

Case No.

832

Application, Transcript,
Small Exhibits, Etc.

CASE 832: Amendment of NSP-9 to reduce
size of Helmat Gas Proration unit, The
Texas Company

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

January 21, 1955

The Texas Company
P. O. Box 1720
Fort Worth, Texas

Re: Administrative Order NSP-9

Attention: Mr. Warren Mankin, Producing Department

Gentlemen:

On October 7, 1954, by virtue of the provisions of Administrative Order NSP-9, I approved the formation of a non-standard gas proration unit consisting of the following described acreage in the Jalmat Gas Pool:

Section 21, Township 24 South, Range 37 East
NE/4 SW/4, E/2 NW/4, and W/2 NE/4

Information available to me at this time indicates that I exceeded the authority granted to me by the provisions of Rule 5-b of Order R-520, (Jalmat Pool Rules) due to the fact that the third paragraph of Rule 5-a specifically limits the maximum amount of acreage that may be assigned to a gas well, the amount being governed by the well location.

The formation of a 200-acre non-standard proration unit with your J. F. Black Lease, Well No. 2, located 1980 feet from the South line and 1980 feet from the West line is contrary to the provisions of this rule.

On February 16, 1955, this Commission will hold hearings directed to you as operator for you to show cause why the acreage assigned your J. F. Black, Well No. 2, NE/4 SW/4 Section 21, Township 24 South, Range 37 East, NMPM, Jalmat Gas Pool, should not be reduced to 160 acres in accordance with the provisions of Paragraph 3 of Rule 5-a of Order R-520. The description of this 160-acre unit is as follows:

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

-2-

Section 21, Township 24 South, Range 37 East
NE/4 SW/4, E/2 NW/4, SW/4 NE/4

This proposed reduction would be effective March 1, 1955. You will of course be afforded the opportunity to present any testimony or evidence to support the formation of the proration unit as it now exists.

This letter is being directed to you so that you can prepare your case, if you so desire. A copy of the advertisement will be mailed to you when available.

Very truly yours,

W. B. MACEY,
Secretary-Director

WBM/ir

11832
 E. J. Black A

NEW MEXICO
 OIL CONSERVATION COMMISSION

Gas Well Plat

Date August 11, 1980

The Texas Company
 Operator

J. F. Black
 Lease

Well No. _____

Name of Producing Formation Yates

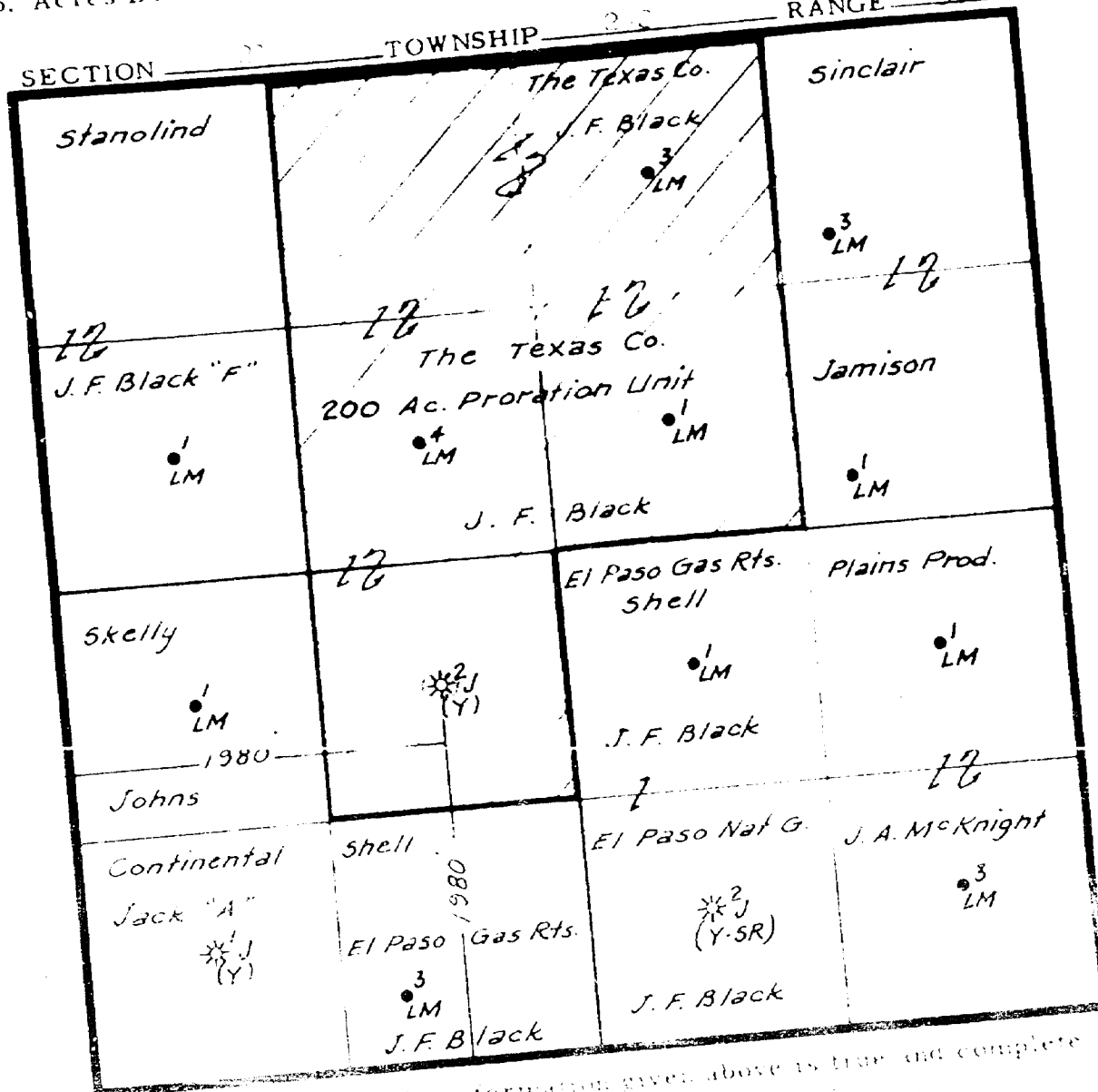
Pool Jalmat Gas

No. Acres Dedicated to the Well 200

LM = Linslie Matlock Oil Pool

J = Jalmat Gas Pool

SECTION 12 TOWNSHIP 22 RANGE 57E



I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. F. Black
 Position Leaseholder
 Representing The Texas Company
 Address 10000 E. 1st St., Oklahoma City, Oklahoma

(over)

INSTRUCTIONS

1. Is this gas well a dual completion? Yes No X
2. If the answer to Question 1 is Yes, are there any other dually completed wells within the dedicated acreage? Yes No X

A separate plat must be filed for each gas well, outlining the area dedicated to such well and showing the location of all other wells (oil and gas) within the outlined area.

Mail in duplicate to the district office for the district in which the well is located.

THE TEXAS COMPANY

TEXACO PETROLEUM PRODUCTS



PRODUCING DEPARTMENT
WEST TEXAS DIVISION

September 2, 1954

P. O. BOX 1720
FORT WORTH 1, TEXAS

NON-STANDARD 200 ACRE GAS PRORATION UNIT
The Texas Company's J.F. Black Well No. 2
Jalmat Gas Pool, Lea County, New Mexico

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention: Mr. W. B. Macey, Director

Gentlemen:

By this letter of application The Texas Company wishes to form a 200 acre non-standard gas proration unit in the Jalmat Gas Pool under paragraph 6, Rule 5 (b), Order R-520 and to state the following:

(a) That The Texas Company's J. F. Black Well No. 2, located in the NE/4 SW/4 of Section 21-24S-37E, was recompleted on August 30, 1946, as a gas well in the Yates gas pay of the presently designated Jalmat Gas Pool. The attached gas well plat, Exhibit A, shows the location of this well on The Texas Company's J. F. Black Lease and all other wells in Section 21.

(b) That the subject gas well is completed in the Yates pay which is within the vertical limits of the Jalmat Gas Pool as designated by Order R-520 dated August 12, 1954.

(c) That the subject lease contains 200 acres and consists of the NE/4 SW/4, E/2 NW/4 and W/2 NE/4 of Section 21-24S-37E, Lea County, New Mexico. That all of the above acreage is within the horizontal limits of the Jalmat Gas Pool as listed in Exhibit A of Order R-520.

(d) That the subject well now has only 40 acres, or the NE/4 SW/4 of Section 21-24S-37E, assigned to the well for allowable purposes under old Order R-368A dated November 10, 1953.

(e) That the entire 200 acre lease is productive of gas from the gas pay in the Jalmat Gas Pool. This gas production is shown by other producing gas wells within Section 21 which are the El Paso Natural Gas Company's J. F. Black Well No. 2 in the SW/4 SE/4 and Continental's Jack (A-21) Well No. 1 in SW/4 SW/4 as shown on the attached Exhibit A, and also by two other offset wells in Sections 16 and 20. Those offsets which show our acreage on the north to be gas productive are Stanolind's State D Tract 14 Well No. 1 in SE/4 SW/4 of Section 16-24S-37E and Continental's Jack (A-20) Well No. 4 in SW/4 NE/4 of Section 20-24S-37E.

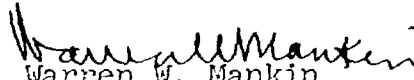
9-2-54

(f) That by copy of this letter, by registered mail, all offset operators are notified of this application.

This application is to form a 200 acre non-standard gas proration unit around The Texas Company's J. F. Black Well No. 2 to consist of the NE/4 SW/4, E/2 NW/4 and W/2 NE/4 of Section 21-24S-37E, Lea County, New Mexico. The Texas Company therefore requests the Oil Conservation Commission to grant this application under paragraph 6 of Rule 5 (b) of Order R-520 dated August 12, 1954.

Respectfully submitted,

THE TEXAS COMPANY, PROD. DEPT.


Warren W. Mankin
Petroleum Engineer

WWM-ECH

Copy to:	Continental Oil Co. 1710 Fair Building Fort Worth, Texas Attn: V. T. Lyon	Skelly Oil Company 1650 Skelly Building Tulsa 12, Oklahoma Attn: Mr. G. W. Selinger
	Stanolind Oil & Gas Co. P. O. Box 1410 Fort Worth, Texas Attn: Mr. R. G. Hiltz	El Paso Natural Gas Co. P. O. Box 1492 El Paso, Texas Attn: Mr. R. L. Hamblin
	Sinclair Oil & Gas Co. Sinclair Oil Building Tulsa, Oklahoma Attn: Mr. J. N. Johnson	Gulf Oil Corporation P. O. Drawer 1290 Fort Worth, Texas Attn: Mr. Don Walker
Copy to:	N.M.O.C.C. P. O. Box 2045 Hobbs, New Mexico	

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

March 11, 1955

The Texas Company
Box 1720
FORT WORTH, TEXAS

Attention: Mr. Warren Mankin

Gentlemen:

We attach copies of Orders R-598, R-599 and R-600, which were issued by this Commission under date of February 28, 1955, in Cases 832, 833 and 834, respectively.

Very truly yours,

W. B. Macey
Secretary - Director

WBM:nr

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF THE STATE OF NEW
MEXICO FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 832
Order No. R-598

THE APPLICATION OF THE COMMISSION
UPON ITS OWN MOTION, DIRECTED TO
THE TEXAS COMPANY, FOR RECONSIDER-
ATION OF ADMINISTRATIVE ORDER NSP-9
WHICH CREATED A NON-STANDARD GAS
PRORATION UNIT IN THE JALMAT GAS POOL
CONSISTING OF THE NE/4 SW/4, E/2 NW/4,
AND W/2 NE/4 OF SECTION 21, TOWNSHIP 24
SOUTH, RANGE 37 EAST, NMPM, LEA COUNTY,
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a. m. on February 16, 1955, at Santa Fe, New Mexico, before the Oil Conservation Commission, hereinafter referred to as the "Commission".

NOW, on this 28th day of February, 1955, the Commission, a quorum being present, having considered the records and testimony adduced, and being fully advised in the premises,

FINDS:

(1) That due notice of the time and place of hearing and the purpose thereof having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.

(2) That pursuant to provisions of Rule 5 (a) of the Special Rules and Regulations for the Jalmat Gas Pool of Order No. R-520, the Commission has power and authority to permit the formation of a gas proration unit consisting of other than a legal section after notice and hearing by the Commission.

(3) That applicant, The Texas Company, is the owner of an oil and gas lease in Lea County, New Mexico the land consisting of other than a legal section, and described as follows, to-wit:

TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM
NE/4 SW/4, E/2 NW/4 and W/2 NE/4 of Section 21

containing 200-acres, more or less.

(4) That applicant, The Texas Company, has a producing well on the aforesaid lease known as J. F. Black Well No. 2, located 1980 feet from the south and west lines of Section 21, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico.

(5) That the above-described 200-acre non-standard gas proration unit has been producing under the provisions of Administrative Order NSP-9, and that The Texas Company was required to, and did, show cause why this 200-acre proration unit should not be reduced in size.

(6) That it is impractical to pool applicant's said lease with adjoining acreage in the Jalmat Gas Pool, and that the owners of adjoining acreage in said area have not objected to the formation of the proposed proration unit of 200 acres.

(7) That unless a proration unit consisting of applicant's aforesaid acreage is permitted, applicant will be deprived of the opportunity to recover its just and equitable share of the natural gas in the Jalmat Gas Pool.

(8) That creation of a proration unit consisting of the aforesaid acreage will not cause but will prevent waste, and will protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the application of The Texas Company for approval of an unorthodox proration unit consisting of the following described acreage:

TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM
NE/4 SW/4, E/2 NW/4, and W/2 NE/4 of Section 21

be and the same is hereby approved, and a proration unit consisting of aforesaid acreage is hereby created.

(2) That applicant's well, J. F. Black Well No. 2, located in the NE/4 SW/4 of Section 21, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico, shall be granted an allowable in the proportion that the above described 200-acre unit bears to the standard or orthodox proration unit for said pool, all until further order of the Commission.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

John F. Smith
JOHN F. SMITH, Chairman
E. C. Walker
E. C. WALKER, Member

E. B. Lacey
E. B. LACEY, Member and Secretary



OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

January 21, 1955

**The Texas Company
P. O. Box 1720
Fort Worth, Texas**

Re: Administrative Order NSP-9

Attention: Mr. Warren Mankin, Producing Department

Gentlemen:

On October 7, 1954, by virtue of the provisions of Administrative Order NSP-9, I approved the formation of a non-standard gas proration unit consisting of the following described acreage in the Jalmat Gas Pool:

**Section 21, Township 24 South, Range 37 East
NE/4 SW/4, E/2 NW/4, and W/2 NE/4**

Information available to me at this time indicates that I exceeded the authority granted to me by the provisions of Rule 5-b of Order R-520, (Jalmat Pool Rules) due to the fact that the third paragraph of Rule 5-a specifically limits the maximum amount of acreage that may be assigned to a gas well, the amount being governed by the well location.

The formation of a 260-acre non-standard proration unit with your J. F. Black Lease, Well No. 2, located 1980 feet from the South line and 1980 feet from the West line is contrary to the provisions of this rule.

On February 16, 1955, this Commission will hold hearings directed to you as operator for you to show cause why the acreage assigned your J. F. Black, Well No. 2, NE/4 SW/4 Section 21, Township 24 South, Range 37 East, NMPM, Jalmat Gas Pool, should not be reduced to 160 acres in accordance with the provisions of Paragraph 3 of Rule 5-a of Order R-520. The description of this 160-acre unit is as follows:

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

-2-

Section 21, Township 24 South, Range 37 East
NE/4 SW/4, E/2 NW/4, SW/4 NE/4

This proposed reduction would be effective March 1, 1955. You will of course be afforded the opportunity to present any testimony or evidence to support the formation of the proration unit as it now exists.

This letter is being directed to you so that you can prepare your case, if you so desire. A copy of the advertisement will be mailed to you when available.

Very truly yours,

W. B. MACEY,
Secretary-Director

WBM/LS

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

October 7, 1954

The Texas Company
P. O. Box 1720
Ft. Worth, Texas

Attention: Mr. Warren Mankin, Producing Department

Gentlemen: Administrative Order NSP-9

Reference is made to your application (received September 7, 1954) for approval of a 200-acre non-standard gas proration unit consisting of the following acreage:

Township 24 South, Range 37 East
NE/4 SW/4, E/2 NW/4 and
W/2 NE/4 of Section 21

It is understood that this unit is to be ascribed to your company's J. F. Black Well No. 2, located in the NE/4 SW/4 of Section 21, Township 24 South, Range 37 East, NMPM, Lea County, N. M.

By authority granted me under provisions of Rule 5, Section (b)-6 of the Special Rules and Regulations for the Jalmat Gas Pool as set forth in Order R-520, you are hereby authorized to operate the above-described acreage as a non-standard gas proration unit, with allowable to be assigned thereto as of November 1, 1954, in accordance with pool rules.

Very truly yours,

WBM:mr

W. B. Hacey, Secretary-Director

cc: Oil Conservation Commission
Hobbs

N. M. Oil & Gas Eng. Committee
Hobbs



WIN OFFICE 000

1 MAY 24 AM 9:42
SKELLY OIL COMPANY

PRODUCTION DEPARTMENT

J. S. FREEMAN
VICE PRESIDENT

E. A. JENKINS
GENERAL SUPERINTENDENT

TULSA 2, OKLAHOMA

May 21, 1954

W. P. WHITMORE
CHIEF PETROLEUM ENGINEER

G. W. SELINGER
PROBATION ATTORNEY

J. H. McCULLOCH
CHIEF CLERK

re: The Texas Company J. F. Black Well No. 2
Section 21-24S-37E, Langmat Gas Pool
Lea County, New Mexico

The Texas Company
Box 1720
Fort Worth, Texas

Attention: Mr. W. W. Mankin

Gentlemen:

In line with our policy of not signing waivers for offsets, we regret that we will be unable to give you such a waiver. However, we wish to call to the attention of the Commission that we feel that your company is entitled to the exception that you are seeking on a 40 acre basis because of the difficulty incurred as result of dual completions, since we have a similar situation and are fully aware of such difficulties.

Therefore, should this matter be considered by the Commission we want to them to know our attitude in this particular regard.

Yours very truly,

(Signed) GEORGE W. SELINGER

George W. Selinger

GWS:dd

cc: Mr. J. M. Dunlavey

New Mexico Oil Conservation Commission
P. O. Box 371
Santa Fe, New Mexico

EL PASO NATURAL GAS COMPANY

EL PASO, TEXAS OFFICE OCC

1954 MAY 13 AM 11:36

May 26, 1954

The Texas Company
P. O. Box 1720
Fort Worth 1, Texas
Attention: Mr. Warren W. Mankin

Continental Oil Company
1710 Fair Building
Fort Worth, Texas
Attention: Mr. H. L. Johnson

Skelly Oil Company
1650 Skelly Building
Tulsa Oklahoma
Attention: Mr. George Selinger

Gentlemen:

Reference is hereby made to your letter of February 10, 1954, regarding an unorthodox spacing for your J. F. Black Well No. 2, located in the NE/4 SW/4 of Section 21, Township 24 South, Range 37 East, Lea County, New Mexico.

El Paso Natural Gas Company has the gas rights under the SE/4 SW/4 of this section. This 40-acre tract is not committed to any gas well. For this reason we feel that we should oppose your request for an unorthodox spacing in the SW/4 of Section 21. In lieu of such action, we suggest that you attempt to communitize the entire SW/4 of Section 21, which would be the regular orthodox spacing for this well.

El Paso Natural Gas Company is agreeable to communitize with you in the SE/4 of Section 21, subject only to being able to work out a satisfactory communitization and operating agreement. It is also our understanding that Continental Oil Company has a gas well in the NE/4 SW/4 of Section 21. We feel that some arrangement should be made whereby all of the acreage in the SE/4 of Section 21 could be committed to one or more gas wells. It appears that our acreage is being drilled and we would prefer to have our own well drilled gas well in the SE/4 of Section 21.

COPY

The Texas Company
Continental Oil Company
Skelly Oil Company

-2-

May 27, 1954

We also have the W/2 SE/4 of Section 21 and have located thereon our Black #2 which is a producing gas well, and we have been advised by the Oil Conservation Commission that the only acreage we could dedicate to this well was that acreage in the SE/4. We would appreciate hearing from you in connection with this matter.

Yours very truly,

R. L. Hamblin
Lease Department

RLH:ms

cc: ☒ Mr. R. R. Spurrier, Secretary
Oil Conservation Commission
Box 871
Santa Fe, New Mexico

BEFORE THE
Oil Conservation Commission
SANTA FE, NEW MEXICO

IN THE MATTER OF:

CASE NO. 832

TRANSCRIPT OF PROCEEDINGS

ADA DEARNLEY AND ASSOCIATES
COURT REPORTERS
ROOMS 105, 106, 107 EL CORTEZ BUILDING
TELEPHONE 7-9546
ALBUQUERQUE, NEW MEXICO

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
February 17, 1955

IN THE MATTER OF:

The application of the Oil Conservation Commission
for revision of an administrative order in creation
of a non-standard gas proration unit.

Applicant, in the above-styled cause, seeks an
order amending Administrative Order NSP-9 and
directing the Texas Company to reduce the size of
the non-standard gas proration unit permitted there-
in to conform to provisions of Paragraph 3 of Rule
5(a) of the Special Rules and Regulations for the
Jalmat Gas Pool, as set forth in Order R-520; the
resulting proration unit to consist of NE/4 SW/4,
E/2 NW/4, and SW/4 NE/4 of Section 21, Township 24
South, Range 37 East, Lea County, New Mexico.

Case No.
832

BEFORE:

Honorable John Simms, Jr.
Mr. E. S. (Johnny) Walker
Mr. William B. Macey

TRANSCRIPT OF HEARING

MR. MACEY: The next case on the docket is Case 832.

(Statement of Policy on the Formation of Non-Standard Gas
Proration Units (Presented at February 16 Hearing by W. F. Kitts,
Attorney)).

Considerable confusion has developed in recent weeks regard-
ing the formation of non-standard gas proration units in Lea County
gas pools, and the following statement is presented in an effort
to eliminate this confusion and to clarify the requirements in
filing applications for approval of non-standard gas proration units
in the Southeast gas pools.

The basic considerations for approval of all applications

ADA DEARNLEY & ASSOCIATES
STENOGRAPHIC REPORTERS
ALBUQUERQUE, NEW MEXICO
TELEPHONE 2-5591

will be that the formation of such unit will:

1. Prevent Waste
2. Protect Correlative Rights
3. Serve the Best Interests of Conservation

For an application to receive consideration for administrative approval, the unit for which the exception is requested must in all respects meet the requirements of Rule 5(a) paragraph 3 and Rule 5(b) of the various pool rules contained in Order R-520. Any application which does not meet these requirements for administrative approval must be heard after notice at a hearing of the Commission at which time the merits of the application can be considered.

Further, the Commission Staff feels that Order R-520 clearly implies the radius of influence for one well in the various Southeast gas pools, covered by Order R-520, to be 3,735' -- that is, the radius of a circle which will totally enclose a 640-acre section. And that such radius should be applied to all applications for exception to the provisions of Order R-520. Quite naturally, this radius of influence cannot be the only consideration and factors of economics, offset counter-drainage, and good operating practice must be considered. The Commission Staff is aware that each request for approval of a non-standard gas proration unit must stand on its own merits, and be treated individually - and we take note of this fact.

We have briefly outlined our position in an effort to assist the operators in making application for and securing non-standard proration units, and with the hope that the operators can assist the Commission Staff by keeping their units within the limits as set out in this statement, in so far as economics and good operation;

practice will permit.

We are certain that we can count on the full support of all of the operators.)

MR. WHITE: The order to show-cause in Case 832 is directed against The Texas Company's Black Well No. 2, to which has been assigned 200 acres of land located in Section 21, Township 24 South, Range 37 East, in accordance with the Commission's Order NSP No. 9. Texas Company takes the position that the order was correctly and properly issued and after the introduction of our evidence we respectfully request that the order be reaffirmed.

WARREN W. MANKIN,

called as a witness, having been first duly sworn, testified as follows:

DIRECT EXAMINATION

By MR. WHITE:

Q Are you the same Warren Mankin that testified yesterday before the Commission in Case Number 821?

A Yes, sir.

Q Mr. Mankin, I direct your attention to the Black Well No. 2. Are you acquainted and familiar with the facts that led up to the issuance of the Commission's Order NSP No. 9?

A Yes, sir.

Q When was the J. F. Black Well No. 2 completed?

A J. F. Black Well No. 2 was recompleted on August 30, 1946 as a gas well in the Yates Gas Pay in what is presently designated as the Jalmat Gas Pool.

Q Was this well drilled and recompleted prior to the issuance of any gas proration orders?

A Yes, sir.

(Marked The Texas Company's Exhibit
"A", for identification.)

Q I direct your attention to Texas Company's Exhibit "A" and ask if that was prepared under your supervision and direction?

A It was.

Q Will you state to the Commission what it is designed to portray?

A It is a gas well plat showing the proposed 200-acre production unit surrounding the Texas Company's J. F. Black Well No. 2 in the Jalmat Pool, located in Section 21, Township 24 South, Range 37 East. The well is located 1980 feet from the west and 1980 feet from the south line of that said section.

Q Does it show the acreage ascribed to this particular well?

A Yes, sir.

Q Does it show the gas wells producing in the adjoining area?

A It does.

Q Were all offset operators notified of the formation of this proposed unit?

A They were, they were notified by registered mail.

Q Does this 280 consist of quarter quarter sections?

A Yes, sir.

Q Does it lie within a governmental section?

A Yes, sir.

Q In your opinion, is it reasonable to presume that the entire acreage is productive?

A Yes, sir.

Q In your opinion, can the one well to which the acreage has

been ascribed efficiently and economically drain the acreage in question?

A Yes, sir.

Q Will you state what the working interests are, whether or not they are common or otherwise?

A They are in common.

Q As to the royalty interest?

A They are common

Q Do you care to make a statement as to the offset drainage?

A We feel that there will be no offset drainage, that the particular well can properly and efficiently drain the unit ascribed to it.

Q In your opinion, would the approval of this unit effect correlative rights to the prejudice of anyone?

A No.

Q Would it tend to commit waste?

A No.

MR. WHITE: I think that is all the questions we have.

MR. MACEY: Any questions of the witness? If not, the witness may be excused.

(Witness excused.)

MR. WHITE: We would like to have Exhibit "A" admitted in evidence, and am I right in assuming that the original application and waivers will be a part of this record?

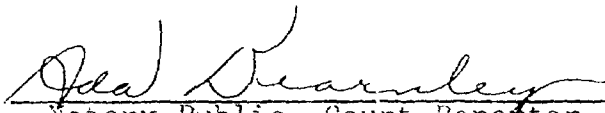
MR. MACEY: Yes, sir. The original application and waivers in each instance is a part of the record, in each case. Is there objection to the introduction of Exhibit "A" in Case 832? If not it will be received in evidence. Anyone have anything further in

this case? If not we will take the case under advisement.

STATE OF NEW MEXICO)
: SS.
COUNTY OF BERNALILLO)

I, ADA DEARNLEY, Court Reporter, do hereby certify that the foregoing and attached transcript of proceedings before the New Mexico Oil Conservation Commission at Santa Fe, New Mexico, is a true and correct record to the best of my knowledge, skill and ability.

IN WITNESS WHEREOF I have affixed my hand and notarial seal this 24th day of February, 1955.


Notary Public, Court Reporter

My Commission Expires:
June 19, 1955

INTER-OFFICE NOTE, PERSONAL AND INFORMAL

FORM 644 (1-54) GPO

Date 9/21/54, From Warren MAXWELL, To Nancy Royal @ NMOC.

- ☐ For your signature
- ☐ For your information
- ☒ For your attention
- ☐ For filing
- ☐ For mailing
- ☐ For approval
- ☐ For checking delivery
- ☐ O.K. the attached and return
- ☐ Attach papers on the subject and return

COMMENTS Nancy - Here are the registered receipts on our application for 200 acre unit over J. E. Black #2, Salinas Co. Pad under paragraph 6, Rule 5(b) Order R-520 which I believe will be administrative order NSP-9 according to your information. I hope this is all you need to complete the data to get approval for the 200 acre unit. All receipts are attached from all offices.

Warren Maxwell The Gas Company

RETURN RECEIPT

Received from the Postmaster the Registered or Insured Article, the number of which appears on the face of this Card.

1 [REDACTED]
(Signature or name of addressee)

2 [REDACTED]
(Signature of addressee's agent—Agent should enter addressee's name on line ONE above)

Date of delivery SEP 7 1954, 19

RETURN RECEIPT

Received from the Postmaster the Registered or Insured Article, the number of which appears on the face of this Card.

1 Skelly Oil Co.
(Signature or name of addressee)

2 [REDACTED]
(Signature of addressee's agent—Agent should enter addressee's name on line ONE above)

Date of delivery SEP 3 1954, 19

RETURN RECEIPT

Received from the Postmaster the Registered or Insured Article, the number of which appears on the face of this Card.

1 CONTINENTAL OIL CO.
(Signature or name of addressee)

2 Herald Williamson
(Signature of addressee's agent—Agent should enter addressee's name on line ONE above)

Date of delivery 9-3-54, 19

RETURN RECEIPT

Received from the Postmaster the Registered or Insured Article, the number of which appears on the face of this Card.

1 [REDACTED]
(Signature or name of addressee)

2 [REDACTED]
(Signature of addressee's agent—Agent should enter addressee's name on line ONE above)

Date of delivery SEP 3 - 1954, 19

RETURN RECEIPT

Received from the Postmaster the Registered or Insured Article, the number of which appears on the face of this Card.

1 [REDACTED]
(Signature or name of addressee)

2 [REDACTED]
(Signature of addressee's agent—Agent should enter addressee's name on line ONE above)

Date of delivery SEP 3 1954, 19

RETURN RECEIPT

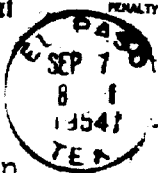
Received from the Postmaster the Registered or Insured Article, the number of which appears on the face of this Card.

1 [REDACTED]
(Signature or name of addressee)

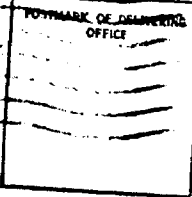
2 [REDACTED]
(Signature of addressee's agent—Agent should enter addressee's name on line ONE above)

Date of delivery SEP 3 - 1954, 19

Post Office Department
OFFICIAL BUSINESS



PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE, \$30
(GPO)



Mr. W. W. Mankin

Return to THE TEXAS COMPANY

Street and Number,
or Post Office Box,
PRODUCING DEPT.
P. O. BOX 1720

REGISTERED ARTICLE
No. 3 4951

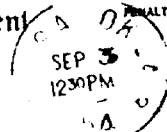
INSURED PARCEL

FORT WORTH,
TEXAS.

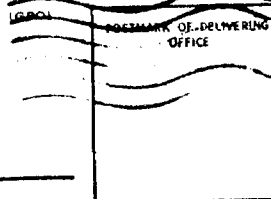
No. 10-12421-1

10-12421-1

Post Office Department
OFFICIAL BUSINESS



PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE, \$30
(GPO)



Mr. W. W. Mankin

Return to

Street and Number,
or Post Office Box,

REGISTERED ARTICLE

No. 3 4951
INSURED PARCEL

FORT WORTH,
TEXAS.

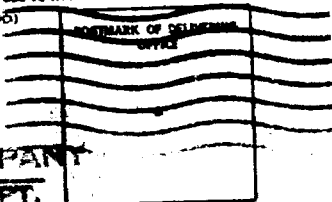
No. 10-12421-1

10-12421-1

Post Office Department
OFFICIAL BUSINESS



PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE, \$30
(GPO)



Mr. W. W. Mankin

THE TEXAS COMPANY
PRODUCING DEPT.

Return to P. O. BOX 1720
(NAME OF SENDER)
FORT WORTH, TEXAS

Street and Number,
or Post Office Box,

REGISTERED ARTICLE

No. 3 4949
INSURED PARCEL

FORT WORTH,
TEXAS.

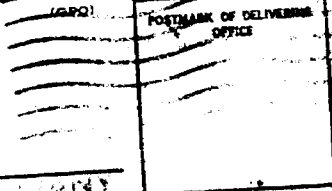
No. 10-12421-1

10-12421-1

Post Office Department
OFFICIAL BUSINESS



PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE, \$30
(GPO)



Mr. W. W. Mankin

Return to

Street and Number,
or Post Office Box,

REGISTERED ARTICLE

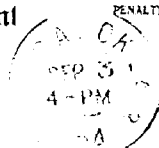
No. 3 4952
INSURED PARCEL

FORT WORTH,
TEXAS.

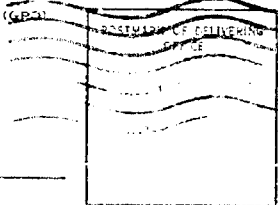
No. 10-12421-1

10-12421-1

Post Office Department
OFFICIAL BUSINESS



PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE, \$30
(GPO)



Mr. W. W. Mankin

Return to

Street and Number,
or Post Office Box,

REGISTERED ARTICLE

No. 3 4951
INSURED PARCEL

FORT WORTH,
TEXAS.

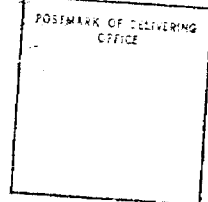
No. 10-12421-1

10-12421-1

Post Office Department
OFFICIAL BUSINESS



PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE, \$30
(GPO)



Mr. W. W. Mankin

Return to

Street and Number,
or Post Office Box,

REGISTERED ARTICLE

No. 3 4951
INSURED PARCEL

FORT WORTH,
TEXAS.

No. 10-12421-1

10-12421-1