

Case No.

497

Application, Transcript,
Small Exhibits, Etc.

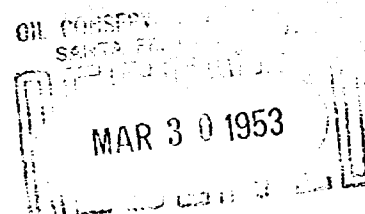
NO
CASE 497: Stelly Oil Company - application
for permission to drill directional hole
Mexico T-1 Well, SE SE 2-125-32E

BEFORE THE
OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

Santa Fe, New Mexico
March 17, 1953

TRANSCRIPT OF HEARING

CASE NO. 497



E. E. GREESON
ADA DEARNLEY
COURT REPORTERS
BOX 1302
PHONES 5-9422 AND 5-9546
ALBUQUERQUE, NEW MEXICO

BEFORE THE
OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

Santa Fe, New Mexico
March 17, 1953

In the Matter of:

Application of Skelly Oil Company granting permission to directionally drill its Mexico "T" Well No. 1, SE SE, Sect. 2, Twp. 12 S, Rge. 32 E, for reasons of geologic implication; said well-bore to be deviated to the west to a position equivalent to a surface location of 550' from the South and East lines of Section 2, through methods of controlled directional drilling.

Case No. 497

TRANSCRIPT OF HEARING

(Notice of publication read by Mr. Graham.)

MR. SPURRIER: Is there anyone to appear in Case 497? If not I will read a letter I had from the attorney for Skelly.

"Please continue Case 497 to April 16th hearing, from March 17th as originally requested. The well is drilling and will not be completed by March 17th, hence reports could not be filed at the hearing. Signed George W. Sellinger, Skelly Oil Company."

Are there any objections to Mr. Sellinger's motion? If not we will continue the case to April 16th.

STATE OF NEW MEXICO)
COUNTY OF BERNALILLO) SS.

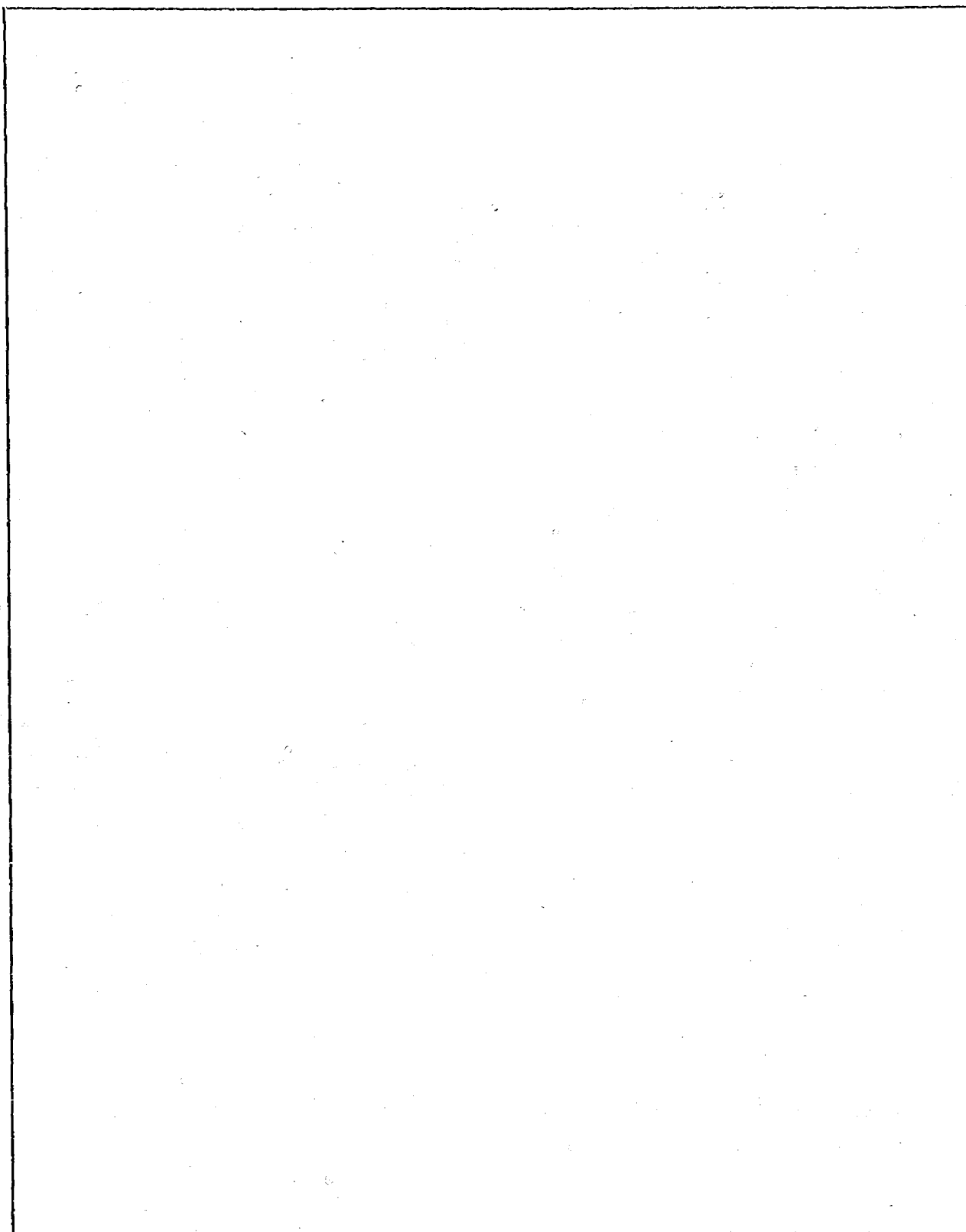
I, ADA DEARNLEY, hereby certify that the above and foregoing transcript of proceedings in Case 497, taken before the Oil Conservation Commission on March 17, 1953, at Santa Fe, New Mexico, is a true and correct record.

Dated in Albuquerque, New Mexico, this 24th day of March, 1953.


Notary Public

My Commission Expires:
June 19, 1955.

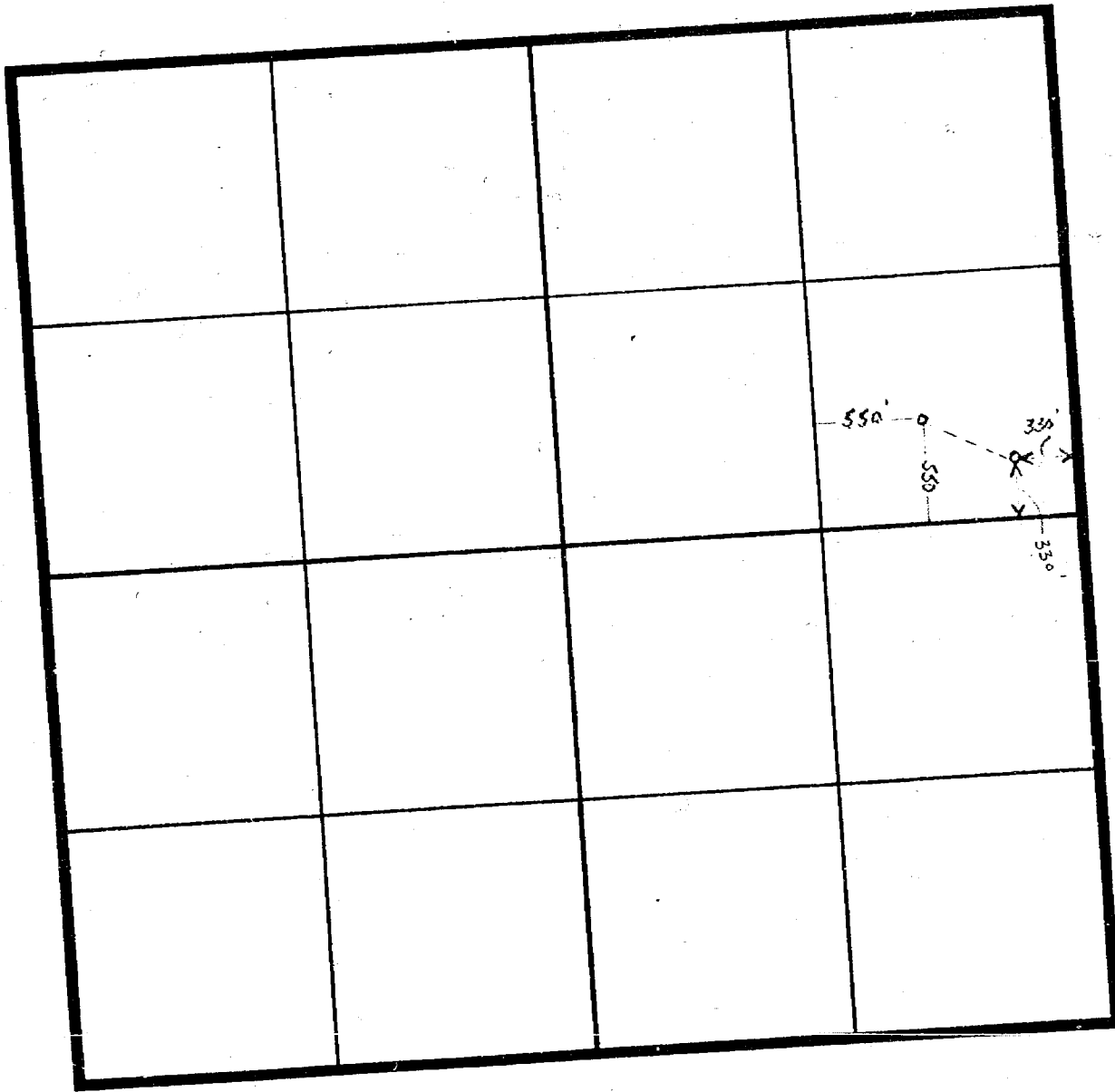
ADA DEARNLEY & ASSOCIATES
COURT REPORTERS
ROOM 105-106, EL CORTEZ BLDG.
PHONES 7-9645 AND 5-9546
ALBUQUERQUE, NEW MEXICO



E. E. GRESSON
ADA DEARNLEY
COURT REPORTERS
BOX 1308
PHONES 5-9422 AND 5-9546
ALBUQUERQUE, NEW MEXICO

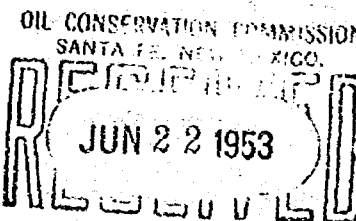
Case 417

Sec. 2 Township No. 12 of Range No. 32



- - - Proposed Deviation
- o Surface Location
- o Proposed Sub-surface Location

BEFORE THE
OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO



CASE 497: (Readvertised)

In the matter of the application of Skelly Oil Company for an order granting permission to directionally drill its Mexico 'T' Well No. 1, SE/4 SE/4 NE/4, Section 2, Township 12 South, Range 32 East, NMPM, for reasons of geologic implication; said well-bore to be deviated to the northwest to an approximate position equivalent to a surface location of 550 feet from the south and west lines of the SE/4 NE/4 of Section 2, through methods of controlled directional drilling.

TRANSCRIPT OF HEARING

June 16, 1953

Date

BEFORE: Honorable Ed. L. Mechem, Governor
Honorable E. S. Walker, Land Commissioner
Honorable R. R. Spurrier, Director, OCO

STATE OF NEW MEXICO)

COUNTY OF BERNALILLO)

ss

I HEREBY CERTIFY That the within transcript of proceedings before the Oil Conservation Commission is a true record of the same to the best of my knowledge, skill, and ability.

DONE at Albuquerque, N. M., this 20th day of
June 1953

My Comm. Ex.:
August 4, 1956

E. E. Greeson
Notary - Reporter

COM. SPURRIER: The next case on the docket is
Case 497.

(Mr. Graham reads the advertisement.)

MR. SELINGER: For the applicant Skelly Oil Company, George W. Selinger. We have one witness, Mr. Max Curry, which we would like to have sworn.

MAX E. CURRY

having been first duly sworn, testified as follows:

DIRECT EXAMINATION

BY MR. SELINGER:

Q State your name.

A Max E. Curry.

Q And you are associated with Skelly Oil Company?

A Petroleum engineer.

Q Where are you located, Mr. Curry?

A Hobbs, N. M.

Q Are you familiar with the Skelly Oil Company's
Mexico 'T' lease?

A I am.

Q Is that in the East Caprock Field of Lea County,
New Mexico?

A It is in the East Caprock-Devonian Field.

Q I hand you what has been marked as Skelly's Exhibit

1. Is that a plat of a portion of the East Caprock Field
which contained the Mexico "T" lease of Skelly Oil Company?

A It is.

Q It shows the No. 1 well marked on its surface and at the bottom of the old location, is that correct?

A That is correct.

Q Now, upon completion of the well, did you have a survey run to indicate the exact location of the bottom of the hole?

A There was.

Q Does that survey indicate the deviation from surface?

A It does.

Q The surface of the location was 330 ft. from the south and 330 ft. from the east edges of the lease?

A That is correct.

Q And it has been shipstocked to the west area of the lease at approximately what distance from the south line and what distance from the west line of the lease?

A 343.48 ft. from the south line, and 437.20 ft. from the west line.

Q I hand you what has been marked as Skelly Exhibit 2. Is that a copy of the survey report from Eastman Oil Well Survey Company showing the surface location and the bottom of the hole location, and the deviation therefrom?

A That is correct, it does.

Q This well was originally started for a Wolfcamp

or Pennsylvanian producer and was switched to the deviation for the purpose of securing production from the Devonian, is that correct?

A That is correct.

Q And you are filing the survey report in compliance with Rule 111 of the general state-wide rules?

A That is correct.

Q Prior to the actual whipstocking of this well, did you not contact the Oil and Gas Conservation Commission and secure permission, subject to the compliance with Rule 111, for such whipstocking?

A That was done, yes.

MR. SELINGER: We would like to offer in evidence Skelly's Exhibits 1 and 2. And that is all we have.

COM. SPURRIER: Without objection, they will be admitted. Are there any questions of the witness?

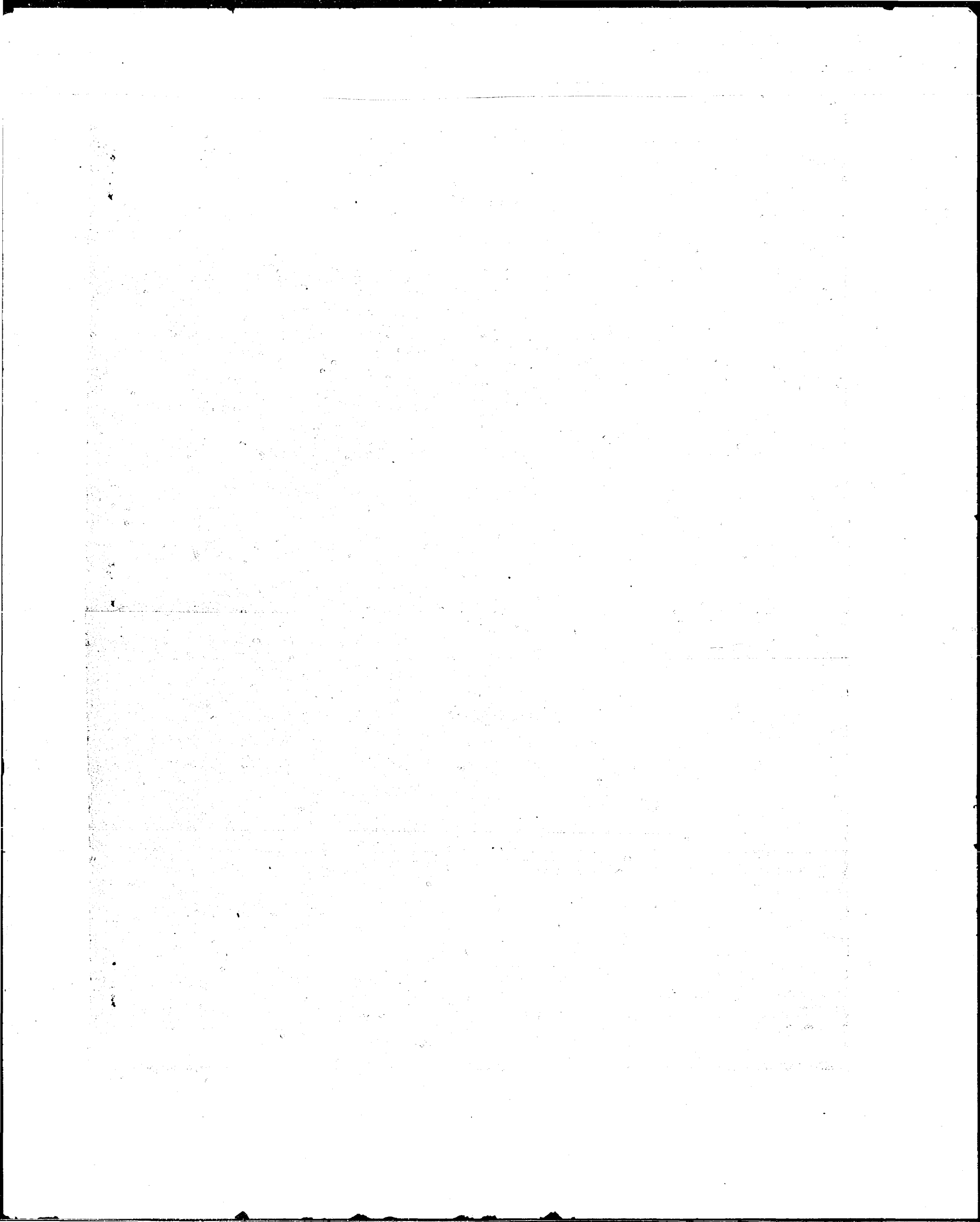
MR. GRAHAM: What is the land status? Who owns that land?

A That is a state lease.

COM. SPURRIER: If there are no further questions, the witness may be excused.

Is there anyone else to be heard in this case? If not, we will take it under advisement and move on to Case 521, which is consolidated with Case 245.

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BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR THE
PURPOSE OF CONSIDERING:

CASE NO. 497
ORDER NO. R-345

THE APPLICATION OF SKELLY OIL COMPANY
FOR AN ORDER GRANTING PERMISSION TO
DIRECTIONALLY DRILL ITS MEXICO 'T' WELL
NO. 1, SE/4 SE/4 NE/4 SECT. 2, TWP. 12
SOUTH, RGE. 32 E, NMPM, FOR REASONS OF GEOLOGIC
IMPLICATION; SAID WELL BORE TO BE DEVIATED TO
THE NORTHWEST TO AN APPROXIMATE POSITION
EQUIVALENT TO A SURFACE LOCATION OF 550'
FROM THE SOUTH AND WEST LINES OF THE SE/4
NE/4 OF SAID SECTION 2 THROUGH METHODS OF CON-
TROLLED DIRECTIONAL DRILLING.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on regularly for hearing on March 17, 1953, April 16, 1953, and June 16, 1953, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the 'Commission.'

NOW, on this 16th day of July, 1953, the Commission, a quorum being present, having considered the testimony adduced and exhibits introduced, and being fully advised in the premises,

FINDS:

1. That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
2. That under the circumstances of the case, authority to whipstock or directionally drill the Applicant's Mexico 'T' Well No. 1, SE/4 SE/4 NE/4 of Section 2, Twp. 12 South, Rge. 32 East, NMPM, to bottom in the Devonian formation at a position equivalent to a vertical surface location of approximately 550' from the south and west lines of the SE/4 NE/4 of said Section 2 (2983.48' from south line and 3077.20' from the west line of said Section 2) should be granted as an exception to the limitations of Rule 111 of the Rules and Regulations of the Commission.

IT IS THEREFORE ORDERED:

That the application of Skelly Oil Company to whipstock or directionally drill its Mexico 'T' Well No. 1, in the SE/4 SE/4 NE/4 of Section 2, Twp. 12 South, Rge. 32 East, NMPM (East Caprock-Devonian Pool) Lea County, New Mexico, to bottom in the Devonian formation at a position equivalent to a vertical surface location approximating 550' from the south and west lines of the SE/4 NE/4 of Section 2, Twp. 12 South, Rge. 32 East, NMPM (2983.48' from the south and 3077.20' from the west lines of said Section 2) be and the same hereby is approved as an exception to Rule 111 of the Rules and Regulations and the special limitations contained therein.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

E. L. Mechem
Edwin L. Mechem, Chairman

E. S. Walker
E. S. Walker, Member

R. R. Spurrier
R. R. Spurrier, Secretary

S E A L

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

July 21, 1953

Mr. George Selinger
Legal Department
Skelly Oil Company
Box 1650
TULSA, OKLAHOMA

Dear Mr. Selinger:

We enclose two signed copies of Order R-345 issued by the Commission in Case 497, heard upon your company's application at the June 16 (and preceding) hearings.

Very truly yours,

W. B. Macey
Chief Engineer

WBM:mr

C
O
P
Y

**REPORT
and
PLAN
of
SUB-SURFACE
COMBINATION
SURVEY**

SKELLY OIL COMPANY

MEXICO "T" No 1

E. CAPROCK FIELD, N. M.

WT-25953
JOB NO. WT-25953A

FEBRUARY 10, 1953
DATE FEB. - MAY, 1953

EASTMAN OIL WELL SURVEY COMPANY

DENVER, COLORADO

LONG BEACH, CALIFORNIA

HOUSTON, TEXAS

SURVEY BY

ODESSA

OFFICE



RECORD OF SURVEY

The field data for this survey from readings 26
thru 30 was obtained by

E. L. ADAMS, field engineer for
Eastman Oil Survey Co., and is supported by signed field
records. The computation and drafting of this report was done
under my supervision and is true and correct to the best of my
knowledge.

JOB NO. WT 25953

DATE 2-11-53

E. L. Adams
EASTMAN OFFICE ENGINEER

	MEASURED DEPTH		DRIFT ANGLE	TRUE VERTICAL DEPTH		COURSE DEVIATION		DRIFT DIRECTION	RECTANGULAR COORDINATES								REMARKS	
									NORTH		SOUTH		EAST		WEST			
26	2380	35	0° 50'	2750	48	1	35	S 79° W				2	37			9	17	
27	2473	57	0° 40'			1	08	S 77° W				2	61			10	22	
28	2567	32	0° 30'			0	82	NORTH				1	79			10	22	
29	2658	92	0° 30'			0	80	N 77° E				1	61			9	44	
30	2750	61	1° 00'			1	60	N 65° E				0	93			7	99	
31	2842	61	1° 00'	3213	84	1	61	N 73° E	0	21		0	46			6	45	
32	2936	09	1° 00'			1	64	N 66° E								4	95	
33	3028	45	0° 45'			1	21	N 61° E								3	89	
34	3122	21	0° 40'			1	09	N 59° E								2	96	
35	3214	04	0° 40'			1	07	S 82° E								1	90	
36	3306	42	0° 30'	3672	39	0	80	S 80° E	1	07						1	11	
37	3396	77	0° 30'			0	79	S 74° E	0	85						35		
38	3488	45	0° 30'			0	80	EAST	0	85						45		
39	3579	81	0° 20'			0	53	N 74° E	1	00						96		
40	3672	59	0° 15'			0	41	N 74° E	1	11						35		
41	3765	54	0° 20'	4135	90	0	54	N 49° E	1	46						1	76	
42	3857	86	0° 15'			0	41	N 51° E	1	72						2	08	
43	3951	56	0° 15'			0	41	N 33° E	2	06						2	30	
44	4043	42	0° 15'			0	40	N 03° W	2	46						2	28	
45	4131	10	0° 20'			0	40	N 32° W	2	92						1	99	
46	4227	75	0° 15'	4597	25	0	40	N 31° W	3	26						1	78	
47	4321	00	0° 15'			0	41	N 42° W	3	56						1	51	
48	4411	97	0° 25'			0	66	N 43° W	4	04						1	06	
49	4504	66	0° 30'			0	81	N 57° W	4	48						38		
50	4597	46	0° 35'			0	95	N 79° W	4	66						55		



RECORD OF SURVEY

The field data for this survey from readings 51
thru 75 was obtained by E. L. ADAMS, field engineer for
Eastman Oil Survey Co., and is supported by signed field
records. The computation and drafting of this report was done
under my supervision and is true and correct to the best of my
knowledge.

E. L. Adams
EASTMAN OFFICE ENGINEER

JOB NO. WT-25953

DATE 2-11-53

	MEASURED DEPTH		DRIFT ANGLE	TRUE VERTICAL DEPTH		COURSE DEVIATION	DRIFT DIRECTION	RECTANGULAR COORDINATES								REMARKS
								NORTH		SOUTH		EAST		WEST		
51	4689	97	0° 30'	5061	69	0 80	S 88° W	4	63					1	35	
52	4783	81	0° 40'			1 09	S 80° W	4	44					2	42	
53	4877	69	0° 30'			0 82	S 80° W	4	30					3	23	
54	4969	99	0° 30'			0 80	N 84° W	4	38					4	03	
55	5061	92	0° 45'			1 20	S 87° W	4	32					5	23	
56	5155	13	0° 45'	5523	38	1 22	S 82° W	4	15					6	44	
57	5246	09	0° 40'			1 06	S 82° W	4	00					7	49	
58	5339	89	0° 40'			1 09	N 85° W	4	10					8	58	
59	5430	85	0° 30'			0 79	N 85° W	4	17					9	37	
60	5523	64	0° 25'			0 68	WEST	4	17					10	05	
61	5615	52	0° 20'	5986	85	0 53	S 85° W	4	12					10	58	
62	5709	40	0° 15'			0 41	S 59° W	3	88					10	92	
63	5800	90	0° 15'			0 40	S 81° W	3	82					11	32	
64	5893	20	0° 30'			0 80	N 80° W	3	96					12	11	
65	5987	11	0° 30'			0 82	N 85° W	4	03					12	93	
66	6079	81	0° 30'	6444	40	0 81	S 80° W	3	89					13	73	
67	6169	55	0° 20'			0 52	N 80° W	3	98					14	24	
68	6260	95	0° 15'			0 40	WEST	3	98					14	64	
69	6353	27	0° 15'			0 41	N 29° W	4	32					14	88	
70	6444	66	0° 15'			0 40	N 30° W	4	67					15	08	
71	6535	89	0° 30'	6901	46	0 79	N 45° W	5	23					15	64	
72	6629	20	0° 40'			1 08	N 50° W	5	92					16	47	
73	6719	65	0° 40'			1 05	N 42° W	6	70					17	17	
74	6811	32	0° 40'			1 06	N 38° W	7	54					17	82	
75	6901	75	0° 30'			0 79	N 45° W	8	10					18	38	



RECORD OF SURVEY

The field data for this survey from readings 76
thru 100 was obtained by E. L. ADAMS, field engineer for
Eastman Oil Survey Co., and is supported by signed field
records. The computation and drafting of this report was done
under my supervision and is true and correct to the best of my
knowledge.

JOB NO. WT 25953

DATE 2-11-53

E. L. Adams
EASTMAN OFFICE ENGINEER

	MEASURED DEPTH		DRIFT ANGLE	TRUE VERTICAL DEPTH		COURSE DEVIATION	DRIFT DIRECTION	RECTANGULAR COORDINATES				REMARKS
								NORTH	SOUTH	EAST	WEST	
76	6995	00	0° 30'	7362	67	0 81	N 47° W	8 65			18 97	
77	7087	14	0° 30'			0 80	N 55° W	9 11			19 63	
78	7180	03	0° 30'			0 81	N 80° W	9 25			20 43	
79	7270	43	0° 20'			0 52	N 73° W	9 40			20 93	
80	7362	96	0° 15'			0 41	N 73° W	9 52			21 32	
81	7455	29	0° 15'	7823	22	0 41	N 37° W	9 85			21 57	
82	7546	52	0° 30'			0 79	N 42° W	10 44			22 10	
83	7638	04	0° 20'			0 53	N 42° W	10 83			22 45	
84	7730	82	0° 30'			0 81	N 78° W	11 00			23 24	
85	7823	52	0° 40'			1 08	N 81° W	11 17			24 31	
86	7915	92	0° 45'	8280	68	1 21	S 78° W	10 92			25 49	
87	8006	84	0° 40'			1 05	S 66° W	10 49			26 45	
88	8100	02	0° 45'			1 22	S 58° W	9 84			27 48	
89	8191	25	1° 00'			1 60	S 63° W	9 11			28 91	
90	8281	05	1° 10'			1 83	S 57° W	8 11			30 44	
91	8373	04	1° 10'	8736	94	1 88	S 58° W	7 11			32 03	
92	8464	64	1° 00'			1 60	S 58° W	6 26			33 39	
93	8556	34	0° 55'			1 47	S 56° W	5 44			34 61	
94	8647	06	1° 00'			1 59	S 63° W	4 72			36 03	
95	8737	40	1° 05'			1 71	S 63° W	3 94			37 55	
96	8829	14	0° 45'	9199	05	1 20	S 77° W	3 67			38 72	
97	8920	40	0° 45'			1 20	S 84° W	3 54			39 91	
98	9014	03	0° 50'			1 36	S 61° W	2 88			41 10	
99	9106	41	0° 45'			1 21	S 48° W	2 07			42 00	
100	9199	56	0° 40'			1 08	S 45° W	1 31			42 76	



RECORD OF SURVEY

The field data for this survey from readings 101
thru 108 was obtained by E. L. ADAMS, field engineer for
Eastman Oil Survey Co., and is supported by signed field
records. The computation and drafting of this report was done
under my supervision and is true and correct to the best of my
knowledge.

E. L. Adams
EASTMAN OFFICE ENGINEER

JOB NO. WT 25953

DATE 2-11-53

	MEASURED DEPTH		DRIFT ANGLE	TRUE VERTICAL DEPTH		COURSE DEVIATION		DRIFT DIRECTION	RECTANGULAR COORDINATES								REMARKS	
									NORTH		SOUTH		EAST		WEST			
101	9291	46	0° 40'			1	07	S 55° W		70					43	64		
102	9381	29	0° 45'			1	22	S 68° W		24					44	77		
103	9474	67	0° 55'			1	45	S 81° W		01					46	70		
104	9565	42	0° 40'			1	05	N 85° W		10					47	25		
105	9657	25	0° 30'	9656	70		80	S 80° W				04			48	04		
106	9749	55	0° 30'				80	S 80° W				18			48	83		
107	9842	35	0° 30'				81	S 85° W				25			49	64		
108	9909	00	0° 30'	9908	45		58	N 35° W		23					49	97		
				CLOSURE		49.97'		N 89° 44' W										



RECORD OF SURVEY

JOB NO. WT 25953A

DATE Feb. to May 1953

The field data for this survey from readings 48A
thru 114A was obtained by BILL WILLEY, field engineer for
Eastman Oil Survey Co., and is supported by signed field
records. The computation and drafting of this report was done
under my supervision and is true and correct to the best of my
knowledge.

J. L. Adams
EASTMAN OFFICE ENGINEER

	MEASURED DEPTH		DRIFT ANGLE	TRUE VERTICAL DEPTH		COURSE DEVIATION		DRIFT DIRECTION	RECTANGULAR COORDINATES				REMARKS
									NORTH	SOUTH	EAST	WEST	
90A	8269		1° 10'	8268	63	1 59		S 57° W	8 24			30 24	Whipstock #1
91A	8297		2° 00'			98		N 68° W	8 61			31 15	
92A	8329		3° 00'			1 67		N 63° W	9 37			32 64	
93A	8366		3° 00'			1 94		N 55° W	10 48			34 23	
94A	8421		4° 00'			3 84		N 60° W	12 40			37 56	
95A	8467		4° 30'	8466	25	3 61		N 51° W	14 67			40 37	
												43 80	
96A	8516		5° 15'			4 48		N 50° W	19 55			45 67	
97A	8545		5° 45'			2 91		N 50° W	19 78			52 97	
98A	8630		6° 15'			9 26		N 52° W	25 48			57 05	W.S. # 2
99A	8676		6° 45'	8674	08	5 41		N 49° W	29 03			60 36	
100A	8704		7°			3 41		N 76° W	29 85			68 71	
												78 89	
101A	8766		7° 45'			8 36		N 88° W	30 14			90 78	
102A	8837		8° 15'			10 19		N 88° W	30 50			103 09	
103A	8913		9° 00'			11 89		WEST	30 50			114 83	
104A	8984		10° 00'			12 33		N 87° W	31 14			125 15	
105A	9050		10° 15'	9043	51	11 74		N 89° W	31 35			135 06	
												150 14	
106A	9108		10° 15'			10 32		N 89° W	31 53			171 01	
107A	9160		11°			9 92		N 88° W	31 88			187 24	
108A	9245		10° 15'			15 12		N 86° W	32 94			200 48	
109A	9355		11°	9343	24	20 99		N 84° W	35 13			214 30	
110A	9435		11° 45'	9421	56	16 29		N 85° W	36 55			223 73	
												235 36	
111A	9499		12°	9484	16	13 31		N 84° W	37 94				
112A	9563		12° 30'	9546	64	13 85		N 86° W	38 91				
113A	9605		13° 00'	9587	56	9 45		N 86° W	39 57				
114A	9655		13° 30'	9636	18	11 67		N 85° W	40 59				



RECORD OF SURVEY

The field data for this survey from readings 115°
thru 130° was obtained by WILL WILEY, field engineer for
Eastman Oil Survey Co., and is supported by signed field
records. The computation and drafting of this report was done
under my supervision and is true and correct to the best of my
knowledge.

JOB NO. WT 25953A

DATE Feb. to May 1953

EASTMAN OFFICE ENGINEER

	MEASURED DEPTH		DRIFT ANGLE	TRUE VERTICAL DEPTH		COURSE DEVIATION		DRIFT DIRECTION	RECTANGULAR COORDINATES								REMARKS
									NORTH		SOUTH		EAST		WEST		
115A	9707		13° 15'	9686	80	11	92	N 85° W	41	63					247	23	
116A	9770		12° 30'	9748	31	13	63	N 82° W	43	53					260	73	
117A	9838		12° 15'	9814	76	14	43	N 84° W	45	04					275	05	
118A	9884		12° 00'	9859	75	9	56	N 83° W	46	21					284	57	
119A	9941		12° 30'	9915	40	12	33	N 82° W	47	93					296	78	
120A	10021		12° 15'	9993	58	16	98	N 82° W	50	29					313	60	
121A	10079		12° 00'	10050	31	12	06	N 80° W	52	38					325	48	
122A	10125		12° 00'	10095	30	9	56	N 74° W	55	01					334	67	
123A	10173		11° 45'	10142	29	9	77	N 73° W	57	87					344	01	
124A	10243		11°	10211	00	13	36	N 72° W	62	00					356	72	
125A	10375		11° 00'	10340	57	25	19	N 72° W	69	78					380	68	WS. # 3
126A	10440		11° 15'	10404	32	12	68	N 85° W	70	89					393	28	WS # 4 @ 10,400
127A	10485		11° 15'	10448	14	8	78	S 85° W	70	12					402	02	W.S. # 5
128A	10518		11° 15'	10480	83	6	44	S 85° W	69	56					408	44	WS # 6 @ 10,498
129A	10548		11°	10510	27	5	72	S 80° W	68	51					414	07	
130A	10620		10° 30'	10580	82	13	12	S 77° W	65	62					426	85	
131A	10665		11°	10624	99	8	59	S 79° W	63	98					435	28	
132A	10702		11° 15'	10661	28	7	22	S 82° W	62	98					442	43	
133A	10753		11° 45'	10711	21	10	39	S 82° W	61	53					452	72	
134A	10765		12° 30'	10722	92	2	60	S 84° W	61	26					455	31	
135A	10779		12° 30'	10736	59	3	03	S 84° W	60	94					458	32	WS # 7
136A	10798		12°	10755	17	3	95	S 76° W	59	98					462	15	
137A	10815		12° 30'	10771	77	3	68	S 73° W	58	91					465	67	
138A	10835		12° 30'	10791	30	4	33	S 73° W	57	64					469	81	
139A	10846		12° 30'	10802	04	2	38	S 74° W	56	98					472	10	
140A	10860		12° 45'	10815	69	3	09	S 73° W	56	08					475	05	



RECORD OF SURVEY

The field data for this survey from readings 131A thru 157A was obtained by BOB DOCKREY, field engineer for Eastman Oil Survey Co., and is supported by signed field records. The computation and drafting of this report was done under my supervision and is true and correct to the best of my knowledge.

E. H. Adams
EASTMAN OFFICE ENGINEER

JOB NO. Wt 25953A

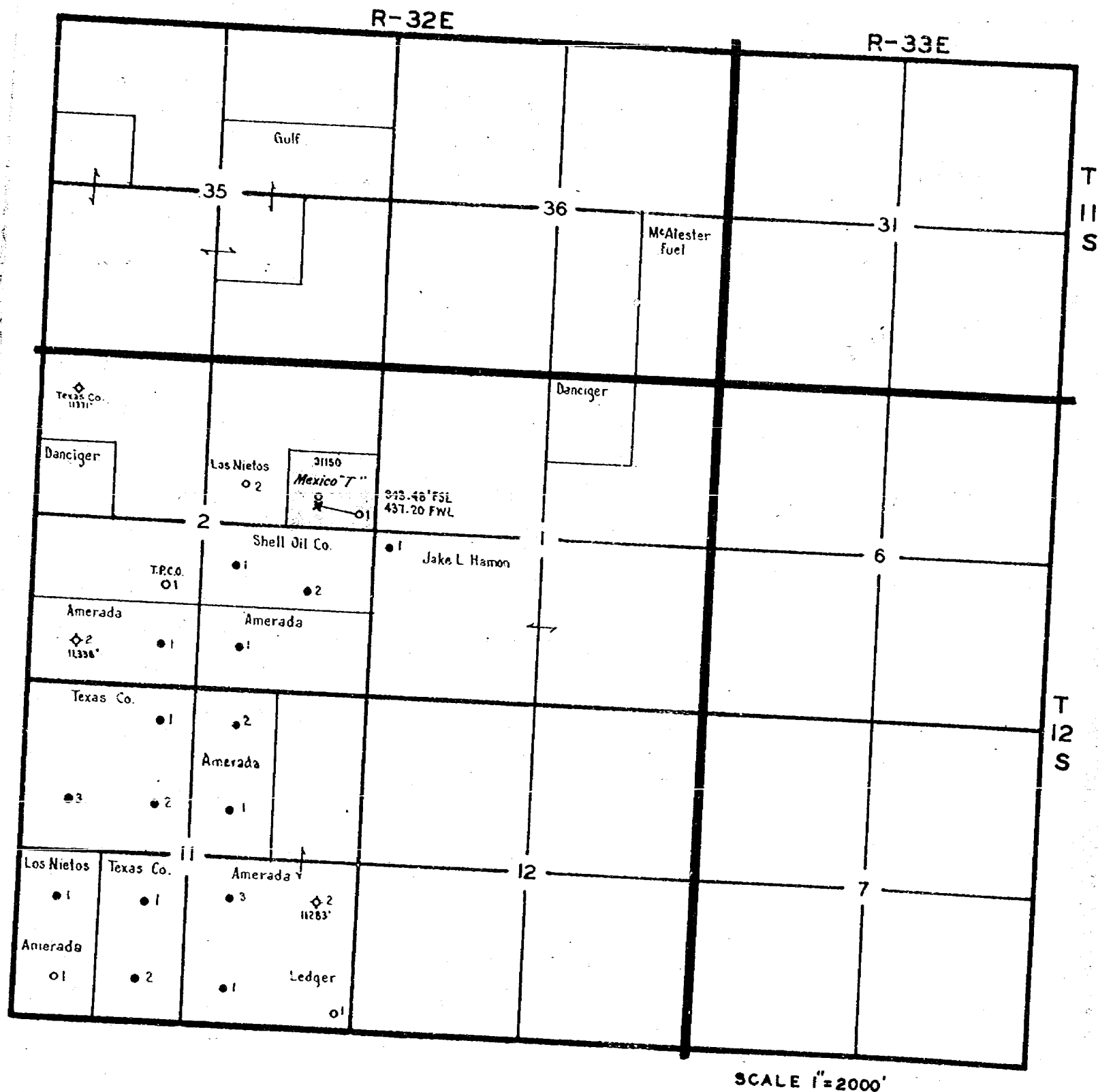
DATE Feb. to May 1953

	MEASURED DEPTH	DRIFT ANGLE	TRUE VERTICAL DEPTH	COURSE DEVIATION	DRIFT DIRECTION	RECTANGULAR COORDINATES				REMARKS
						NORTH	SOUTH	EAST	WEST	
141A	10882	12° 45'	10837	15	4 86	S 68° W	54	26	479	56
142A	10904	12° 30'	10858	63	4 76	S 67° W	52	40	483	94
143A	10910	12° 45'	10864	48	1 32	S 65° W	51	85	485	14
144A	10922	12° 45'	10876	18	2 65	S 67° W	50	81	487	58
145A	10926	12° 45'	10880	08	88	S 68° W	50	48	488	40
146A	10952	12° 45'	10905	44	5 74	S 63° W	47	87	493	51
147A	10969	12° 45'	10922	02	3 75	S 61° W	46	05	496	79
148A	10989	12° 45'	10941	53	4 41	S 60° W	43	84	500	61
149A	11013	12° 45'	10964	94	5 30	S 60° W	41	19	505	20
150A	11039	12° 30'	10990	32	5 63	S 61° W	38	46	510	12
151A	11079	12° 00'	11029	44	8 32	S 60° W	34	30	517	33
152A	11104	11° 30'	11053	94	4 99	S 61° W	31	88	521	69
153A	11141	11° 45'	11090	16	7 53	S 60° W	28	11	528	21
154A	11178	11° 45'	11126	38	7 53	S 60° W	24	34	534	73
155A	11220	11° 45'	11167	50	8 55	S 60° W	20	06	542	13
156A	11242	11° 45'	11189	04	4 48	S 59° W	17	75	545	97
157A	11280	12° 15'	11226	17	8 06	S 58° W	13	48	552	80
			CLOSURE	552.97'	N 88° 36' W					

LEA COUNTY NEW MEXICO

Ex #1 Case 497

DATE 6/16/53





SKELLY OIL COMPANY

PRODUCTION DEPARTMENT

J. S. FREEMAN
VICE PRESIDENT

E. A. JENKINS
GENERAL SUPERINTENDENT

TULSA 2, OKLAHOMA

March 10, 1953

W. P. WHITMORE
CHIEF PETROLEUM ENGINEER
G. W. SELINGER
PRODUCTION ATTORNEY
J. H. MCCULLOCH
CHIEF CLERK

Re: Case No. 497

New Mexico Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Attention: Mr. Macey

Dear Sir:

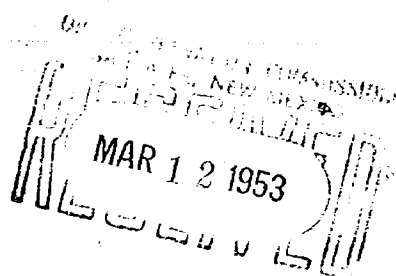
Please continue Case No. 497 to the April 16th hearings from March 17, as originally requested.

The well is drilling and will not be completed by March 17th, hence reports could not be filed at the hearing.

Yours very truly,

George W. Selinger
George W. Selinger

GWS:dd



Before The Oil Conservation Commission
Of The State of New Mexico

IN THE MATTER OF THE HEARING,
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

Cause 497

Order No. R-345

The Application of STELLY OIL
COMPANY FOR AN ORDER GRANT-
ING PERMISSION TO DIRECTIONALLY
DRILL ITS MEXICO "T" WELL No. 1.
SE⁴SE⁴NE⁴ SECTION 2, T. 12S, R. 32E
NMPM, FOR REASONS OF GEOLOGICAL
IMPLICATION; SAID WELL BORE TO
BE DEViated TO THE NORTH WEST
TO AN APPROXIMATE POSITION EQUI-
VALENT TO A SURFACE LOCATION
OF 550' FROM THE SOUTH AND WEST
LINES OF THE SE⁴NE⁴ OF SAID SECTION
2 THROUGH METHODS OF CONTROLLED
DIRECTIONAL DRILLING.

ORDER OF THE COMMISSION.

By The Commission:

THIS CAUSE CAME ON REGULARLY FOR HEARING
ON MARCH 17, 1953, APRIL 16, 1953, AND JUNE 16,
1953, BEFORE THE OIL CONSERVATION COMMISSION
OF NEW MEXICO, HEREINAFTER REFERRED TO AS THE
"COMMISSION"

NOW, ON THIS _____ DAY OF JULY, 1953,
THE COMMISSION, A QUORUM BEING PRESENT,
HAVING CONSIDERED THE TESTIMONY ADDUCED
AND EXHIBITS INTRODUCED, AND BEING FULLY ADVISED
IN THE PREMISES, BE AND THE SAME HEREBY

FINDS

1. That Due Public Notice Having, BEEN GIVEN AS REQUIRED BY LAW, THE COMMISSION HAS JURISDICTION OF THIS CAUSE AND THE SUBJECT MATTER THEREOF.

(2)

THAT UNDER THE CIRCUMSTANCES OF THE CASE, AUTHORITY TO WHIPSTOCK OR DIRECTIONALLY DRILL THE APPLICANT'S 'MEXICO' T. WELL No. 1, SE⁴SE⁴NE⁴ OF SECTION 2, T. 12 S. R. 32 E N.M.P.M., TO BOTTOM IN THE DEVONIAN FORMATION AT A POSITION EQUIVALENT TO A ^{VERTICAL} SURFACE LOCATION ^{OR APPROXIMATELY} 550' FROM THE SOUTH AND WEST LINES OF THE SE⁴NE⁴ OF SAID SECTION 2. (2983.48' FROM SOUTH LINE AND 3077.20' FROM THE WEST LINE OF SAID SECTION 2) SHOULD BE GRANTED AS AN EXCEPTION ^{TO} THE LIMITATIONS OF Rule 111, OF THE RULES AND REGULATIONS OF THE COMMISSION;

IT IS THEREFORE ORDERED,

THAT THE APPLICATION OF SKELLY OIL COMPANY TO, WHIPSTOCK OR DIRECTIONALLY DRILL ITS 'MEXICO' T. WELL No. 1, IN THE SE⁴NE⁴ OF SECTION 2, Twp. 12 S. RANGE 32 E E, N.M.P.M. (EAS) (APPROXIMATELY) ^{DEVONIAN} CHAPARRAL POOL, WEA COUNTY, NEW MEXICO, TO BOTTOM IN THE DEVONIAN FORMATION AT A POSITION EQUIVALENT TO A VERTICAL SURFACE LOCATION APPROXIMATING 550' FROM THE SOUTH AND WEST LINES OF THE SE⁴NE⁴ OF SECTION 2, Twp. 12 S. RANGE 32 E N.M.P.M. (2983.48 FROM THE SOUTH AND 3077.20' FROM THE WEST LINES OF SAID SECTION 2) BE GRANTED AS ORDERED.

2-
APPROVED, AS AN EXCEPTION TO RULE
111 OF THE RULES AND REGULATIONS AND
THE SPECIAL LIMITATIONS CONTAINED THEREIN.

STATE OF NEW MEX

CC

Edm

EDW-

RRS

DL 1172 1/2

1320'

W

N

E

S

660'

330'

330'

437220

343.4

330'

330'

550'

330'

161
330
1320
1320
1320

343.

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

April 16, 1953

CASE 497 - Application of Skelly Oil Company for permission to drill directionally its Mexico T-1 Well, SE SE Section 2, Township 12S, Range 32E, NMPM, said well-bore to be deviated to the west to a position equivalent to a surface location of 550' from South and East lines of Section 2 through methods of controlled directional drilling.

MR. SELINGER: George W. Selinger representing Skelly Oil Company. This well is still in process of being drilled and we would like to have that case set over to the June 16th hearing. I might also point out that the description of this notice, although our application is correct, is incorrect to the extent that the Mexico T-1 well is located in the approximate center of the SE SE NE of Section 2. The notice inadvertently left out the NE.

MR. WHITE: The application is correct?

MR. SELINGER: Yes.

MR. SPURRIER: Is there any objection to grant the motion to continue the case until the June 16th hearing?

MR. SELINGER: Mr. Spurrier, I might also say that the notice is also incorrect as to its being 550 feet from the South and East lines of Section 2. That is not correct. It is going to be 550 feet from the South and East lines of the lease which is to be from the NE quarter of Section 2. The notice ^{should} indicate that it shall be 550 feet from the South and East lines of the NE quarter of Section 2.

MR. SPURRIER: How does that come out as to distance from the Section lines?

MR. SELINGER: Let me see - - -

MR. SPURRIER: I thought you had it.

MR. SELINGER: No.

MR. SPURRIER: That's all right.

MR. SELINGER: The well will be 770' from the East line and 2,090' from the North line of Section 2.

MR. SPURRIER: If there are no objections, the Commission will continue the case until June 16th. The next case on the docket is 522.

STATE OF NEW MEXICO)
COUNTY OF SANTA FE) ss.

I hereby certify that the foregoing and attached transcript of hearing in the Case 497 before the Oil Conservation Commission on April 16, 1953, at Santa Fe, is a true record of the same to the best of my knowledge, skill and ability.

DATED at Santa Fe, this 28th day of April, 1953.


Audrey M. Barrickson

My commission expires September 20, 1955.

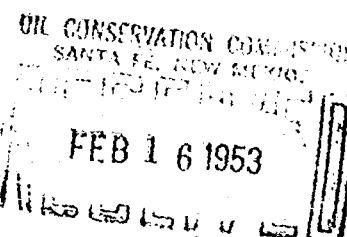
SKELLY OIL COMPANY

Box 38

Hobbs, New Mexico

February 12, 1953

Case 497



Ref: Skelly Oil Company
Mexico "T" #1
2-12-32
330' FEL & 2330' FNL

New Mexico Oil Conservation Commission
Box 871
Santa Fe, New Mexico

ATTENTION: Mr. R. R. Spurrier, State Geologist

Dear Sir:

In reference to our telephone conversation of February 11, 1953, concerning the directional drilling of Skelly Oil Company's Mexico "T" No. 1 well in the East Caprock Field, further details are hereby submitted.

This well is located 330' from each the East and South lines of the 40-acre unit. The Wolfcamp formation was tested in this well at 8300' and found to be non-productive, making it desirable to extend the well to the Devonian pay at approximately 11,100' in an attempt to make a commercial producer from which both Skelly Oil Company and the State of New Mexico may expect to profit.

From information obtained from the wells already drilled in this field, our geological department is convinced that a fault of early Pennsylvanian age is present between the Jake L. Hammon, Chambers No. 1 well, a diagonal south-east offset to our well, and the producing wells in the field. To avoid this fault, our well must be completed as near the southwest corner of the unit as possible.

This well is being drilled on an expired State of New Mexico lease, making it impossible for a new well to be started in the desired location in the southwest corner of the unit. Therefore, in order to minimize the risk of drilling a dry hole in the Devonian pay, we are requesting permission to direct the well bore to a position equivalent to a surface location of 550' from both the south and west lines of the unit.

N.M. Oil Conservation Commission
ATTENTION: Mr. R. R. Spurrier

Feb. 12, 1953
Page 2

Through the use of Eastman Well Survey Company's methods of controlled directional drilling, this well will not, at any point, be closer than 330' to any unit line. We plan to set a cement plug and whipstock at approximately 8250', where the well survey indicates the well bore to be 32' west and 7' north of the surface location. At this depth the hole is in gage and in excellent shape to permit the best possible point to establish a new direction by whipstocking.

We are asking Mr. Selinger, from our Tulsa office, to file for a hearing on this work.

Very truly yours,

SKELLY OIL COMPANY


J. N. Dunlavey

JND/MEC/ab

cc: Mr. G. W. Selinger
Skelly Oil Company
Tulsa, Oklahoma



Case 497

SKELLY OIL COMPANY

PRODUCTION DEPARTMENT

J. S. FREEMAN
VICE PRESIDENT

E. A. JENKINS
GENERAL SUPERINTENDENT

TULSA 2, OKLAHOMA

February 16, 1953

Re: Mexico "T" Well No. 1
Section 2-12S-32E
Lea County, New Mexico

W. P. WHITMORE
CHIEF PETROLEUM ENGINEER

G. W. SELINGER
PRORATION ATTORNEY

J. H. MCCULLOCH
CHIEF CLERK

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

RECEIVED
FEB 18 1953

Mr. R. R. Spurrier
New Mexico Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Dear Sir:

Confirming the telephone conversation of February 11 from our Mr. Dunlavey and copy of his letter of February 12 with respect to deviating from vertical beyond the present restriction of Rule 111, we respectfully request temporary approval on this well which is now being drilled so that there will be no loss of time while the tools are on location, pending a hearing which we are herewith requesting for formal approval by the New Mexico Oil Conservation Commission.

The well is located 330' from each the east and south lines of the 40 acre unit. The Wolfcamp formation was tested in this well at 8300' and found to be non-productive, making it necessary for us to continue drilling this well to the Devonian at approximately 11,100'. There is some geological consideration in deviating the well to the west to a position equivalent to a surface location of 550' north of the south line and 550' east of the west line of the unit. Through the use of Eastman Well Survey methods of controlled directional drilling, this well will not at any point be closer than 330' to our unit line. We are setting cement plug and whipstock at approximately 8250', where the well survey indicates the well bore to be 32' west and 7' north of the surface location, or 337' north of the south line and 362' west of the east line of our unit.

Therefore, formal approval in compliance with Rule 111 of the statewide rules is requested for completion of the well off the normal vertical line.

Yours very truly,

George W. Selinger
George W. Selinger

GWS:dd

cc: Mr. Dunlavey



SKELLY OIL COMPANY

PRODUCTION DEPARTMENT

J. S. FREEMAN
VICE PRESIDENT

E. A. JENKINS
GENERAL SUPERINTENDENT

TULSA 2, OKLAHOMA

March 2, 1953

W. P. WHITMORE
CHIEF PETROLEUM ENGINEER

G. W. SELINGER
PRORATION ATTORNEY

J. H. MCCULLOCH
CHIEF CLERK

Re: Mexico "T" Well No. 1
Section 2-12S-32E
Lea County, New Mexico

Mr. R. R. Spurrier
New Mexico Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Dear Sir:

Supplementing our letter of February 16, we wish to advise that the formal hearing when called should be called for the April 16th hearings rather than the March 17th hearings, since the drilling and compilation of the reports will not be ready for the March 17th hearing.

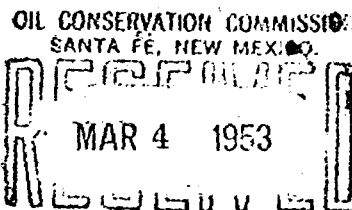
Therefore, please do not call the hearing on this matter until the April 16th hearings.

Yours very truly,

George W. Selinger
George W. Selinger

GWS:dd

cc: Mr. Dunlavey



*John
Can be called*

March 6, 1953

Mr. George Selinger, Proration Attorney
Skelly Oil Company
Tulsa 2 - Oklahoma

Dear Mr. Selinger:

We have your letter of March 2 with regard to your desire to schedule the hearing on your Mexico "T" Well No. 1 for the April 16 hearing rather than for March 17 as originally requested.

Unfortunately our legal notices had already been distributed when your letter arrived, so the case has been advertised. If you are present for the hearing, you may of course request postponement, or, if you do not plan to be in Santa Fe, written request will suffice. It is set up as Case 497.

Very truly yours,

W. B. Macey
Chief Engineer

WBM:mr

F