Case Mo.

409

Replication, Transcript,

Small Exhibits, Etc.

## UIL CONSERVATION COMMISS ON

P. O. BOX 871

### SANTA FE, NEW MEXICO

October 28, 1952

Phillips Petroleum Company

Box 791

Midland, Texas

O

Attention: Mr. Smeed

Gentlemen:

P

We enclose signed copy of Commission Order R-198 as issued in Case 409, heard by this Commission in special hearing on Ostober 9, 1952.

Y

Youre very truly,

W. B. Macey Chief Engineer

WEMIET

### BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE SPECIAL HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 409 ORDER NO. R-198

THE MATTER OF THE APPLICATION OF PHILLIPS PETROLEUM COMPANY FOR APPROVAL OF A UNIT AGREEMENT FOR THE DEVELOPMENT OF THE SOUTHWEST CROSS ROADS UNIT AREA IN LEA GOUNTY, NEW MEXICO.

#### ORDER OF THE COMMISSION

#### BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on October 9, 1952, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOM, on this 9th day of October, 1952, the Commission, a quorum being present, having considered said application and the testimony adduced in support thereof, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the proposed unit plan will in principle tend to promote the conservation of oil and gas and the prevention of waste.

#### IT IS THEREFORE ORDERED:

SECTION 1. That this order shall be known as the

SOUTHWEST CROSS ROADS UNIT AGREEMENT ORDER

- SECTION 2. (a) That the project herein referred to shall be known as the Southwest Cross Roads Agreement, and shall hereafter herein be referred to as the "Project."
- (b) That the plan by which the Project shall be operated shall be embraced in the form of a unit agreement for the development and operation of the Southwest Cross Roads Unit Area referred to in the amended petition, and filed therewith, and such plan shall be known as the Southwest Cross Roads Unit Agreement Plan.
- SECTION 3. That the Southwest Cross Roads Unit Agreement Plan shall be, and hereby is, approved in principle as a proper conservation measure; provided, however, that notwithstanding any of the provisions contained in said unit agreement this approval shall not be considered as waiving or relinquishing in any manner any rights, duties or obligations which are now, or may hereafter be, vested in the Commission by law relative to the supervision and control of operations for exploration and development of any

lands committed to said Southwest Cross Reads Unit Agreement, or relative to the production of oil or gas therefrom.

SECTION 4: (a) That the unit area shall be:

Twp. 9 S, Rge. 36 E, NMPM SW/4 Section 32

Twp. 10 S, Rge. 36 E, NNPM
All Section 6; NW/4 and NW/4 SW/4
Section 5

Total unit area: 996.45 acres, more or less, all being State Lands.

(b) The unit area may be enlarged or contracted, in accordance with the plan.

SECTION 5: That any party owning rights in the unitized substances who does not commit such rights to said unit agreement before the effective date thereof may thereafter become a party thereto by subscribing to such agreement, by subscribing to a counterpart thereof or by ratifying the same. The unit operator shall file with the Commission and the State Land Office within 30 days an original or authenticated copy of such counterpart or ratification.

SECTION 6: That the unit operator shall file with the Commission an executed original or executed counterpart of the Southwest Cross Roads Unit Agreement within 30 days after the effective date hereof.

SECTION 7: This order shall become effective upon approval of said unit agreement by the Commissioner of Public Lands of the State of New Mexico, and shall terminate ipso facto upon termination of said unit agreement. The last official unit operator shall immediately notify the said Commissioner of Public Lands in writing of such termination.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION CONTISSION

Edwin L. Mechem, Chairman

Guy Shepard, Member

R. R. Spurrier, Secretary

SEAL

## BRFORE THE OIL CONSERVATION CONTISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE SPECIAL HEARING CALLED BY THE OIL CONSERVATION COPYLESSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERINGS

CASE NO. 409 ORDER NO. R-196

THE MATTER OF THE APPLICATION OF PRILLIPS PETHOLEUM COMPANY FOR APPROVAL OF A UNIT AGRESSMENT FOR THE DEVELOPMENT OF THE SOUTH-WEST CROSS ROADS UNIT AREA IN LEA COUNTY, HER RELICO.

#### ONDER OF THE CONTISSION

#### BY THE COMISSION:

This cause came on for hearing at 9 a.m. on October 9, 1952, at Santa Fe, New Mexice, before the Cil Conservation Commission of New Mexice, hereinafter referred to as the "Commission."

BOW, on this 9th day of Ostober, 1952, the Commission, a quoren being present, having considered said application and the testimony address in support thereof, and being fully advised in the premises,

#### 7DES:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the proposed unit plan will in principle tend to promote the conservation of oil and gas and the provention of waste.

#### IT IS THEREFORE ORDERED:

SECTION 1. That this order shall be known as the

SOUTHWEST CROSS ROADS UNIT

- SECTION 2. (a) That the project herein referred to shall be known as the Southwest Cross Roads Agreement, and shall hereafter herein be referred to as the "Project."
- (b) That the plan by which the Project shall be eperated shall be embraced in the form of a unit agreement for the development and operation of the Southwest Cross Roads Unit Area referred to in the emended potition, and filed therewith, and such plan shall be known as the Southwest Cross Roads Unit Agreement Plan.
- SECTION 3. That the Southwest Cross Roads Unit Agreement Plan shall be, and hereby is, approved in principle as a proper conservation measure; provided, however, that notwithstending any of the provisions contained in said unit agreement this approval shall not be considered as waiving or relinquishing in any memoer any rights, duties or obligations which are now, or may hereafter be, vested in the Commission by law relative to the supervision and control of operations for exploration and development of any

lands sommitted to said Southwest Cross Roads Unit Agreement, or relative to the production of oil or gas therefrom.

SECTION 4: (a) That the unit area shall be:

Twp. 9 S, Rgs. 36 E, MSM 54/4 Section 32

Tep. 10 S. Rem. 36 R. MSW All Section 6; M/4 and BM/4 SW/4 Section 5

Total unit area: 996.45 acres, more or less, all being State Lends.

(b) The unit area may be enlarged or contracted, in accordance with the plan.

SECTION 5: That any party:coming rights in the unities substances who does not count such rights to said unit agreement before the effective date thereof may thereafter become a party therete by subscribing to such agreement, by subscribing to a counterpart thereof or by ratifying the same. The unit operator shall file with the Commission and the State Land Office within 30 days an original or authenticated copy of such counterpart or ratification.

SECTION 6: That the unit operator shall file with the Commission on executed original or executed counterpart of the Southwest Cross Reads Unit Agreement within 30 days after the effective date hereof.

SECTION 7: This order shall become effective upon approval of said unit agreement by the Counterioner of Public Lands of the "tate of New Haxles, and shall terminate ipse facts upon termination of said unit agreement. The last efficial unit operator shall immediately notify the said Counterioner of Public lands in writing of such termination.

DOME at Santa Fe, New Muncion, on the day and year hereinabove designated.

STATE OF MEN MEXICO OIL CONSTRUCT TOR COUNTSAICE

Edwin L. Mochem, Chairmen

Our Shepard, Hesber

R. R. Sparrist, Secretary

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Twp. 9 5, Rgs. 36 E, MFFM SW/4 Section 32

Tup. 10 8, Ree. 36 E, MON All Section 6; Bi/4 and Bi/4 Si/4 Section 5

Total unit area: 996.45 acres, more or less, all being State Lends.

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SECTION 6: That the unit operator shall file with the Countesion an emocrated original or emocrated countespart of the Southwest Cross Rends Unit Agreement within 30 days after the offsetive date hereof.

ENCTION 7: This order shall become effective upon approval of said unit agreement by the Commissioner of Public Lands of the State of New Maxiso, and shall terminate type facts upon termination of said unit agreement. The last official unit operator shall immediately notify the said Commissioner of Public Lands in writing of such termination.

DCHE at Santa Po, New Hestico, on the day and year hereinabove designated.

STATE OF MEN MEXICO
OIL CONSERVATION CONNISSION

Edwin L. Mechem, Chairman

Our Shepard, Number

R. R. Spurrier, Secretary

#### THANSCRIPT OF PROCEEDINGS: CASE 409

SPECIAL HEARING BEFORE THE NEW MEXICO OIL CONSERVATION COMMISSION AT 9 A.M. OCTOBER 9, 1952, STATE CAPITOL, SANTA FE, NEW MEXICO

REGISTER:

R. B. Johnston

Phillips Petroleum

Company, Reswell, N. M.

J. H. Sneed

Phillips Petroleum

Company, Midland, Tex.

D. K. Spellman

Chio Oil Co., Midland, Tex.

Guy Shepard

R. R. Spurrier

W. B. Macey

Coil Conservation Commission

George Graham

Phillips Petroleum

Company, Reswell, N. M.

Phillips Petroleum

Company, Reswell, N. M.

Phillips Petroleum

Company, Reswell, N. M.

Company, Reswell, N. M.

Phillips Petroleum

Company, Reswell, N. M.

Company, Reswell, N. M.

Company, Midland, Tex.

Chio Oil Co., Midland, Tex.

SPURRIER: The meeting will come to order, please. Mr. Graham, will you read the advertisement?

GRAHAM:

Case 409: "In the matter of the application of Phillips Petroleum Company for approval of a unit agreement for the development of the stipulated Cross No. 1 Unit Area, embracing 996.45 acres of land, more or less, in Lea County, New Mexico, as described:

#### NEW MEXICO PRINCIPAL MERIDIAN

Twp. 9 South, Rge. 36 E, NMPM SW/4 Section 32

Twp. 10 South, Rge. 36 E, NMPM
All Section 6;
NW/4 and NW/4 SW/4 Section 5

SPURRIER: Mr. Sneed, will you carry on for Phillips, please?

SNEED: Phillips Petroleum Company is operator of the unit; Cities Service, Ohio Oil Company and the Continental Oil Company are interested.

This unit is made on the basis of subsurface and geophysical information. The subsurface information on the San Andres shows an assymetrical anticline with a high on that horizon lying to the north and west of the unit for which we ask approval. There are a number of indications that this structure shifts and grows smaller with greater depth and therefore we have - that is, Phillips and the other companies - agreed to drill a Devonian test in the SW of the NE of Section 6 on the basis of the information as compiled by our various geological departments.

We feel that this unit conforms with the laws of the state of New Mexico, which set forth the procedures and the types of units for which approval is to be granted. Our unit agreement, which is fully executed by all the interested parties except the state of New Mexico, is in the form of unit agreements which have been previously approved, and we believe that the unit is right and proper and request your approval for it. SPURRIER: Mr. Sneed, do you swear to the testimony which you have just presented?

SNEED: I do.

SPURRIER: Mr. Spellman, do you have anything to add to the record?

SPELLMAN: No, sir. Ohio is interested in the unit and will concur with Phillips in their request to have this unit allowed.

SPURRIER: Thank you. Any one else? Mr. Graham? Mr. Macey?

MACEY: There is one thing. About the name of the unit: When we made out
the legal advertisement, the unit was designated the 'Cross No. 1', and
I notice that in your application and related exhibits you refer to it
as the 'Southwest Cross Roads Unit'. Is that the name you have decided on?

#### Fage 3: Case 409 Transcript

SNEED: The name in the executed unit agreement is 'Southwest Cross Roads Unit Agreement.' However, I am sure that the operator - I speak for Phillips in that we will accept the name 'No. 1 Cross Unit'....

GRAHAM: It is your intention to amend the application form as to name?

MACEY: It was strictly an error in advertisement. We understood it to be the Cross No. 1 and it turned out to be the Southwest Cross Roads Unit.

SNEED: Whatever the approval reads, we will agree to it....

MACEY: Inasmuch as the unit agreement reads 'Southwest Cross Roads Unit,' it ought to be the name.

SPURRIER: Southwest Cross Roads Unit. Very well. It is all right with you, isn't it, Commissioner?" (To Mr. Shepard) I have nothing further.

GRAHAM: You are now drilling on this unit?

SNEED: The well is down, has tested the Devonian, and is plugged back to test the Permian.

GRAHAM: It was a dry hole in the Devonian?

SNEED: Yes. We would like to hold the unit together for the purpose of doing some more work on it....to determine if another well is justified. It is possible we may make a small well in the upper pay. We just can't say - we have not yet completed testing it.

SPURRIER: Without objection, the Commission can approve your unit immediately. You have a proposed order prepared?

SNEED: I have an order prepared.....

GRAHAM: You have a Land Office form.

SNEED: I have one here that is attached to the unit agreement.

GRAHAM: I guess you don't understand our system. The Oil Commission will

prepare an order in its usual form. We have the proper form as it per-

SNEED: I should like to submit formally these exhibits to the Commission tains to the Land Commission.

for record and consideration.

Without objection, they will be received. SPURRIER:

If nothing further, we will adjourn the meeting.

I hereby certify that the foregoing transcript of special hearing in Case 409 before the New Mexico Oil Conservation Commission at Santa Case 409 perore the New Mexico of Conservation Commission at Daniel Fe, New Mexico, on Cctober 9, 1952, is a true and correct record of the same to the best of my knowledge, skill and ability.

DATED at Santa Fe, New Mexico, this 9th day of October 1952.

Subscribed and sworn to before me this 9th day of October, 1952.

Louita H. Happard

Lonita H. Hazzard Notary Public in and for the County of Santa Fe

My Commission Expires December 29, 1952.

NOTICE OF PUBLICATION
STATE OF NEW MEXICO
CIL CONSERVATION TOMERSTON
SANTA FE - NEW MEXICO

The State of New Mexico by its Oil Conservation Commission hereby gives notice pursuant to law and the rules and regulations of said Cormission promulgated thereunder of the following special public hearing to be held at 9 o'clock a.m. on October 9, 1952, at Mabry Hall, State Capitol, in the City of Santa Fe, New Mexico.

#### STATE OF NEW MEXICO TO:

All named parties and persons having any right, title, interest or claim in the following cases, and notice to the public.

#### **CASE 409:**

In the matter of the application of Phillips Petroleum Company for approval of a unit agreement for the development of the stipulated Cross No. 1 Unit Area, embracing 395.45 acres of land, more or less, in Lea County, New Mexico, as described:

#### NEW MEXICO PRINCIPAL MERIDIAN

Twp. 9 South, Rge. 36 E, NMPM Sw/4 Section 32

Twp. 10 South, Rge. 36 E, NMPM All Section 6; NN/4 and NW/4 SW/4 Section 5

GIVEN under the seal of the Oil Conservation Commission of New Mexico at Santa Fe, New Mexico, this 24th day of September, 1952.

STATE OF NEW NEXICO

OIL CONSERVATION CONSUSSION

R. R. Spurille,

SEAL

AFFIDAVIT-OF PUBLICATION State of Nev Of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not in a suppleent thereof for a period of \_\_\_ nning with the issue dated \_\_\_ ending with the issue dated and subscribed to before \_\_ day of \_ 195

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

(Seal)

LEGAL NOTICE

LEGAL NOTICE
Sept. 26, 1952
NOTICE OF PUBLICATION
State of New Mexico
Oil Conservation Commission
Santa Fa, New Mexico.
The State of New Mexico by
its Oil Conservation Commission
hereby gives notice pursuant to
law and the rules and regulations
of said Commission promulgated
increunder of the following special public hearing to be held at
9 o'clock a. m., on October 9,
1952, at Mabry Hall, State Capitol, in the City of Santa Fe, New
Mexico. Mexico.
STATE OF NEW MEXICO TO:

Mexico.

STATE OF NEW MEXICO TO:
All named parties and persons having any right, title, interest or claim in the following cases, and netice to the public.

CASE 409:
In the matter of the application of Phillips Petroleum Company for approval of a unit agreement for the development of the stipulated Cross No. 1 Unit Area, embracing 996.45 acres of land, more or less, in Lea County, New Mexico, as described:

New Mexico, as described:

New Mexico Principal Meridian

Twp. 19 South, Rgs. 36 E,

NMPM SW/4 Section 32

Twp. 10 South, Rgs. 36 E,

NMPM All Section 6;

NW/4 Section 5

GIVEN under the seal of the Oil Conservation Commission of

Oil Conservation Commission of New Mexico at Santa Fe, New Mexico, this 24th day of Septem-ber, 1952.

State of New Mexico Oil Conservation Commission, R. R. Sparrage

(SEAL)



Character? USE CONGREDVATION COMMISSION Affidavit of State of New Mexico County of Santa Fe I, Charles T. Patten Mexican for one time one time 30th

PUBLISHER'S BILL

lines, one time at \$.....

lines, \_\_\_\_times, \$\_\_

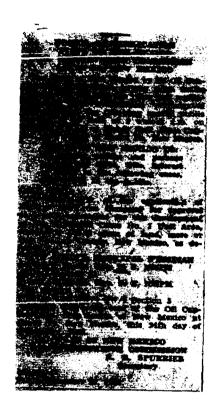
Total . . . . .

Received payment,

Tax \$\_

being first duly sworn, , a daily newspaper, published in the English Language, and having a general circulation in the City and County of Santa Fe, State of New Mexico, and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 of the Session Laws of 1937; that the publication, a copy which is hereto attached, was published in said paper one and paper one and paper one and paper one and paper one attached, was published in said paper one attached attached, was published in said paper one attached a the regular issue of the paper during the time of publication, and that the notice was published in the newspaper proper, and not in any supplement, once management for variablement and a state of the publication being on the day of September 19 52 mindenter polyment for said advertisement has been (duty made), or (assessed as court costs); that the undersigned has personal knowledge of the matters and things set forth in this affidavit. Editor Manager Subscribed and sworn to before me this 30thSeptember , A.D., 195 2 4.00 My Commission expires

June 14, 1953



Received payment,

## Affidavit of Publication

	State of New Mexico County of Santa Fe	SS.	
			being first duly sworn,
	Language, and having a g New Mexico, and being tisements under the provi	eneral circulation in the City a newspaper duly qualified t isions of Chapter 167 of th	ewspaper, published in the English and County of Santa Fe, State of to publish legal notices and adverse Session Laws of 1937; that the ished in said paper of the English is said paper of the English is said paper of the English in
Section at the All And	the regular issue of the published in the newspay one time	paper during the time of puper proper, and not in any	ablication, and that the notice was supplement, annual being on the 19.52, and the supplement being on the
	for said advertisement h	as been (duly made), or ( knowledge of the matters ar	; that payment assessed as court costs); that the ad things set forth in this affidavit.
PUBLISHER'S BILL		Kea. 7	
lines, one time at \$lines,times, \$		Subscribed and sworn to	Editor-Manager  before me this 29th
Tax \$		day of September	, A.D., 195 2
ved payment,		My Commission expires	•
	-	June 14, 1953	

## New Mexico OIL CONSERVATION COMMISSION

GOVERNOR EDWIN LIMECHEM

TAND COMMISSIONER GUY SHEPARD

STATE GEOLOGIST R. R. SPURRIER



P. O. BOX 871 SANTA FE, NEW MEXICO

Editor THE NEW MEXICAN SANTA PE N M

Dear Sir:

Re: Notice(s) of Publication
Case 409 (Special
Rearing)

Please published the enclosed notices one time immediately on receipt of this request. Please proofread carefully and send a copy of the paper carrying such notices to this office.

Upon completion of publication, send publisher's affidavit in duplicate. For payment, please submit statement in duplicate, and sign and return the enclosed voucher. (Do not fill in.) We should have these immediately after publication in order that the legal notice will be on hand for the holding of the hearing which it advertises, and also so that ther will be no delay in your receiving proper payment.

Very truly yours,

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

R. R. SPURRIER Secretary - Director

Encl.

## New Mexico OIL CONSERVATION COMMISSION

GOVERNOR EDWIN E MECHEM
CHAIRMA.

LAND COMMISSIONER BUY SHEPARD
MEMBER
STATE GEOLOGIST R. S. SPURRIER
STORETARY AND GIGLDION



F. O. BOX 871 SANTA FE, NEW MEXICO

September 24 1952

Editor Hobbs Daily News Sum Hobbs N M

Dear Sir:

Re: Notice(s) of Publication
Case 409 (Special Hearing)

Please published the enclosed notices one time immediately on receipt of this request. Please proofread carefully and send a copy of the paper carrying such notices to this office.

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Please publish the notices not later than Ismediately on receipt

Very truly yours,

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

R. R. SPURRIER Secretary - Director

Encl.

#### TRANSCRIPT OF PROCREDINGS: CASE 409

SPECIAL HEARING BEFORE THE NEW MEXICO OIL CONSERVATION COMMISSION AT 9 A.M. OCTOBER 9, 1952, STATE CAPITOL, SANTA FE, NEW HEXICO

REGISTER:	R. B. Johnston	Phillips Petroleum Company, Roswell, N. M.
	J. H. Sneed	Phillips Petroleum Company, Midland, Tex.
	D. K. Spellman	Chio Oil Co., Hidland, Tex.
	Guy Shepard )	
	R. R. Spurrier )	representing the New Mexico
	W. B. Macey )	Oil Conservation Commission
	George Graham )	

SPURRIER: The meeting will come to order, please. Mr. Graham, will you read the advertisement?

GRAHAM:

Case 409: "In the matter of the application of Phillips Petroleum Company for approval of a unit agreement for the development of the stipulated Cross No. 1 Unit Area, embracing 996.45 acres of land, more or less, in Lea County, New Hexico, as described:

#### NEW MEXICO PRINCIPAL MERIDIAN

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All Section 6;
NW/4 and NW/4 SW/4 Section 5

SPURRIER: Mr. Sneed, will you carry on for Phillips, please?

SMEED: Phillips Petroleum Company is operator of the unit; Cities Service, Chic Oil Company and the Continental Oil Company are interested.

#### Page 2: Case 409 Transcript

This unit is made on the basis of subsurface and geophysical information. The subsurface information on the San Andres shows an assymetrical anticline with a high on that horizon lying to the north and west of the mit for which we ask approval. There are a number of indications that this structure shifts and grows smaller with greater depth and therefore we have - that is, Fhillips and the other companies - agreed to drill a Devonian test in the SW of the ME of Section 6 on the basis of the information as compiled by our various geological departments.

We feel that this unit conforms with the laws of the state of New Mexico, which set forth the procedures and the types of units for which approval is to be granted. Our unit agreement, which is fully executed by all the interested parties except the state of New Mexico, is in the form of unit agreements which have been previously approved, and we believe that the unit is right and proper and request your approval for it. SPURRIER: Nr. Smeed, do you swear to the testimony which you have just presented?

SMEED: I do.

SPURRIER: Mr. Spellman, do you have anything to add to the record?

SPELLMAN: No, sir. Chio is interested in the unit and will concur with

Phillips in their request to have this unit allowed.

SPURRIER: Thank you. Any one else? Mr. Graham? Mr. Macey?

MACEY: There is one thing. About the name of the unit: When we made out
the legal advertisement, the unit was designated the 'Cross No. 1', and
I notice that in your application and related exhibits you refer to it
as the 'Southwest Cross Roads Unit'. Is that the name you have decided on?

## Page 3: Case 409 Transcript

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ORAHAM: You are now drilling on this unit?

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#### Page 4: Case 409 Transcript

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SPURRIER: Without objection, they will be received.

Enothing further, we will adjourn the meeting.

I hereby certify that the foregoing transcript of special hearing in Case 409 before the New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on October 9, 1952, is a true and correct record of the same to the best of my knowledge, skill and ability.

DATED at Santa Fe, New Mexico, this 9th day of October 1952.

mey Royal Rep

maiol molar A melorar

Subscribed and sworn to before me this 9th day of October, 1952.

Smita H. Hangard Louisa H

Lonita H. Hazzard Notary Public in and for the

County of Santa Fe

My Commission Expires December 29, 1952.

#409

Terminaled

May 20, 1955

file

Phillips Petroleum Company c/o Land Department Bartlesville, Oklahoma

> Be: G.F. 5062 SW Crossreeds Unit Les County, H. M.

#### Contlement

The Seutheret Grossrands Unit Agreement was approved as of October 9, 1952, for a period of two years. This two year period would have espired as of October 9, 1954, unless certain previsions were met.

This is to advise you that we are terminating the above mentioned Unit as of May 1, 1955.

Very truly yours,

E. S. WALKER CONSISSIONER OF PUBLIC LANDS

oc: OCC

Jours

# FOR THE DEVELOPMENT AND OPERATION OF THE SOUTHWEST CROSSROADS UNIT AREA LEA COUNTY, NEW MEXICO

THIS AGRESHMENT, entered into as of the 20 day of August, 1952, by and between the parties subscribing, ratifying, or consenting hereto, and herein referred to as the "parties hereto",

WITHMSSETH:

whereas, the parties hereto are the owners of working, royalty or other oil or gas interests in the unit area subject to this agreement; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico (hereinafter referred to as the "Commissioner") is authorised by Acts of the Legislature (Chap. 88, Laws 1943, as amended by Chap. 162, Laws 1951) to consent to and approve the development or operation of State Lands under agreements made by lessees of State Lands jointly or severally with other lessees where such agreements provide for the unit operation or development of part of or all of any oil or gas peel, field or area; and

WHEREAS, the Cal Conservation Commission of the State of New Maxico (hereinafter referred to as the "Commission") is authorized by Act of the Legislature (Chap. 72, Laws 1935) to approve this agreement and the conservation provisions hereof; and

WHEREAS, the parties hereto own the entire working interest in the Southwest Commercial Unit Area covering the land hereinafter described, and therefore have effective control of operations therein; and

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste, and secure other benefits obtainable through development and operation of the area subject to this agreement under the terms, conditions and limitations herein set forth;

MOW, THEREFORE, in consideration of the premises and promises herein contained, the parties hereto commit to this agreement their respective interests in the below defined unit area, and agree severally among themselves as follows:

1. UNIT AREA. The following described land is hereby designated and recognized as constituting the unit area:

Section 6, Northwest Quarter (NW/4) and Northwest Quarter of Southwest Quarter (NW/4 SW/4) of Section 5, all in Township 10 South, Range 36 East, and Southwest Quarter (SW/4) of Section 32, Township 9 South, Range 36 East, Lea County, New Mexico, containing 996.45 acres, more or less.

boundaries and identity of tracts and leases in said area to the extent known to the Unit Operator. Exhibit "P" attached hereto is a schedule showing to the extent known to the Unit Operator the acreage, percentage, and kind of ownership of the oil and gas interests in all land in the unit area. However, nothing herein or in said schedule or map shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest or interests as are shown in said map or schedule as owned by such party. Exhibits "A" and "B" shall be revised by the Unit Operator whenever changes in the unit area render such revision necessary, or when requested by the Commissioner of Public Lands, hereinafter referred to as "Commissioner".

The above described unit area shall when practicable be expanded to include therein any additional tract or tracts regarded as reasonably necessary or advisable for the purposes of this agreement. Such expansion shall be effected in the following manner.

- (a) Unit Operator, on its own motion or on demand of the Commissioner shall prepare a notice of proposed expansion describing the contemplated changes in the boundaries of the unit area, the reasons therefor, and the proposed effective date thereof.
- (b) Said notice shall be delivered to the Commissioner and copies thereof mailed to the last known address of each working interest owner, lessee, and lessor whose interests are affected, advising that 30 days will be allowed for submission to the Unit Operator of any objections.
- (c) Upon expiration of the 30-day period provided in the preceding item (b) hereof, Unit Operator shall file with the Commissioner evidence of mailing of the notice of expansion and a copy of any objections thereto which have been filed with the Unit Operator.
- (d) After due consideration of all pertinent information, the expansion shall, upon approval by the Commissioner, become effective as of the date prescribed in the notice thereof, provided, however, if mere than 25% on an acreage basis object to such expansion, the same shall not be approved.

All land constitute to this agreement shall constitute land referred to herein as "unit area", "unitised land" or "land subject to this agreement".

- 2. UNITIZED SUBSTANCES. All oil and gas in any and all formations of the unitised land are unitised under the terms of this agreement and herein are called "unitised substances".
- 3. UNIT OPERATOR. Phillips Petroleum Company, a corporation, is hereby designated as Unit Operator and by signature hereto commits to this egreement all interests in unitized substances vested in it as set forth in Exhibit "B", and agrees and consents to accept the daties and obligations of Unit Operator for the discovery, development, and production of unitized substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity and not as an owner of interests in unitized substances, and the term "working interest owner" when used herein shall include or refer to Unit Operator as the owner of a working interest when such an interest is owned by it.
- A. RESIGNATION OR REMOVAL OF UNIT OPERATOR. Unit Operator shall have the right to resign at any time provided a successor Unit Operator has been selected and approved and has agreed to accept the duties and responsibilities of the Unit Operator effective upon the relinquishment of such duties and responsibilities by the retiring Unit Operator. The resignation of the Unit Operator shall not release the Unit Operator from any liability or any default by it heraunder occurring prior to the effective date of its resignation.

Unit Operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the owners of working interests determined in like manner as herein provided for the selection of a new Unit Operator. Such removal shall be effective upon notice thereof to the Commissioner.

shall not terminate his right, title or interest as the owner of a working interest or other interest in unitised substances, but upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all equipment, materials and appurtenances used in conducting the unit operations and owned by the working interest owners to the new duly qualified successor Unit Operator or to the owners thereof if no such

new Unit Operator is elected, to be used for the purpose of conducting unit operations hereunder. Nothing herein shall be construed as authorising removal of any material, equipment and appurtenances needed for the preservation of any wells.

- 5. SUCCESSOR UNIT OPERATOR. Thenever the Unit Operator shall resign as Unit Operator or shall be removed as hereinabove provided, the owners of the working interests according to their respective acreage interests in all unitised land shall by a majority vote select a successor Unit Operator; provided that, if a majority but less than 75 per cent of the working interests qualified to vote are exceed by one party to this agreement, a concurring vote of sufficient additional parties, so as to constitute in the aggregate not less than 75 per cent of the total working interests, shall be required to select a new operator. Such selection shall not become effective until (a) a Unit Operator so selected shall accept in writing the duties and responsibilities of Unit Operator, and (b) the selection shall have been approved by the Commissioner. If no successor Unit Operator is selected and qualified as herein provided, the Commissioner at his election may declare this unit agreement terminated.
- 6. ACCOUNTING PROVISIONS. The Unit Operator shall pay in the first instance all costs and expenses incurred in conducting unit operations hereunder, and such costs and expenses so paid by the Unit Operator shall be appertioned among and borne by the owners of working interests and the Unit Operator reimbursed in accordance with the operating agreement heretofore entered into by and between the Unit Operator and the owners of working interests.
- specifically provided herein, the exclusive right, privilege, and duty of exercising any and all rights of the parties pereto which are necessary or convenient for prospecting for, producing, storing, allocating, and distributing of the unitised substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Acceptable evidence of title to said rights shall be deposited with said Unit Operator and, together with this agreement, shall constitute and define the rights, privileges, and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that

under this agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes herein specified.

8. DRILLING TO DISCOVERY. Within 30 days after the effective date hereof the Unit Operator shall, unless it has already done so, someone operations upon a test well for oil and gas at a location in the approximate center of the Southwest Quarter of the Mortheast Quarter (SM/4 ME/4) of Section 6, Township 10 South, Range 36 East, Lea County, New Mexice, and shall prosecute the drilling thereof with due diligence to test the Devonian formation expected to be encountered at the approximate depth of 12,500 feet unless at a lesser depth unitied substances shall be discovered which can be produced in paying quantities or unless some formation or condition is encountered at a lesser depth which would, in the judgment of the parties hereto owning at least 75 per cent of the working interest in the unit area, make further drilling inadvisable or impracticable.

Any well commenced or completed prior to the effective date of this agreement upon the unit area and drilled to the depth provided herein for the drilling of said test well shall be considered as complying with the drilling requirements hereof. Upon a failure to comply with the drilling provisions of this section, the Commissioner may, after reasonable notice to the Unit Operator and each working interest owner at their last known addresses, declare this unit agreement terminated.

9. PARTICIPATION AND ALLOCATION AFTER DISCOVERY. Upon completion of a well capable of producing unitized substances in paying quantities, the owners of working interests shall participate in the production therefrom and in all other producing wells which may be drilled pursuant herete in the proportions that their respective heasehold interests on an acroage basis bears to the total number of acres committed to the unit agreement, and such unitized substances shall be deemed to have been produced from each of the cil and gas leases committed to this agreement; and without limiting the legal effect of the production of such unitized substances under the provisions of Chap. 88, Laws 1943, as smended by Chap. 162, Laws 1951, production from a unit well located on a lease committed to this agreement shall be considered as production from that porption of the acreage covered by such lease lying outside the

unit area as well as that portion of such acreage included within the unit; and for the purpose of determining any benefits accruing under this agreement and the distribution of the royalty payable to the State of New Mexico each separate lease shall have allocated to it such percentage of said production as the number of acres in each lease included within the unit bears to the total number of acres committed hereto.

Metwithstanding any provision contained herein to the contrary. each working interest owner shell have the right and privilege upon the payment or securing the payment of the royalty interest thereon of receiving in kind or of separately disposing of its proportionate share of the gas and oil cared from the unit area; provided, however, that in the event of the faklure or neglect of a nomoperator to exercise the right and privilege of receiving in kind or of separately disposing of its proportionate share of said production. Operator shall during such time as such party cleats not to receive in kind or to sell and dispose of its proportionate share of production, have the right to purchase any such oil or gas for its own account at not less than the provailing market price; or Operator may sell the same to others, in which event each of the parties hereto shall be entitled to receive payment direct for its share of the proceeds of all oil and gas so seld. In the event of such sale, each of the parties shall execute proper division orders or contracts of sale, and in such event as to any proposed contract of sale requiring delivery for a period in excess of that usually demanded by a purchaser of production of like grade and quantity in the area or in excess of one (1) year, the contract must be approved or accepted by the other party or parties. Any entra expenditure insurred by reason of the delivery of such proportionate part of the production to any party shall be borne by such party.

Hexico under the terms of the leases committed to this agreement shall be computed and paid on the basis of all unitized substances allocated to the respective leases committed hereto; provided, however, the State shall be entitled to take in kind its share of the unitized substances allocated to the respective leases, and in such case the Unit Operator shall make deliveries of such royalty oil in accordance with the terms of the respective leases.

If Unit Operator introduces gas obtained from sources other than the unitized substances into any producing formation for the purpose of repressuring,

from, a like amount of gas, if available, with due allowance for loss or depletion from any cause may be withdrawn from the formation into which the gas was introduced royalty free as to dry gas but not as to the products extracted therefrom; provided, that, such withdrawal shall be at such time as may be provided in a plan of operations consented to by the Commissioner and approved by the Commission as conforming to good petroleum engineering practice; and provided further, that such right of withdrawal shall terminate on the termination of this unit agreement.

All rentals due the State of New Mexico shall be paid by the respective lease owners in accordance with the terms of their leases.

- 11. CONSERVATION. Operations hereunder and production of unitized substances shall be conducted to provide for the most ecomonical and efficient recovery of said substances without waste, as defined by or pursuant to State laws or regulations.
- 12. DR4INAGE. The unit operator shall take such appropriate and adequate measures consistent with those of a reasonably prudent operator to protect the unitized lands from drainage from wells on lands adjacent thereto.
- 13. LEASES AND CONTRACTS COFFORMED AND EXTENDED. The terms. conditions and provisions of all leases, subleases, operating agreements and other contracts relating to the exploration, drilling, development or operation for oil or gas of the lands committed to this agreement shall, upon approval hereof by the Commissioner, be, and the same are hereby expressly modified and amended to the extent necessary to make the same conform to the provisions hereof, and so that the length of the secondary term as to such lands will be extended, insofar as necessary, to coincide with the term of this agreement but otherwise to remain in full force and effect in accordance with the provisions thereof. Each lease committed to this agreement shall continue in force beyond the term provided therein so long as this agreement remains in effect, provided drilling operations upon the initial test well provided for herein shall have been commenced or said well is in the process of being drilled by the Unit Operator prior to the expiration of the shortest term lease committed to this agreement. Termination of this agreement shall not affect any lease which pursuant to the terms thereof or any applicable law shall continue in full force and effect thereafter.

construed to be covenants running with the land with respect to the interests of the parties herete and their successors in interest until this agreement terminates, and any grant, transfer, or convegance, of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, or other successor in interest. No assignment or transfer of any working, royalty or other interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, photostatic or certified copy of the instrument of transfer.

upon approval by the Commissioner and shall terminate in two years after such date unless (a) such date of expiration is extended by the Commissioner, or (b) a valuable discovery of unitized substances has been made on unitized land during said initial term or any extension thereof in which case this agreement shall remain in effect so long as unitized substances can be produced from the unitized land in paying quantities, and, should production cease so long thereafter as diligent operations are in progress for the restoration of production or discovery of new production and so long thereafter as the unitized substances so discovered can be produced as aforesaid. This agreement may be terminated at any time by not less than 75 per cent on an acreage basis of the owners of the working interests signatory hereto with the approval of the Commissioner.

16. RATE OF PRODUCTION. All production and the disposal thereof shall be in conformity with allocations, alletments and quotes made or fixed by the Commission and in conformity with all applicable laws and lawful regalations.

17. APPEARANCES. Unit Operator shall, after notice to other parties affected, have the right to appear for and on behalf of any and all interests affected hereby before the Commissioner of Public Lands and the New Mexico Oil Conservation Commission and to appeal from orders issued under the regulations of the Commissioner or Commission or to apply for relief from any of said regulations or in any proceedings relative to operations pending before the Commissioner or Commission; provided, however, that any other

interested party shall also have the right at his own expense to appear and to participate in any such proceeding.

18. NOTICES. All notices that are required or authorised to be given hereunder except as otherwise specifically provided for herein, shall be given in writing by United States mail or Western Union telegram, postage or charges prepaid, and addressed to the party to whom such notice is given as follows:

Phillips Petroleum Company c/o Land Department Bartlesville, Oklahoma

Cities Service Oil Company Bartlesville, Oklahoma

The Chic Cil Company P. O. Box 3128 Houston, Texas

Continental Oil Company 1710 Fair Building Fort Worth 2, Têxas

The originating notice to be given under any prevision hereof shall be deemed given when received by the party to whom such notice is directed and the time for such party to give any response thereto shall run from the date the originating notice is received. The second or any subsequent notice shall be deemed given when deposited in the United States Post Office or with Western Union Telegraph Company, with postage or charges prepaid.

19. UNAVOIDABLE DELAY. All obligations under this agreement requiring the Unit Operator to commence or continue drilling or to operate on or produce unitized substances from any of the lands covered by this agreement shall be suspended while, but only so long as, the Unit Operator despite the exercise of due care and diligence is prevented from complying with such obligations, in whole or in part, by strikes, war, acts of God, Federal, State, or municipal law or agencies, unavoidable ascidents, uncontrollable delays in transportation, inability to obtain necessary materials in open market, or other matters beyond the reasonable control of the Unit Operator whether similar to matters beyond emmerated or not.

20. LRSS OF TITLE. In the event title to any tract or unitised land or substantial interest therein shall fail and the true owner cannot be induced to join the unit agreement so that such tract is not committed to this agreement or the operation thereof hereunder becomes impracticable as a

result thereof, such tract may be eliminated from the unitised area. In the event of a dispute as to the title to any royalty, working or other interest subject hereto, the Unit Operator may withhold payment or delivery of the allocated portion of the unitised substances involved on account thereof without liability for interest until the dispute is finally settled, provided that no payments of funds due the State of New Mexico shall be withheld. Unit Operator as such is relieved from any responsibility for any defect or failure of any title hereunder.

21. SUBSEQUENT JOINDER. Any oil or gas interest in lands within the unit area not committed hareto prior to the submission of this agreement for final approval either by the Commission or Commissioner may be committed hereto by the owner or owners of such rights subscribing or consenting to this agreement or executing a ratification thereof, and if such owner is also a working interest owner, by subscribing to any operating agreement affecting the allocation of costs of exploration, development and operation. After operations are commensed hereunder, the right of subsequent joinder by a working interest owner shall be subject to all of the requirements of any applicable operating agreement between the working interest owners relative to the allocation of costs of exploration, development and operation. A subsequent joinder shall be effective as of the first day of the month following the filling with the Commissioner and the Commission of duly executed counterparts of the instrument or instruments committing the interest of such owner to this agreement.

- 22. EXISTING OPERATING AGREEMENT. In the event of any inconsistency or conflict between this unit agreement and the existing operating agreement entered into by and between the Unit Operator and the owners of working interests, this unit agreement, to that extent only, shall prevail.
- 23. COUNTERPARTS. This agreement may be excented in any number of sounterparts no one of which needs to be executed by all parties or may be ratified or consented to by separate instrument in writing specifically referring hereto and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all such parties had signed the same document and regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands within the above described unit area.

IN WITHESS WHEREOF, the undereigned parties hereto have caused this agreement to be executed as of the dates of their respective advantagements hereto.

DESCRIPTION OF INTERESTS COUNTITIED TO SOUTHWAST CROSSHOADS UNIT ACREMONT BY REFERENCE TO TRACT NUMBERS IN EXHIBIT "B" ATTACHED TO UNIT ACREMENT

SICHATURES Tracts: 4, 5, 6, 7 ATTEST: UNIT OPERATOR. CITIES SERVICE OIL COMPANY Tract: 3 THE ONTO OIL COMPANT Socretary E. W. Maurec CONTINENTAL OIL COMPANY Tract: 1 Attorney in Fact

NONOPERATORS.

NOTED

FROM JUNE

FROM GHAT

GEOL MARK

STATE OF OKLAHOMA COUNTY OF WASHINGTON ) On this day of Grant, 1952, before me appeared H.E. Kasaman, to me personally known, who, being by me duly sworn, did say that he is Vice President of PHILLIPS PETROLEUM COMPANY, a corporation, and that the seal affixed to said instrument is the corporation seal of said corporation and that said instrument was signed and scaled in behalf of said corporation by authority of its Board of Directors, and that said of E. Kenoma-acknowledged said instrument to be the free act and deed of said corporation. My Commission Expires: Notary Public 5-16-55 STATE OF OKLAHOMA COUNTY OF WASHINGTON ) On this 26th day of August, 1952, before me personally appeared

\*\*Com of to me known to be the person who excepted the foregoing

\*\*Struct as Attorney-in-Pact in behalf of CITIES SERVICE OIL COMPANY, and asknowledged that he executed the same as the free act and deed of said Cities Service Oil Company. majore mulking Hotary Public My Commission Expires: My commission expires January 25, 1955 On this day of thember, 1952, before me appeared F. I. Fox to me personally known, who, being by me duly sworn, did say that he is Vice President of THE ONIO CIL COMPANY, a corporation, and that the seal affixed to said instrument is the corporation seal of said corporation and that said instrument was signed and sealed in behalf of said comporation by authority of its Board of Directors, F. L. Fox acknowledged said instrument to be the foce ast and deed of said corporation. My Coumission Expires:

E. L. SIMON

MOTARY PUBLIC, HANGOCK COUNTY, DNIQ

MY COMMISSION EXPIRES JUNE 27, 1909

ACKNOWLEDGIENT - NEW MEXICO FORM

STATE OF TEXAS
COUNTY OF TARRANT

on this //thday of stender, 1952, before me personally appeared to me personally known, who being by me first duly sworn, did say that he is Attorney in Fact for CONTINENTAL OIL COMPANY, a corporation, and that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and said

acknowledged said instrument to be his free and voluntary act and deed and the free and voluntary act and deed of said corporation for the uses specified therein.

IN LITHESS LHEREOF, I have hereunto set my hand and affixed my official seal on this, the day and year first above written.

Notary Public, Tarrant County, Texas.

May commission expires:

te Communication (1977)

STATE OF ORLAHOMA
COUNTY OF WASHINGTON )
On this day of day of depart, 1952, before me appeared to me personally known, who, being by me duly sworn, did say that he is Vice President of PHILLIPS PETROLEUM COMPANY, a corporation, and that the seal affixed to said instrument is the corporation seal of said corporation and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and that said of E. Kragman acknowledged said instrument to be the free act and deed of said corporation.
Hy Commission Expires:  Tylene Campbell  Notary Public
STATE OF ORLANGIA )
STATE OF ORLANGEA ) SS COUNTY OF WASHINGTON )
On this 26th day of August, 1952, before me personally appeared to me known to be the person who executed the foregoing instrument as Attorney-in-Fact in behalf of CITIES SERVICE OIL COMPANY, and acknowledged that he executed the same as the free act and deed of said Cities Service Oil Company.
My Commission Expires:  My commission expires  January 25, 1955  Motary Public  Notary Public
STATE OF Pareock SS
On this day of letterner, 1952, before me appeared F. L. Fox to me personally known, who, being by me duly sworn, did say that he is Vice President of THE ONIO OIL COMPANY, a corporation, and that the seal affixed to said instrument is the corporation seal of said corporation and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directer and that said F. L. Fox acknowledged said instrument to be the free act and deed of said corporation.  My Commission Expires:  E. L. SIMON  NOTARY PUBLIC MANGORK COUNTY, 6819  MY COMMISSION EXP.RES 1076 27, 1935
STATE OF } SS
On this
My Commission Expires:
Notary Public

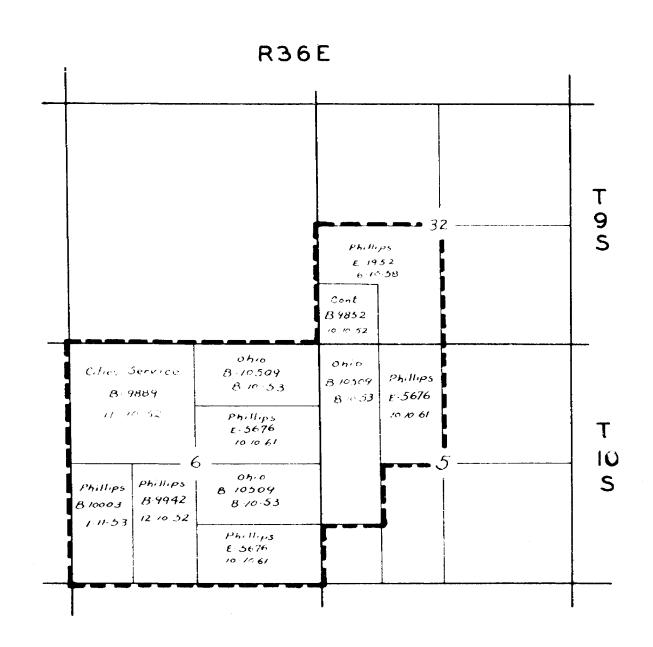
# GERTIFICATE OF APPROVAL BY CONVISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO, OF UNIT AGREEMENT FOR DEVELOPMENT AND OPERATION OF SOUTHWEST CROSSROADS UNIT AREA, LICA COUNTY, NEW MEXICO

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilisation of reservoir energy in said area;
- (b) That under the operations proposed, the State will receive its fair share of the recoverable oil or gas in place under its land in the area affected;
- (c) That the agreement is in other respects for the best interest of the State;
- (d) That the Agreement provides for the unit operation of the area, for the allocation of production, and the sharing of proceeds from a part of the area covered by the agreement on an acreage basis as specified in the agreement.

MOW, THEREFORE, by virtue of the authority conferred upon me by Chap. 88 of the Laws of the State of New Mexico 1943, as amended by Chap. 162 of the Laws of New Mexico 1951, I, the undersigned, Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the cil and gas resources of the State, do hereby consent to and approve the said Agreement, and all leases embracing lands in the State of New Mexico committed to said Unit Agreement shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the afiresaid Chap. 88 of the Laws of the State of New Mexico 1943, as amended by Chap. 162 of the Laws of the State of New Mexico 1951.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this \_\_\_\_\_ day of \_\_\_\_\_\_, 1952.

Commissioner of Public Lands of the State of New Hexico



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SOUTHWEST CROSSROADS UNIT T9S-TIOS R36E LEA CO. N. MEX.

SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS IN ALL LAND
IN THE SOUTHWEST CROSSROADS UNIT "G" LIGIERY

4	σ	٠	*	w	N	<b>J</b>	TRACE
Int 3; SE/4 Fe/4 Sec. 5, I-10-6, F-36-E, and SE/4 ME/4; SE/4 ME/4; SH/4 SE/4; and SE/4 SE/4 Sec. 6, I-10-8, B-36-E	NE/4 SH/4; NH/4 SH/4 and SE/4 SH/4, Sec. 32, T.O-6, R-36-8	Lots 6 and 7, Sec. 6, T-10-8, 78.30 B-36-3	NE/4 SW/4 and SE/4 SW/4 Sec. 6, T-10-8, B-36-11	ME/4 MI/4; Lot 4; Lot 5; SE/4 MI/4 Sec. 6, T-11-5, B-36-8	Lot 4; SH/4 MH/4; MH/4 SH/4 Sec. 5, and MM/4 MM/4; MH/4 MM/4; MM/4 SM/4; MH/4 SM/4 Sec. 6, T-10-S, B-36-Z	SW/4 SW/4 Sec. 72, T-7-6, R-36-8	DESCRIPTION
240.04	120,00	78.30	85.00	158.10	280.01	40.08	MO. QZ
10-10-61	\$-1952 5-10-58	B-10003 1-11-53	B-9942 12-10-52	B-9889 11-10-52	810-53 13-10-53	B-9852 10/10/52	LEASE NO, AND EXPIRATION DATE OF LEASE
State of N.M.	State of N.M.	State of N.M.	State of N.H.	of N.M.	State of M.M.	State of N.M.	CHINES
Phillips Petroleum Company	Phillips Petroleum Company	Phillips Petroleum Company	Fhillips Petroleum Company	Gitlem Service Oil Company	The Ohio Oil Company	Continental Oil Company	RECORD OWNER OF LEASE

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# CONTIFICATE OF APPROVAL DE CONFIDENCE OF FULL LANDS, STATE OF NEW HONICO, OF UNIT AUGUSTATION DEVELOPMENT AND OPERATION OF THE ET CAPPENDAD WHIT AREA. LOS GURLET, RESIDENCES

There having been presented to the undersigned Commissioner of Public Lands of the State of New Hexdoo for examination, the attached agreement for the development and operation of the Southwest Crossroads Unit Area, Lea County, New Mexico, dated 20th day of August , 1952, in which hallips Petroleum Commany is designated as Unit Operator and which has been executed by all parties owning and holding oil and gas leases embracing lands within the unit area and upon examination of said agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area;
- (b) That under the operations proposed, the State will receive its fair share of the recoverable oil or gas in place under its land in the area affected;
- (c) That the agreement is in other respects for the best interest of the State;
- (d) That the agreement provides for the unit operation of the area, for the allocation of production, and the charing of proceeds from a part of the area covered by the agreement on an acreage basis as specified in the agreement.

MON, THEREFORE, by virtue of the authority conferred upon me by thap. 86 of the Laws of the State of New Mexico 1943, as amended by Chap. 162 of the Laws of New Mexico 1951, I, the undersigned, Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the call and gas resources of the State, do hereby consent to and approve the said Agreement, and all leases embracing lands in the State of New Mexico countited to said Unit Agreement shall be and the same are hereby amended to conferm with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the affiresaid Chap. 38 of the Laws of the State of New Mexico 1963, as amended by Chap. 162 of the Laws of the State of New Mexico 1961.

IN WITHOUT WHEN OF, this Certificate of approval is executed, with seal affined, this 9th day of October 1952.

Com issioner of Public Lands of

the State of New Hexico

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Pet 9-24-52

APPLICATION FOR APPROVAL OF THE SOUTHWEST CROSSROADS UNIT AGREEMENT, LEA COUNTY, NEW MEXICO

New Mexico Oil Conservation Commission Santa Fe, New Mexico.

COMES the undersigned, the Phillips Petroleum Company, a corporation, with offices in Bartlesville, Oklahoma, and files herewith three copies of a proposed Unit Agreement for the development and operation of the Southwest Crossroads Unit Area embracing land situated in Lea County, New Mexico, and hereby makes application for the approval of said Unit Agreement, and in support thereof shows:

I.

That the unit area designated in said agreement comprises 996.45 acres, more or less, situated in Lea County, New Mexico, more particularly described as follows:

Section 6, Northwest Quarter (NW/4) and Northwest Quarter of Southwest Quarter (NW/4 SW/4) of Section 5, all in Township 10 South, Range 36 East, and Southwest Quarter (SW/4) of Section 32, Township 9 South, Range 36 East, Lea County, New Mexico, containing 996.45 acres, more or less.

That all of the above described lands are owned by the State of New Mexico, upon which the applicant and others are owners of oil and gas leases issued by the Commissioner of Public Lands of the State of New Mexico.

2.

That there will be submitted prior to the hearing, a plat showing our subsurface interpretation of the proposed unit area, and because of the geological information available, applicant believes that the above described area is one suitable and proper for unitization.

That the undersigned, Phillips Petroleum Company, is designated as the Unit Operator in said Agreement, and that the Unit Operator is given the authority under the terms thereof to carry on all operations which are necessary for the development and operation of the Unit Area for oil and gas subject to all applicable laws and regulations. That said Unit Agreement prevides for the drilling of a test well for oil or gas in the SW/4 of the NE/4 of Section 6, Township 10 South, Range 36 East, Lea County, New Mexico, said well to be drilled with due diligence to test the Devonian formation expected to be encountered at the approximate depth of 12,500 ft.

4.

That the said Unit Agreement is in substantially the same form as unit agreements heretofore approved by the Commissioner of Public Lands of the State of New Mexico, and by the New Mexico Oil Conservation Commission, and it is believed that operations to be carried on under the terms thereof will promote the economical and efficient recovery of oil and gas to the end that the maximum yield may be obtained from the field or area if oil or gas should be produced in paying quantities, and the production is to be limited to such production as may be put to beneficial use with adequate realization of fuel and other values; and it is further believed that the Agreement will be in the interest of the conservation of oil and gas and the prevention of waste as contemplated by the Oil Conservation Statutes of the State of New Mexico.

5.

That upon an order being entered by the New Mexico Oil Conservation Commission approving the said Unit Agreement, and after the approval thereof by the Commissioner of Public Lands of the State of New Mexico, a fully executed and approved copy of said Agreement will be filed with the New Mexico Oil Conservation Commission.

WHEREFORE, the undersigned applicant respectfully requests that a public hearing be held on the matter of the approval of said Unit Agreement as provided by the Statutes of the State of New Mexico, and the regulations of the New Mexico Oil Conservation Commission, and that upon said hearing said Unit Agreement be approved by the New Mexico Oil Conservation Commission.

Respectfully submitted,
PHILLIPS PETROLEUM COMPANY

y Green

PCR 00 8-52

#### PHILLIPS PETROLEUM COMPANY

See 791 Hidland, Texas October 7, 1952

The attached plate more our subsurface interpretation of the San Andree formation in the vicinity of the Southwest Cross Reads Unit. As is evident from the plat, the high point of the San Andree formation is northwest of the unit for which approval is requested. We hope to beep this unit tegether pending further geologic work which night lead to the high point of the Pre-Permiss structure being shifted to the southeast and, therefore, under our unit.

There are some genlegic indications that this structure is an accommetrical anticline with the northeast-continuent trending axis being tilted to the northwest. If this is so, then further geologic work with the information obtained from the Phillips #1 Cross will enable us to more exactly delineate this does structure.

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