CASE 5227: Application of MORRIS

R. ANTWEIL FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE 170. 5227

Application,

Transcripts,

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico April 25, 1974

EXAMINER HEARING

IN THE MATTER OF:

Application of Morris R. Antweil for compulsory pooling, Eddy County, New Mexico.

CASE NO. 5227

BEFORE: Richard L. Stamets, Examiner

TRANSCRIPT OF HEARING

For New Mexico Oil Conservation Commission:

Legal Counsel for the Commission State Land Office Bldg. Santa Fe, New Mexico

For the Applicant:

Donald G. Stevens, Esq. 215 Old Santa Fe Trail Santa Fe, New Mexico

THE NYE REPORTING SERVICE
STATE-WIDE DEPOSITION NOT ARIES
225 JOHNSON STREET
SANTA FE. NEW MEXICO 87501
TEL. (505) 982-0386

MR. STAMETS: Case 5227

 $C_{\mathcal{E}_{\tau}}$

MR. CARR: Case 5227. Application of Morris R.

Antweil for compulsory pooling, Eddy County, New Mexico.

MR. STEVENS: Mr. Examiner, I am Don Stevens,

Attorney, Santa Fe, New Mexico, appearing for the Applicant.

I would like to have this case dismissed.

MR. STAMETS: Case No. 5227 will be dismissed.

THE NYE REPORTING SERVICE
STATE-WIDE DEPOSITION NOTARIES
225 JOHNSON STREET
SANTA FE, NEW MEXICO 87501
TEL. (505) 982-0386

CASE	5227
Page	3

STATE OF NEW MEXICO)
) SS
COUNTY OF SANTA FE)

I, RICHARD L. NYE, Court Reporter, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me, and the same is a true and correct record of the said proceedings, to the best of my knowledge, skill and ability.

COURT REPORTER

in do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 1974.

New Mexico Oil Conservation Commission

THE NYE REPORTING SERVICE
STATE-WIDE DEPOSITION NOTARIES
225 JOHNSON STREET
SANTA FE, NEW MEXICO 87501
TEL. (505) 982-0386



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501

CHAIRMAN

LAND COMMISSIONER ALEX J. ARMIJO MEMBER

I. R. TRUJILLO

STATE GEOLOGIST A. L. PORTER, JR. SECRETARY - DIRECTOR

April 30, 1974

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BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 5227 Order No. R-4775

APPLICATION OF MORRIS R. ANTWEIL FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on April 25, 1974 at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 30th day of April, 1974, the Commission, a quorum being present, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

That the applicant's request for dismissal should be granted.

IT IS THEREFORE ORDERED:

That Case No. 5227 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

I. R. TRUJILLO, Chairman

ALEX J. ARMIJO, Member

A. L. PORTER, JR., Member & Secretary

SEAL jr/

(Case 5221 continued from Page 1)

said well having been projected as an oil well at a standard location for Delaware oil wells. Applicant further seeks approval of a 201.34-acre non-standard gas proration unit for said well comprising the NE/4 of said Section 4.

- CASE 5222: Application of Amoco Production Company for a unit agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Pavo Mesa Unit Area comprising 2,560 acres, more or less, of State and Federal lands in Township 16 South, Range 28 East, Eddy County, New Mexico.
- CASE 5223: Application of Continental Oil Company for a 320-acre non-standard gas proration unit, simultaneous dedication of acreage, and reinstatement of cancelled underproduction, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 320-acre non-standard gas proration unit comprising the N/2 of Section 17, Township 24 South, Range 37 East, Jalmat Gas Pool, Lea County, New Mexico, to be simultaneously dedicated to its Jack B-17 Wells Nos. 3 and 4 located 990 feet from the North and East lines and 990 feet from the North line and 1980 feet from the West line, respectively, of said Section 17. Applicant further seeks the reinstatement of the underproduction which was cancelled November 1, 1973, when the aforesaid proration unit was reclassified to marginal status.
- CASE 5224: Application of Phillips Petroleum Company for a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its James "E" Well No. 1 located in Unit G of Section 11. Township 22 South, Range 30 East, Cabin Lake Field, Eddy County, New Mexico, in such a manner as to produce gas from the Strawn and Morrow formations through parallel strings of tubing.
- CASE 5225: Application of Fluid Power Pump Company, Petro Lewis Corporation, and Partnership Properties Company for compulsory pooling, Sandoval County, New Mexico. Applicants, in the above-styled cause, seek an order pooling all mineral interests in the Media-Entrada Oil Pool underlying the NW/4 of Section 22, Township 19 North, Range 3 West, Sandoval County, New Mexico, to be dedicated to the Fluid Power Pump Company Well No. 5 located in Unit C of said Section 22.
- CASE 5226: Application of Inexco Oil Company for pool creation and special pool rules, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new Morrow gas pool for its Fasken El Paso Federal Well No. 1 located in the SW/4 NW/4 of Section 3, Township 21 South, Range 26 East, Eddy County, New Mexico, and the promulgation of special pool rules therefor, including a provision for 640-acre spacing units for Sections 7 through 12, Township 21 South, Range 26 East, and the adoption of 480-acre non-standard spacing units comprising either the N/2 or S/2 of Sections 1 through 6, Township 21 South, Range 26 East, and Section 7, Township 21 South, Range 27 East.

DOCKET: EXAMINER HEARING - THURSDAY - APRIL 25, 1974

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

CASE 5206: (Continued from the April 10, 1974, Examiner Hearing)

Application of Continental Oil Company for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to commingle West Warren-Blinebry and East Skaggs-Drinkard production in the wellbore of its SEMU Burger Well No. 21 located in Unit O of Section 19, Township 20 South, Range 38 East, Lea County, New Mexico.

CASE 5209: (Continued from the April 10, 1974, Examiner Hearing)

Application of Union Oil Company of California for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Estacado Unit Area comprising 1280 acres, more or less, of State and fee lands in Township 14 South, Range 35 East, Lea County, New Mexico.

- Application of Midwest Oil Corporation for pool creation, discovery allowable, and special pool rules, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new oil pool for Wolfcamp production for its South Empire Deep Unit Well No. 4 located in Unit G, of Section 32, Township 17 South, Range 29 East, Eddy County, New Mexico, and for the promulgation of special pool rules therefor, including a provision for 80-acre spacing. Applicant further seeks the assignment of approximately 42,245 barrels of oil discovery allowable to the aforesaid well.
- CASE 5220: Application of Atlantic Richfield Company for an unorthodox gas well location and non-standard proration unit, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the unorthodox location of its McDonald State WN Well No. 24 located 1780 feet from the North line and 660 feet from the West line of Section 25, Township 22 South, Range 36 East, Jalmat Gas Pool, Lea County, New Mexico, to be dedicated to a 320-acre non-standard gas proration unit comprising the N/2 of said Section 25.
- CASE 5221: Application of Black River Corporation for an unorthodox gas well location and a non-standard proration unit, Eldy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its BR 4 Federal Well No. 3 located 1986 feet from the North line and 330 feet from the East line of Section 4, Township 26 South, Range 24 East, undesignated Delaware gas pool, Eddy County, New Mexico,

CASE 5227: Application of Morris R. Antwell for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying Lots 9 through 16 of Section 4. Township 21 South, Range 26 East, Eddy County, New Mexico, to form a standard 320-acre gas proration unit to be dedicated to a well to be drilled at a standard location for said unit. Also to be considered will be the cost of drilling and completing said well and the allocation of such costs, as well as actual operating costs and charges for supervision. Also to be considered is the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 5228: Application of David Fasken for the creation of two pools and a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a Strawn gas pool and a Morrow gas pool for his El Paso 3 Federal Well No. 1 located 2724 feet from the North line and 2870 feet from the East line of Section 3, Township 21 South, Range 26 Bast, Eddy County, New Mexico. Applicant further seeks approval for the dual completion of said well to produce gas from the Strawn and Morrow formations through parallel strings of tubing.

CASE 5207: (Continued from the April 10, 1974, Examiner Hearing)

Application of Craig Folson for a non-standard proration unit and compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests underlying a non-standard oil proration unit comprising the 3W/4 NE/4 SE/4, NW/4 SE/4, NE/4 SW/4 SE/4, and the SE/4 NW/4 SE/4 of Section 12, Township 13 South, Range 31 East, Caprock-Queen Pool, Chaves County, New Mexico, to be dedicated to a well to be drilled at an unorthodox location 1340 feet from the South line and 1300 feet from the East line of said Section 12, said location having been previously been approved by Order No. R-4750. Also to be considered will be the cost of drilling and completing said well and the allocation of such costs, as well as actual operating costs and charges for supervision. Also to be considered is the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 5208: (Continued from the April 10, 1974, Examiner Hearing)

Application of S. P. Yates for an exception to Order No. R-3221, as amended, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks, as an exception to Order No. R-3221, as amended, authority to dispose of produced salt water in an unlined surface pit on its Federal LC 065598 lease in the SW/4 SW/4 of Section 4, and the NE/4 of Section 5, Township 17 South, Range 30 East, Square Lake Pool, Eddy County, New Mexico.

Can 5-227 Mornin R. Andweil OIL OPERATOR P. O. Box 2010 Hobbs, New Mexico 88240 April 5, 1974 New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501 ATTENTION: Mr. D. S. Nutter, Chief Engineer REFERENCE: Request for Force Pooling Lots 9 thru 16, Section 4-T21S-R26E Eddy County, New Mexico Gentlemen: Our letter of 28 March 1974 requested a hearing to consider force pooling the 320 acres being Lots 9 through 16 of Section 4-T21S-R26E, N.M.P.M., Eddy County, New

It is requested that action on such hearing be dismissed)

Yours very truly,

MORRIS R. ANTWEIL

RMW/1m

Morris R. Antweil

OIL OPERATOR P. O. Box 2010 Hobbs, New Mexico 88240

March 28, 1974

Care 5-227

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

ATTENTION: Mr. D. S. Nutter, Chief Engineer

REFERENCE: Request for Force Pooling

Lots 9 thru 16, Section 4-T21S-R26E

Eddy County, New Mexico

Gentlemen:

Morris R. Antweil, as operator of the majority of the acreage within the designated gas proration unit, respectfully requests a hearing to consider the force pooling of the 320 acres, being Lots 9 through 16 of Section 4-T21S-R26E, N.M.P.M., Eddy County, New Mexico, as a designated gas proration unit as to all depths. A copy of the C-102, Well Location and Acreage Dedication Plat, which will be filed for the proposed well is enclosed.

The proposed acreage to be dedicated is all leased federal lands. Morris R. Antweil et al have operating rights to 240 acres, being Lots 9 through 14; while Inexco has the operating rights to 80 acres, being Lots 15 and 16. We have failed to obtain an agreement with Inexco to join in the drilling of the proposed well.

It is therefore requested that a hearing to consider the force pooling of the proposed proration unit be docketed at the earliest possible date.

Respectfully,

MORRIS R. ANTWEIL

CM Williams

R. M. Williams

RMW/1m

Enclosure

DOCKET MAILED

Vocket to Inexco

NEW MENICO OIL CONSERVATION COMMISSION. WELL LOCATION AND ACREAGE DEDICATION PLAT

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Morris R. Antweil OIL OPERATOR P, O, Box 2010 Hobbs, New Mexico 88240

April 5, 1974

Pare 5-227

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

ATTENTION: Mr. D. S. Nutter, Chief Engineer

REFERENCE: Request for Force Pooling Lots 9 thru 16, Section 4-T21S-R26E Eddy County, New Mexico

Gentlemen:

Our letter of 28 March 1974 requested a hearing to consider force pooling the 320 acres being Lots 9 through 16 of Section 4-T21S-R26E, N.M.P.M., Eddy County, New Mexico.

It is requested that action on such hearing be dismissed.

Yours very truly,

MORRIS R. ANTWEIL

R. M. Williams

RMW/lm

Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1426.

400 ex. to 9000

UNITED STATES
DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND BERIAL NO. GEOLOGICAL SURVEY 6. WINDIAN, ALCOTTE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK DRILL 🙀 DEEPEN [PLUG BACK FARM OR LEASE NAME. MELL MULTIPLE ZONE Western Reserves Fed. 3. ADDRESS TO THE R. ANTWELL 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WALL (Report Idealion Clarit) and in Accordance with any State requirements. At pro22229 M. & 1980' FWL Sec. 4-T215-R26E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFIC 10. DISTANCE FROM PROPOSED OF CEXTS Dad, Now May 10.

10. DISTANCE FROM PROPOSED OF ACRES IN PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

11.000 New Mex. 20. потаву 227 1 100 11,000 21, ELEVATIONS (Show whether DF, RT, GR, etc.) PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT 17-1/4" 12-1/4" 7-7/8" 13-3/8" 8-5/8" 49# 350 ex. to Circ. <u> 360 |</u> 25501 900 sx. to 24 & 28#

11,000'

BOP program . See attached diagram

15.5 & 17#

Mud program - See attached letter.

in above space pescribe proposed program: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.	5
810NED L'MWilliam TITLE	Agent DATE 5 April 1974
SIGNED TITLE	AZERE
(This space for Federal or State office use)	
PERMIT NO.	APPROVAL DATE
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NEW MEXICO OIL CONSERVATION COMMISSION WELL FOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

MORRIS R. ANTWEIL K 21-SOUTH 26 EAST EDDY Actual Fret ise L 1980 NORTH teet from the . Producing Formation Ground Lavet Elev. 297.4 3208.4 Undesignated Morrow 1. Outline the accease dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). See reverse side. 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes [X] No Il answer is "ves." type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) proration unit to be communitized. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or officerwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION North line of Section 4 I hereby certify that the information con-Lot 4 Lot 3 R. M. Williams Lot 5 Lot 6 Agent Morris R. Antweil 5 April 1974 Lot 12! Lot11 heraby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my Lot14 Date Surveyed MARCH 29, 1974 Registered Professional Engineer

Tabulation of Leases

Lots 3, 4, 5, & 6 - Federal Lease NM 911

Lots 11 & 14 - Federal Lease NM 0514349

Lots 12 & 13 - Federal Lease NM 0554204

All Working Interests:
Morris R. Antweil 50%
Western Reserves Oil Co. 50%

All Royalty Interests: Federal

1/8

Morris N. Antweik

OIL OPERATOR
P. O. Box 2010
Hodds, New Mexico 88240

April 5, 1974

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

ATTENTION: Mr. A. L. Porter, Jr. Secretary-Director

REFERENCE: Nonstandard Gas Proration Unit

Lots 3,4,5,6,11,12,13 & 14

Section 4-T21S-R26E Eddy County, New Mexico

Gentlemen:

Morris R. Antweil respectfully requests the granting of administrative approval to a nonstandard gas proration and spacing unit comprising the 297.4 acres being Lots 3, 4, 5, 6, 11, 12, 13 and 14 of Section 4-T2lS-R26E, N.M.P.M., Eddy County, New Mexico, to be dedicated to our No. 1 Western Reserves Federal to be drilled in Lot 11.

The unorthodox size of the requested unit is necessitated by the variation of the legal subdivisions of the U. S. Public Lands Surveys. Lots 3 and 4 to be dedicated to the proposed well contain only 28.65 and 28.75 acres, respectively; therefore, the total acreage available to the gas proration unit is 297.4 acres. The attached copy of the C-102 being filed for the proposed well shows the well location and the acreage to be dedicated. The proposed well will be drilled to 11,000 feet to test the Strawn and Morrow formations with the Strawn, comparable to the Fasken No. 1 El Paso Federal in Section 3 to the east, being the principle objective.

Provision for the grant of administrative approval of a nonstandard gas proration unit under the above conditions is contained in Rule 104-D-II of the Rules and Regulations of the Oil Conservation Commission. Your favorable consideration of our request will be appreciated.

Respectfully,

MORRIS R. ANTWEIL

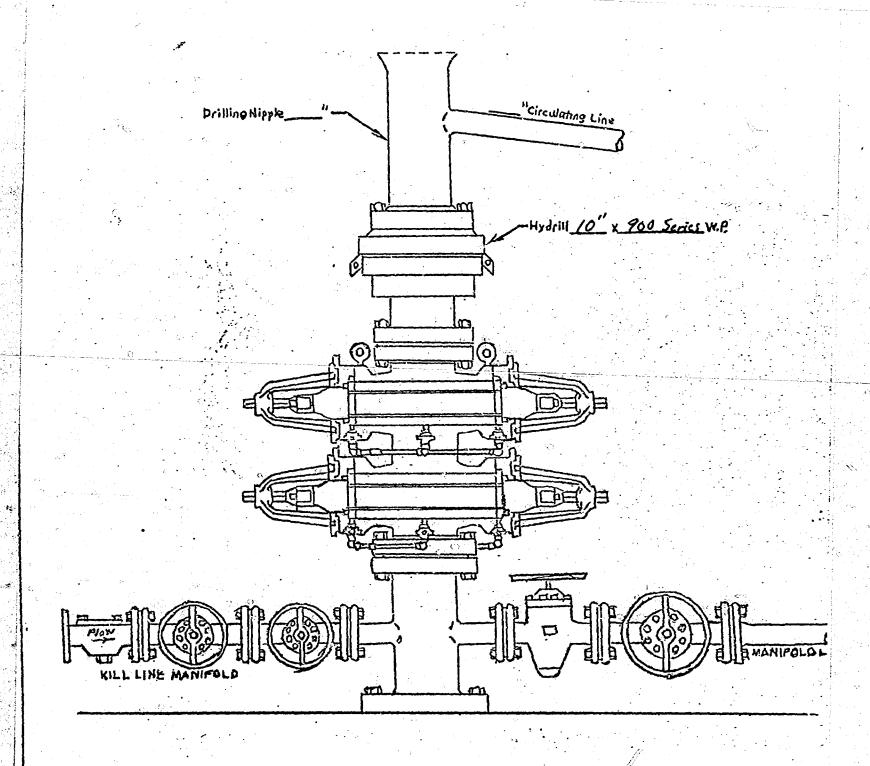
R. M. Williams

RMW/lm .

WELL NAME: No. 1 Western Reserves Federal

LOGATION 2929' FNL # 1980' FWL

Sec 4- 7215-RZGE Eddy Go.



WELL HEAD B.O.P.

Manual Manual

1321 Hydraulic



POST OFFICE BOX 5564 / MIDLAND, TEXAS 79701

GEORGE R. LOCKER
PRESIDENT

March 15, 1974

Mr. Burton Veteto Morris R. Antweil P. O. Box 2010 Hobbs, New Mexico

Dear Burt,

The following is a proposed drilling mud program for your #1 Western Reserves-Federal in Eddy County, New Mexico:

Surface:

Spud with bentonite and lime. Mix paper, fiber, and hulls as needed to control lost circulation.

Intermediate:

Drill out with fresh water. Control seepage with paper. In the event of complete loss of returns, mix bentonite, lime, fiber, hulls, and paper. If loss is critical, "dry-drill" to casing point.

Production:

Drill out with fresh water with lime to hold pH 10.0-11.0 for corrosion. Mix paper as needed for seepage.

At 7,500' add 3-4% Potassium Chloride and maintain to T. D. to inhibit all shales along with interstitial bentonite within the Horrow Sands.

At approximately 300 feet above the first Morrow Sand, mud up with a Drispac-Flosal type system with the following characteristics:

pH......9.5-10.5 Raise viscosity as hole conditions dictate to log and evaluate hole.

Excluding problems of a critical nature, your total mud cost should not exceed \$ 10,000.00

Very truly yours,

Jon Henderson

JH/yq

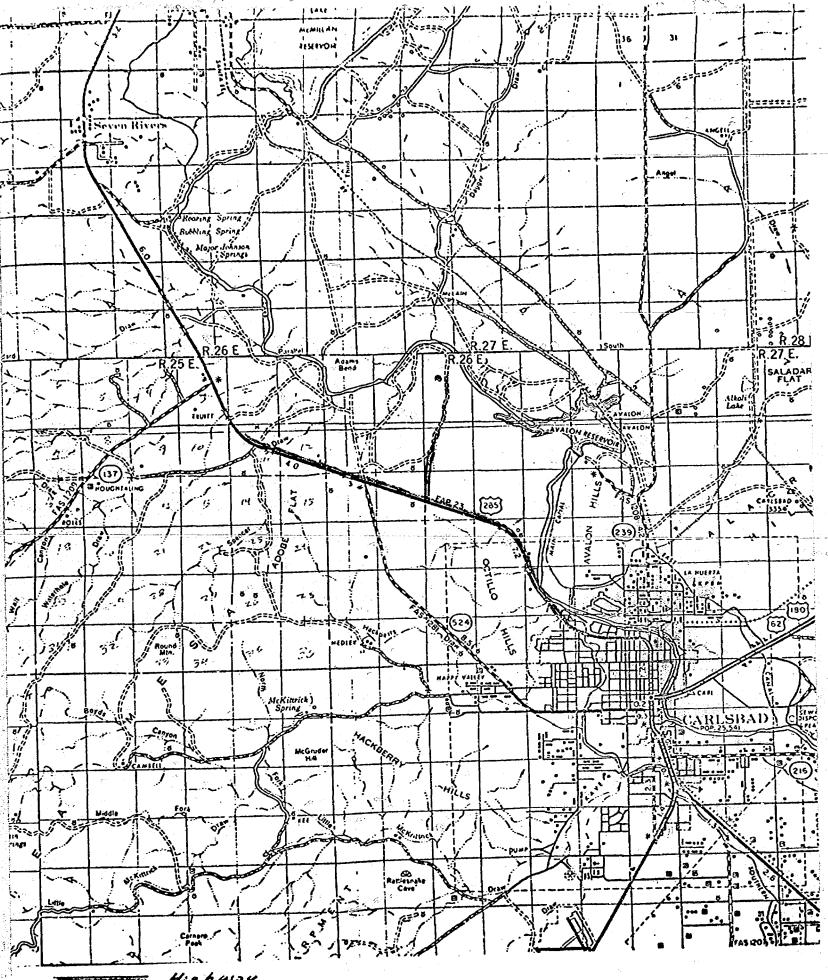
REQUIRED DEVELOPMENT PLAN FOR SURFACE USE

- See attached Item 1.
- See attached Item 2.
- See attached Item 3.
- See attached Item 4.
- Tank Batteries and Flow Lines: Producing facilities will be located on the location pad in the event production is established.
- Water Supply: Fresh water for the drilling operations will be purchased and hauled to location from Carlsbad, N. M.
- Methods for Handling Waste Disposal: All waste material developing during drilling operations will be buried at the location. Drill cuttings will be covered in the reserve mud pit. All garbage, trash and junk will be buried in a separate earthen pit.
- None.
- 9. None.
- See attached Item 10. 10.
- Location will be restored to its natural grade and contour 11. and reseeded as required.
- The area is rough and barren of vegetation. The location is on a bluff approximately 1/2 mile south of the Pecos River Valley.

Jim L. Sharp, Field Representative

Mobbs, New Mexico

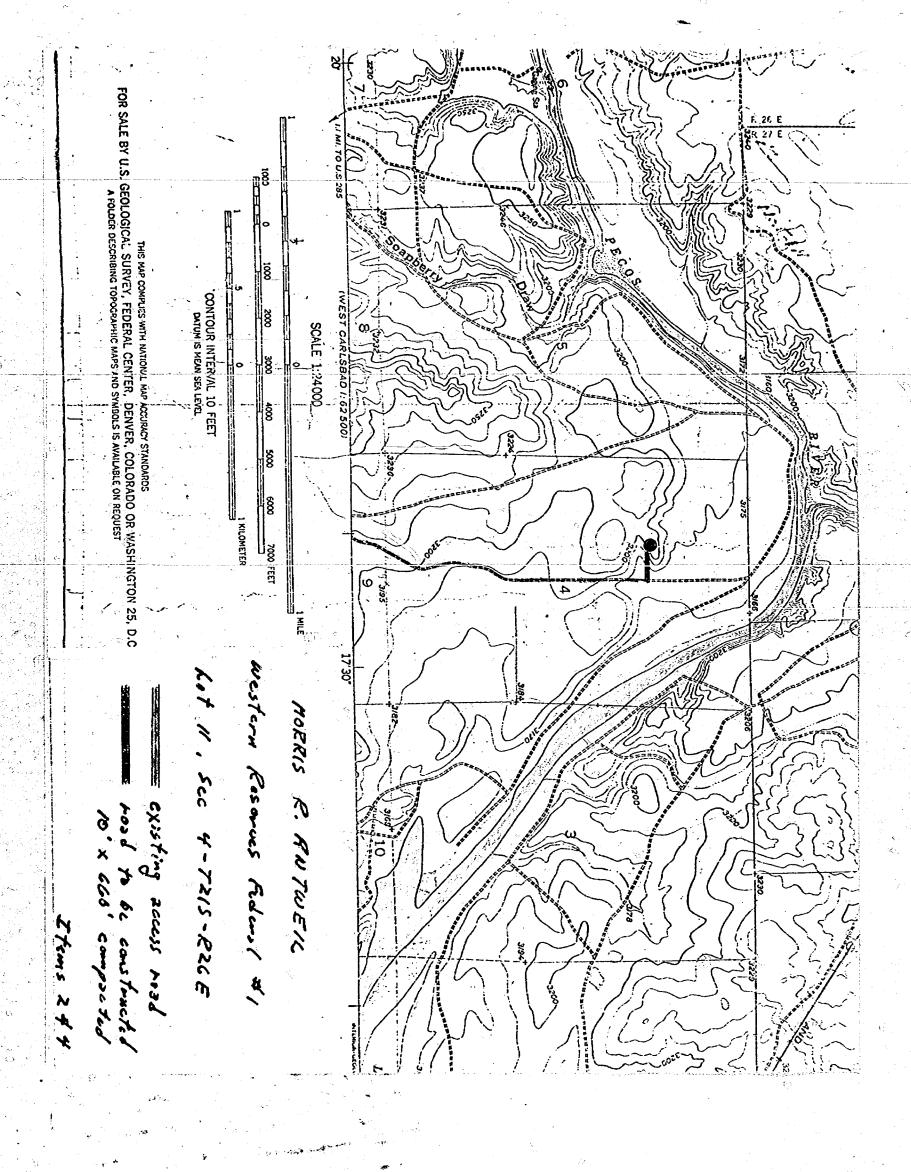
Phone: 505-393-4111

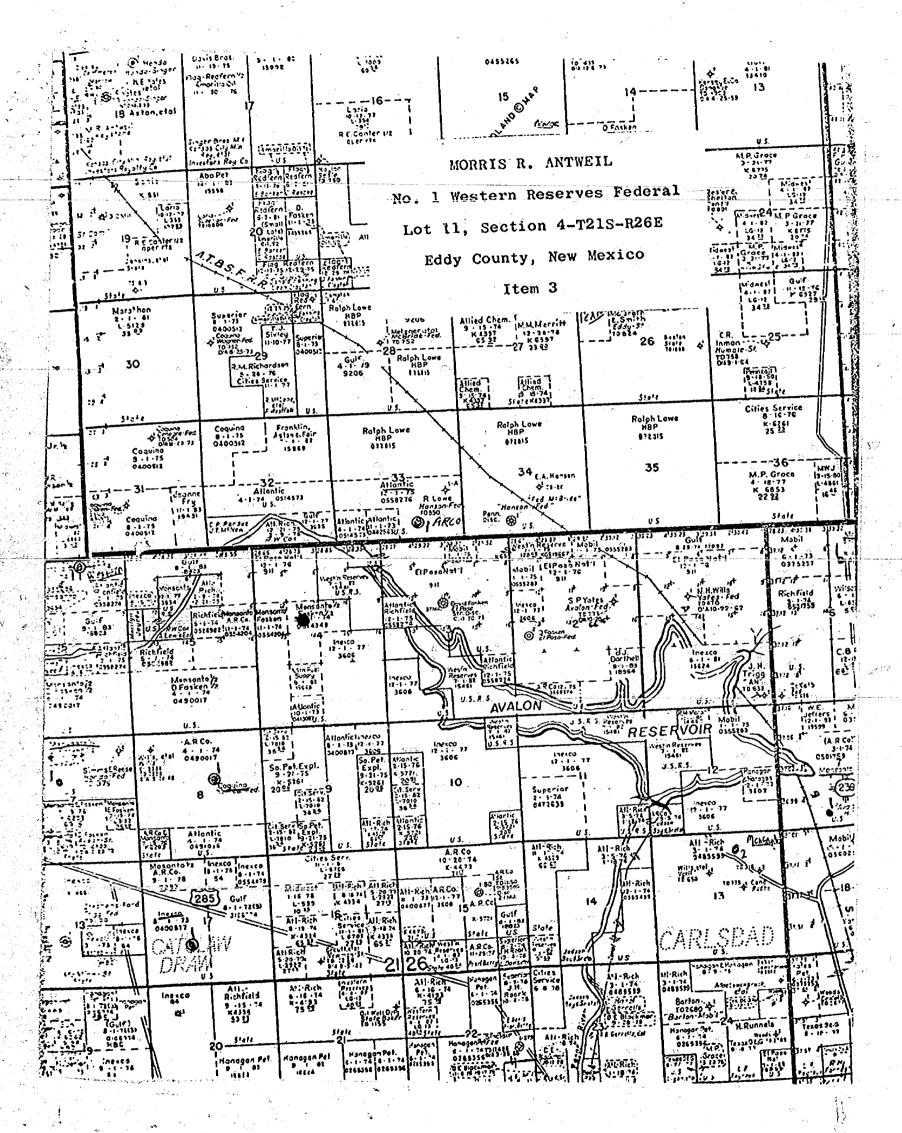


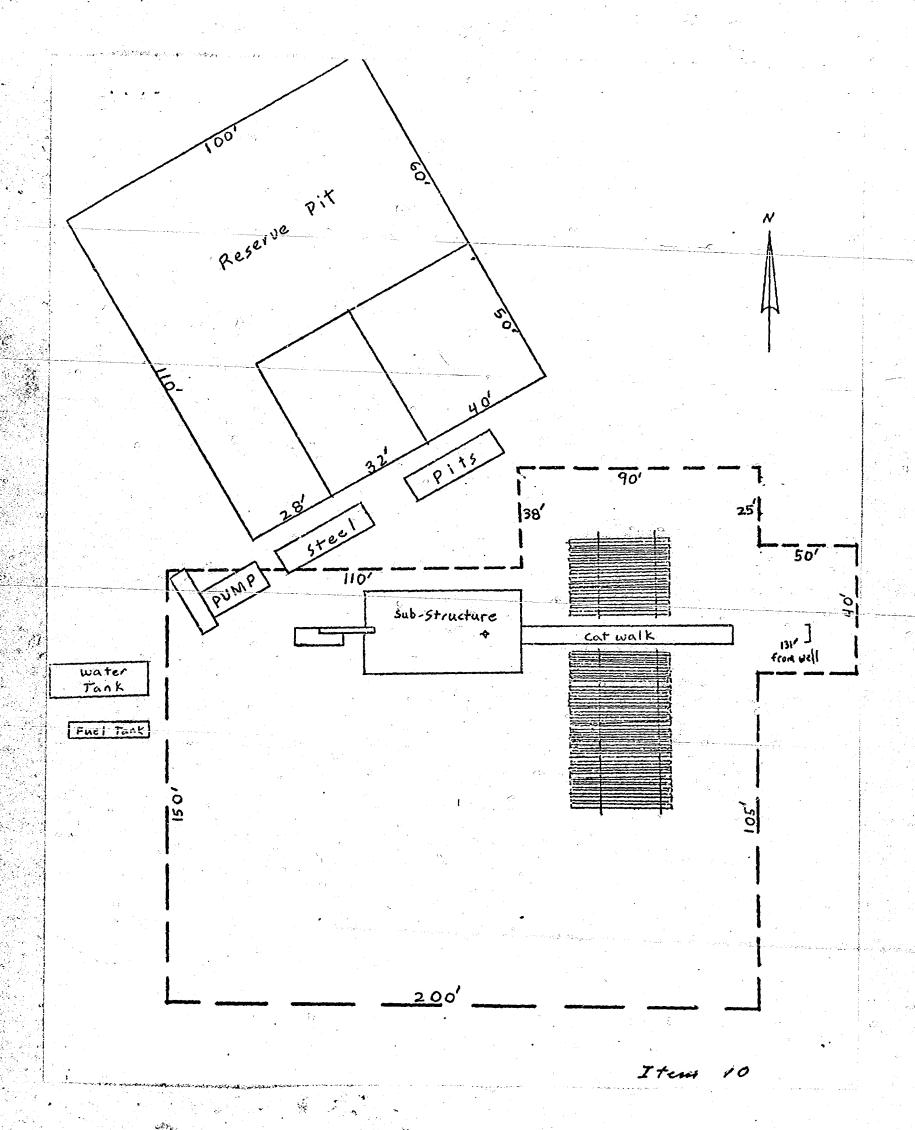
Highway

Existing Access Road

Item Y







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BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 5227 Order No. R-4/1

APPLICATION OF MORRIS R. ANTWEIL FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

	COMMISSION:	

This cause came on for hearing at 9 a.m. on April 25 at Santa Fe, New Mexico, before Examiner Dichard 7 _, 19 74, the Commission, __day of April NOW, on this____ a quorum being present, having considered the record and the recommendations of the Examiner, and being fully advised in the premises, FINDS:

That the applicant's request for dismissal should be granted.

IT IS THEREFORE ORDERED:

is hereby dismissed. 5227 That Case No.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.