CASE 5540: CLEVEROCK ENERGY CORP. FOR A NON-STANDARD GAS SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO.

5540

APPlication,
Transcripts,
Small Exhibits,

ETC.

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501

September 9, 1975

Walter R. Kegel	Re: CASE NO. <u>5540</u> ORDER NO. <u>R-5085</u>
1321 Paseo De Peralta Santa Fe, New Mexico	
Sauta re, new rexico	Applicant:
	CleveRock Energy Corporat
Dear Sir:	
	copies of the above-referenced entered in the subject case.
Yours very truly	
JOE D. RAMEY Secretary-Director	
JDR/fd	
Copy of order also sent t	o:
Hobbs OCC X Artesia OCC Aztec OCC	
Other	

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 5540 Order No. R-5085

APPLICATION OF CLEVEROCK ENERGY CORPORATION FOR A NON-STANDARD GAS SPACING UNIT, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on August 27, 1975, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 9th day of September, 1975, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, CleveRock Energy Corporation, seeks approval of a 320-acre non-standard gas spacing and proration unit comprising the S/2 of Section 16, Township 19 South, Range 32 East, NMPM, Luck-Morrow Gas Pool, Lea County, New Mexico, to be dedicated to its Superior "C" State Well No. 1, located in Unit K of said Section 16 and to be drilled deeper to the Morrow formation.
- (3) That a standard gas spacing and proration unit for said well would include all of said Section 16.
- (4) That the working interest owner in the N/2 of said Section 16 did not wish to join in the drilling deeper of said Superior "C" State Well No. 1.
- (5) That no operator appeared and objected to the proposed non-standard gas spacing and proration unit.
- (6) That the entire non-standard gas spacing unit may reasonably be presumed productive of gas from the Lusk-Morrow Gas Pool and that the entire non-standard gas spacing unit can be efficiently and economically drained and developed by the aforesaid well.

-2-Case No. 5540 Order NO. R-5085

(7) That approval of the subject application will afford the applicant the opportunity to produce his just and equitable share of the gas in the Lusk-Morrow Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) That a 320-acre non-standard gas spacing and proration unit in the Lusk-Morrow Gas Pool comprising the 8/2 of Section 15, Township 19 South, Range 32 East, NMPM, Lea County, New Mexico, is hereby established and dedicated to the CleveRock Energy Corporation Superior "C" State Well No. 1, located in Unit K of said Section 16 and to be drilled deeper to the Morrow formation.
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, Nov Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

PHIL R. LUCERO, Chairman

EMERY C. ARNOLD, Member

JOE D. RAMEY, Member & Secretary

SEAL

dr

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE No. 5540
Order No. R- 5085

APPLICATION OF CLEVEROCK ENERGY CORPORATION FOR A NON-STANDARD GAS SPACING UNIT, LEA COUNTY, NEW MEXICO.

RY

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on August 27 , at Santa Fe, New Mexico, before Examiner Richard L. Stamets .

NOW, on this day of September, 1975, the Commission, quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (I) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, CleveRock Energy Corporation, seeks approval of a 320-acre non-standard gas spacing and propation unit comprising head the S/2 of Section 16, Township 19 South, Range 32 East, NMPM, to be dedicated to its Superior State Well No. 1, located in Unit K of said Section 16, and to be drilled deeper to the Monow formation.

- (3) That a standard gas spacing and promotion 21 mil Run Said well would include all of said Section 12 ll.

 (4) That the working interestowner in the N/2 of Said Section 12 did not wish to join in the drilling deeper of said Saperior "C. State NNO!

 Case No. 5540(6) That no operator appeared and objected order No. R
 To the proposed non-standard gas specing and provation to the proposed non-standard gas specing and provation
- (6) That the entire non-standard gas spacing unit may reasonably be presumed productive of gas from the Lusk-Morrow Gas Pool and that the entire non-standard gas spacing unit can be efficiently and economically drained and developed by the aforesaid well.
- That approval of the subject application will afford the applicant the opportunity to produce his just and equitable share of the gas in the Lusk-Morrow Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells; avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That a 320-acre non-standard gas spacing and proration unit in the Lusk-Morrow Gas Pool comprising the S/2 of Section 16, Township 19 South, Range 32 East, NMPM, Lea County, New Mexico, the Cleverock Energy Corporation is hereby established and dedicated to its Superior State Well No. 1, located in Unit K of said Section 16. and Kelled deeper to the Morrow Limitive.

Case No. 5540 Order No. R-

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

		Page	1
NEW MÉXICO OIL CO Santa Fe	ORE THE NSERVATION , New Mexic t 27, 1975	,	
	en e	And the state of t	
EXAMIN	ER HEARING	a contract of the contract of	
IN THE MATTER OF:			i di kacamatan da k Kacamatan da kacamatan da kacama
Application of CleveRoc Corporation for a non-s spacing unit, Lea Count	tandard gas		CASE 5540
)	
H (MP) (MP) (MP) (MP) (MP) (MP) (MP) (MP)			
BEFORE: Richard L. Stamets,	Examinér.		
	PT OF HEARI	and the second s	
For the New Mexico Oil	William F	. Carr, Es	
Conservation Commission:	Legal Cou	nsel for t	he Commissio
	The second of th	d Office B New Mexic	
For the Applicant:	KEGEL & M 1321 Pase	Kegel, Es cCULLOH, P o de Peral New Mexic	.A. ta
		Personal Control of Co	
		A Company of the Comp	

Sid morrish reporting service

Gaient Court Reporting Service

825 Calle Melic No. 122, Santa Service
Phone (505) 98: >9212

íŽ

INDEX

	•		Page
			-
J. C. JOHNSON	12		
Direct Examination by Mr. Kegel			· 3 ;
	•	W j	
Cross Examination by Mr. Stamets			- 5
しょうき ひとし 一般 動物 しゅうしょ おいしゅうしゅん		* .	Secretary Secretary

EXHIBIT INDEX

		<u>Pa</u>	<u>ge</u>
		Offered	Admitted
Exhibits A	through H	6	6
Exhibit I,	Map		
			議事事 经支援债

sid morrish reporting service

Secale Meit, No. 122, Sant Fe, New Mexico 87501

Phone (505) 98: 1-9212

MR. STAMETS: We will call the next case, 5540.

MR. CARR: Case 5540, Application of CleveRock Energy Corporation for a non-standard gas spacing unit, Lea County, New Mexico.

MR. KEGEL: Appearing for the Applicant, Walter R. Kegel, Attorney, Santa Fe. I would like to call again Mr. Johnson as our witness.

MR. STAMETS: Let the record show that this is the same Mr. Johnson who appeared in the previous case and he is still sworn.

J. C. JOHNSON

called as a witness, having been previously sworn, was examined and testified as follows:

DIRECT EXAMINATION

BY MR. KEGEL:

- Q Mr. Johnson, would you explain this application, please?
- A. We have submitted an application for a non-standard unit that is currently spaced with six hundred and forty acre spacing for the Morrow gas. In the application we have stated that as Item Number One, that we have contacted Amoco who owns the north half of Section 16, and have offered to go in jointly to drill on a six hundred and forty acre spacing unit or for farmout to CleveRock on an equitable basis,

to let us jointly drill on a six forty.

We have received from Amoco a decline to farmout the acreage and in our opinion it is feasible to force pool at this time a six hundred and forty acre Morrow gas unit and, therefore, we have elected to ask for a non-standard unit on three hundred and twenty acres. We would like to point out that the normal spacing for Morrow gas is for three hundred and twenty acres by State rules, and also during the past year in this field there have been three wells drilled as a second well on the six hundred and forty spacing unit by Phillips Petroleum. They are the Phillips Number 12-A drilled in Section 20, T 19 South, Range 32 East and the Phillips 13, Section 18, T 19 South, Range 32 East and the Phillips Number 1 Lusk, Section 19, T 19 South, Range 32 East.

As further evidence of what has been done, we have a letter that we would like to present to the Commission from Royal McKay on our behalf requesting a farmout from Amoco. Also a letter from Amoco turning down the request.

- Q What exhibits do you have attached here?
- A. None. We have received letters waiving objections to this application from Royal McKay, Llano, Inc., Phillips Petroleum Company, Sun Oil and Amoco that we would like to present as exhibits. And also registered return receipt requested receipts from three other operators in this area,

Anadarko, Mobile Oil and Clinton Oil who we have not heard from.

MR. KEGEL: "If you wish to question the witness, Mr. Examiner, while I finish marking these exhibits, please.

CROSS EXAMINATION

BY MR. STAMETS:

Q Is Amoco the sole interest owner in the north half of this section?

- A. That is correct.
- Q What about the royalty interest in that area?
- a. I believe that is a Federal lease, but I'm not sure.
 - And you have a waiver from Amoco?
- A. We have a waiver from Amoco, yes. A waiver has been sent to the Commission, I have made a copy, a carbon, in the event that the Commission does not have it.
- Mr. Johnson, did you at any time consider the
 possibility of forced pooling in this acreage?
- A Yes, we did. In considering the forced pooling we felt that the equity involved here of deepening this well, we estimate a dry hole estimate of approximately two hundred and seventy thousand dollars. I might go back and explain what I mean by deepening. We are going to re-enter a well located in the northeast quarter of the

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

southwest quarter that was drilled to eleven thousand, six hundred feet. The nine and five-eighths casing was cut and removed at about fourteen hundred feet which we would have to go back and repair. To deepen this well to the Morrow we feel will cost in the range of two hundred and seventy thousand dollars and a completed well cost will be in the range of five hundred thousand dollars, and the percentage that we would get from a forced pooling of two hundred percent nonconsent, as an example, we do not feel would be economical to the investors in the well to force pool, therefore, we have elected to -- if we are going to invest five hundred thousand dollars we would like to have one hundred percent of the revenue from it. We do not believe that in this area, to protect everyone's correlative rights, why a three hundred and twenty acre non-standard unit is not an unusual sized unit.

MR. STAMETS: Any other questions of this witness? MR. KEGEL: I have no further questions and I would like to offer Applicant's Exhibits A through H.

MR. STAMETS: I would like to take a look at those. MR. KEGEL: Those are the various items Mr. Johnson testified concerning.

> MR. STAMETS: These exhibits will be admitted. Anything further in this Case? MR. JOHNSON: Yes, one question was asked about the

Ceneral Court Reporting Service
Ceneral Court Reporting Service
Melia, No. 122, Santa Pe, New Mexico 87501
Phone (505) 98: 9212

10

11

12

13

14

15

16

17

18-

19

20

21

22

23

24

25

royalty owner. It appears from the map that I have available here that the State of New Mexico is a royalty owner under both leases, both the north half and the south half.

MR. STAMETS: Do you have a copy of that map you can make available?

MP. KEGEL: It was an exhibit in the other case. I can make it available, yes, sir. We will copy it and offer it as Exhibit I then.

MR. STAMETS: That exhibit will also be admitted.

MR. KEGEL: Thank you.

MR. STAMETS: Anything further?

MR. KEGEL: Nothing further.

MR. STAMETS: We will take the Case under advisement.

MR. KEGEL: Thank you.

State of New Mexico County of Santa Fe

I, SIDNEY F. MORRISH, a court reporter, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me, and the same is a true and correct record of the said proceedings to the best of my knowledge, skill and ability.

Morrish, Court Reporter

i do hereby certify that the foregoing is a complete record of the proceedings in the Eraminer hearing of Case No. 53 40.



Amoco Production Company P.O. Box 3092 Houston, Texas 77001

Attention: Mr. Joe Pulido

POST OFFICE BOX 2014 • TELEPHONE 505/623-4735
ROSWELL, NEW MEXICO 88201

August 4,1975

BEFORE EXAMINER STAMETS
OIL CONSERVATION COMMISSION
EXHIBIT NO.

CASE NO. ___ 5540

Submitted by app

Hearing Cate 8/27/75

Re: Section 16-T19S, R32E Lea County, New Mexico

Gentlemen:

I, on behalf of Petroleum Development Corporation, propose to re-enter the Superior 1-C dry hole (TD11,633) located 1980 FSL and 1980 FWL of Section 16, and deepen to a total depth of 13,000 feet to test the Morrow formation. Said well will be commenced on or before September 15,1975. We propose to communitize all of Section 16, T19S, R32E (640 acres).

We shall first attempt a re-entry at an estimated cost of \$40,000 and if successful, we shall continue drilling operations to total depth with estimated cost of \$260,000. Total drilling and completing cost are estimated at \$470,000.

We propose that Amoco Production Company jointly drill the well based on actual acreage percentage estimated as follows:

Petroleum Development Corporation -50% Amoco Production Company -50%

I feel that by re-entering this well that it will save the group approximately \$250,000.

In the event Amoco Production Company would prefer to farmout their acreage, we would offer a one-sixteenth (1/16th) override, converting to a thirty-three and one-third per cent (33-1/3%) working interest at payout.

Your early reply to this proposal will be greatly appreciated.

Very truly yours,

c.c.Petroleum Development \(\nu \)
Corporation

ROY T. MCKAY

LEASES

PRODUCTION

INVESTMENTS



Amoco Production Company

500 Jefferson Building P.O. Box 3092 Houston, Texas 77001

August 13, 1975

Re: Section 16, T-19-S, R-32-E Lea County, New Mexico

Mr. Roy L. McKay P. O. Box 2014 Roswell, NM 88201

Dear Mr. McKay:

BEFORE EXAMINER STAMETS
OIL CONSERVATION COMMISSION

EXHIBIT NO. B

CASE NO. 5540

Submitted by Oppl.

Hearing Date 8/27/75

Amoco is in receipt of your letter dated August 4, 1975, wherein you propose the reentry of the Superior 1-C, located in the S/2 of Section 16, and deepen said well to a depth of approximately 13,000 feet. At the present time Amoco is not interested in participating in said reentry and therefore, must decline your offer to join or farmout its interest in the N/2 of Section 16. We would, however, like to thank you for giving us the opportunity to review your proposal.

Yours very truly,

Joe C. Pulido Land Department

JCP/jw 3/817

August 6, 1975

BEFORE EXAMINER STAMETS
OIL CONSERVATION COMMISSION

EXHIBIT NO.

CASE NO. 5540

Submitted by appl.

Hearing Date 8/27/75

Mr. Roy L. McKay Box 2014 Roswell, New Mexico 88201

> Re: Application for a Non-Standard Gas Proration Unit for CleveRock Energy Corporation in the S/2 of Section 16, T-19S, R-32E Lea County, New Mexico

Gentlemen:

CleveRock Energy Corporation respectfully requests your timely assistance in the matter of your waiving objection to the subject application, copy attached, for 320-acre proration unit in lieu of standard 640-acre unit.

The proposed Morrow test is an abandoned dry hole, located 1980 feet from the South and West Section Lines, Township 19 South, Range 32 East, Lea Gounty, New Mexico, which will be deepened from 11,683 feet to approximately 13,000 feet.

The reasons for requesting this non-standard unit are set forth in the attached application. Examiner hearing to review the application is scheduled for August 27, 1975, in Santa Fe. Thank you for your assistance.

Yours very truly,

Charles W. Sanders

Agent

WAIVER OF OBJECTION:

Roy L. McKay hereby waives objection to the above-proposed non-standard gas proration unit for CleveRock Energy Corporation, said 320-acre unit to comprise the S/2 of Section 16, Township 19 South, Range 32 East, Lea County, New Mexico.

COMPANY: Roy L. McKay

RY.

RECEIVED AUG 7 1975

CLEVEROCK ENERGY CORPORATION 9720-B Candelaria N.E. Albuquerque, New Mexico 87112

August 6, 1975

BEEC! L LXAMINER STAMETS OIL CONSERVATION COMMISSION EXHIBIT NO. CASE NO. Submitted by

Llano, Inc. Box 2215 Hobbs, New Mexico 88240

Attention: Mr. Don Gary

Re: Application for a Non-Standard Gas Proration Unit for CleveRock Energy Corporation in the

Hearing Date_ &

S/2 of Section 16, T-19S, R-32E Lea County, New Mexico

Gentlemen:

CleveRock Energy Corporation respectfully requests your timely assistance in the matter of your waiving objection to the subject application, copy attached, for 320-acre proration unit in lieu of standard 640-acre unit.

The proposed Morrow test is an abandoned dry hole, located 1980 feet from the South and West Section Lines, Township 19 South, Range 32 East, Lea County, New Mexico, which will be deepened from 11,683 feet to approximately 13,000

The reasons for requesting this non-standard unit are set forth in the attached application. Examiner hearing to review the application is scheduled or August 27, 1975, in Santa Fe. Thank you for your assistance.

Yours very truly,

Charles W. Sanders

Agent

WAIVER OF OBJECTION:

Llano, Inc. hereby waives objection to the above-proposed non-standard gas proration unit for CleveRock Energy Corporation, said 320-acre unit to comprise the S/2 of Section 16, Township 19 South, Range 32 East, Lea County, New Mexico.

August 6, 1975

Phillips Petroleum Company Phillips Building 4th & Washington Odessa, Texas 79760

Attention: Mr. Paul Hanna

BEFORE EXAMINER STAM OIL CONSERVATION COMMI	
EMPILITA NO 6	-
CASENO. 5540	
appl.	
Hearing Date 8/27/75	<u> </u>

Re: Application for a Non-Standard Gas Proration Unit for CleveRock Energy Corporation in the S/2 of Section 16, T-19S, R-32E Lea County, New Mexico

Gentlemen:

CleveRock Energy Corporation respectfully requests your timely assistance in the matter of your waiving objection to the subject application, copy attached, for 320-acre proration unit in lieu of standard 640-acre unit.

The proposed Morrow test is an abandoned dry hole; located 1980 feet from the South and West Section Lines, Township 19 Sol h. Range 32 East, Lea County, New Mexico, which will be deepened from 11,683 feet to approximately 13,000 feet.

The reasons for requesting this non-standard unit are set forth in the attached application. Examiner hearing to review the application is scheduled for August 27, 1975, in Santa Fe. Thank you for your assistance.

Yours very truly,

Charles W. Sanders

Agent

WAIVER OF OBJECTION:

Phillips Petroleum Company hereby waives objection to the above-proposed non-standard gas proration unit for CleveRock Energy Corporation, said 320-acre unit to comprise the S/2 of Section 16, Township 19 South, Range 32 East, Lea County, New Mexico.

COMPANY: PHILLIPS PETROLEUM COMPANY

BY: (1) B Tay AUG 12 1975

August 6, 1975

BEFORE EXAMINER STAMETS
OIL CONSERVATION COMMISSION
____EXHIBIT NO.____
CASE NO._____S-40
Submitted by _____Oppl.
Hearing Date_____(-/27/75_____

Sun Oil Company P. O. Box 2880 Dallas, Texas 75331

Attention: Mr. Ed Stine

Re: Application for a Non-Standard Gas Proration Unit for CleveRock Energy Corporation in the S/2 of Section 16, T-198, R-32E Lea County, New Mexico

Gentlemen:

CleveRock Energy Corporation respectfully requests your timely assistance in the matter of your waiving objection to the subject application, copy attached, for 320-acre proration unit in lieu of standard 640-acre unit.

The proposed Morrow test is an abandoned dry hole, located 1980 feet from the South and West Section Lines, Township 19 South, Range 32 East, Lea County, New Mexico, which will be deepened from 11,683 feet to approximately 13,000 feet.

The reasons for requesting this non-standard unit are set forth in the attached application. Examiner hearing to review the application is scheduled for August 27, 1975, in Santa Fe. Thank you for your assistance.

Yours very truly,

Charles W. Sanders

Agent

WAIVER OF OBJECTION:

Sun Oil Company hereby waives objection to the above-proposed non-standard gas proration unit for CleveRock Energy Corporation, said 320-acre unit to comprise the S/2 of Section 16, Township 19 South, Range 32 East, Lea County, New Mexico.

COMPANY:

SUN, OLL, COMPANY

8-12-75

. .



Amoco Production Company

500 Jefferson Building P.O. Box 3092 Houston, Texas 77001

BELORE EXAMINER STAMETS OIL CONSERVATION COMMISSION EXHIBIT NO. August 22, 1975 CASE NO. 5540

Submitted by apple

Hearing Date 8/2-7/73

File: DRC-986.51NN-3071

Mon-Standard Proration Unit Waiver S/2 Section 16, T-19-S, R-32-B Lea County, New Mexico

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Pe, NM 87501

Gentlemen:

CleveRock Energy Corporation has made application for a mon-standard 339 acre gas provation unit for a proposed Morrow test in Lea County.

We understand the location to be 1980' from the south and west section lines. The 320 acre unit desired is described as the S/2 Section 16, T-19-S, R-32-R, in Lea County.

Assoco Production Company has no objection to this application and hereby waives notice and hearing.

Yours very truly,

cc: CleveRock Energy Corporation

E. E. Monnie

9720-B Candelaria W.E. Albuquerque, NN 87112

EHW:pf

U.S. POSTAL SERVICE

Anadarko Production Co use to avoid Payment Two Greenway Plaza Bast, Suite 410 Houston, Texas 77006



Postmark of Delivering Office

SENDER INSTRUCTIONS

Print in the space below your name, address, including ZIP Code.

If special services are desired, check block(s) on other side.

Moisten gummed ends and attach to back of erticle.

RETURN - TO

PETROLEUM DEVELOPMENT CORP. 9720-B Candelar a, N. E. Albuquerque, New Mexico 8/112

U.S. POSTAL SERVICE OFFICIAL BUSINESS

3 3

Clinton Oil Cox P. O. Box 94129 Houston, Texas 77018



Postmark of Delivering Office

SENDER INSTRUCTIONS

Print In the space below your name, address, including ZIP Code.

• If special services are desired, check block(s) on other side.

• Moisten gummed ends and attach to back of article.

RETURN

PETROLEUM DEVELOPE ENT CORP. 9720-B Cardolair, N. E. Albuquerque, New Mexico 87112

U.S. POSTAL SERVICE OFFICIAL BUSINESS

Mobil Oil Corporation Penalty For PRIVATE
P. O. Box 820 PENALTY FOR PRIVATE
OF PURPLE \$300 Roswell, NM 88201



BEFORE EXAMINE OIL CONSERVATION

Postmark of Delivering Office

EXHIBIT NO.

SENDER INSTRUCTIONS NO.

Print in the space below your name, address, including ZIP Code.

If special services are desired, check blogging special services are desired, check blogging special services.

Hearing Date

PERROLLUM DES 972/3

SENDER: Be sure to follow instructi "PLEASE FURNISH SERVICE(S) INDICATED (Additional charges required for its	BY CHECKED BLOCKIS
Show address where delivered	Deliver ONLY to addressee
RECEIPT Received the numbered article de	
REGISTERED NO. SIGNATURE OR NAME OF	ADDRESSEE (Must always to filled in)
INSURED, NO.	
DATE DELIVERED SHOW WHERE DELIVERED	USRO (Spirit Earl Code)
	18.04 g

PLEASE	SENDER OF	re to follow la	fractions on	tiger side	
L	FURNICH SER Additional how ac dress here delivered			I Deliver Of	41 V
REBISTERED NO.	Received The	RECEIP	le described	to address	10 10 mg
CENTIFIED NO.	SIG	TO THE HAM	E UF ADDRESSE	E (Must always	Patilled/fr)
56382 DEURED NO.	7	SIGNATURE O	on ly	1 Co. J.	cefares
				MENIAT ANY	
AUG 1 1	AHOLE	WHERE DELIVERED	(Only (f south	ide, and distant	ZIP Code) 5
	O TAV		4-W	12	4

PLE	ASE FURNISH	SERVICE(S	Mow instru S) INDICAT es required to	ED BY C	HECKED	BLOCK(S)	
	where deli		÷ 1	r	Deliv	P ONLY	
	Receiv		RECEIPT	deseribed	to ad	dressee	
REGISTEREO N	10.	SIGNATUR	E OR NAME O	FADDRESS		lways be fill	راً:
CERTIFIED NO				0		maya da mi	1 60 (U)
1563	828		mes	$d \cdot i$	tesa .		·
INSURED NO.	0000	- (S)	TATURE OF A	DDRESSEE'	SAGENTA	ANY	1
A PARE SERVICE	N.			**************************************		•	
ASO		SHOW WHERE	DELIVERED (Only if requ	ested, and i	nclude 21D i	Contact
P WOS 1	1975 8	图 企业					,04#)
				10.40			

		Tapola R.J. Charlesworth Mannell 0115	Contl. conductive Nilsen Humbic	Cent 1. Shen William At Swill Cent 1. Conson by Flylor More his 9018 Liberton by 1.1 82 H 6 P 111-12 111-12 1 6 P 111-12 1 11-12	Cw. Hickie etel Amoco Hickie etel 7-1-81 (Ch. 174)	US Sprinkle, etol (Feathersfana 12
		John D. Grohametold	Humble Sank Mernet	Amoco	50 (m)t 10629 1053804	energy energy	0141411 1 10 01
	•	Wirgit Linom Costh, by don hy Milson F, M. Rug 387 France Taylor 6-1-6 01000 France Taylor 1-1-02 11-1-01 10-0000 11-1-02 10-0000 11-0000	Minnten Oil Nagmord	S C. HAA	J.S Sprinkle,elol		U.L.
	3294	01 feet Comments 1 : 1:02 16 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	9019 9019 Alight of Dear	Nerman (New)	NUNTER COMP	mis	1 I Of Superior
		Centinental	Configerial Minnie Son	Newmont etal	WG BOTT Marchalle.	Maria Sala	Enfield 13
	+	3017 etal H.B.P. 3019	Suffee Star Clark	K 1 1-1190	1000 HE BIN PERMITA	i grege irrise l'arege legistaff en girle d'arestaff	3671 3990
	18	Minning Oil	Newpolit etc	State reserv	JSSSAdi U.S. Sameran North Control of the Control o	600 # Palvigni U.S.	(Burleyot) (E Murleyot) (p 4109 / U.S.)
	S	ana falla	(Allordia Dia)	16th 101611 16th 14th	Gontinental Continental O27461	Conf) Afara5; 8 to Afara5; 6 to Afara5; 6 Huff) 945927 6 Huff) 7 r 76 6 Huff) 9534266	Grove Q
	-	Centl N.B.P. Vennecq Supering and	23 Sept 40 There eq.(Atlantic 21	PETCOLOGI 22 to 1 tuliane	der the control of th	Concession Act 1
et parties and the second seco		M.S.P. (Tenneco Super Soling) 093339 Newmont (04-1-73 into 95 etgt (0466M _ inces 1 etgt Minnte- Uil 903	24 9016 1011 (10)	Open to inc. We Frei	Plating And An		Reference
Companies and the second secon		u.s. di lidi	ne land.	# HTD IST U.S.	10.000 U.S. 5676	(Morghell Health For 1907) (Morghell Health For 1907) 17007 U.S. Sprinkje Health Burferong	2945 23 64 U.S. H.Yotto, etc.
Section 1		Minntes Ott Cent (even H.B.P. 9018 H.B.P. etcl 9017 187 3019 1019	A Plantic OIR	Al Afos	Anadork's 3-1-78 4608	J.S. Sprinkje eta 1.8 Burlerong 1-1: 08 pril 4 Jack Mut 1728 pril 4 7-1: 01 100 Durleyon 1, 1400 Durleyon 1, 1416 Acodores 1416 Acodores 1416 1416	Cal Cice O 1 172
The second secon	0	Willer James Terror	M.C. Color	From Superior (Formula) Tennece Ossesse (For	JASON (Anodorko)	Wolker And	inetney red. Symbol on
No. 20 April 1980		18P 9031	WATKINS		Prst 9 6863 etgl	1 Anaderke Anaderko etol/ 29-1-12 RM 29-1-12 RM 29-1-12 RM 48-72 C651-78	11. R. Franch Ur. M. Uneto Se
		Marshall E. Winshar McCords Million 17807 C. J. V. S.	2.0	Wilson U.S.	Qn Blac. (8) 11 Anederke"		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
		Service being real to the Room of the Property	10 10 - 70 L 2778 20 W	Gulf Superier T 8-1-63 2 1-75 1 18232 0856054 / Burleton Muff	Sol West III	Anaderko Shell Fe 1 To 13 To 2944 R Bull-R-6	I A Franchiste 1
		4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Prod. Helling	Burkesion Chuff Superior - Fad. 198 - 198	desiden Melen	Nonean OR 18900	
		B. Clork 1 2 1-73 Things of the Ossess	Midwest	16 3 78 1 18 400 Mahil	Mobil Superfor	(finites) 35 Hangan Physical re	36 Atlantic 11-17-74 n 4552
		Haghtgarer U.S. whenderer	<u> </u>	Midwest 0888898 8-1-78 0888898 0667870 U.S. 104689.		Tares Dag. U.S.	25 B Store
	~	Sheet of Watern to the Total Conf.	AR Ca. Amaco Ruse McFar- Amaco Ruse 10nd Core 16629 17638	Shulletel Coctus : Harrie Feb. 3		J.M. Huber 12: 1: 82 Ld 990	Superior 11-1-80 2-1-80
		Try town (1996) Conf. Conf. Wild Conf. — Conf. Free Conf. — Conf. Free Conf. — Conf. Conf. — Conf. Conf. —	CO PONCE TO THE	to 5000' Shell Per	Shell-Feb (2) 19 32 a Clellon	Mnodirka IC-10-78 8 880a	Mile .
] [H. Speer Font Light 8 1-72 9303376 Bir 8G\$ 2947 DMILL (Pon Amer.) Tennece U.S.A. Conf.	Sincler) Sincler) Face Superior Northing of Court St. 14 1 std on the Court St. 14 1 std on the Court St. 14 1 std on the Court St. 15	Ligno Shalletal Shalletal	CAShell Pau Shell Tenneco Serrese	7-rodorio (8:19:-77 (8:3007)	
Vacanta de la constanta de la		(Pon Amer.) U.S.A. Conf.) Greenwoods 10:1410 U.S.	Frice-Fee U.S.Frice-Fee	! Social Amore ! s \$0001 Amore U.S. 7:1 a)	Shell-red Shell-Fee	Cactus SuperiorSt. [140] Cacto	Superior 1 5-1-00 1 10700 U.S.
		H Speer Ligno Inc. 6:1:78 PT STANDARD	ennecs, etal Rusiec Continues 18 - 1 - 89(2) Bell 6(1)	W.J. Belkus Jr. 4 · 1 · 81 1842\$	LUSKISEV RIV S KINIT		Superior 100 6 1-79 TO
		Pun Ainer Price Fed	JC Tennece Bolku		to-1: eq 12418	161610	
		Pon Anger Price - Ford State - State -		L.B.Emmeit ^M C.L.Schuliz ⁴ V.Haley ⁴ s	10	lt lt	Continental
	(M E Combs) 8-17(J) (046)228	Greendood Unitable Control	(Johnson) He 118	(Min)			H 80 eizh Fen Amer
	-329	She'l Shell	Carler	U _J S. j Midwest \$ 9:1:01	U.S. Rich Olp G. Sun Perry Bess	Gich Otto. Datings. Datings. Corresponding Guest Costability Costa	Fin timer (Continental)
	-3	Pencip services 8309975 8309975 83000 Phillips	Il binishedas i remen	William A STACE	Sun Perry Boss 6 - 1 - 78(8) 6 - 1 - 78(8) 628497 548 186 68	300 000 000 000 000 000 000 000 000 000	J
		Static (PALIDEA CS. ALE PALIDEA CS. AL	Usk Deep Unif H & U 17 101651 17 101651 17 101651 18 11 Lusk Deep Unif	Lawrites & Coronel from Cong.	NCOME. 15 Photostrit 10 Photos	3 340,440	13
	T	The state of the s	Culberisen Clemin W 438	# 0 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	32 3 12 C	W.J. Boli	Bendurant 1031
	19 S	O F Peralter rises Dept Disc.	H BU diese U.S. Sir F771 (Kerr-McGee) 1 Bene Spr FM(Phillian)	Ewell H. Mirse, Jr.	Fed. U.S.	Bug.	H. J. Folse Amini St
	+ 1	OF FURN DOOP UNITED STATE OF THE PROPERTY OF T	El Poso Frod. 3 063710A Ouel	Socony Mobil	PLAINS UNIT	N - 1 - 6-64	8 1 - 78 8-1-77 181:5 2056
		Towns of the same	"Lusk Deep Unit" 20	0115114 Poin Amer. 21 Points Unit 21 21 Afficient Co. 101111	Stoltenberg 18418 East Lusk-Fed. 702959 22	23	Se Union Prod. Va 24 Ja N Prog. Amini 01 B77006
2 000 (2000)		Trible Pully (Control of the Control	LUSK. W	(Collection of Iresia)	160 U.S.		7741)
		HALL THE POLICE TO THE	U.S. 1974	Culturation Clares	Ciston Sun	U.S.	U.S. Big Circ
		Onio Tennece Yoles / 11	Kincolde Walter	(Sermen) PR Borg	11 77	11 • 1 • 00 18418	Amini Oil 1.50 H B P 12418 077806
	.	-075 Yeld 30	Wincold & Worken Duel & Worken Diec & Bond	Project 28	<u>Lug</u> K:	26	255a Unight
		Total Ted 30	TO 2162 REIPOSO Prod & CAGEST - ST. CO. CO. C.	Aprilam (Pon Amer) O we place.	Sún n 1 - 60 18412	Collegerhaid Fron	7-1-82 1 174-9 14790 1
L		2/15	BISC PAT CO. JA PSON	Cliniten Cliniten Oil Mee	U.S.	U.S. 719/17	1
	1	Para / Itario - Walle:	Cities Serv.	(Pan Amer.)	Tenneco HBP 01135	Sulf 1 · 1 · 70 8484	10-1-01 1-00-91 10-07
r	l	90-71	Postiner	diction being the state of the	•		E-141301 H.B.P. 0-1402
	F (min the - 31 The	32 . 049 11 6		3,4	Leenard Beeliner 35	36
$\frac{1}{2} \left(\frac{1}{2} + 1$	+ [Andrianous Andrieson	E-97D Leonird Designation of Policy		Gulf At	Beeliner 35	36



Amoco Production Company 500 Jefferson Building P.O. Box 3092 Houston, Texas 77001

E. E. Morris Division Engineer

August 22, 1975

File: DRC-986.51NM-3071

Non-Standard Proration Unit Waiver S/2 Section 16, T-19-S, R-32-E

Lea County, New Mexico

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, NM 87501

Gentlemen:

CleveRock Energy Corporation has made application for a non-standard 320 acre gas proration unit for a proposed Morrow test in Lea County.

We understand the location to be 1980' from the south and west section lines. The 320 acre unit desired is described as the S/2 Section 16, T-19-S, R-32-E, in Lea County.

Amoco Production Company has no objection to this application and hereby waives notice and hearing.

Yours very truly,

CleveRock Energy Corporation

9720-B Candelaria N.E. Albuquerque, NM 87112

E.E. Mario

EHW:pf

August 6, 1975

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Joe D. Ramey

NSP- 1001 Rule 4 R-2373

Mue Sept 6

Application for a Non-Standard Gas Proration Unit for CleveRock Energy Corporation in the S/2 of Section 16, T-19S, R-32E Lea County, New Mexico

K-16-19-32

Dear Mr. Ramey:

In accordance with Rule 4 of Order R-2373 (establishing temporary pool rules for the Lusk Morrow Field, made a permanent order in 1975) CleveRock Energy Corporation hereby makes application for exception to Rule 2 which requires each proration unit to contain 640 acres.

Approval is requested for a 320-acre non-standard gas proration unit comprising the south half of Section 16, Township 19 South, Range 32 East, Lusk Morrow Field, Lea County, New Mexico. The proposed Morrow test, located 1980 feet from the south and west section lines, is an abandoned dry hole which will be deepened from 11,683 feet to approximately 13,000 feet.

Letters of request for a waiver of objection together with copies of this application have been sent to all offset operators by certified mail as indicated by the attached listing.

The following reasons are set forth for this request:

- 1. The lessee of the N/2 of Section 16, Township 19 South, Range 32 East, Amoco Production Company, has been asked to jointly drill the proposed well and contri-bute their acreage toward formation of a standard 640-acre provation unit. Formal reply has not been received to date, but verbal communication indicates that Amoco is not interested.
- 2. For the last several years, the 320-acre proration unit has been assigned to most Morrow gas wells and has been considered appropriate to economic and reservoir-drainage considerations.

Wwell located 1980' FSL & 1980' FWL

Je Mick for change of more shange Lefore finalizing order

CleveRock Energy Corporation August 6, 1975 Page -2-

3. Recent drilling of second wells on 640-acre proration units in the Lusk field have resulted in apparent economic producers (Phillips). This, together with the lenticular nature of the Morrow sands, would seem to indicate that the smaller-size proration unit would not violate correlative rights of offset operators.

Yours very truly,

Charles W. Sanders

Agent

CWS : Cm

August 6, 1975

THE CONSERVATION COMM.

Re: Application for a Non-Standard Gas Proration Unit for CleveRock Energy Corporation in the S/2 of Section 16, T-19S, R-32E Lea County, New Mexico

Gentlemen:

CleveRock Energy Corporation respectfully requests your timely assistance in the matter of your waiving objection to the subject application, copy attached, for 320-acre proration unit in lieu of standard 640-acre unit.

The proposed Morrow test is an abandoned dry hole, located 1980 feet from the South and West Section Lines, Township 19 South, Range 32 East, Lea County, New Mexico, which will be deepened from 11,083 feet to approximately 13,000 feet.

The reasons for requesting this non-standard unit are set forth in the attached application. Examiner hearing to review the application is scheduled for August 27, 1975, in Santa Fe. Thank you for your assistance.

Charles W. Sanders
Agent

WAIVER OF OBJECTION:

hereby waives objection to the above-proposed non-standard gas proration unit for CleveRock Energy Corporation, said 320-acre unit to comprise the S/2 of Section 16, Township 19 South, Range 32 East, Lea County, New Mexico.

COMPANY	1	- 21 <u> </u>	 		
	1.		 		
RY.					

Exhibit C Case 5540

June 17 1975 H. Schrift Fe Schrift Fe

Re: Application for a Non-Standard Gas Proration Unit for CleveRock Energy Corporation in the S/2 of Section 16, T-19S, R-32E Lea County, New Mexico

NOTIFICATION LIST

Cories of the above-captioned application have been mailed this date, August 6, 1975, to the following lessees of record at Morrow depths or designated operators in the sections (640-acre units) shown, all in Township 19 South, Range 32 East, Lea County, New Mexico:

Section 16, 21

Amoco Production Company
P. O. Box 3092
Houston, Texas 77001
Attn: Mr. Joe Pulido

Section 8, 9 Roy L. McKay
Box 2014
Roswell, New Mexico 88201

Section 10, 15, 22

Sun Oil Company
P. O. Box 2880
Dallas, Texas 75221
Attn: Mr. Ed Stine

Section 21

Clinton Oil Company
P. O. Box 94129
Houston, Texas 77018
Attn: Mr. Fletcher Hicks, Jr.

Section 21 Mobil Oil Corporation
P. O. Box 826
Roswell, New Mexico 88201
Attn: Mr. James Posey

Section 20, 17

Phillips Petroleum Company
Phillips Building
4th & Washington
Odessa, Texas 79760
Attn: Mr. Paul Hanna

Section 17

Anadarko Production Company
Two Greenway Plaza East, Suite 410
Houston, Texas 77046
Attn: Mr. Win Howard

Section 8

Llano, Inc. Box 2215 Hobbs, New Mexico 88240 Attn: Mr. Don Gary

Some of the above firms may have interests in sections other than those indicated.

August 6, 1975



New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Joe D. Ramey

Re: Application for a Non-Standard Gas Provation Unit for CleveRock Energy Corporation in the S/2 of Section 16, T-19S, R-32E Lea County, New Mexico

Dear Mr. Ramey:

In accordance with Rule 4 of Order R-2373 (establishing temporary pool rules for the Lusk Morrow Field, made a permanent order in 1975) CleveRock Energy Corporation hereby makes application for exception to Rule 2 which requires each proration unit to contain 640 acres.

Approval is requested for a 320-acre non-standard gas proration unit comprising the south half of Section 16, Township 19 South, Range 32 East, Lusk Morrow Field, Lea County, New Mexico. The proposed Morrow test, located 1980 feet from the south and west section lines, is an abandoned dry hole which will be deepened from 11,683 feet to approximately 13,000 feet.

Letters of request for a waiver of objection together with copies of this application have been sent to all offset operators by certified mail as indicated by the attached listing.

The following reasons are set forth for this request:

- 1. The lessee of the N/2 of Section 16, Township 19 South, Range 32 East, Amoco Production Company, has been asked to jointly drill the proposed well and contribute their acreage toward formation of a standard 640-acre provation unit. Formal reply has not been received to date, but verbal communication indicates that Amoco is not interested.
- 2. For the last several years, the 320-acre proration unit has been assigned to most Morrow gas wells and has been considered appropriate to economic and reservoir-drainage considerations.

CleveRock Energy Corporation August 6, 1975 Page -2-

3. Recent drilling of second wells on 640-acre proration units in the Lusk field have resulted in apparent economic producers (Phillips). This, together with the lenticular nature of the Morrow sands, would seem to indicate that the smaller-size proration unit would not violate correlative rights of offset operators.

Yours very truly,

Charles W. Sanders

Agent

CWS:cm

AUG - 7 1975
Oil CONSERVATION COMM.
Santa Fe

Re: Application for a Non-Standard
Gas Proration Unit for CleveRock
Energy Corporation in the
S/2 of Section 16, T-198, R-32E
Lea County, New Mexico

Gentlemen:

CleveRock Energy Corporation respectfully requests your timely assistance in the matter of your waiving objection to the subject application, copy attached, for 320-acre proration unit in lieu of standard 640-acre unit.

The proposed Morrow test is an abandoned dry hole, located 1980 feet from the South and West Section Lines, Township 19 South, Range 32 East, Loa County, New Mexico, which will be deepened from 11,683 feet to approximately 13,000 feet.

The reasons for requesting this non-standard unit are set forth in the attached application. Examiner hearing to review the application is scheduled for August 27, 1975, in Santa Fe. Thank you for your assistance.

Yours very truly,

Charles W. Sanders
Agent

WAIVER OF OBJECTION:

hereby waives objection to the above-proposed non-standard gas proration unit for CleveRock Energy Corporation, said 320-acre unit to comprise the S/2 of Section 16, Township 19 South, Range 32 East, Lea County, New Mexico.

COMPAN	Y:		4.			
	-	 1				_
BY:			ģ			



Re: Application for a Non-Standard Gas Proration Unit for GleveRock Energy Corporation in the S/2 of Section 16, T-19S, R-32E Lea County, New Mexico

NOTIFICATION LIST

Copies of the above-captioned application have been mailed this date, August 6, 1975, to the following lessees of record at Morrow depths or designated operators in the sections (640-acre units) shown, all in Township 19 South, Range 32 East, Lea County, New Mexico:

Section 16, 21

Amoco Production Company

P. O. Box 3092 Houston, Texas 77001 Attn: Mr. Joe Pulido

Section 8, 9

Roy L. McKay

Box 2014

Roswell, New Mexico 88201

Section 10, 15, 22

Sun Oil Company

P. O. Box 2880 Dallas, Texas 75221

Attn: Mr. Ed Stine

Section 21

Clinton Oil Company

P. O. Box 94129 Houston, Texas 77018

Attn: Mr. Fletcher Hicks, Jr.

Section 21

Mobil Oil Corporation

P. O. Box 820

Roswell, New Mexico 88201 Attn: Mr. James Posey

Section 20, 17

Phillips Petroleum Company

Phillips Building 4th & Washington Odessa, Texas 79760 Attn: Mr. Paul Hanna

Section 17

Anadarko Production Company

Two Greenway Plaza East, Suite 410

Houston, Texas 77046
Attn: Mr. Win Howard

Section 8

Llano, Inc. Box 2215 Hobbs, New Mexico 88240 Attn: Mr. Don Gary

Some of the above firms may have interests in sections other than those indi-

CLEVEROCK ENERGY CORPORATION 9720-B Candelaria N.E. Albuquerque, New Mexico 87112

August 6, 1975

L'CONSERVATION COMM.

New Mexico Oil Conservation Co mission P. O. Box 2088
Santa Fe. New Mexico 87501

Attention: Joe D. Ramey

Re: Application for a Non-Standard Gas Proration Unit for CleveRock Energy Corporation in the S/2 of Section 16, T-195, R-32E Lea County, New Mexico

Dear Mr. Ramey:

In accordance with Rule 4 of Order R-2373 (establishing temporary pool rules for the Lusk Morrow Field, made a permanent order in 1975) CleveRock Energy Corporation hereby makes application for exception to Rule 2 which requires each provation unit to contain 640 acres.

Approval is requested for a 320-acre non-standard gas proration unit comprising the south half of Section 16, Township 19 South, Range 32 East, Lusk Morrow Field, Lea County, New Mexico. The proposed Morrow test, located 1980 feer from the south and west section lines, is an abandoned dry hole which will be deepened from 11,683 feet to approximately 13,000 feet.

Letters of request for a waiver of objection together with copies of this application have been sent to all offset operators by certified mail as indicated by the attached listing.

The following reasons are set forth for this request:

- 1. The lessee of the N/2 of Section 16, Township 19 South, Range 32 East, Amoco Production Company, has been asked to jointly drill the proposed well and contribute their acreage toward formation of a standard 640-acre proration unit. Formal reply has not been received to date, but verbal communication indicates that Amoco is not interested.
- 2. For the last several years, the 320-acre proration unit has been assigned to most Morrow gas wells and has been considered appropriate to economic and reservoir-drainage considerations.

CleveRock Energy Corporation August 6, 1975 Page -2-

3. Recent drilling of second walls on 640-acre proration units in the Lusk field have resulted in apparent economic producers (Phillips). This, together with the lenticular nature of the Morrow sands, would seem to indicate that the smaller-size proration unit would not violate correlative rights of offset operators.

Yours very truly,

Charles W. Sanders

Agent

CWS:cm

CLEVEROCK ENERGY CORPORATION 9720-B Candelaria N.E. Albuquerque, New Mexico 87112

August 6, 1975



Re: Application for a Non-Standard
Gas Proration Unit for CleveRock
Energy Corporation in the
S/2 of Section 16, T-198, R-32E
Lea County, New Mexico

Gentlemen:

CleveRock Energy Corporation respectfully requests your timely assistance in the matter of your waiving objection to the subject application, copy attached, for 320-acre provation unit in lieu of standard 640-acre unit.

The proposed Morrow test is an abandoned dry hole, located 1980 feet from the South and West Section Lines. Township 19 South, Range 32 East, Les County, New Mexico, which will be deepened from 11,683 feet to approximately 13,000 feet.

The reasons for requesting this non-standard unit are set forth in the attached application. Examiner hearing to review the application is scheduled for August 27, 1975, in Santa Fe. Thank you for your assistance.

Yours very truly,

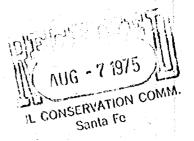
Charles W. Sanders
Agent

WAIVER OF OBJECTION:

hereby waives objection to the above-proposed non-standard gas proration unit for CleveRock Energy Corporation, said 320-acre unit to comprise the S/2 of Section 16, Township 19 South, Range 32 East, Lea County, New Mexico.

COMPANY:	<u> </u>	, ž :	 44 42	1.42	
		*	 		
BY:			 		

CLEVEROCK ENERGY CORPORATION 9720-B Candelaria N.E. Albuquerque, New Mexico 87112



Re: Application for a Non-Standard Gas Proration Unit for CleveRock Energy Corporation in the S/2 of Section 16, T-19S, R-32E Lea County, New Mexico

NOTIFICATION LIST

Copies of the above-captioned application have been mailed this date, August 6, 1975, to the following lessees of record at Morrow depths or designated operators in the sections (640-acre units) shown, all in Township 19 South, Range 32 East, Lea County, New Mexico:

Section 16, 21

Amoco Production Company
P. O. Box 3092
Houston, Texas 77001
Attn: Mr. Joe Pulido

Section 8, 9

Roy L. McKay

Box 2014

Roswell, New Mexico 88201

Section 10, 15, 22 Sun Oil Company
P. O. Box 2880
Dallas, Texas 75221

Attn: Mr. Ed Stine

Section 21 Clinton Oil Company

P. O. Box 94129 Houston, Texas 77018

Attn: Mr. Fletcher Hicks, Jr.

Section 21 Mobil Oil Corporation

P. O. Box 820

Roswell, New Mexico 88201 Attn: Mr. James Posey

Section 20, 17 Phillips Petroleum Company

Phillips Building 4th & Washington Odessa, Texas 79760 Attn: Mr. Paul Hanna

Section 17 Anadarko Production Company

Two Greenway Plaza East, Suite 410

Houston, Texas 77046 Attn: Mr. Win Howard Section 8

Llano, Inc.
Box 2215
Robbs, New Mexico 88240
Attn: Mr. Don Gary

Some of the above firms may have interests in sections other than those indicated.

U.S. POSTAL SERVICE OFFICIAL BUSINESS PENALTY FOR PRIVATE SE TO AVOID PAYMENT OF POSTAGE, \$300 Llano, Inc. Box 2215 Hobbs, NM 88240 Postmark of Delivering Office Print in the space below your name, address, including ZIP Code.

If special services are desired, check block(s) on other side,

Moisten gummed ends and attach to hard a called. SENDER INSTRUCTIONS RETURN Albuquerqua, ixera h. més 8/112 U.S. POSTAL SERVICE OFFICIAL BUSINESS Anadarko Production Gouse to Avoid PAYMENT Two Greenway Plaza East, Suite 410 Houston, Texas 77066 Postmark of Delivering Office SENDER INSTRUCTIONS RETURN Print in the space below your name, address, including ZIP Code.

• If special services are desired, sheck block(a) on other side.

• Moisten gummed ends and attach to back of article. TO: 3811 PETROLEUM DEVELOPMENT CORP. 9720 B Candelaria, N. E. Albuquerque, New Mexico 87112 U.S. POSTAL SERVICE S Phillips Petroleum Go. USE TO AVOID PAYMENT OF FOSTAGE, \$300 4th & Washington Odessa, Texas 79760 Postmark of Delivering Office SENDER INSTRUCTIONS Print in the space below your hatter, address, lectoding ZIP Code.

• If special services and designed, check black(s) on other side.

• Moisten gummed ends and attach to back of article. RETURN PETROLEUM DIA LOPMENT CORP. 9720-B Candelaria, N. E. Albuquerque, 1 w Mex co 87112

U.S. POSTAL SERVICES OFFICIAL BUSINESS

Mobil Oil Corporation P. O. Box 820

Roswell, NM 88201



Postmark of Delivering Office

SENDER INSTRUCTIONS

Print in the space below your name, address, including ZIP Code.

• If special sarvices are desired, check block(s) on other side,

• Molaten gummed ends and attach to back of article.

RETURN

PETROLEUNI DES ELOPALON I CORP. 07204) C. 1514 (E. E. E. Adaman III. III. 16 (16) 87/112

U.S. POSTAL SERVICE OFFICIAL BUSINESS

Clinton Oil Co. P. O. Box 94129 Houston, Texas 77018 PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE, \$300



Peetrank of Delivering Office

SENDER THETHLETIONS

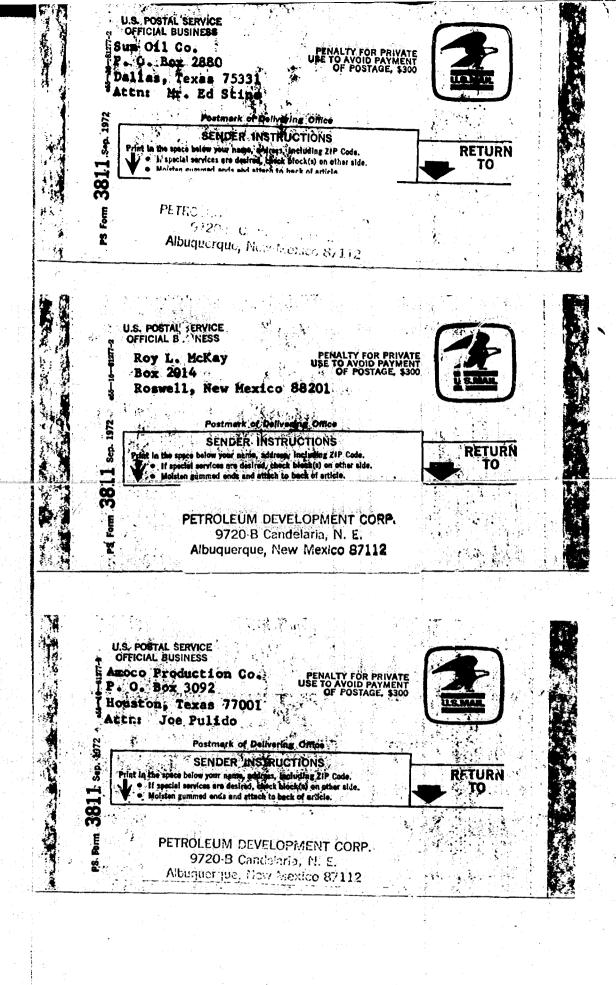
Print in the space below your hamil, address, fininging ZiP Code.

If special services of decipes, child block of oh other aids

Moisten summed and seed special in the print of article.

RETUR

PETROLEUM DEVELOPMENT CORP.
9720-B Candelarin, N. E.
Albuquerque, New Mexico 87112



OIL CONSERVATION COMMISSION Hobbs DISTRICT



	DATE	Augus	t 13,	1975
BOX 2088 SANTA FE, NEW MEXICO	RE:	Proposed Proposed		
		Proposed Proposed Proposed	SWD WFX	
		Proposed	NSP	X
Gentlemen:	* *	· · · · · · · · · · · · · · · · · · ·	•	
I have examined the application dated		16 10 3		
for the Cleverock Energy Corp. 1980/S & W		16-19-3 Ur		-T-R
				T-R
for the Cleverock Energy Corp. 1980/S & W Operator Lease and Well				-T-R
for the Cleverock Energy Corp. 1980/S & W Operator Lease and Well and my recommendations are as follows:				T-R
for the Cleverock Energy Corp. 1980/S & W Operator Lease and Well and my recommendations are as follows:				T-R
for the Cleverock Energy Corp. 1980/S & W Operator Lease and Well and my recommendations are as follows:				T-R

Yours very truly,

Thu w. Runyan

Dockets Nos. 21-75 and 22-75 are tentatively set for hearing on September 10 and September 24, 1975. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - AUGUST 27, 1975

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

CASE 5536: (Continued from the August 13, 1975 Examiner Hearing)

Application of Petroleum Development Corporation for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the dual completion (conventional) of its McKay-West Federal Well No. 1, located in Unit F of Section 34, Township 18 South, Range 32 East, Lea County, New Mexico, to produce oil from the Bone Spring formation and gas from the Morrow formation through parallel strings of tubing.

CASE 5540:

Application of CleveRock Energy Corporation for a non-standard gas spacing unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 320-acre non-standard gas spacing unit comprising the S/2 of Section 16. Township 19 South, Range 32 East, Lusk-Morrow Gas Pool, Lea County, New Mexico, to be dedicated to its Superior State "C" Well No. 1, located in Unit K of said Section 16.

CASE 5541: Application of Amoco Production Company for a unit agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the Horseshoe Lake Unit Area comprising 2569 acres, more or less, of State, Federal and fee lands in Townships 24 and 25 South, Range 28 East, Eddy County, New Mexico.

CASE 5534: (Continued & Readvertised)

Application of Texaco Inc. for three unorthodox oil well locations, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox locations for its West Vacuum Unit Wells Nos. 51, 52, and 53 to be located, respectively, 1360 feet from the South line and 150 feet from the East line of Section 33; 1466 feet from the South line and 1375 feet from the West line of Section 34; and 1410 feet from the South line and 2600 feet from the East line of Section 34, all in Township 17 South, Range 34 East, Vacuum Grayburg-San Andres Field, Lea County, New Mexico.

CASE 5542: Application of Mesa Petroleum Co. for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the Merritt Unit Area comprising 2546 acres, more or less, of State lands in Township 18 South, Ranges 34 and 35 East, Lea County, New Mexico.

CLEVEROCK ENERGY CORPORATION 9720-B Candelaria N.E.

Albuquerque, New Mexico 871

August 6, 1975

IL CONSERVATION COMM. Santa Fe

Anadarko Production Company Two Greenway Plaza East, Suite 410 Houston, Texas 77046

Attention: Mr. Win Howard

Case 5540

Re: Application for a Non-Standard Gas Proration Unit for CleveRock Energy Corporation in the S/2 of Section 16, T-195, R-32E Lea County, New Mexico

Gentlemen:

CleveRock Energy Corporation respectfully requests your timely assistance in the matter of your waiving objection to the subject application, copy attached, for 320-acre proration unit in lieu of standard 640-acre unit.

The proposed Morrow test is an abandoned dry hole, located 1980 feet from the South and West Section Lines, Township 19 South, Range 32 East. Lea County. New Mexico, which will be deepened from 11,683 feet to approximately 13,000

The reasons for requesting this non-standard unit are set forth in the attached application. Examiner hearing to review the application is scheduled for August 27, 1975, in Santa Fe. Thank you for your assistance.

Yours very truly,

Agent

WAIVER OF OBJECTION:

Anadarko Production Company hereby waives objection to the above-proposed non-standard gas proration unit for CleveRock Energy Corporation, said 320-acre unit to comprise the S/2 of Section 16, Township 19 South, Range 32/East, Lea County, New Mexico.

COMPANY

ANADARKO PRODUCTION/COMPANY

BY:

DOCKET MAILED

Date 8/19/75

Canh 5534 Canh to 130h to 27th

Application Clevelock Energy Corp for non-shaul gat P prosetion with Rea Co M.m.

5/2 16-195 32E Rea Super St C # 1 1980' FSL-1980 FWL Rusk marrow Poul to be deepened from 11,683 to 13,800

> Called in ley Sanders Petr Development Corp. alog.

.