in Ts. 16, 17 and 18 S., Rs. 11 and 12 E., N.M.P.M., New Mexice, as logically subject to exploration and development under the unitisation provisions of the Mineral Lessing Act, as amended.

Pursuant to regulations of January 17, 1947, 30 C. F. R., section 226.3, the following land is designated as a logical unit area to be known as the Cloudcroft Unit Area:

## New Mexico Principal Meridian, New Mexico

T. 16 S., R. 11 E.,
secs. 11-14, inclusive, all;
sec. 22, lot 1, SENET, SET;
secs. 23-26, inclusive, all;
sec. 27, Et;
sec. 34, Et;
secs. 35 and 36, all.

T. 17 S., R. 11 E.

secs. 1-3, inclusive, all;
sec. 8, all;
sec. 9, NW1, S2;
secs. 10-16, inclusive, all;
sec. 17, N2, SE2;
secs. 21-28, inclusive, all;
sec. 34, lets 1 and 2, N2, N2SE2;
secs. 35 and 36, all

18 S, R. 1 B Secs 1 And 2, 411;

17 8. H. 12 E.

secs. 3-10, inclusive, all;
sec. 12, 88;
secs. 15-22, inclusive, all;
secs. 23, NW2, 8;
secs. 26-36, inclusive, all.

T. 18 S., R. 12 E.,

secs. 1-11, inclusive, all; sec. 12, NV; sec. 14-17, inclusive, all; sec. 18, lots 1-6, inclusive, B; sec. 20, N; sec. 21, N; SB; secs. 22 and 23, all.

Any unit agreement submitted for the above described area should conform with section 226.12 of the above dited regulations and provide for a test well drilled to a depth of 6500 feet.

Your application stated that you intended to follow forms heretofore approved by the Department of the Interior. However, in the event you should decide to use any form other than a standard text, three copies thereof should be submitted through the Supervisor's office for preliminary approval and all deviations from the guide form should be plainly marked and explained. In any form, the term should not exceed five years.

when the executed agreement is transmitted to the Supervisor for approval, include the latest status of all Federal acreage, showing the current meterd owner of all issued leases and the current status of all lease applications it any. Motion is hereby given that the right is the current supervised to any amount agreement substituted, which is the course approval to any amount agreement substituted, sufficient and

ERFORE THE

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SLVLE OL MEM MEXICO

CASE NO. 382

TRANSCRIPT OF PROCEEDINGS

July 15, 1952 Regular Hearing

ADA DEARNLEY & ASSOCIATES court reporters floom is, cromwell elde phones 7-9645 and 5-9646 and albidolerole, new mexico

# BEFORE THE OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

TRANSCRIPT OF PROCEEDINGS

CASE NO. 382

July 15, 1952 Regular Hearing

ADA DEARNLEY & ASSOCIATES
COUNT REPORTERS
RUOM 12, CROMWELL BLDG
PHONES 7-9645 AND B-9846
ALBUQUERQUE, NEW MEXICS

## BEFORE THE OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

JULY 15, 1952

In the Matter of:

Southern Production Company's application for approval of the Cloudcroft Unit agreement involving an area of 67,507.50 acres, more or less, in Otero County, New Mexico.

Case No. 382.

(Notice of Publication read by Mr. Graham.)

MR. HUNKER: I am George H. Hunker, Jr., representing Southern Production Company. I am from Roswell, New Mexico.

MR. B. B. LARSH,

having been first, duly sworn, testified as follows:

#### DIRECT EXAMINATION

#### By MR. HUNKER:

- Q State your full name for the record, please.
- A B. B. Larsh.
- Q By whom are you employed, Mr. Larsh?
- A Southern Production Company.
- Q In what capacity?
- A District Geoligist for west Texas and New Mexico.
- Q How long have you been with Southern Production Co.?
- A Approximately three years.
- Q Before that time with what company were you associated?
- A Sinclair Oil and Gas Company.

ADA DEARNLEY & ASSOCIATES

COURT REPORTERS

ROOM 12, CROMWELL BLDG.

PHONES 7-9645 AND 5-9546

ALBUQUERQUE NEW MEXICO

- Q Were you employed by the Danziger Oil Company too?
- A Yes, sir.
- Q Prior to that time?
- A Yes, sir.

## (Marked Exhibit "B" for identification.)

- Q I hand you herewith what we have marked Exhibit "B" which is attached to the application filed by Southern Production Company to its application before the Commission for the approval of the Cloudcroft Unit Area and ask you to tell the Commission what that map shows.
- A That map is a, - shows a surface geology of this Cloudcroft Area as made by Mr. Harvard Giddens.
- Q Have you examined the report prepared by Mr. Harvard Giddens?
  - A Yes, sir.
- Q Was it attached to Southern's application for approval of this unit area?
  - A That is my understanding, yes, sir.
  - Q Do you agree with that report?
  - A I believe it is correct.
- Q Have you been in the area covered by this particular map?
  - A Yes, sir.
- Q Is there a large surface structure present in that area?
  - A I think it is recognized, widely recognized, that there

is.

- Q Would you explain to the Commission why this report was prepared by Mr. Giddens and why the map was prepared by Mr. Giddens and approved by Mr. Walter Gill, the chief geologist for Danziger Oil and Refining Company?
- A My understanding that Mr. Giddens did his work, the surface geology for the Texas Company.
- Q I see. Is Texas Company one of the working interest owners of leases in this area?
  - A Yes, sir.
- Q To what extent were they parties in the drilling of the test well?
- A I believe it is approximately one quarter. Mr. Cody can check that.
- Q To what extent does Southern Production Co. propose to drill its official test well?
  - A I believe it is estimated approximately 6,250 feet.
  - Q What some or horizon will that test?
- A That should test all sedimentary beds down to the Cambrian area.
  - Q That is the Ellenburger formation?
  - A It would test --
  - Q (Interrupting) It would include that?
  - A Yes.
- Q If the Commission should approve this agreement, Mr. Larsh, do you think that in your opinion the enitre geological

feature is included within the boundaries of the unit area?

I think it does. Roughly Mr. Giddens states in his report approximately 750 feet of closure and on this map that would include down to this contour here (indicating) which roughly follows the outline of the block.

- Are you a graduate geologist, Mr. Larsh?
- You have been doing geological work for the companies Yes, sir. for whom you have been employed for the last how many years?
  - Approximately 25 years.

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- From what shoool did you graduate?
- Missouri School of Mines.
- In your opinion if the unit agreement should be approved do you think that the development of unitized substances in the unit area would be in the interest of conservation?

MR. HUNKER: I have no further question. I would like to offer this Exhibit "B" in evidence, a copy of which was attached to the original application. Case No. 382

Larsn Exhibit "B" . Case No. marked for identification.) (Larsh Exhibit "B"

MR. SPURRIER: Without objection it will be received. Is there any further question of this witness? If not, the witness bay be excused.

(Witness excused.)

MR. E. D. COADY,

having been first duly sworn, testified as follows:

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#### DIRECT EXAMINATION

#### By MR. LARSH:

- Q Will you state your name and occupation?
- A E. D. Coady. I am Assistant Manager, Land Department, Southern Production Co., Inc.
- Q How long have you been employed by that company, Mr. Coady?
  - A A little over two years.
  - Q By whom were you employed previous to that time?
  - A Danziger Oil and Refining Company.
- Q Will you explain to the Commission why the original application for a designation of an area suitable for development under a unit plan was originally proposed by Danziger Oil and Refining Company?
- A At the time of the application the property owned by Danziger Oil and Refining Company approximately two years ago Southern Production Company bought the stock of Danziger Oil and Refining Company and merged the two companies now operating as Southern Production Company.
  - Q Southern Production Company is a successor to Danziger?
  - A That is right.
- Q In the proposed unit plan what company has been designated as the operator?
  - A Southern Production Co., Inc.
- Q Approximately how much acreage is covered by this unit area?

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- A 56,810.048.
- Q Of what type of land?
- A It is Federal, State of New Mexico and fee land.
- Q I believe you made a slight error.
- A That is right. Let me give you a total of 68,187.50.
- Q Of which -
- A (Interrupting) You want a breakdown? Federal lands 56,810.04. State of New Mexico is 2,882.90. Fee land is 8,494.56.
- Q Has this area been approved by the U. S. Geological Survey as being an area logical and suitable for purposes of unitization?
  - A It has.
- Q Would you explain to the Commission what type of well you propose to drill and when you propose to drill it?
- A We would like very much to get started right away to take advantage of the good weather. It is going to be very slow in drilling. We propose Mr. Larsh siad to make test there of what we commonly refer to as Ellenburger. It would take, we estimate five or six months to complete. We would like to get started right away.
  - Q Where is this particular unit area. Mr. Coady?
  - A Relative to locations of the town?
  - Q Yes.
  - A It is south of Cloudcroft.
  - In the mountains?

- A Yes.
- Q When do youpropose to start your well in any event, within what period of time?
  - A We would like to get started right away.
  - Q In any event within six months?
- A Within six months. It provides in the agreement with the government six months from the approval of the unit.
- Q In your opinion is this unit agreement in the interest of conservation?
  - A Yes.

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- Q Is it similar in respect to other unit agreements that have heretofor been approved by this Oil Conservation Commission?
  - A Yes, sir.
    - MR. LARSH: I have no other questions.
    - MR. SPURRIER: Is there a question of this witness?
- MR. WHITE: What percentage of the fee holders have consented to this unit agreement?
  - A Of fee holders?
  - Q Yes.
  - A We figure a little over 90%.
- Q What arrangements have been made for the remaining to come in?
  - A What arrangements have been made?
  - Q Yes?
  - A We are still trying to get them to come in. I think

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that is the correct percentage.

- Q The location is on Federal land?
- A The proposed location is on Federal lands.

MR. GRAHAM: It is indicated on the map?

A If it is not we can put it in there.

MR. HUNKER: It is not on the map. I don't believe it is in the application. I don't know that it is necessary.

MR. MACEY: That 90% figure was just the fee ownership?

- A Fee.
- Q What about the overall?
- A The overall, it is about 98%:

MR. GRAHAM: Application has been made to the State Land Office?

MR. HUNKER: Yes, it has been made.

MR. SPURRIER: Any other questions? If not, the witness may be excused.

(Witness excused.)

Any further witnesses?

MR. HUNKER: No, sir.

MR. SPURRIER: Any comment in this case? If not, the case will be taken under advisement and we will move to Case 383.

STATE OF NEW MEXICO )
COUNTY OF BERNALILLO )

I HEREBY CERTIFY that the foregoing and attached transcript of hearing in Case No. 382 before the Oil Conservation Commission, State of New Mexico, at Santa Fe, on July 15, 1952, is a true and correct record of the same to the best of my knowledge, skill and ability.

DATED at Albuquerque, New Mexico, this \_\_\_\_\_\_ of July, 1952.

REPORTER

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