

Casa No.

834

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Application, Transcript,  
Small Exhibits, Etc.

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF THE STATE OF NEW  
MEXICO FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 854  
Order No. R-600

THE APPLICATION OF THE COMMISSION  
UPON ITS OWN MOTION, DIRECTED TO  
THE TEXAS COMPANY, FOR RECONSIDERATION  
OF ADMINISTRATIVE ORDER NSP-22 WHICH  
CREATED A NON-STANDARD GAS PRORATION  
UNIT IN THE EUMONT GAS POOL CONSISTING  
OF THE NW/4 NW/4, E/2 NW/4, AND NE/4 OF  
SECTION 10, TOWNSHIP 20 SOUTH, RANGE 37  
EAST, NMPM, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on February 16, 1955, at Santa Fe, New Mexico, before the Oil Conservation Commission, hereinafter referred to as the "Commission".

NOW, on this 28<sup>th</sup> day of February, 1955, the Commission, a quorum being present, having considered the records and testimony adduced, and being fully advised in the premises,

FINDS:

- (1) That due notice of the time and place of hearing and the purpose thereof having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.
- (2) That pursuant to provisions of Rule 5 (a) of the Special Rules and Regulations for the Eumont Gas Pool of Order No. R-520, the Commission has power and authority to permit the formation of a gas proration unit consisting of other than a legal section after notice and hearing by the Commission.
- (3) That applicant, The Texas Company is the owner of an oil and gas lease in Lea County, New Mexico the land consisting of other than a legal section, and described as follows, to-wit:  
  
TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM  
NW/4 NW/4, E/2 NW/4 and NE/4 of Section 10  
  
containing 280 acres, more or less.
- (4) That applicant, The Texas Company, has a producing well on the aforesaid lease known as Phillips Well No. 1, located 660 feet from the west line and 661 feet from the north line of Section 10, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico.

(5) That the above-described 280-acre non-standard gas proration unit has been producing under the provisions of administrative order NSP-22, and that The Texas Company was required to, and did, show cause why this 280-acre proration unit should not be reduced in size.

(6) That it is impractical to pool applicant's said lease with adjoining acreage in the Eumont Gas Pool, and that the owners of adjoining acreage in said area have not objected to the formation of the proposed proration unit of 280-acres.

(7) That unless a proration unit consisting of applicant's afore-said acreage is permitted, applicant will be deprived of the opportunity to recover its just and equitable share of the natural gas in the Eumont Gas Pool.

(8) That creation of a proration unit consisting of the aforesaid acreage will not cause but will prevent waste, and will protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the application of The Texas Company for approval of an unorthodox proration unit consisting of the following described acreage:

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM  
NW/4 NW/4, E/2 NW/4, and NE/4 of Section 10

be and the same is hereby approved, and a proration unit consisting of afore-said acreage is hereby created.

(2) That applicant's well, E. H. B. Phillips Well No. 1, located in the NW/4 NW/4 of Section 10, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico, shall be granted an allowable in the proportion that the above described 280 acre unit bears to the standard or orthodox proration unit for said pool, all until further order of the Commission.

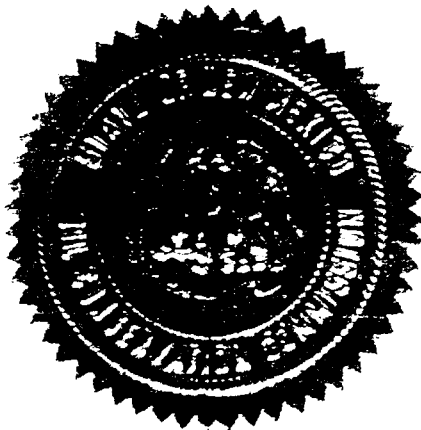
DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

*John F. Cimarron*  
JOHN F. CIMARRON, Chairman

*E. L. Walker*  
E. L. WALKER, Member

*W. B. H. H. H.*  
W. B. H. H. H., Member and Secretary





OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

January 21, 1955

The Texas Company  
P. O. Box 1720  
Fort Worth, Texas

Re: Administrative Order NSP-22

Attention: Mr. Warren Mankin, Producing Department

Gentlemen:

On October 7, 1954, by virtue of the provisions of Administrative Order NSP-22, I approved the formation of a non-standard gas proration unit consisting of the following described acreage in the Eumont Gas Pool:

Section 10, Township 20 South, Range 37 East  
NW/4 NW/4, E/2 NW/4 and NE/4

Information available to me at this time indicates that I exceeded the authority granted to me by the provisions of Rule 5-b of Order R-520 (Eumont Pool Rules) due to the fact that the third paragraph of Rule 5-a specifically limits the maximum amount of acreage that may be assigned to a gas well, the amount being governed by the well location.

The formation of a 280-acre non-standard proration unit with your E. H. B. Phillips Lease, Well No. 1, located 661 feet from the North line and 660 feet from the West line is contrary to the provisions of this rule.

On February 16, 1955, this Commission will hold hearings directed to you as operator for you to show cause why the acreage assigned your E. H. B. Phillips Well No. 1, NW/4 NW/4 Section 10, Township 20 South, Range 37 East, NMPM, Eumont Gas Pool, should not be reduced to 160 acres in accordance with the provisions of Paragraph 3 of Rule 5-a of Order R-520. The description of this 160-acre unit is as follows:

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

-2-

Section 10, Township 20 South, Range 37 East  
NW/4 NW/4, E/2 NW/4, NW/4 NE/4

This proposed reduction would be effective March 1, 1955. You will of course be afforded the opportunity to present any testimony or evidence to support the formation of the proration unit as it now exists.

This letter is being directed to you so that you can prepare your case, if you so desire. A copy of the advertisement will be mailed to you when available.

Very truly yours,

W. B. MACEY,  
Secretary-Director

WBM/tr

BEFORE THE  
OIL CONSERVATION COMMISSION  
STATE OF NEW MEXICO  
Santa Fe, New Mexico  
February 17, 1955  
\* \* \* \* \*

TRANSCRIPT OF PROCEEDINGS  
CASE NO. 834  
Regular Hearing

BEFORE THE  
OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico  
February 17, 1955

IN THE MATTER OF:

Application of the Oil Conservation Commission for  
revision of an administrative order in creation of  
a non-standard gas proration unit.

Applicant, in the above-styled cause, seeks an  
order amending Administrative Order MSP-22 and  
directing the Texas Company to reduce the size of  
the non-standard gas proration unit permitted there-  
in to conform to provisions of Paragraph 3 of Rule  
5(a) of the Special Rules and Regulations for the  
Eumont Gas Pool, as set forth in Order R-520; the  
resulting proration unit to consist of NW/4 NW/4,  
E/2 NW/4, and NW/4 NE/4 of Section 10, Township 20  
South, Range 37 East, Lea County, New Mexico.

Case No.  
834

BEFORE:

Honorable John Simms, Jr.  
Mr. E. S. (Johnny) Walker  
Mr. William S. Macey

TRANSCRIPT OF HEARING

MR. MACEY: The next case on the docket is Case 834.

(Statement of Policy on the Formation of Non-Standard Gas  
Proration Units (Presented at February 16 Hearing by W. F. Kitts,  
Attorney)).

Considerable confusion has developed in recent weeks re-  
garding the formation of non-standard gas proration units in Lea  
County gas pools, and the following statement is presented in an  
effort to eliminate this confusion and to clarify the requirements  
in filing applications for approval of non-standard gas proration  
units in the Lea County gas pools.



The basic considerations for approval of all applications will be that the formation of such unit will:

1. Prevent Waste
2. Protect Correlative Rights
3. Serve the Best Interests of Conservation

For an application to receive consideration for administrative approval, the unit for which the exception is requested must in all respects meet the requirements of Rule 5(a) paragraph 3 and Rule 5(b) of the various gas pool rules contained in Order R-520. Any application which does not meet these requirements for administrative approval must be heard after notice at a hearing of the Commission at which time the merits of the application can be considered.

Further, the Commission Staff feels that Order R-520 clearly implies the radius of influence for one well in the various Southeast gas pools, covered by Order R-520, to be 3,735' -- that is, the radius of a circle which will totally enclose a 640-acre section. And that such radius should be applied to all applications for exception to the provisions of Order R-520. Quite naturally, this radius of influence cannot be the only consideration and factors of economics, offset counter-drainage, and good operating practice must be considered. The Commission Staff is aware that each request for approval of a non-standard gas proration unit must stand on its own merits, and be treated individually - and we take note of this fact.

We have briefly outlined our position in an effort to assist the operators in making application for and securing non-standard proration units, and with the hope that the operators can assist the Commission Staff by keeping their units within the limits as

set out in this statement, in so far as economics and good operating practice will permit.

We are certain that we can count on the full support of all of the operators. )

MR. WHITE: If the Commission please, this order to show cause is directed to The Texas Company's Well Phillips No. 1, to which 280 acres was assigned in accordance with its order NSP-22, issued October 27, 1954. The Texas Company respectfully requests that this order be reaffirmed and approved.

WARREN W. MANKIN

called as a witness, having been previously duly sworn, testified as follows:

DIRECT EXAMINATION

By MR. WHITE:

Q Mr. Mankin, I direct your attention to Texas Company's Phillips Well No. 1 and ask you when that was drilled?

A Texas Company's E. H. B. Phillips Well No. 1 located in the northwest quarter, northwest quarter Section 10, Township 20 South, Range 37 East, Lea County, New Mexico, was completed on April 16, 1953 as a gas well in the Queen pay in the presently designated Sumont Gas Pool.

Q Then, I assume that the well was drilled prior to any gas proration orders having been issued?

A Yes, sir.

(Marked Texas Company's Exhibit "A" for identification.)

Q I direct your attention to Exhibit "A", and ask if that was prepared under your direction and supervision?

A It was.

Q Will you state to the Commission what you intend that to show?

A That is a gas well plat of the Texas Company's E. H. B. Phillips No. 1, a gas well in the Queen pay of the Eumont Gas Pool with a dedication of 280 acres to the particular well. The well is located 660 feet from the west line and 661 feet from the north line of Section 10, Township 20 South, Range 37 East. It also shows the other wells and leases within that Section 10, which is the Continental's H. M. Britt No. 10, with a 160-acre unit assigned to their one well with an additional acreage that has not been assigned or developed, of Continental, in the same section.

Q In making application to the Commission for the orders now in question, were the offset operators notified?

A Yes, sir, they were. In addition, they were notified and waivers were requested from all operators within the section, according to Rule 5(b).

Q Were those waivers obtained?

A Yes.

Q Are they on file with the Commission?

A Yes, they are on file. Waivers were obtained from Continental within the section, and also obtained from offset operators within 1,500 feet of the well, which is Tennessee Production Company -- I don't recall just what the others are, they are on file with the Commission. Amerada, and Ohio Oil Company, Holan and Byron, those are on file with NSP-22.

Q Is this assigned acreage all contiguous quarter quarter sections?

A Yes, sir.

Q Does the unit lie within a governmental section?

A Yes, sir.

Q In your opinion, is it reasonable to assume that the entire acreage is productive of gas?

A Yes, sir.

Q In your opinion, can this acreage be efficiently and economically drained by the subject well?

A Yes, sir.

Q In your opinion, what effect would this proposed unit have on correlative rights?

A None, it would not effect the other offset operators.

Q Are the royalty interests in common?

A Yes, sir, they are.

Q As to the working interests, are they in common?

A Yes, sir.

Q What do you have to say, as to the offset drainage, if any?

A I don't believe there would be any offset drainage.

MR. WHITE: I believe those are all the questions we have.

MR. MACEY: Are there any questions of the witness? Mr. Reider?

CROSS EXAMINATION

By MR. REIDER:

Q Mr. Mankin, is the Phillips No. 1 showing any oil?

A To the best of our knowledge it is not. It is the only well on the lease and to the best of my knowledge there is no oil. In fact, in this particular area, it is far away from any rim oil that has been known, that I have any knowledge of.

Q The Ohio Laughton 4 is showing a little oil. That is what prompted our question here, the southwest diagonal offset.

A That is dual completion also, is it not?

Q Yes, but they are not completely sure of the communication.

A We have no knowledge of any oil production. We will certainly keep it under surveillance.

MR. REIDER: That is all.

MR. MACEY: Do you know how the well is hooked into the pipeline? Is it hooked into a separator, or directly into the pipeline?

A That I am not certain of. We are checking on each of these conditions at the present time to be sure, if there is any possibility of any oil being made, that separators are set on our leases in that connection.

MR. MACEY: Anyone have any questions of the witness? If not the witness may be excused.

(Witness excused.)

MR. WHITE: We would like to have Exhibit "A" admitted in evidence.

MR. MACEY: Is there objection to introduction of Exhibit "A" in Case 834? If not it will be received in evidence.

MR. KELLAHN: Jason Kellabin, for Continental. At the time this application was originally filed, Continental did grant a waiver, and at the time this waiver was executed the Commission was apparently following this type of application, and we executed the waiver in recognition of that policy. Since that time the Commission has felt it advisable to reconsider, and we feel the Commission is correct in doing so. We do not want this to be interpreted

as a protest to this application. We do not protest the application at the present time, but we do feel that the Commission acted properly in setting the matter for a hearing.

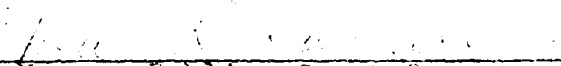
MR. MACEY: Anyone else? If not we will take the case under advisement and take a short recess.

(Recess.)

STATE OF NEW MEXICO     )  
                              : ss.  
COUNTY OF BERNALILLO    )

I, ADA DEARNLEY, Court Reporter, do hereby certify that the foregoing and attached transcript of proceedings before the New Mexico Oil Conservation Commission at Santa Fe, New Mexico, is a true and correct record to the best of my knowledge, skill and ability.

IN WITNESS WHEREOF I have affixed my hand and notarial seal this 25th day of February, 1955.

  
Notary Public, Court Reporter

My Commission Expires:  
June 19, 1955



NEW MEXICO  
OIL CONSERVATION COMMISSION

Gas Well Plat

Date Sept. 23, 1954

The Texas Company E. H. B. Phillips 1  
Operator Lease Well No.

Name of Producing Formation Queen Pool Eumont  
Q = Queen pay in Eumont  
Gas Pool

No. Acres Dedicated to the Well 280

SECTION 10 TOWNSHIP 20S RANGE 37E

THE TEXAS COMPANY E. H. B. PHILLIPS 280 ACRE PROR. UNIT			
CONTINENTAL			
160 ACRE UNIT H. M. BRITT (U.S.) "B-10"			

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name A. J. Phillips  
Position Division Civil Engineer  
Representing The Texas Company  
Address P. O. Box 1720, Ft. Worth, Tex.



### INSTRUCTIONS

1. Is this gas well a dual completion? Yes \_\_\_\_\_ No **X** \_\_\_\_\_
2. If the answer to Question 1 is Yes, are there any other dually completed wells within the dedicated acreage? Yes \_\_\_\_\_ No \_\_\_\_\_

A separate plat must be filed for each gas well, outlining the area dedicated to such well and showing the location of all other wells (oil and gas) within the outlined area

Mail in duplicate to the district office for the district in which the well is located

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

October 7, 1954

The Texas Company  
P. O. Box 1720  
FORT WORTH, TEXAS

Attention: Mr. Warren Mankin, Producing Department

Gentlemen:

Administrative Order NSP-22

Reference is made to your application dated September 24, 1954, for approval of a 280-acre non-standard gas proration unit consisting of the following acreage:

Township 20 South, Range 37 East, NMPM  
NW/4 NW/4, E/2 NW/4 and NE/4 of  
Section 10

It is understood that this unit is to be ascribed to your E. H. B. Phillips Well No. 1, located in NW/4 NW/4 of said Section 10.

Waivers have now been received from all offset operators whom you notified of your intent in this matter: Continental Oil Company, Tennessee Production Company, Amerada Petroleum Corporation, Ohio Oil Company, and Nolen & Byron. Therefore, by authority granted me under provisions of Rule 5, (b)-5 of the Special Rules and Regulations for the Eumont Gas Pool as set forth in Order R-520, you are hereby authorized to operate the above-described acreage as a non-standard gas proration unit, with allowable to be assigned thereto as of October 1, 1954, in accordance with pool rules.

Very truly yours,

Wm. H. Hobbs

R. A. Gasey, Secretary-Director

cc: Oil Conservation Commission  
Hobbs

N. H. Oil & Gas Reg. Committee  
Hobbs

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

March 11, 1955

The Texas Company  
Box 1720  
FORT WORTH, TEXAS

Attention: Mr. Warren Mankin

Gentlemen:

We attach copies of Orders R-598, R-599 and R-600, which were issued by this Commission under date of February 28, 1955, in Cases 832, 833 and 834, respectively.

Very truly yours,

W. B. Macey  
Secretary - Director

WBM:nr

**THE TEXAS COMPANY**

TEXACO PETROLEUM PRODUCTS



PRODUCING DEPARTMENT  
WEST TEXAS DIVISION

P. O. BOX 1720  
FORT WORTH 1, TEXAS

September 24, 1954

APPLICATION FOR NON-STANDARD UNIT FOR  
THE TEXAS COMPANY'S E. H. B. PHILLIPS WELL  
NO. 1, EUMONT GAS POOL, LEA COUNTY, NEW MEXICO

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Attention: Mr. W. B. Macey

Gentlemen:

By this letter of application The Texas Company wishes to form a 280-acre non-standard gas proration unit in the Eumont Gas Pool, under Rule 5 (b) and to state the following:

(a) That The Texas Company's E. H. B. Phillips Well No. 1, located in the NW/4 NW/4 of Section 10, Township 20-S, Range 37-E, was completed on April 16, 1953 as a gas well in the Queen Pay of the Eumont Gas Pool. The attached gas well plat, Exhibit A, shows the location of this well on The Texas Company's E. H. B. Phillips Lease and all other wells in Section 10.

(b) That the subject well is completed in the Queen pay which is within the vertical limits of the Eumont Gas Pool as designated by Order R-520, dated August 12, 1954.

(c) That the well was drilled as an orthodox location under Rule 3 of the old Order R-370-A dated November 10, 1953. That this well was drilled and had produced gas prior to August 12, 1954, when Order R-520 was put into effect. That under Rule 2, Order R-520, the Commission has considered this location to be located in conformance with the rule.

(d) That the subject well now has only 120 acres, or the NW/4 NW/4 and E/2 NW/4 of Section 10, Township 20-S, Range 37-E, assigned to the well for allowable purposes under old Order R-370-A.

(e) That the entire 280-acre lease is productive of gas from the gas pay in the Eumont Gas Pool. This gas production is shown by another gas producing well within Section 10 which is Continental Oil Company's Britt "E-10" Well No. 1 in the SW/4 SW/4, as shown on Exhibit A, and also by three other offset wells in Sections 11, 3, and 9. The offset which shows our acreage on the east to be gas productive is Schermerhorn Oil Corporation's Christmas Well No. 1 in NW/4 NW/4 of Section 11. The offset which shows our

9-24-54


acreage to the north to be gas productive is Tennessee Production Company's E. Weir Well No. 1 in NW/4 SW/4 of Section 3. The offset which shows our acreage on the west to be gas productive is Ohio Oil Company's Laughlin Well No. 4 in SW/4 NE/4 of Section 9.

(f) That by copy of this letter and the request for waivers Continental Oil Company, under sub-paragraph (a) and Amerada Petroleum Corporation, Tennessee Production Company, Ohio Oil Company, and Nolen & Byrom, under sub-paragraph (b) of paragraph 5, Rule 5 (b) of Order R-520, were notified and requested to send one executed copy of waivers to you and one copy to The Texas Company.

This application is to form a 280-acre non-standard proration unit around The Texas Company's E. H. B. Phillips Well No. 1 to consist of NW/4 NW/4, E/2 NW/4, and NE/4 of Section 10, Township 20-S, Range 37-E, Lea County, New Mexico. The Texas Company therefore requests the Oil Conservation Commission to grant this application under Rule 5 (b) of Order R-520 as soon as waivers are received under paragraph 5 of Rule 5 (b) from Continental, Amerada, Tennessee Production, Ohio Oil, and Nolen and Byrom.

Respectfully submitted,

THE TEXAS COMPANY  
Producing Department

  
Warren W. Mankin  
Petroleum Engineer

WWM-MFP

cc-H.M.O.C.C.

Box 2045  
Hobbs, N. M.

Continental Oil Co. *OK*  
1710 Fair Building  
Fort Worth, Texas

Tennessee Prod. Co.  
1111 Seventh Street  
Wichita Falls, Texas

Amerada Pet. Corp. *OK*  
Box 2040  
Tulsa, Oklahoma

Ohio Oil Co.  
P. O. Box 552  
Midland, Texas

Nolen & Byrom  
Box 326  
Hobbs, New Mexico

NEW MEXICO  
OIL CONSERVATION COMMISSION

Gas Well Plat

Date Sept. 23, 1954

The Texas Company E. H. B. Phillips 1  
Operator Lease Well No.

Name of Producing Formation Queen Pool Eumont  
Q = Queen pay in Eumont  
Gas Pool

No. Acres Dedicated to the Well 280

SECTION 10 TOWNSHIP 20S RANGE 37E

THE TEXAS COMPANY E. H. B. PHILLIPS 280 ACRE PROR. UNIT	
CONTINENTAL	
160 ACRE UNIT H. M. BRITT (U.S.) "B-10"	

I hereby certify that the information given above is true and complete  
to the best of my knowledge.

Name J. L. Britt  
Position Division Civil Engineer  
Representing The Texas Company  
Address P. O. Box 1720, Ft. Worth, Tex.

Given

INSTRUCTIONS

1. Is this gas well a dual completion? Yes ☐ No ☒
2. If the answer to Question 1 is Yes, are there any other dually completed wells within the dedicated acreage? Yes ☐ No ☐

A separate plat must be filed for each gas well outlining the area dedicated to such well and showing the location of all other wells (oil and gas) within the outlined area.

Mail in duplicate to the district office for the district in which the well is located.

GENERAL OFFICES  
120 BROADWAY NEW YORK

AMCERADA PETROLEUM CORPORATION

BEACON BUILDING  
P.O. BOX 2040  
TULSA 2, OKLA.

September 28, 1954

New Mexico Oil Conservation Commission  
Box 817  
Santa Fe, New Mexico

Attention: Mr. W. B. Macey

Gentlemen:

We herewith furnish you a waiver applicable to The Texas Company's E.H.B. Phillips No. 1 Well designated as the producing well for a 280-acre non-standard gas proration unit, said unit being described as the NW/4 NW/4, E/2 NW/4 and NE/4 of Section 10, Township 20 South, Range 37 East, N.M.P.M., Lea County, New Mexico.

Yours very truly,

*R.S. Christie*

R. S. Christie

RSC/mh

cc: Mr. Warren W. Mankin  
The Texas Company  
Box 1720  
Fort Worth, Texas



New Mexico Oil Conservation Commission  
P. O. Box 371  
Santa Fe, New Mexico

Attention: Mr. W. S. Macey

Gentlemen:

We have been informed that The Texas Company has requested approval of a non-standard 280-acre gas proration unit in the Eumont Gas Pool, to be allocated to its E. H. H. Phillips No. 1 well, located 660 feet from the west line and 661 feet from the north line of Section 10, T-20-S, R-37-E, N.M.P.M., Lea County, New Mexico. We understand that it is requested that such non-standard unit consists of the lands described as NW/4 NW/4, E/2 NW/4 and NE/4 of Section 10, T-20-S, R-37-E, N.M.P.M., Lea County, New Mexico.

You are respectfully advised that we hereby advise notice and hearing under paragraph 2 of Rule 5 (b), of the Order R-520 as to said application for approval of said above described non-standard gas proration unit.

Yours very truly,

*R. S. Christie*

cc - Mr. Macey  
cc - Mr. Macey

AMERADA PETROLEUM CORPORATION



# CONTINENTAL OIL COMPANY

FAIR BUILDING  
FORT WORTH 2, TEXAS

H. L. JOHNSTON  
REGIONAL MANAGER OF PRODUCTION  
SOUTHWESTERN REGION

September 28, 1954

MAIN OFFICE 000

1954 OCT 1

PM 4:33

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Attention of Mr. W. B. Macey

Gentlemen:

We are forwarding herewith an executed waiver in regard to Texas Company's application for a non-standard gas proration unit consisting of the NW/4 NW/4, E/2 NW/4, and the NE/4 of Section 10, T-20-S, R-37-E, Lea County, New Mexico, for their E. H. B. Phillips Well No. 1, located in the NW/4 NW/4 of said section 10.

Yours very truly,

HLJ-MS  
Carbon copy to:  
The Texas Company  
Enc

PIONEERING IN PETROLEUM PROGRESS SINCE 1875

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Attention: Mr. W. B. Macey

Gentlemen:

We have been informed that The Texas Company has requested approval of a non-standard 280-acre gas proration unit in the Euzont Gas Pool, to be allocated to its E. H. B. Phillips No. 1 well, located 660 feet from the west line and 661 feet from the north line of Section 10, T-20-S, R-37-E, N.M.P.M., Lea County, New Mexico. We understand that it is requested that such non-standard unit consists of the lands described as NW/4 NW/4, E/2 NW/4 and NE/4 of Section 10, T-20-S, R-37-E, N.M.P.M., Lea County, New Mexico.

You are respectfully advised that we hereby waive notice and hearing under paragraph 5 of Rule 5 (b), NMOCC Order R-520 as to said application for approval of said above described non-standard gas proration unit.

Yours very truly,

By \_\_\_\_\_

WWC-MFP  
9-24-54

CONTINENTAL OIL COMPANY

STATE OFFICE 600  
New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico 87503

Attention: Mr. W. B. Macey

Gentlemen:

We have been informed that The Texas Company has requested approval of a non-standard 280-acre gas proration unit in the Eumont Gas Pool, to be allocated to its E. B. S. Phillips No. 1 well, located 660 feet from the west line and 661 feet from the north line of Section 10, T-20-S, R-37-E, N.M.P.M., Las County, New Mexico. We understand that it is requested that such non-standard unit consists of the lands described as NW/4, NE/4, E/2 SW/4, and SE/4 of Section 10, T-20-S, R-37-E, N.M.P.M., Las County, New Mexico.

You are respectfully advised that we hereby waive notice and hearing under paragraph 5 of Rule 5 (b), 19000 Order H-520 as to said application for approval of said above described non-standard gas proration unit.

Yours very truly,

  
W. B. Macey

W. B. Macey  
9-21-55

OIL & GAS COMPA

NEW MEXICO OIL CONSERVATION COMMISSION  
P. O. Box 871  
Santa Fe, New Mexico

MAIN OFFICE 612

121011 4 11 21:55

Attention: Mr. W. B. Hacey

Gentlemen:

We have been informed that The Texas Company has requested approval of a non-standard 280-acre gas proration unit in the Sumont Gas Pool, to be allocated to its No. 1 Phillips No. 1 well, located 660 feet from the west line and 661 feet from the north line of Section 10, T-20-S, R-37-E, N.M.P.M., Lea County, New Mexico. We understand that it is requested that such non-standard unit consists of the lands described as NW/4 NW/4, E/2 NW/4 & NE/4 of Section 10, T-20-S, R-37-E, N.M.P.M., Lea County, New Mexico.

You are respectfully advised that we hereby waive notice and hearing under paragraph 3 of rule 3 (b), Order No. 20 as to said application for approval of said above described non-standard gas proration unit.

Yours very truly,

*W. B. Byron*

HOLEY A. BYRON

121011 4 11 21:55

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

MEMORANDUM

DATE: 9-21-54

Attention: Mr. W. B. Macey

Gentlemen:

We have been informed that The Texas Company has requested approval of a non-standard 280-acre gas proration unit in the Eumont Gas Pool, to be allocated to its E. H. B. Phillips No. 1 well, located 660 feet from the west line and 661 feet from the north line of Section 10, T-20-S, R-37-E, N.M.P.M., Lea County, New Mexico. We understand that it is requested that such non-standard unit consists of the lands described as NW/4 NW/4, E/2 NW/4 & NE/4 of Section 10, T-20-S, R-37-E, N.M.P.M., Lea County, New Mexico.

You are respectfully advised that we hereby waive notice and hearing under paragraph 5 of Rule 5 (b), NMOC Order R-520 as to said application for approval of said above described non-standard gas proration unit.

Yours very truly,

By  \_\_\_\_\_

TENNESSEE PRODUCTION COMPANY

JHM:MFP  
9-21-54