

CASE NO.

5523

APPLICATION,
TRANSCRIPTS,
SMALL EXHIBITS,
ETC.

BURLESON & HUFF

OIL PROPERTIES
BOX 935 - PHONE 683-4747
MIDLAND, TEXAS 79701

July 18, 1975

OIL CONSERVATION COMM.
Santa Fe

Mr. Dan Nutter
Oil Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico 87501

Re: Case #5523 - Application of Burleson & Huff
For an Unorthodox Gas Well Location and Simultaneous Dedication, Lea County, New Mexico

Dear Dan:

Enclosed is a Xerox copy of OCC Order NSP-820 which I did not have with me at the hearing last Wednesday. I thought this might save your having to look up and find the order which previously authorized us to produce gas from the 120 acre tract to which are recent application pertained.

Yours very truly,

BURLESON and HUFF

Jack Huff
Jack Huff

JH:slr
Enclosure



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO

P. O. BOX 2086 - SANTA FE

87801

GOVERNOR
DAVID F. CARGO
CHAIRMAN

LAND COMMISSIONER
ALEX J. ARMILLO
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

January 12, 1970

JAN 21 1970
OIL CONSERVATION COMM.
SANTA FE

Burleson & Huff
P. O. Box 935
Midland, Texas 79701

Attention: Mr. Jack Huff

Administrative Order NSP-820

Gentlemen:

Reference is made to your application for approval of a 120-acre non-standard gas proration unit in the Jalmat Gas Pool consisting of the following acreage:

LEA COUNTY, NEW MEXICO
TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM
Section 21: S/2 SW/4 and NW/4 SW/4

It is understood that this unit is to be dedicated to your Lanehart Well No. 1, located 660 feet from the South line and 660 feet from the West line of said Section 21.

By authority granted me under the provisions of Order No. R-1670, as amended, you are hereby authorized to operate the above-described acreage as a non-standard gas proration unit.

Very truly yours,

A. L. Porter, Jr.
A. L. PORTER, Jr.
Secretary-Director

ALP/GMH/esr

cc: Oil Conservation Commission - Hobbs
Oil & Gas Engineering Committee - Hobbs
Proration Department, OCC - Santa Fe

BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
July 16, 1975

EXAMINER HEARING

IN THE MATTER OF:

Application of Burleson & Huff for
an unorthodox gas well location and
simultaneous dedication, Lea County,
New Mexico.

Case No.
5523

BEFORE: Daniel S. Nutter, Examiner.

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the New Mexico Oil
Conservation Commission:

William Carr, Esq.
Legal Counsel for the
Commission
State Land Office Bldg.
Santa Fe, New Mexico

For the Applicant:

W. Thomas Kellahin, Esq.
KELLAHIN & FOX
500 Don Gaspar
Santa Fe, New Mexico

THE NYE REPORTING SERVICE
STATE-WIDE DEPOSITION NOTARIES
225 JOHNSON STREET
SANTA FE, NEW MEXICO 87501
TEL. (505) 982-0386

I N D E XPAGE

JACK HUFF

Direct Examination by Mr. Kellahin 3

Cross Examination by Mr. Nutter 6

E X H I B I T SMarkedAdmitted

Applicant's Exhibit No. 1

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6

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TEL. (505) 962-0386

MR. NUTTER: Call the next case, No. 5523.

MR. CARR: Application of Burleson & Huff for an unorthodox gas well location and simultaneous dedication, Lea County, New Mexico.

MR. KELLAHIN: Tom Kellahin of Kellahin & Fox, Santa Fe, New Mexico, appearing on behalf of the Applicant and I have one witness to be sworn.

(Witness sworn.)

JACK HUFF

called as a witness, having been first duly sworn, was examined and testified as follows:

DIRECT EXAMINATION

BY MR. KELLAHIN:

Q Please state your name, by whom you are employed and in what capacity?

A Jack Huff, partner in Burleson & Huff Oil Operators, Midland, Texas.

Q Mr. Huff, have you previously testified before this Commission and had your qualifications accepted and made a matter of record?

A Yes, sir, I have.

Q And are you familiar with the facts surrounding this particular Application?

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A Yes, sir.

MR. KELLAHIN: If the Examiner please, are the Witness' qualifications acceptable?

MR. NUTTER: They are.

BY MR. KELLAHIN:

Q Mr. Huff, would you please refer to what has been marked as Applicant's Exhibit No. 1, identify it, and state briefly what Burleson & Huff is seeking?

A The Exhibit No. 1 is a plat showing the 120 acres in which we are applying to become a non-standard unit for the production of our No. 1 and No. 3 Lanehart Well situated thereon.

As a little historical background for the history of the lease, let me state that in December, '69, we completed our No. 1 Well in the Yates as a Jalmat Gas producer. It has produced continuously since that time and the W/2 of the SW/4 and SE/4 of the SW/4 of Section 21, Township 25 South, Range 37 East, Lea County, New Mexico, the acreage which I previously referred to which is shown on the plat, was assigned to the No. 1 Well as a non-standard proration unit. The No. 1 Well is a regular 660 location from the South and West line of Section 21. In May of this year we re-entered the No. 3 Well, which

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is situated on the same base lease as the No. 1 Well and completed another Yates gas producer. This well potentialized for 4.107-million cubic feet per day on June 2nd of this year. El Paso Natural Gas Company is currently preparing to connect the No. 3 Well and the No. 3 Well is situated 990 feet from the West line and 2310 feet from the South line and is a non-standard location from our lease line.

We ask approval of the non-standard location of the No. 3 Well and we also ask that the W/2 of the SW/4 and the SE/4 of the SW/4 off Section 21 be assigned to both the No. 1 and 3 Wells as the proration or spacing unit for production of gas in the Jalmat Gas Pool.

Q Would you describe for the benefit of the Examiner the offsetting operators to your acreage?

A The operators are named as follows: Betisbaugh and Stoval, Aztec Gas Systems, Exxon Corporation, Culver-son and Erwin, and ourselves, Burleson & Huff.

Q In your opinion, Mr. Huff, will the unit acreage be economically and efficiently drained by a well at the proposed unorthodox well location?

A Yes, sir, it will.

Q In your opinion will the granting of this

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Application be in the best interests of conservation, the protection of correlative rights and the prevention of waste?

A Yes, sir, I feel that it will.

MR. KELLAHIN: If the Examiner please, we move the introduction of Exhibit No. 1.

MR. NUTTER: Applicant's Exhibit No. 1 will be admitted into evidence.

(Whereupon, Applicant's
Exhibit No. 1 was admitted into
evidence.)

MR. KELLAHIN: That concludes our direct examination.

CROSS EXAMINATION

BY MR. NUTTER:

Q Mr. Huff, when did you say the No. 1 Well was completed as a Jalmat gas well?

A In 1969.

Q What order number approved this non-standard proration unit; do you have that?

A I don't believe I have that with me, but it was shortly after we completed the well.

Q It would have been back in 1969?

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A Yes, sir, it would have.

Q We can find that information.

A Okay.

MR. NUTTER: Are there any further questions of Mr. Huff. He may be excused. Do you have anything further, Mr. Kellahin?

MR. KELLAHIN: No, sir.

MR. NUTTER: Does anyone have anything they wish to offer in Case No. 5523? We will take the case under advisement.

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SANTA FE, NEW MEXICO 87501
TEL. (505) 982-0386

STATE OF NEW MEXICO)
COUNTY OF SANTA FE)

SS.

I, RICHARD L. NYE, Court Reporter, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me, and the same is a true and correct record of the said proceedings, to the best of my knowledge, skill and ability.

Richard L. Nye
RICHARD L. NYE, Court Reporter

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 5523 heard by me on *July 16* 19*75*.
Asst. Ex., Examiner
New Mexico Oil Conservation Commission

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SANTA FE, NEW MEXICO 87501
TEL. (505) 982-0386



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P. O. BOX 2088 - SANTA FE
87501

July 23, 1975

Mr. Tom Kellahin
Kellahin & Fox
Attorneys at Law
Post Office Box 1769
Santa Fe, New Mexico

Re: CASE NO. 5523
ORDER NO. R-5069

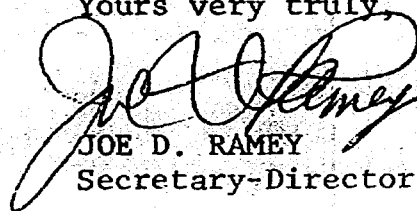
Applicant:

Burleson & Huff

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Yours very truly,


JOE D. RAMEY
Secretary-Director

JDR/fd

Copy of order also sent to:

Hobbs OCC X
Artesia OCC _____
Aztec OCC _____

Other _____

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 5523
Order No. R-5069

APPLICATION OF BURLESON & HUFF
FOR AN UNORTHODOX GAS WELL LOCATION
AND SIMULTANEOUS DEDICATION, LEA
COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on July 16, 1975, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 22nd day of July, 1975, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicants, Burleson & Huff, seek approval for the unorthodox location of their Lanehart Well No. 3, located 2310 feet from the South line and 990 feet from the West line of Section 21, Township 25 South, Range 37 East, Jalmat Gas Pool, Lea County, New Mexico.

(3) That applicants further seek approval for the 120-acre non-standard gas proration unit comprising the W/2 SW/4 and SE/4 SW/4 of said Section 21 to be simultaneously dedicated to said well and to applicants' Lanehart Well No. 1, located in Unit M of said Section 21.

(4) That approval of the application will better enable the applicant to produce the gas under Section 21 and will otherwise prevent waste and protect correlative rights.

(5) That Administrative Order NSP-820, which originally approved said non-standard proration unit, should be cancelled.

IT IS THEREFORE ORDERED:

(1) That the applicant, Burleson & Huff, are hereby given approval for the unorthodox location of their Lanehart

-2-

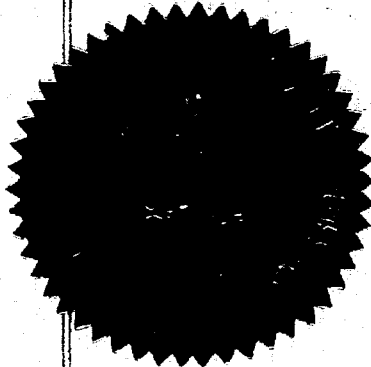
Case No. 5523
Order No. R-5069

Well No. 3, located 2310 feet from the South line and 990 feet from the West line of Section 21, Township 25 South, Range 37 East, NMPM, Jalmat Gas Pool, Lea County, New Mexico, and for a 120-acre non-standard gas proration unit comprising the W/2 SW/4 and SE/4 SW/4 of said Section 21 to be simultaneously dedicated to said well and to applicants' Lanehart Well No. 1, located in Unit M of said Section 21.

(2) That Administrative Order NSP-820 is hereby cancelled.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.



S E A L

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

Phil R. Lucero
PHIL R. LUCERO, Member

Joe D. Ramey
JOE D. RAMEY, Member & Secretary

dr/

BURLESON & HUFF

OIL PROPERTIES
BOX 935 - PHONE 683.4747
MIDLAND, TEXAS 79701

June 11, 1975

Oil Conservation Commission
State of New Mexico
Post Office Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

Re: Lanehart Lease - Lea County, New Mexico
W/2 SW/4 and SE/4 of SW/4 of Section 21
Township 25 South, Range 37 East

Gentlemen:

Recently we re-entered and completed our Lanehart #3 well as a gas producer from the Yates formation in the Jalmat gas pool. Our #1 Lanehart well is also a gas producer from the Yates formation in the Jalmat gas field and both wells are located on the same base lease. The proration or spacing unit assigned to our #1 Lanehart well has been previously established and is a non-standard unit consisting of 120 acres described as the W/2 of the SW/4 and SE/4 of SW/4 of Section 21, Township 25 South, Range 37 East, Lea County, New Mexico. The #3 Lanehart well is situated in this same spacing unit and is located 990' from the West line and 330' from the North line of the NW/4 of SW/4 of Section 21. Its location is a non-standard location for a gas well in the Jalmat gas pool. The #3 Lanehart well was previously drilled at an orthodox location and previously produced oil from a deeper formation. The plat showing the location of the wells and an outline of the present proration unit is enclosed.

We hereby make application to the Commission for authority to simultaneously dedicate the ^{W/2}~~E/2~~ of SW/4 and SE/4 of SW/4 of said Section 21 as the proration unit for the Lanehart #1 and Lanehart #3 wells for the production of gas in the Jalmat gas pool.

Oil Conservation Commission
Santa Fe, New Mexico

Case 5523
Page Two
June 11, 1975

We further request that the Lanehart #3 well be granted an exception to the Jalmat pool rules for a non-standard location as above set forth without notice and hearing as provided in Rule 104F of the Oil Conservation Commission Rules and Regulations.

We also enclose a copy of the completion report for our Lanehart #3 well.

Yours very truly,

BURLESON and HUFF



Jack Huff

JH:slr
Enclosures (2)

cc: Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico 88240

DOCKET MAILED

~~7/7/75~~

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DISTRIBUTION	
ANTA FE	
FILE	
J.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

I. OPERATOR

Operator **BURLESON and HUFF**

Address **P. O. Box 935 - Midland, Texas 79701**

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	
		Dry Gas	<input type="checkbox"/>	
		Condensate	<input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lanehart	Well No. 3	Pool Name, Including Formation Jalmat	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter L	990	Feet From The West	Line and 2310	Feet From The South
Line of Section 21	Township 25 S	Range 37 E	, NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 1492, El Paso, Texas 79910
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
	No Soon

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded May 17, 1975	Date Compl. Ready to Prod. June 2, 1975	Total Depth 2900'	P.B.T.D. 2872'					
Elevations (DF, RKB, RT, GR, etc.) 3054' GR	Name of Producing Formation Yates	Top Oil/Gas Pay 2775'	Tubing Depth 2750'					
Perforations 2826-2838 w/12 holes			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16"	114	40 Circ
11-3/4"	8-5/8"	1245	400 Circ
7-3/4"	7"	2828	150
6-3/4"	5-1/2"	2891	60

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.		

GAS WELL

Actual Prod. Test-MCF/D 56.1 mcf on 1/4"	Length of Test One hour	Bbls. Condensate/MMCF None	Gravity of Condensate None
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-in) 420	Casing Pressure (Shut-in) Zero (packer)	Choke Size 1/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Partner

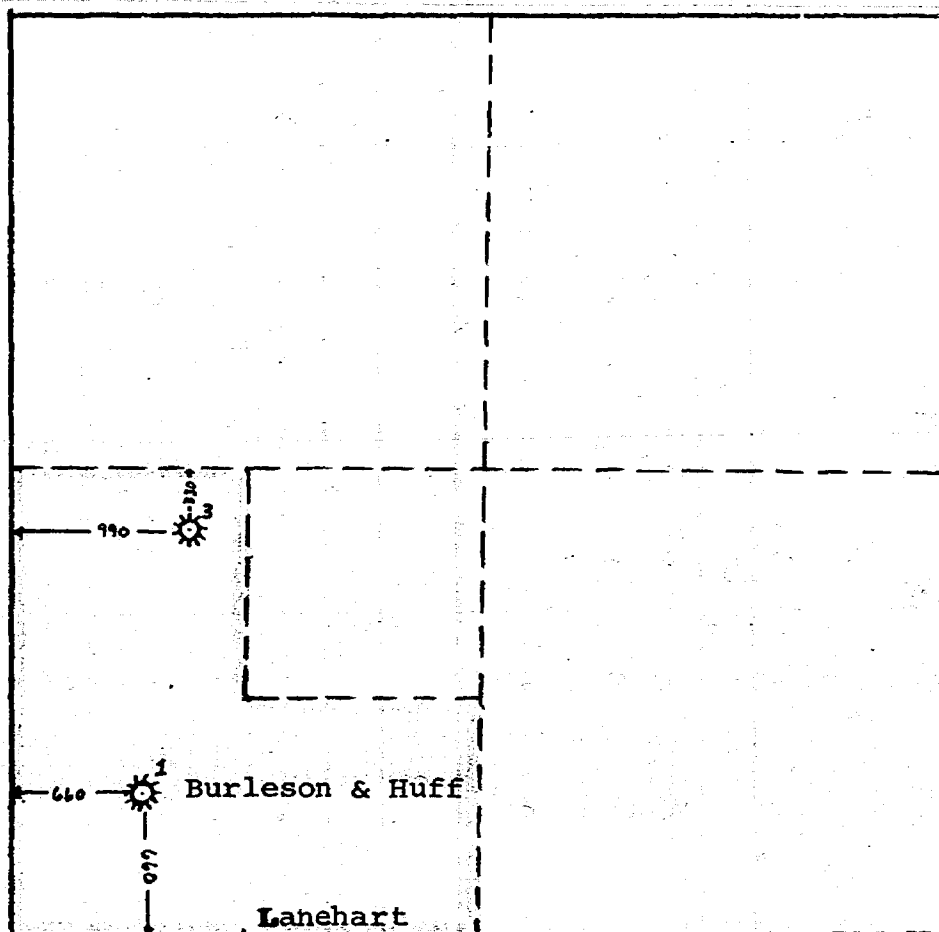
(Title)
June 4, 1975

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple



Section 21
 Township 25 South, Range 37 East
 Lea County, New Mexico

MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Line 5523

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special					Test Date June 2, 1975	
Company Burleson & Huff				Connection None		
Pool Jalmat				Formation Yates		Unit 1
Completion Date 6-2-75		Total Depth 2891		Plug Back TD 2872		Elevation
Form or Lease Name Lanehart						
Csg. Size 5 1/2	Wt. 17	d 	Set At 2891	Perforations: From 2826 To 2838		Well No. 3
Tbg. Size 2 3/8	Wt. 4.7	d 1.995	Set At 2800	Perforations: From To 		Unit L
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single				Packer Set At 2800		County Lea
Producing Thru TBG.		Reservoir Temp. °F 90 @ 2800 (Est)		Mean Annual Temp. °F 60		State New Mexico
L 2800	H 2800	Gg .650 (Assumed)	% CO ₂ 	% H ₂ 	% H ₂ S 	Prover 2
		Meter Run 	Taps 			

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI							420				72
1.	2" X 1/8			413		74	413				45 Min.
2.	2" X 3/16			407		74	407				45 "
3.	2" X 7/32			400		73	400				45 "
4.	2" X 1/4			392		74	392				45 "
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _L	Gravity Factor F _g	Super. Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	.2684		426.2	.9868	1.240	1.044	146
2	.6082		420.2	.9868	1.240	1.043	326
3	.8393		413.2	.9877	1.240	1.042	443
4	1.087		405.2	.9868	1.240	1.041	561
5							

NO.	P _r	Temp. °H	T _r	Z	Gas Liquid Hydrocarbon Ratio	Dry	Mcf/cbl.
1.	.64	534	1.42	.918	A.P.I. Gravity of Liquid Hydrocarbons	None	
2.	.63	534	1.42	.919	Specific Gravity Separator Gas	.650	XXXXXXX
3.	.62	533	1.42	.921	Specific Gravity Flowing Fluid	XXXXX	
4.	.60	534	1.42	.923	Critical Pressure	670	P.S.I.A.
5.					Critical Temperature	375	R

NO.	P _r	P _w	P _r ²	P _w ²	P _r ² - P _w ²
1			181.7	6.0	
2			176.7	11.0	
3			172.8	14.9	
4			167.5	20.2	
5					

(1) $\frac{P_r^2}{P_r^2 - P_w^2} = 9.292$

ACF = Q $\left[\frac{P_r^2}{P_r^2 - P_w^2} \right]^n = 4.107$

(2) $\left[\frac{P_r^2}{P_r^2 - P_w^2} \right]^n = 7.320$

Absolute Open Flow 4.107	Mcf/d @ 15.025	Angle of Slope 48.25	Slope, n .893
Remarks:			

Approved by Commission: <i>John W. Runyan</i>	Conducted By: Joe B. Murray	Calculated By: Joe B. Murray	Checked By:
--	---------------------------------------	--	-------------

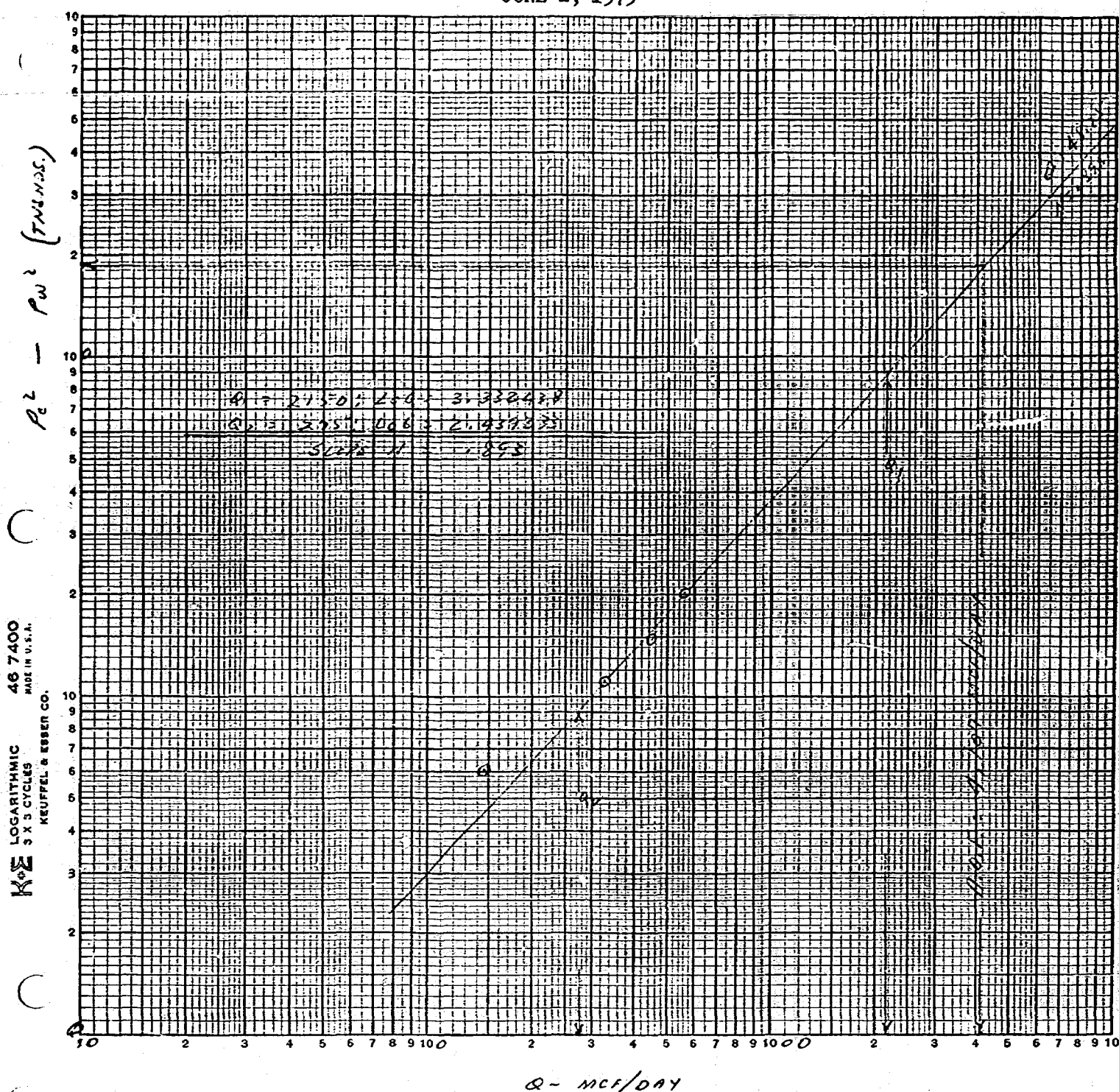
BURLESON & HUFF

Case 5523

LANEHART # 3

L-21-25-37

LEA COUNTY, NEW MEXICO
JUNE 2, 1975



Dockets Nos. 18-75 and 19-75 are tentatively set for hearing on July 30 and August 13, 1975. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - JULY 16, 1975

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM
STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

- ALLOWABLE:
- (1) Consideration of the allowable production of gas from seventeen prorated pools in Lea, Eddy, Roosevelt and Chaves Counties, New Mexico, for July, 1975;
 - (2) Consideration of the allowable production of gas from five prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico, for July, 1975.

CASE 5523: Application of Burleson & Huff for an unorthodox gas well location and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to simultaneously dedicate a previously approved non-standard gas proration unit comprising the W/2 SW/4 and SE/4 SW/4 of Section 21, Township 25 South, Range 37 East, Jalmat Gas Pool, Lea County, New Mexico, to its Lanehart Well No. 1, located at a standard location for said unit, and its Well No. 3, located 2310 feet from the South line and 990 feet from the West line of said Section 21.

CASE 5524: Application of El Paso Natural Gas Company for a dual completion, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its San Juan 32-9 Unit Well No. 84, located in Unit N of Section 14, Township 31 North, Range 10 West, San Juan County, New Mexico, to produce gas from an undesignated San Jose pool through the casing-tubing annulus and gas from an undesignated Pictured Cliffs pool through tubing.

CASE 5525: Application of Amoco Production Company for amendment of Order No. R-4983, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Commission Order No. R-4983 to provide for the continuance of its pilot pressure maintenance project for its Navajo Tribal lease Well No. U-3, located in Unit M of Section 16, for a period of 120 days and to expand said project to include its Wells Nos. N-6 and N-12, located, respectively, in Units G and I of Section 17, all in Township 26 North, Range 18 West, Tooto Dome-Pennsylvanian "D" Oil Pool, San Juan County, New Mexico. Applicant further seeks an administrative procedure to extend the 120-day period without notice and hearing.

OIL CONSERVATION COMMISSION
Hobbs DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE June 13, 1975

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL X _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____
NSP X _____

Gentlemen:

I have examined the application dated _____
for the Burleson & Huff Lanehart #3-L 21-25-37
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

NSL O.K.---May require a hearing for simultaneous dedication of acreage---J.W.R.

Yours very truly,

John W. Runyan

DRAFT

• dr/

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 5523

Order No. R- 5069

APPLICATION OF BURLESON & HUFF
FOR AN UNORTHODOX GAS WELL LOCATION
AND SIMULTANEOUS DEDICATION, LEA
COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on July 16, 1975
at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this day of July, 1975, the Commission, a
quorum being present, having considered the testimony, the record,
and the recommendations of the Examiner, and being fully advised
in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.

(2) That the applicants, Burleson & Huff, seek approval
for the unorthodox location of their Lanehart Well No. 3, located
2310 feet from the South line and 990 feet from the West line of
Section 21, Township 25 South, Range 37 East, Jalmat Gas Pool,
Lea County, New Mexico.

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120-acre nonstandard gas proration unit comprising the
(3) That applicants further seek approval for the ^AW/2 SW/4

and SE/4 SW/4 of said Section 21 to be simultaneously dedicated to said well and to applicants' Lanehart Well No. 1, located in Unit M of said Section 21.

(4) That approval of the application will better enable the applicant to produce the gas under Section 21 and will otherwise prevent waste and protect correlative rights.

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IT IS THEREFORE ORDERED:

(1) That the applicant, Burleson & Huff, are hereby given approval for the unorthodox location of their Lanehart Well No. 3, located 2310 feet from the South line and 990 feet from the West line of Section 21, Township 25 South, Range 37 East, *and a 120-acre non-standard gas proration unit comprising* Jalmat Gas Pool, Lea County, New Mexico, the W/2 SW/4 and SE/4 SW/4 of said Section 21 to be simultaneously dedicated to said well and to applicants' Lanehart Well No. 1, located in Unit M of said Section 21.

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(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

(5) That Administrative Order NSP-820, which originally approved said non-standard proration unit, should be cancelled,

(2) That Administrative Order NSP-820 is hereby cancelled.

CASE 5524: EL PASO NATURAL GAS COMPANY
FOR A DUAL COMPLETION, SAN JUAN COUNTY