CASE 5297: Appli. of EXXON CORP. for a non-standard proration unit and simultaneous dedication, Lea County.

CASE No. 5297

Application,

Transcripts,

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BEFORE THE NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico August 21, 1974

EXAMINER HEARING

IN THE MATTER OF:

Application of Exxon Corporation for a non-standard proration unit and simultaneous dedication, Lea County, New Mexico.

Case No. 5297

BEFORE: Richard L. Stamets, Examiner

TRANSCRIPT OF HEARING

APPEARANCES

For the New Mexico Oil

Conservation Commission:

William Carr, Esq. Legal Counsel for the Commission

State Land Office Building Santa Fe, New Mexico

For the Applicant:

Paul W. Eaton, Esq. HINKLE, BONDURANT, COX & EATON

Hinkle Building Roswell, New Mexico

For Tenneco:

Ken Bateman, Esq.
WHITE, KOCH, KELLY & McCARTHY 220 Otero Santa Fe, New Mexico

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MR. STAMETS: Case No. 5297.

MR. CARR: Case 5297. Application of Exxon Corporation for a non-standard proration unit and simultaneous dedication, Lea County, New Mexico.

MR. STAMETS: We call for appearances in this case

MR. EATCN: Paul Eaton of the firm of Hinkle,
Bondurant, Cox and Eaton, representing the Applicant. We
have one witness.

MR. STAMETS: Are there any other appearances?

MR. BATEMAN: Ken Bateman of White, Koch, Kelly and McCarthy, representing Tenneco.

MR. STAMETS: Are there any other appearances?

If the witnesses will stand and be sworn, please?

(Witnesses sworn.)

HARLEY REAVIS

called as a witness, having been first duly sworn, was examined and testified as follows:

DIRECT EXAMINATION

BY MR. EATON:

Q State your name and by whom you are employed?

A My name is Harley Reavis. I am employed as a Conservation Engineer for Exxon Corporation in Midland, Texas.

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Q Mr. Reavis, have you previously testified before this Commission in that capacity and had your qualifications accepted?

A Yes, I have.

MR. STAMETS: The witness is qualified. BY MR. EATON:

Q Mr. Reavis, what does Exxon seek by its Application in this case?

A Exxon requests the approval of 160-acre non-standard gas proration unit comprising the northeast quarter of Section 35, Township 20 South, Range 36 East, Eumont Gas Pool, Lea County, New Mexico, to be simultaneously dedicated to its Eumont Gas Com 3 Well No. 1 and its Fopeano Federal A/C Well No. 7, located in Units A and G, respectively, of Section 35.

Q I direct your attention to what has been marked for identification as Exhibit No. 1 and ask you to state what that exhibit portrays?

A This exhibit shows the area around Exxon's Fopeano Lease which is located in the northeast quarter of Section 35.

Q There is one thing I would like to clarify before we go any further. Are we talking about two separate

Page.....5

leases or one lease with two separate names for wells there?

A Well, actually, we want to name the No. 7 Fopeano as the Eumont Gas Com 3 Well No. 2, and I think these wells are adequately identified now and we can refer to them as No. 3 and No. 7 and save us all a lot of trouble.

Q All right.

A This map shows the completions in the Eumont Queen Gas Field shown with a red circle and red triangle within a two mile area of the requested well. It also shows the Eumont Yates Seven River Oil Wells in blue circle and the Eunice Monument Oil Wells in the green hex angle.

Q Mr. Reavis, would you relate the history of the No. 7 Well which is the well that you seek to renumber as No. 2?

A Well No. 7 was completed in June of 1955. The casing was perforated from 3790 to 3802 feet and stimulated with 6000 gallons of refined crude oil and 6000 pounds of sand and frac treatment. The initial potential was 221 barrels of oil with a gas-oil ratio of 1341. The production on this well was increased from 28 barrels to 36 barrels with a gas-oil ratio of 3397 in November of 1958 when the perforations were cleaned out with an acid job. In November

Page 6

of 1960, the well was stimulated again with 15,000 gallons of homo-frac and 30,000 pounds of sand. Additional work was to install a pumping unit in 1968, February. The well was shut in in May of 1972 after several tests showing a gas-oil ratio in excess of 100,000. The last test was two barrels of oil per day with a gas-oil ratio of 177,000. That was on May 31, 1972.

- Q Refer, please, to Exhibit No. 2 and state what that exhibit represents?
- A Exhibit No. 2 is a well test history of the No. 7 Well. It shows that the gas-oil ratio has continually increased since 1968, and it shows the last test made in May of 1972, all of which was -- near all of -- the last five of them was over 100,000 gas-oil ratio.
- Q Now, moving next to Exhibit No. 3, what does that exhibit show?
- A This exhibit shows the production history of this well, showing the oil production since 1968 gradually declining down to about two barrels per day while the gas production from this well remained about half million cubic feet per day.
 - Q Do you have a log on this well, Mr. Reavis?
 - A Yes, sir, I do. This is the next exhibit.

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- Q Exhibit No. 4?
- A Yes. And this log shows that the well was perforated in between -- from 3790 to 3802 -- and the location of the perforation intervals is shown on this log. There were numerous cores shown on this log and the Xeroxing is kind of indistinct on it. I don't think it has anything to do with what we need here.
- Q Why is Exxon seeking approval of the 160-acre non-standard gas unit?
- A We are seeking this because we need to produce more gas from this quarter section because the No. 1 Well has become marginal in March of 1972 as classified by the Commission. It has been incapable of producing this allowable since December of 1972. The next exhibit shows the production from this well.
 - Q From the No. 1 Well?
 - A From the No. 1 Well.
- Q And you are referring to Exhibit No. 5, is that right?
- A Yes, sir. It will be seen that the well produced at capacity of about 14 to 15 million cubic feet per month while the allowable was nearly double that during that year. The well, during 1974, is producing at a rate of

about 13 to 14 million a month.

- Q It is my understanding, then, that Exxon would like a unit allowable to be produced by both of these wells, the No. 1 Well and the Fopeano No. 7?
 - A Yes, sir.
- Q Has Exxon given notice of its Application to offset operators?
- A Yes, sir. There are four offset operators to this lease: The Gulf Oil Company, Atlantic Richfield, Millard Deck and Tenneco.
- Q Is Exhibit No. 6 a copy of the notice that was sent out to these offset operators?
- A Yes, sir. Exxon's letter of August 1st is this exhibit which shows the four companies that it was sent to. This particular exhibit is the one that was approved by Atlantic Richfield Company.
 - Q Has Gulf indicated no objection to the Application?
- A The Exhibit No. 7 is the waiver from Gulf indicating that they have no opposition to this.
- Q Did Mr. Millard Deck or Tenneco Oil Company advise you or Exxon that it opposed the Application?
 - A I have had no word from either of these companies.
 - Q In your opinion, Mr. Reavis, will approval of

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this Application be in the interest of conservation or would it prevent waste and protect correlative rights and will it permit Exxon to produce its just and equitable share of the gas in the Eumont-Queen Gas Pool?

- A Yes, sir, I believe it will.
- Q Except for Exhibit 7, were these exhibits prepared by you or under your supervision?
 - A Yes, sir, they were.

MR. EATON: We would offer Exhibits 1 through 7 into evidence.

MR. STAMETS: Is there any objection to the admission of these exhibits? They will be admitted.

(Whereupon, Applicant's Exhibits Nos. 1 through 7 were marked for identification and admitted into evidence.)

MR. EATON: We have no further questions.

CROSS EXAMINATION

BY MR. STAMETS:

- Q Mr. Reavis, this No. 1 Well that you have out there, does it currently have this same 160-acre non-standard unit dedicated to it?
 - A Yes, it does.
 - Q And the No. 7 Well, is it completed in the

formations recognized to be the producing formations in the Eumont Gas Pool?

- A Yes, sir, it does.
- Q Does the location of the well meet the pool requirements, to your knowledge?
- A No, sir, I do not believe it does. I believe it is too close to the lease line. I believe the pool rules there require 660 and this one, I believe, is about 330 or something like that.
- Q It does not appear that the Application covers a non-standard location for this well.

(Whereupon, a discussion was held off the record.)

BY MR. REAVIS:

- Q Mr. Reavis, it does not appear that this nonstandard location has been requested in the original Hearing. Would Exxon propose to file an amended Application or subsequent Application in this?
 - A Yes, sir, that is true. We would do that.
- Q What would be the necessity for the non-standard location?
- A We have a well already completed in this field at this particular point, and I understand for the oil, it

Page. 11

was a regular location and I think maybe it may be a regular location in the gas.

MR. STAMETS: Are there any other questions of this witness? Mr. Bateman?

MR. BATEMAN: I have a couple of questions.

CROSS EXAMINATION

BY MR. BATEMAN:

- Q Mr. Reavis, could you tell me what the status of Well No. 7 is at the present time?
- A It has been shut in since May of 1972 because it went to gas at that time.
- Q I see. At the present time is it classified as an oil well?
 - A Yes, sir, it is.
 - Q Are you seeking reclassification?
 - A Yes, sir.
- Q Is Well No. 7 completed in the same zone as the offset Tenneco production?
- A I think it is in the same zone. I am not sure.

 I did not look at Tenneco wells, but I think they are in the same zone.
- Q If your Application is approved, how do you propose to produce the top allowable from the two wells?

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What percentage do you expect to recover?

A We were requesting to produce the allowable from both wells simultaneously so that we can produce which one will produce it. I don't think even both wells will make the top allowable assigned to the 160 acres.

Q Can you anticipate how much of the allowable will be produced from Well No. 7?

A I have some tests that were made in August of Well No. 7 and it produced four days running, and we produced 71 barrels of oil the first day with no test on the gas. The second day, we produced 26 barrels of oil with 330 MCF of gas. The third day it produced 4 barrels of oil with no test on the gas. And on the 12th of August, it produced 4 barrels of oil with 214 MCF of gas. That is a ratio of 53,000. The oil is continuing to go down and the gas is also, so we don't expect this well to produce very much gas.

Q Now, would you state again for the record what has been the amount of gas produced per day in recent weeks from Well No. 1?

A The No. 1 Well produced -- let me get my -- during July it produced 13,400,000 MCF which is less than 500 MCF per day.

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- Q Do you expect a greater percentage to be produced from Well No. 1?
 - A Yes, sir, I do.
 - Q Is 80-acre spacing common to the area?
- A Yes, sir, there are several other wells that have 80 acres in this area.

MR. BATEMAN: I have no further questions.

(Whereupon, a discussion was held off the record.)

MR. STAMETS: Are there any other questions of this witness? You may be excused.

(Witness dismissed.)

MR. STAMETS: Is there anything further in this case?

MR. BATEMAN: I would like to make a brief statement, if I may.

MR. STAMETS: Certainly.

MR. BATEMAN: Tenneco is the owner of the offsetting acreage immediately offsetting Well No. 7 and is
concerned about the effect of additional production of
gas and oil as potentially having an adverse effect on the
oil production from its well offsetting the Exxon acreage
which is essentially the basis of our concern and appearance

CASE	5297	
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here today. We are concerned, of course, with drainage and with the adverse effect of increased gas production on the potential recovery of oil on the offsetting acreage.

MR. STAMETS: Is there anything further in this case?

We will take the case under advisement.

CASE	5297
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STATE OF NEW MEXICO)

COUNTY OF SANTA FE)

I, RICHARD L. NYE, Court Reporter, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me, and the same is a true and correct record of the said proceedings, to the best of my knowledge, skill and ability.

COURT REPORTER

do hereby certify that the foregoing in a complete record of the proceedings in the Examiner hearing of Case No. 5297 heard by me on 1924

New Mexico Oil Conservation Commission



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501

September 10, 1974

Re: CASE NO. 5297

I. R. TRUJILLO CHAIRMAN

LAND COMMISSIONER ALEX J. ARMIJO MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY – DIRECTOR

		ORDER NO	R-4851
Hinkle, Bondurant, Cox Attorneys at Law Post Office Box 10 Roswell, New Mexico 88		Applicant:	oration
		EAAON COLD	OLACION
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Dear Sir:			
Enclosed herewith are Commission order recen			
		ly yours,	
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	A. L. PO	RTER, Jr. y-Director	
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Copy of order also sent	to:		
Hobbs OCC x			
Artesia OCC			
Aztec OCC			
Other Mr. Ken	Bateman		

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 5297 Order No. R-4851

APPLICATION OF EXXON CORPORATION FOR A NON-STANDARD PRORATION UNIT AND SIMULTANEOUS DEDICATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on August 21, 1974, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 10th day of September, 1974, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

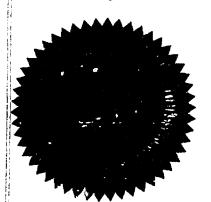
- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Exxon Corporation, seeks approval of a 160-acre non-standard gas proration unit comprising the NE/4 of Section 35, Township 20 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico, to be simultaneously dedicated to its Eumont Gas Com 3 Well No. 1 and its Fopeano Federal A/C Well No. 7, (to be redesignated Eumont Gas Com 3 Well No. 2) located in Units A and G, respectively, of said Section 35, " unit production to be taken from said wells in any proportion.
- (3) That the proposed non-standard gas proracion unit can be efficiently and economically drained and developed by the subject wells.
- (4) That the entire NE/4 of said Section 35 may reasonably be presumed productive of gas from the Eumont Gas Pool.
- (5) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the Eumont Gas Pool and will otherwise prevent waste and protect correlative rights.

-2-CASE NO. 5297 Order No. R-4851

IT IS THEREFORE ORDERED:

- (1) That effective at 7:00 a.m., October 1, 1974, the applicant, Exxon Corporation, is hereby authorized to simultaneously dedicate its non-standard 160-acre gas proration unit comprising the NE/4 of Section 35, Township 20 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico, to its Eumont Gas Com 3 Well No. 1 and its Eumont Gas Com 3 Well No. 2, located in Units A and G, respectively, of said Section 35, with unit production to be taken from said wells in any proportion.
- (2) That the allowable assigned to the above-described gas proration unit shall be based on the unit size of 160 acres and that the operator may produce the allowable assigned to the unit from the subject wells in any proportion.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.



STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

I. R. TRUJILLO, Chairman

ALEX J. ARMIJO, Member

A. L. PORTER, Jr., Member & Secretary

SEAL

EXON COMPANY, U.S.A.

Care 5-297

August 1, 1974

Request for Waiver

PRODUCTION DEPARTMENT MIDCOLITINENT DIVISION // R. F. MANNOND OFFICATIONS MANAGER

Eumont Gas Com. No. 3 Well No. 2 Eumont Pool Lea County, New Mexico File: 22-3

Gulf Oil Company - U.S. P. O. Box 1150
Midland, Texas 79701

Atlantic Richfield Company
P. O. Box 1610
Midland, Texas 79701

Millard Deck P. O. Box 1047 Eunice, New Mexico 88231

Tenneco Oil Company P. O. Box 2511 Houston, Texas 77001

Gentlemen:

Exxon Corporation filed application on July 24, 1974, for a single 160-acre proration unit in the Eumont Pool covering the NE/4 of Section 35, T-20-S, R-36-E, Lea County, New Mexico, to be dedicated simultaneously to our Eumont Gas Com. No. 3, Well Nos. 1 and 2 with a single unit allowable to be shared according to the capability of the individual wells.

The L. C. Fopeano Federal A/C-2 Well No. 6 was granted a gas allowable based on a 160-acre proration unit on February 15, 1954, in the Eumont Gas Pool and was subsequently restyled as the Eumont Gas Com. No. 3 Well No. 1 when this acreage was communitized on January 16, 1956.

The producing capability of our Eumont Gas Com. No. 3 Well No. 1 has declined to where it is unable to produce the full allowable for a 160-acre proration unit. We now desire to restyle our existing L. C. Fopeano Federal A/C-2 Well No. 7, which was reclassified from an oil well to a gas well in the Eumont Gas Pool effective May 1, 1972, and style it as the Eumont Gas Com. No. 3 Well No. 2, the second well in the 160-acre proration unit.

Our L. C. Fopeano Federal A/C-2 Well No. 7 was drilled and completed on May 31, 1955. The well will be an irregular location since it is only 330 feet from the nearest lease line.

A hearing on this application has been scheduled by the New Mexico Oil Conservation Commission for August 21, 1974. If you as an offset operator have no

A DIVISION OF EXXON CORPORATION

Gulf Oil Company - U.S. Atlantic Richfield Company Millard Deck Tenneco Oil Company August 1, 1974 Page 2

objection to this irregular location, we request that you execute this waiver and send one copy to the New Mexico Oil Conservation Commission, P. O. Box 2088, Santa Fe, New Mexico 87501, and return one copy to this office.

Very truly yours,

R. E. Hammond

DLC:ek Attachments

Objection to the above application is hereby waived this / 4 the

APPROVED BY: Jest J. Tweed
Name

FOR: Atlantic Richfield Co.,
Company

Dockets Nos. 25-74 and 26-74 are tentatively set for hearing on September 4 and September 18. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - AUGUST 21, 1974

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner

- CASE 5294: Application of Shenandoah Oil Corporation for a buffer zone allowable, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the assignment of a special buffer zone allowable to its Gissler "A" Wells Nos. 1 and 3, located 430 feet from the North line and 1720 feet from the West line, and 1320 feet from the North line and 2310 feet from the West line, respectively, of Section 23, Township 17 South, Range 30 East, Grayburg Jackson Pool, Eddy County, New Mexico. These wells offset an active waterflood project and have received an apparent response to water injection.
- CASE 5295: Application of Amoco Production Company for a non-standard proration unit and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 480-acre non-standard gas proration unit comprising the N/2 and SE/4 of Section 24, Township 20 South, Range 36 East, Eumont Gas Pool, Lea County, New Mexico, to be simultaneously dedicated to its Gillully Federal Gas Com Well No. 4 and its Gillully "A" Federal Well No. 7 located in Units B and O, respectively, of said Section 24.
- CASE 5296: Application of Texaco Inc. for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to commingle Vacuum-Upper Pennsylvanian production with the presently commingled North Vacuum-Abo and North Vacuum-Wolfcamp production in the wellbore in its New Mexico "Q" State Well No. 4 located in Unit P of Section 25, Township 17 South, Range 34 East, Vacuum Field, Lea County, New Mexico.

CASE 5297:

- Application of Exxon Corporation for a non-standard proration unit and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 160-acre non-standard gas proration unit comprising the NE/4 of Section 35, Township 20 South, Range 36 East, Eumont Gas Pool, Lea County, New Mexico, to be simultaneously dedicated to its Eumont Gas Com 3 Well No. 1 and its Fopeano Federal A/C Well No. 7, located in Units A and G, respectively, of said Section 35.
- CASE 5298: Application of General American Oil Company of Texas for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the E/2 of Section 29, Township 17 South, Range 29

DOCKET: COMMISSION HEARING - MONDAY - AUGUST 19, 1974

OIL CONSERVATION COMMISSION - 9 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 5262: (DE NOVO)

Application of Petro-Lewis Corporation for pool contraction, creation, and special pool rules, Sandoval County, New Mexico. Applicant, in the above-styled cause, seeks the contraction of the Media-Entrada Oil Pool by the deletion of the NW/4 of Section 22, Township 19 North, Range 3 West, Sandoval County, New Mexico, and the creation of a new pool for Entrada production comprising said lands. Applicant further seeks the promulgation of special rules for said pool, including a provision for 160-acre proration units and the establishment of a special depth bracket allowable for said pool of up to 750 barrels per day.

Upon application of Petro-Lewis Corporation, this case will be heard <u>De Novo</u> pursuant to the provisions of Rule 1220.

CASE 5152: (Reopened) Continued from July 24, 1974 Examiner Hearing

In the matter of Case No. 5152 being reopened pursuant to the provisions of Order No. R-4713, which order established a special depth bracket allowable for the Media-Entrada Oil Pool, Sandoval County, New Mexico. All interested parties may appear and show cause why said special depth bracket allowable should not be rescinded.

(Case 5298 continued from Page 1)

East, Eddy County, New Mexico, to be dedicated to a well to be drilled at a standard location for said unit. Also to be considered will be the cost of drilling and completing said well and the allocation of such costs, as well as actual operating costs and charges for supervision. Also to be considered is the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

- CASE 5299: Application of Coquina Oil Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the E/2 of Section 23, Township 22 South, Range 25 East. Eddy County, New Mexico, to be dedicated to a well to be drilled at a standard location for said unit. Also to be considered will be the cost of drilling and completing said well and the allocation of such costs, as well as actual operating costs and charges for supervision. Also to be considered is the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 5300: Application of Mesa Petroleum Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp formation underlying the SE/4 of Section 7, Township 16 South, Range 36 East, North Shoe Bar-Wolfcamp Pool, Lea County, New Mexico, to be dedicated to a well to be drilled 555 feet from the South line and 2085 feet from the East line of said Section 7. Also to be considered will be the cost of drilling and completing said well and the allocation of such costs, as well as actual operating costs and charges for supervision. Also to be considered is the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 5301: Application of Cleary Petroleum Corporation for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Quarry Unit Area comprising 5177 acres, more or less, of Fee and Federal lands in Township 22 South, Range 32 East, Lea County, New Mexico.

Gulf Oil Company-U.S.

PRODUCTION DEPARTMENT MIDLAND DISTRICT

August 9, 1974

P. O. Drawer 1150 Midland, Texas 79701

W. B. Hopkins
DISTRICT PRODUCTION MANAGER
J. L. Pike
DISTRICT OPERATIONS MANAGER

M. B. Moseley
DISTRICT SERVICES MANAGER

A. J. Evans, Jr.
DISTRICT ENVIRONMENTAL & SAFETY MANAGER

J. C. Howard
DISTRICT EMPLOYEE RELATIONS MANAGER

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. A. L. Porter, Jr.

Re: Request for 160-Acre Non-Standard Gas Unit, Exxon's Eumont Gas Com. No. 3 Well No. 2, Eumont Pool, Lea County, New Mexico

Gentlemen:

This is to advise that Gulf Oil Corporation has been given due notice that Exxon Corporation has made application for a 160-acre non-standard gas unit for their Eumont Gas Com. No. 3 Well No. 2, Eumont Gas Pool, Lea County, New Mexico.

We hreeby waive any objection to the granting of this application for the above well which is located:

> 1980' FNL and 2310' FEL of Section 35, T-20S, R-36E, Lea County, New Mexico

Executed this 9th day of August, 1974.

Yours very truly,

GULF OIL CORPORATION

W. C. PALMER

District Engineer

CVB: jm



A DIVISION OF GULF OIL CORPORATION

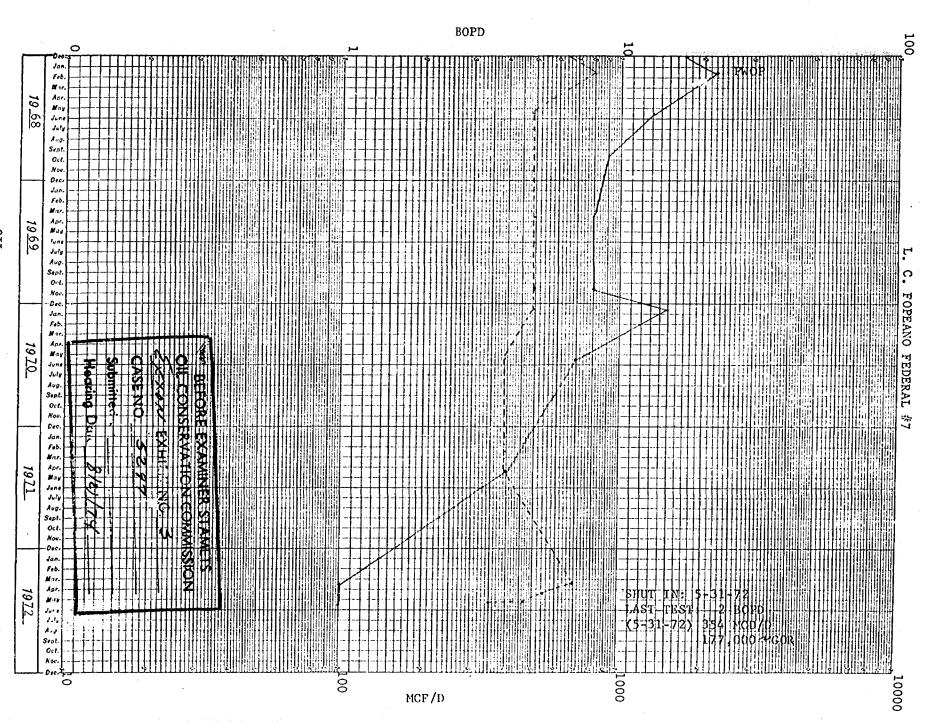
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L. C. FOPEANO NO. 7

WELL TEST HISTORY

<u>Date</u>	BOPD	BWPD	MCF/D	GOR
Feb. 20, 1968	22	3	815	37,045
Mar. 8, 1968	16	1	716	44,750
June 5, 1968	12	0	439	36,583
Sep. 8, 1968	11	0	-	
Oct. 22, 1968	9	0		
May 16, 1969	8	0	489	61,125
Nov. 15, 1969	8	0		
Jan. 15, 1970	15	1	501	33,400
June 3, 1970	7	0	392	56,000
May 5, 1971	4	0	397	99,250
May 4, 1972	2	O	470	235,148
May 25, 1972	2	0	303	179,000
May 26, 1972	2	0	357	152,000
May 30, 1972	2	0	352	176,000
May 31, 1972	2	0	353	177,000

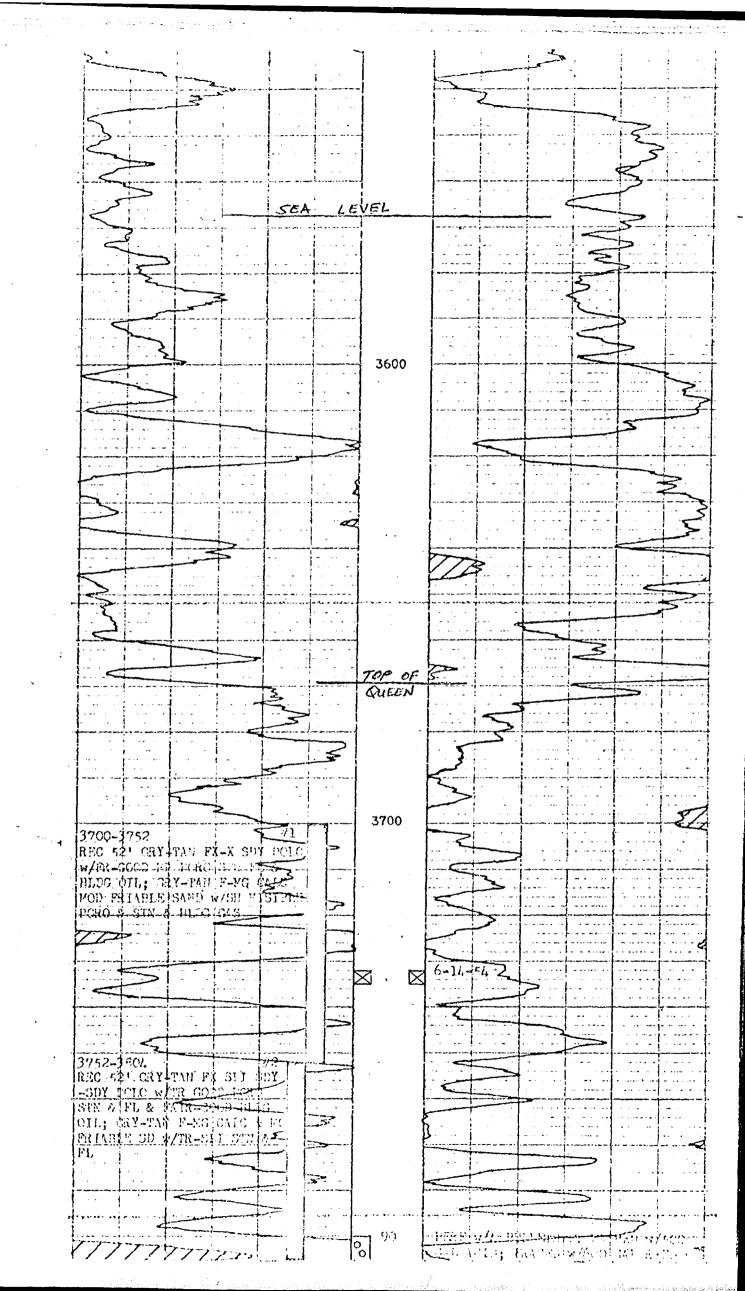
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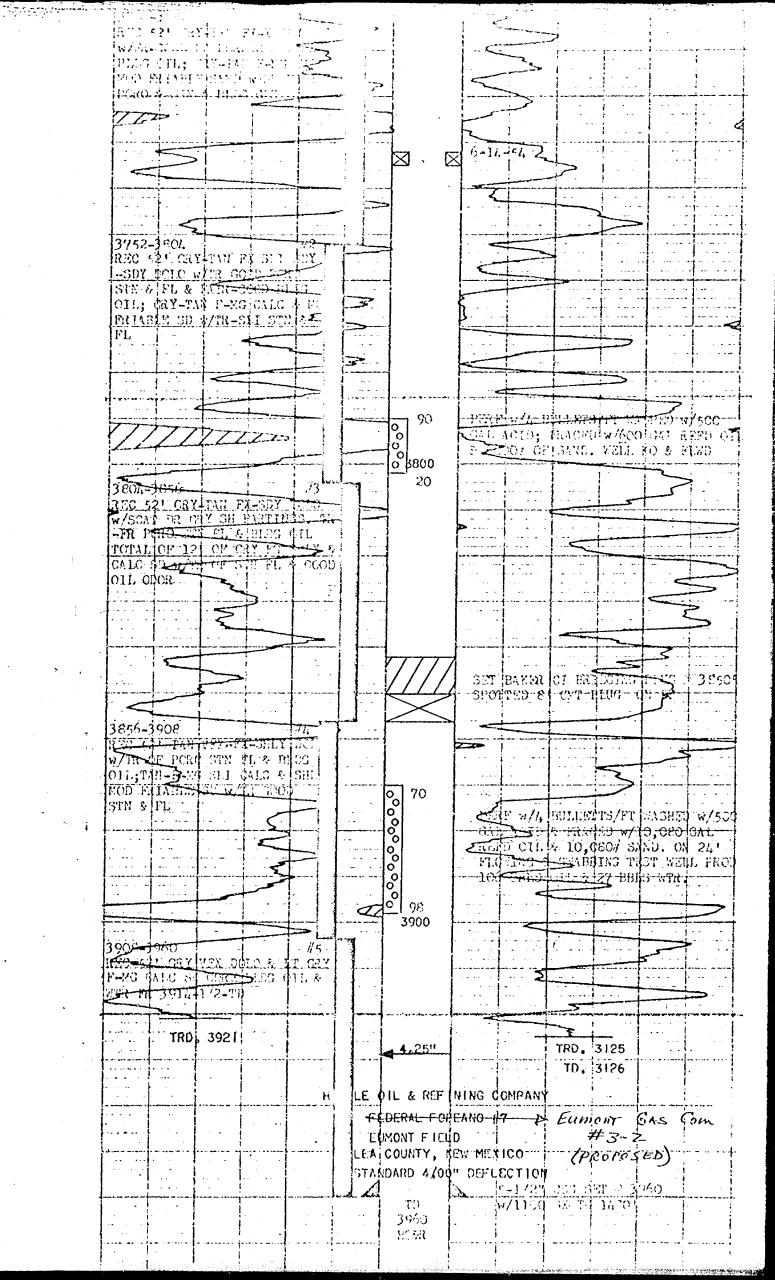


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PRODUCTION DATA EUMONT GAS COM. NO. 3 WELL NO. 1

		Allowable	Producti	ion <u>Cumulative</u>
Cumulative	Prior to 1967			1,505,553
•	. 1967		81,075	1,586,628
•	1968		122,161	1,708,789
	1969		123,185	1,832,574
	1970		129,511	1,962,085
	1971		121,716	2,083,801
	Jan. 1972 Feb. Mar. Apr. May Jun. Jul. Aug. Sep. Oct. Nov. Dec.	16,343 10,651 17,189 16,844 5,723 7,679 11,985 7,133 9,754 12,857 12,898 13,536 142,592	5,241 18,686 20,036 19,148 14,369 4,496 17,466 19,009 9,215 9,709 17,605 17,937 172,953	2,256,754
	Jan. 1973 Feb. Mar. Apr. May Jun. Jul. Aug. Sep. Oct. Nov. Dec.	29,874 29,303 31,783 23,152 24,634 21,827 18,496 19,012 16,087 19,814 42,720 44,371 321,073	17,593 15,382 15,431 15,083 14,937 15,381 15,281 16,091 15,073 15,090 14,064 14,636 184,042	BEFORE EXAMINER STAMETS OIL CONSERVATION COMMISSION EXXON EXHIBIT NO. 5 CASE NO. 5297 Submitted in: Hearing Date 8/21/74 2,440,796
	Jan. 1974 Feb. Mar. Apr. May Jun. Jul.	26,030 24,338 Marginal Marginal Marginal Marginal	14,615 13,029 13,541 11,122 14,211 13,061 13,405	2,533,780

ON COMPANY, U.S.A. ICE BOX 1600 - MIDLAND, TEXAS 19701

PRODUCTION DEPARTMENT MIDCONTINENT DIVISION R E HAMMOND OPERATIONS MANAGER

Gulf Oil Company - U.S. P. O. Box 1150 Midland, Texas 79701

Atlantic Richfield Company P. O. Box 1610 Midland, Texas 79701

August 1, 1974

Request for Waiver Eumont Gas Com. No. 3 Well No. 2 Eumont Pool Lea County, New Mexico File: 22-3

Millard Deck P. O. Box 1047 Eunice, New Mexico 88231

Tenneco Oil Company P. O. Box 2511 Houston, Texas 77001

Gentlemen:

Exxon Corporation filed application on July 24, 1974, for a single 160-acre proration unit in the Eumont Pool covering the NE/4 of Section 35, T-20-S, R-36-E, Lea County, New Mexico, to be dedicated simultaneously to our Eumont Gas Com. No. 3, Well Nos. I and 2 with a single unit allowable to be shared according to the capability of the individual wells.

The L. C. Fopeano Federal A/C-2 Well No. 6 was granted a gas allowable based on a 160-acre proration unit on February 15, 1954, in the Eumont Gas Pool and was subsequently restyled as the Eumont Gas Com. No. 3 Well No. 1 when this acreage was communitized on January 16, 1956.

The producing capability of our Eumont Gas Com. No. 3 Well No. 1 has declined to where it is unable to produce the full allowable for a 160-acre proration unit. We now desire to restyle our existing L. C. Fopeano Federal A/C-2 Well No. 7, which was reclassified from an oil well to a gas well in the Eumont Gas Pool effective May 1, 1972, and style it as the Eumont Gas Com. No. 3 Well No. 2, the second well in the 160-acre proration unit.

Our L. C. Fopeano Federal A/C-2 Well No. 7 was drilled and completed on May 31, 1955. The well will be an irregular location since it is only 330 feet from the nearest lease line.

A hearing on this application has been sch	eduled by the energy energy with the state of the energy energy and the energy
vation Commission for August 21, 1974.	If you as anlocked shall and the standard shall
•	EXXON EXHIBIT NO. 6 CASE NO. 5297
VISION OF EXXON CORPORATION	Hearing Date 9/21/74
	11 mm (1 mm),如此不是一个人的人,我们就是一个人的人的人的人的人的人的人的人的人的人的人的人的人的人的人的人的人的人的人的

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Gulf Oil Company - U.S. Atlantic Richfield Company Millard Deck Tenneco Oil Company August 1, 1974 Page 2

objection to this irregular location, we request that you execute this waiver and send one copy to the New Mexico Oil Conservation Commission, P. O. Box 2088, Santa Fe, New Mexico 87501, and return one copy to this office.

Very truly yours,

R. E. Hammond

DLC:ek Attachments

Objection to the above application is hereby waived this 14 th day of

AUG 14 1974, 1974.

APPROVED BY:

Name

Jerry L. Tweed

FOR: Company Atlantic Richfield Company

Gulf Oil Company-U.S.

PRODUCTION DEPARTMENT MIDLAND DISTRICT

W. B. Hopkins
DISTRICT PRODUCTION MANAGER

August 9, 1974

P. O. Drawer 1150

DISTRICT PRODUCTION MANAGER

J. L. PIRO
DISTRICT OPERATIONS MANAGER

M. B. MOSBOLOY
DISTRICT SERVICES MANAGER

A. J. EVANOS, Ur.
DISTRICT ENVIRONMENTAL A SAFETY MANAGER

C. MONAGER J. C. Howard
DISTRICT EMPLOYEE RELATIONS MANAGER

> Oil Conservation Commission State of New Mexico P. C. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. A. L. Porter, Jr.

Request for 160-Acre Non-Standard Gas Unit, Exxon's Eumont Gas Com. No. 3 Well No. 2, Eumont Pool, Lea County, New Mexico

Gentlemen:

This is to advise that Gulf Oil Corporation has been given due notice that Exxon Corporation has made application for a 160-acre non-standard gas unit for their Eumont Gas Com. No. 3 Well No. 2, Eumont Gas Pool, Lea County, New Mexico.

We hreehy waive any objection to the granting of this application for the above well which is located:

> 1980 FNL and 2310 FEL of Section 35, T-20S, R-36E, Lea County, New Mexico

Executed this 9th day of August, 1974.

Yours very truly,

GULF OIL CORPORATION

W. C. PALMER District Engineer

BEFORE EXAMINER STAMETS OIL CONSERVATE N COMMISSION EXXON EXHITT INC. 7 CASE NO. 5297 Submitted by__ Hearing Date 8/21/74

PRODUCTION DEPARTMENT MIDCONTINENT DIVISION REPROPOSE PRANTE

port leaving Case 5297 July 24, 1974

File No. 22-3

Request for Acreage Reallocation Eumont Gas Com. No. 3, Well Nos. 1 and 2 Eumont Pool Lea County, New Mexico

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. A. L. Porter, Secretary Director

Gentlemen:

By letter dated April 25, 1972, Mr. Joe D. Ramey of the New Mexico Oil Conservation Commission advised that Exxon Corporation's L. C. Fopeano Federal A/C 2, Well No. 7, located in Unit "G" of Section 35, T-20-S, R-36-E, Eumont Pool, Lea County, New Mexico was being reclassified as a gas well and shut-in effective May 1, 1972. This well is located in the same 160-acre proration unit as Eumont Gas Com. No. 3, Well No. 1, which is producing gas from the Eumont Pool. L. C. Fopeano A/C 2, Well No. 7, is also completed in the same zone as Eumont Gas Com. No. 3, Well No. 1. The Communitization Agreement for Eumont Gas Com. No. 3 covers the NE/4 of Section 35, T-20-S, R-36-E. The well name for L. C. Fopeano Federal A/C 2, Well No. 7, is being changed to Eumont Gas Com. No. 3, Well No. 2, as it is in the same unit and completed in the same zone as Eumont Gas Com. No. 3, Well No. 1.

Exxon Corporation requests administrative approval for a single 160-acre proration unit in the Eumont Pool covering the NE/4 of Section 35, T-20-S, R-36-E, Lea County, New Mexico, to be dedicated simultaneously to Exxon Corporation's Eumont Gas Com. No. 3, Well Nos. 1 and 2 with a single unit allowable to be shared according to the capability of the individual well.

Attached are Forms C-102, plats for Eumont Gas Com. No. 3, Wells 1 and 2, and an area map showing offset operators.

cruly yours,

R. E. Hammond

Aug 12, 1954

Recommend

Ser)

Texas

Texas

Texas

Texas Copies of this application are being furnished by certified mall to offset operators this date.

DOCKET MAILED

MK/hg

Attachments

cc: NMOCC, Hobbs, New Mexico (2)

El Paso Natural Gas Company (Purchaser)
600 Bank of the Southwest, Midland, Texas

A DIVISION OF EXXON CORPORATION

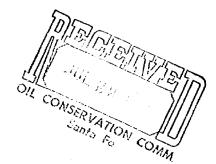
C-110 6/22/5("

OFFSET OPERATORS

Gulf Oil Company-U.S. Box 670 Hobbs, New Mexico 88240

Atlantic Richfield Company Box 1710 Hobbs, New Mexico 88240 Millard Deck Box 1047 Eunice, New Mexico 88231

Tenneco Oil Company Box 2511 Houston, Texas 77001



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Second Execution of Well: 660 free from the North ine and 660 feet from the East item 25566 Queen Gas 1. Queing Gas 2. If more than one lease is dedicated to the subject well by colored peacil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to vinterest and royalty). Well No. 1 and Well No. 2 to share 160 acre prorotion unit 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been a dated by communitization, unitization, force-pooling, etc? Yee No If answer is "yea," type of consolidation If asswer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitiforced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Continuous of the standard and the standard a	_ 1		•	,	}	1.00	$oldsymbol{S}$ an $oldsymbol{r}_{G}$
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ederal Lee. No. 0487	4108b	All distan	ces must b	e from the	outer boundarie	of the Sec	tion.	
Operator				Lease	,	_		Well No.
Exxon Corpo		r=			Eumont G			2
Unit Letter Section 6	35	Township	20S		R 36E	Count	Leo	
Actual Footage Location								
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7 Miles SW of Monument

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BEFORE THE OIL CONSERVATION COMMISSION

OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 529

Order No. R-485

APPLICATION OF EXXON CORPORATION FOR A NON-STANDARD PRORATION UNIT AND SIMULTANEOUS DEDICATION, LEA COUNTY, NEW MEXICO.

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ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on August 21 , 1974 at Santa Fe, New Mexico, before Examiner Richard L. Stamets

NOW, on this day of August , 1974, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Exxon Corporation, seeks approval of a 160-acre non-standard gas proration unit comprising the NE/4 of Section 35, Township 20 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico, to be simultaneously dedicated to its Eumont Gas Com 3 Well No. 1 and its Fopeano Federal A/C Well No. 7, located in Units A and G, respectively, of said Section 35, with unit production to be taken from said wells in any proportion.

(to be redesignated & Cumon & Goo Gom 3 Well No.2)

-2-Case No. 5297 Order No. R-

- (3) That the proposed non-standard gas proration unit can be efficiently and economically drained and developed by the subject wells.
- (4) That the entire NE/4 of said Section 35 may reasonably be presumed productive of gas from the Eumont Gas Pool.
- (5) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the Eumont Gas Pool and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- the applicant, Exxon Corporation, is hereby authorized to simultaneously dedicate its non-standard 160-acre gas proration unit comprising the NE/4 of Section 35, Township 20 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico, to its Eumont Gas Com 3 Well No. 1 and its Fepcano Federal A/E Well No. 2, located in Units A and G, respectively, of said Section 35, with unit production to be taken from said wells in any proportion.
- (2) That the allowable assigned to the above-described gas proration unit shall be based on the unit size of 160 acres and that the operator may produce the allowable assigned to the unit from the subject wells in any proportion.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.