

Casa No.

837

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Application, Transcript,  
Small Exhibits, Etc.

CASE 837: Amendment of NSP-62 to reduce  
size of Jalmat gas proration unit, Western  
Natural Gas Company

OIL CONSERVATION COMMISSION  
P. O. BOX 871  
SANTA FE, NEW MEXICO

March 11, 1955

C  
O  
P  
Y

Western Natural Gas Company  
National Standard Building  
Houston 2 - Texas

Attention: Mr. Paul C. Wright

Gentlemen:

We attach copies of Order R-601, R-602 and R-603 issued by  
this Commission under date of February 28, 1955, in Cases  
836, 837 and 838, respectively.

Very truly yours,

H. B. Macey  
Secretary - Director

WBM:nr

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF THE STATE OF NEW  
MEXICO FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 837  
Order No. R-602

THE APPLICATION OF THE COMMISSION  
UPON ITS OWN MOTION, DIRECTED TO  
WESTERN NATURAL GAS COMPANY, FOR  
THE RECONSIDERATION OF ADMINISTRATIVE  
ORDER NSP-62 WHICH CREATED A NON-  
STANDARD GAS PRORATION UNIT IN THE JALMAT  
GAS POOL CONSISTING OF THE N/2 OF SECTION  
34, TOWNSHIP 22 SOUTH, RANGE 36 EAST, NMPM,  
LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on February 16, 1955, at Santa Fe, New Mexico, before the Oil Conservation Commission, hereinafter referred to as the "Commission".

NOW, on this 28<sup>th</sup> day of February, 1955, the Commission, a quorum being present, having considered the records and testimony adduced, and being fully advised in the premises,

FINDS:

(1) That due notice of the time and place of hearing and the purpose thereof having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.

(2) That pursuant to provisions of Rule 5 (a) of the Special Rules and Regulations for the Jalmat Gas Pool of Order No. R-520, the Commission has power and authority to permit the formation of a gas proration unit consisting of other than a legal section after notice and hearing by the Commission.

(3) That applicant, Western Natural Gas Company, is the owner of an oil and gas lease in Lea County, New Mexico, the land consisting of other than a legal section, and described as follows, to-wit:

TOWNSHIP 22 SOUTH, RANGE 36 EAST, NMPM  
N/2 of Section 34

containing 320 acres, more or less.

(4) That applicant, Western Natural Gas Company, has a producing well on the aforesaid lease known as Jones Well No. 1, located 990 feet from the north and east lines of Section 34, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico.

(5) That the above-described 320-acre non-standard gas proration unit has been producing under the provisions of Administrative Order NSP-62, and that Western Natural Gas Company was required to, and did, show cause why this 320-acre proration unit should not be reduced in size.

(6) That it is impractical to pool applicant's said lease with adjoining acreage in the Jalmat Gas Pool, and that the owners of adjoining acreage in said area have not objected to the formation of the proposed proration unit of 320 acres.

(7) That unless a proration unit consisting of applicant's aforesaid acreage is permitted, applicant will be deprived of the opportunity to recover its just and equitable share of the natural gas in the Jalmat Gas Pool.

(8) That creation of a proration unit consisting of the aforesaid acreage will not cause but will prevent waste, and will protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the application of Western Natural Gas Company for approval of an unorthodox proration unit consisting of the following described acreage:

TOWNSHIP 22 SOUTH, RANGE 36 EAST, NMPM  
N/2 Section 34

be and the same is hereby approved, and a proration unit consisting of aforesaid acreage is hereby created.

(2) That applicant's well, Jones Well #1, located in the NE/4 NE/4 of Section 34, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico, shall be granted an allowable in the proportion that the above described 320-acre unit bears to the standard or orthodox proration unit for said pool, all until further order of the Commission.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

*John F. Smith*  
JOHN F. SMITH, Chairman

*E. S. Ladd*  
E. S. LADD, Member

*W. B. Hagley*  
W. B. HAGLEY, Member and Secretary





OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

January 21, 1955

Western Natural Gas Company  
1006 Main Street  
Houston 2, Texas

Re: Administrative Order NSP-62

Attention: Mr. Paul Wright

Gentlemen:

On December 27, 1954, by virtue of the provisions of Administrative Order NSP-62, I approved the formation of a non-standard gas proration unit consisting of the following described acreage in the Jalmat Gas Pool:

Section 34, Township 22 South, Range 36 East  
N/2

Information available to me at this time indicates that I exceeded the authority granted to me by the provisions of Rule 5-b of Order R-520, (Jalmat Pool Rules) due to the fact that the third paragraph of Rule 5-a specifically limits the maximum amount of acreage that may be assigned to a gas well, the amount being governed by the well location.

The formation of a 320-acre non-standard proration unit with your Jones Lease, Well No. 1, located 990 feet from the North line and 990 feet from the East line is contrary to the provisions of this rule.

On February 16, 1955, this Commission will hold hearings directed to you as operator for you to show cause why the acreage assigned your Jones Well No. 1, NE/4 NE/4 Section 34, Township 22 South, Range 36 East, NMPM, Jalmat Gas Pool, should not be reduced to 160 acres in accordance with the provisions of Paragraph 3 of Rule 5-a of Order R-520. The description of this 160 acre unit is as follows:

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

-2-

Section 34, Township 22 South, Range 36 East  
NE/4

This proposed reduction would be effective March 1, 1955. You will of course be afforded the opportunity to present any testimony or evidence to support the formation of the proration unit as it now exists.

This letter is being directed to you so that you can prepare your case, if you so desire. A copy of the advertisement will be mailed to you when available.

Very truly yours,

W. B. MACEY,  
Secretary-Director

WBM/ir

BEFORE THE  
Oil Conservation Commission  
SANTA FE, NEW MEXICO  
February 17, 1955

IN THE MATTER OF:

CASE NO. 837 - Regular Hearing

TRANSCRIPT OF PROCEEDINGS

ADA DEARNLEY AND ASSOCIATES  
COURT REPORTERS  
ROOMS 105, 106, 107 EL CORTEZ BUILDING  
TELEPHONE 7-9546  
ALBUQUERQUE, NEW MEXICO



BEFORE THE  
OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

IN THE MATTER OF:

The application of the Oil Conservation Commission  
for revision of an administrative order in creation  
of a non-standard gas proration unit.

Applicant, in the above-styled cause, seeks an  
order amending Administrative Order NSP-62 and  
directing Western Natural Gas Company to reduce the  
size of the non-standard gas proration unit per-  
mitted therein to conform to provisions of Para-  
graph 3 of Rule 5(a) of the Special Rules and Regu-  
lations for the Jalmat Gas Pool, as set forth in  
Order R-520; the resulting proration unit to consist  
of NE/4 of Section 34, Township 22 South, Range 36  
East, Lea County, New Mexico.

Case No.  
837

BEFORE:

Honorable John Simms, Jr.  
Mr. E. S. (Johnny) Walker  
Mr. William B. Macey

TRANSCRIPT OF HEARING

MR. MACEY: The next case on the docket is Case 837.

(Statement of Policy on the Formation of Non-Standard Gas  
Proration (Presented at February 16 Hearing by W. F. Kitts,  
Attorney)).

Considerable confusion has developed in recent weeks regard-  
ing the formation of non-standard gas proration units in Lea County  
gas pools, and the following statement is presented in an effort  
to eliminate this confusion and to clarify the requirements in  
filing applications for approval of non-standard gas proration units  
in the Southeast gas pools.

The basic considerations for approval of all applications

will be that the formation of such unit will:

1. Prevent Waste
2. Protect Correlative Rights
3. Serve the Best Interests of Conservation.

For an application to receive consideration for administrative approval, the unit for which the exception is requested must in all respects meet the requirements of Rule 5(a) paragraph 3 and Rule 5(b) of the various pool rules contained in Order R-520. Any application which does not meet these requirements for administrative approval must be heard after notice at a hearing of the Commission at which time the merits of the application can be considered.

Further, the Commission Staff feels that Order R-520 clearly implies the radius of influence for one well in the various Southeast gas pools covered by Order R-520, to be 3735' -- that is, the radius of a circle which will totally enclose a 640-acre section. And that such radius should be applied to all applications for exception to the provisions of Order R-520. Quite naturally, this radius of influence cannot be the only consideration and factors of economics, offset counter-drainage, and good operating practice must be considered. The Commission Staff is aware that each request for approval of a non-standard gas proration unit must stand on its own merits, and be treated individually -- and we take note of this fact.

We have briefly outlined our position in an effort to assist the operators in making application for and securing non-standard proration units, and with the hope that all operators can assist the Commission Staff by keeping their units within the limits as set out in this statement, in so far as economics and good operating practice will permit.

We are certain that we can count on the full support of all of the operators.)

MR. VICARY: This is a similar case, involving Western Natural's Jones No. 1 Well, I believe. No need to qualify the witness again.

MR. MACEY: No, sir.

PAUL C. WRIGHT,

called as a witness, having been previously duly sworn, testified as follows:

DIRECT EXAMINATION

By MR. VICARY:

Q Mr. Wright, do you know when the Jones No. 1 was completed?

A The Jones No. 1 was completed July 14, 1947.

Q Was it drilled in accordance with the regulations of the Commission, then existing?

A Yes.

Q Was Western Natural Gas Company the operator?

A Yes, sir.

Q Is this entire area held under one lease?

A Yes, sir.

Q It has a common ownership of the working and royalty interests?

A Yes, sir.

(Marked Western Natural Gas Company's Exhibit No. 1, for identification.)

Q You handed me Exhibit No. 1. Does the area that you have marked in yellow outline the proposed non-standard proration unit?

A Yes, sir.

Q And that represents the unit that you are now requesting?

A That is right.

Q Where is it located?

A The unit is located in the north half of Section 34, Township 22 South, Range 36 East, Lea County, New Mexico.

Q Is the entire unit within the Jalmat Gas Pool as defined by the Commission?

A Yes, sir.

Q Is the Jones No. 1 producing from within the vertical limits of the Jalmat Gas Pool?

A Yes, sir.

Q Where is the well located with reference to the boundary lines of it?

A It is located 990 feet from the north and east lines of Section 34.

Q Does the unit lie wholly within a single governmental section?

A Yes, sir.

Q What is the length of this proposed unit?

A 5,280 feet.

Q What is the width?

A 2,640 feet.

Q Have you obtained waivers from the offset owners?

A Yes, sir.

Q Do you have them?

A I have. The original waivers are filed with the Commission and I have telegrams reconfirming those waivers.

MR. VIDARI: Could we have the original record in the MSP proceedings brought forward into these proceedings?

MR. HARRY: Yes, sir.

(Marked Western Natural's Exhibits 3-A, 3-B and 3-C, for identification.)

Q Exhibits 3-A, 3-B and 3-C?

A Yes, Sinclair, Gulf and Dalport.

Q These constitute all of the offset operators?

A Yes, sir.

MR. VICARY: We offer Exhibits 1, 3-A, B and C.

MR. MACEY: Is there any objection to the introduction of these exhibits? If not they will be received.

Q Have any dry holes ever been drilled within this unit, Mr. Wright?

A No, sir.

Q Have any dry holes been drilled in the immediate vicinity?

A No, sir.

Q Is there production on all four sides of the unit?

A All four sides.

Q Based on your experience in this field, are you of the opinion that the entire unit is reasonably productive?

A Yes, sir.

Q Are you of the opinion that the Jones No. 1 will effectively drain the proposed unit?

A Yes, sir.

Q Would the granting of this proposed unit result in any waste?

A No, sir.

Q Would the granting of the unit be in the best interest of conservation?

A Yes, sir.

Q Are there offset wells on the four sides of this area?

A There are direct offsets on four sides of this area.

Q Then, the correlative rights have been fully protected by offset wells?

A Yes, sir.

Q Have you made any calculation as to the deliverability of the Jones No. 1 Well, into the pipeline?

A The Jones No. 1 Well is capable of producing approximately 4,100,000 cubic feet per day at current pipeline pressure.

Q Are those deliverabilities being made to El Paso?

A Yes, sir.

Q Are you of the opinion that the well is capable of making the allowable for 320-acre non-standard proration units?

A Yes, sir.

Q Has this well ever had any allowable cancelled?

A No, sir.

Q Do you have any further statement you would like to make to the Commission in connection with this case?

A No, sir.

MR. VICARY: That is all.

MR. MACEY: Any questions of the witness? Mr. Rhodes?

CROSS EXAMINATION

By MR. RHODES:

Q You stated that in your opinion this 320 acres was reasonably productive?

A That is right.

Q But, you neglected to state what it was productive of. I notice that this Gackels (Sound) No. 1, which is over here in the northeast quarter of Section 33 is carried on our proration schedule as an oil well. It is granted an allowable of five barrels a day.

Mr. Montgomery, our geologist, tells me that that is a Yates oil well. I am wondering if mahaps your Western Natural Gas Company's No. 1 Jones might not be making a spray of oil?

A It is not making any oil to my knowledge. We don't have any separator set there, and El Paso is very careful about not getting any oil in their line.

Q There is no separator set?

A As far as I know.

Q You feel that that entire 320 acre area is productive of gas?

A Yes, sir.

Q In the Yates?

A Yes.... May I ask you a question?

Q Yes.

A What about the No. 2 of Gackels?

Q Gackels No. 2 Esmond has a pretty substantial underage of the proration schedule.

A It is productive of gas?

Q I think maybe the underage might be occasioned by taking up with oil.

A It does indicate that our acreage is productive of gas right across the line from the well.

Q Yes, yes, that it does. However, I wonder if it is entirely productive of gas and gas only?

A I would hate to make a statement that there is oil production under our acreage offshooting from that well. The only way we would find out is to drill a well, of course.

MR. RHODES: That is all.

MR. MACEY: Anyone else? If not the witness may be excused.

We will take the case under advisement. (Witness excused.)

ADA DEARNLEY & ASSOCIATES  
STENOGRAPHIC REPORTERS  
ALBUQUERQUE, NEW MEXICO  
TELEPHONE 3-5501

STATE OF NEW MEXICO )  
 : ss.  
COUNTY OF BERNALILLO )

I, ADA DEARNLEY, Court Reporter, do hereby  
certify that the foregoing and attached transcript of proceedings  
before the New Mexico Oil Conservation Commission at Santa Fe,  
New Mexico, is a true and correct record to the best of my  
knowledge, skill and ability.

IN WITNESS WHEREOF I have affixed my hand and notarial  
seal this 26th day of February, 1955.

Ada Dearnley  
Notary Public, Court Reporter

My Commission Expires:

June 19, 1955





**CLASS OF SERVICE**  
 This is a *Full-rate*  
 Telegram or Cable-  
 gram unless its de-  
 sired character is in-  
 dicated by a symbol  
 control at the end of the  
 address.

# WESTERN UNION

W. R. MARSHALL, President

**SYMBOLS**  
 DL = Day Letter  
 NL = Night Letter  
 TL = Letter Telegram  
 VLT = Victory Letter

The following symbols are used in the day and night telegrams and day letters: STANDARD TIME and DAY LETTERS. For receipt STANDARD TIME at point of destination.

DD447

D.FWD 396 PD=FAX FORT WORTH TEX 8 230PMC= 1955 FEB 8 PM 2 52

WESTERN NATURAL GAS CO. ATTN PAUL C WRIGHT=

1006 MAIN ST HOU=

REURLETS FEBRUARY 3, 1955, GULF OIL CORPORATION HAS NO  
 OBJECTION TO 320-ACRE UNITS AS AUTHORIZED UNDER NMOCC  
 NSP-60 AND NSP-62=

B E THOMPSON GULF OIL CORPN=

Exhibit 50 Case 151

THE COMPANY WILL NOT BE RESPONSIBLE FOR DELIVERY OF THIS MESSAGE IF IT IS NOT RECEIVED BY THE ADDRESSEE.

CLASS OF SERVICE  
 - To send a full-rate  
 Telegram or Cable  
 gram unless its de-  
 sired character is in-  
 dicated by a suitable  
 symbol, the sender pre-  
 ceding the address.

# WESTERN UNION

W. P. MARSHALL, PRESIDENT

SYMBOLS  
 DL - Day Letter  
 NL - Night Letter  
 DL - Day Letter  
 NL - Night Letter

(47).

DF 161 D 1955 FEB 8 PM 5 04  
 FWC763 LONG 126 COLLECT=FAX FORT WORTH TEX 8 424PMC=  
 WESTERN NATURAL GAS CO= 380  
 1006 MAIN ST HOU=

SINCLAIR OIL & GAS COMPANY WAIVES ANY OBJECTION TO THE  
 DESIGNATION OF 320 ACRE NON-STANDARD PRORATION UNITS ON  
 THE FOLLOWING LISTED TRACTS: STATE McDONALD WELL #11 -  
 WELL LOCATION 990 FEET FROM NORTH AND WEST LINES, N/2  
 SEC. 14 - 22S--36E (320 ACRES) LEA COUNTY, NEW MEXICO.  
 RECORD WELL #1 - WELL LOCATION 990 FEET FROM SOUTH AND

*Exhibit 10 Case 826*

THE COMPANY WILL ACCEPTED INTO SERVICE FOR ITS PATROL SERVICE

✓  
CLASS OF SERVICE  
This is a full-rate  
telegram or radiogram  
service. It is de-  
scribed by a variable  
symbol above or pre-  
ceding the address.

# WESTERN UNION

W. P. MARSHALL, PRESIDENT

EX-111  
9

The time shown in the above is in local standard time. In case of daylight saving time, the time shown is in standard time.

1955 FEB 8 PM 5 04

EAST LINES. S/2 SEC. 10 - 22S--36E (320 ACRES). LEA  
COUNTY. NEW MEXICO. JONES WELL #1 - WELL LOCATION 990  
FEET FROM NORTH AND EAST LINES. N 2 SEC. 34 - 22S--36E  
(320 ACRES) LEA COUNTY. NEW MEXICO. =

THIS IS TO RE-CONFIRM LETTERS OF WAIVER OF NOTICE  
OF HEARING DIRECTED TO THE NEW MEXICO CONSERVATION  
COMMISSION BY SINCLAIR OIL & GAS COMPANY EACH DATED  
NOVEMBER 22, 1954=

J. T. REEVES DIVISION PRODUCTION SUPT

SINCLAIR OIL & GAS CO.

Exhibit 10 Case 204

**CLASS OF SERVICE**

This is a full-rate Telegram or Cablegram unless its deferred character is indicated by a suitable symbol above or preceding the address.

**WESTERN UNION** (45)

W. R. MARSHALL, PRESIDENT

**SYMBOLS**

DL = Day Letter  
NL = Night Letter  
LT = Int'l Letter Telegram  
VLT = Int'l Victory Ltr.

The filing time shown in the date line on telegrams and day letters is STANDARD TIME at point of origin. Time of receipt is STANDARD TIME at point of destination.

6DC421

D.BJA037 LONG 70 NL COLLECT=BJ DALLAS TEX 3=

WESTERN NATURAL GAS CO=

1955 FEB 3 PM 2 58

641=1006 MAIN ST HOU=

WE HEREBY WAIVE NOTICE AND HEARING TO WESTERN NATURAL GAS COMPANY'S REQUEST FOR AN UNORTHODOX GAS UNIT OF 320 ACRES COVERING THEIR JONES NUMBER ONE WELL LOCATED 990 FEET FROM N & E OF SECTION 34, T-22-S, R-36-E, LEA COUNTY NEW MEXICO, SINCE WE HAVE NO OBJECTION TO THE FORMATION OF SPECIFIED UNIT. UNIT TO COVER NORTH HALF

*Western Natural Gas Co.  
Exhibit 3A Case 837*

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE

**CLASS OF SERVICE**  
 This is a full-rate Telegram or Cablegram unless its deferred character is indicated by a suitable symbol above or preceding the address.

# WESTERN UNION

W. P. MARSHALL, PRESIDENT

EX-1201

**SYMBOLS**  
 DL=Day Letter  
 NL=Night Letter  
 LT=Int'l Letter Telegram  
 VLT=Int'l Victory Ltr.

The filing time shown in the date line on telegrams and day letters is STANDARD TIME at point of origin. Time of receipt is STANDARD TIME at point of destination.

*ALB-037*

1955 FEB 3 PM 2 58

SECTION 34 T-22-S, R-36-E=1

DALPORT OIL CORP BY W L TODD JR VICE PRESIDENT=

*14*

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

December 27, 1954

Western Natural Gas Company  
1006 Main Street  
Houston 2, Texas

Attention: Mr. Paul C. Wright

Administrative Order NSP-62

Gentlemen:

Reference is made to your application for approval of a 320-acre non-standard gas proration unit in the Jalmat Gas Pool consisting of the following acreage:

Twp. 22 South, Rge. 36 East, NMPM  
N/2 of Section 34

It is understood that this unit is to be ascribed to your Jones Well No. 1, located 990' from the North and East lines of Section 34, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico.

Inasmuch as you enclosed waivers from the offset operators agreeing to the formation of the proposed unit, it is possible for immediate approval to be granted. Therefore, by authority granted me under provisions of Rule 5, Section (b)-5 of the Special Rules and Regulations of the Jalmat Gas Pool, as set forth in Order R-520, you are hereby authorized to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with pool rules, based upon the unit size of 320 acres.

Very truly yours,

W. B. Macey  
Secretary - Director

&BM:jh

cc: Oil Conservation Commission, Hobbs

N. M. Oil & Gas Engineering Comm., Hobbs

Walter, Edward G. Co.  
1006 Main Street  
Houston 2, Texas

Attention: M. J. [unclear]

Gentlemen:

Administrative Order NSP - 62

Reference is made to your application for approval of a 350-acre  
non-standard gas proration unit in the Top 22 South, 1st East, MMPH  
consisting of the following acreage:

It is understood that this unit is to be ascribed to your Jones Well #1,  
Section 440' from the North and 1st East, 1st East,  
Top 22 South, 1st East, MMPH,  
San Antonio, Texas.

Inasmuch as you enclosed waivers from the offset operators agreeing  
to the formation of the proposed unit, it is possible for immediate approval  
to be granted. Therefore, by authority granted me under provisions of  
Rule 5, Section (b)-5 of the Special Rules and Regulations of the Top 22 South,  
Gas Pool, as set forth in Order R- 62, you are hereby authorized to  
operate the above described acreage as a non-standard gas proration unit,  
with allowable to be assigned thereto in accordance with pool rules, based  
upon the unit size of 350 acres.

Very truly yours,

W. B. Macey  
Secretary - Director



W. K. DAVIS  
VICE-PRESIDENT  
IN CHARGE OF  
OPERATIONS

## Western Natural Gas Company

1006 MAIN STREET

Houston 2, Texas

December 3, 1954

New Mexico Oil Conservation Commission  
P.O. Box 871  
Santa Fe, New Mexico

Gentlemen:

We herewith make application for a 320 acre unorthodox gas proration unit for our Jones No. 1 well, located 990' from the north and east lines of Section 34, T22S, R36E, Jalmat Gas Pool, Lea County, New Mexico. Attached is a plat of this unit and a waiver from Gulf Oil Corporation, Sinclair Oil and Gas Company, and Dalport Oil Corporation to support this application. We request that these be considered as a fulfillment of the conditions outlined in Rule 5 (b) Order R-520, and that this proration unit be approved without a hearing.

Yours truly,

*Paul C. Wright*  
Paul C. Wright

PCW:mm  
cc :W.K. Davis  
R.H. McKoy

RECEIVED  
NEW MEXICO  
OIL CONSERVATION  
COMMISSION  
DEC 10 1954

NEW MEXICO  
OIL CONSERVATION COMMISSION




Gas Well Plat

Date December 6, 1954

Western Natural Gas Company Jones 1  
**Operator** **Lease** **Well No.**  
Name of Producing Formation Yates-Seven Rivers Pool Jalmat

No. Acres Dedicated to the Well 320

SECTION 34 TOWNSHIP 22S RANGE 36E

|  |   |  |  |
|--|---|--|--|
|  |   |  |                                   |
|  |   |  |  |
|  | Western Nat. Gas<br><br>Hale |  |  |
|  |   |  | Dalport Oil Co.<br><br>O.L. Jones |

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Paul C. Knight  
Position Chief Engineer  
Representing Western Natural Gas Company  
Address 1106 Main St. - Houston, Texas

(over)

### INSTRUCTIONS

1. Is this gas well a dual completion? Yes \_\_\_\_\_ No. X .
2. If the answer to Question 1 is Yes, are there any other  
dually completed wells within the dedicated acreage?  
Yes \_\_\_\_\_ No. \_\_\_\_\_ .

A separate plat must be filed for each gas well, outlining the area dedicated to such well and showing the location of all other wells (oil and gas) within the outlined area.

Mail in duplicate to the district office for the district in which the well is located.

New Mexico Oil Conservation Commission  
Post Office Box 81  
Santa Fe, New Mexico

Gentlemen:

Western Natural Gas Company has informed us that they have requested the approval of an unorthodox gas production unit under the provisions of Rule 5, Order No. 4-220, covering their Jones No. 1 Well, located 990' from N & E, 34-22-36, Lea County, New Mexico. We have been advised that this unit consists of 320 acres situated in the N 1/2 of Section 34, T22S, R36E of Lea County, New Mexico.

Please accept this as our written notice and hearing on this application since we have no objection to the formation of the specified unit.

Very truly yours,

Dalport Oil Company

W. L. L. L. L. L.



PETROLEUM AND ITS PRODUCTS

## GULF OIL CORPORATION

P. O. DRAWER 1290 · FORT WORTH 1, TEXAS

GORDON H. FISHER  
DIVISION PRODUCTION MANAGER

November 30, 1954

FORT WORTH  
PRODUCTION DIVISION

New Mexico Oil Conservation Commission  
Santa Fe, New Mexico

Gentlemen:

This is to advise that Gulf Oil Corporation has been given due notice that Western Natural Gas Company has made application for a 320-acre non-standard gas proration unit. We hereby waive notice of hearing, and advise that we have no objection to the granting of said unit as described below:

Consisting of the N/2 of Section 34,  
T-22-S, R-36-E, Jalmat Gas Pool, Lea  
County, New Mexico, to be assigned to  
Western Natural Gas Company's Jones  
No. 1 Well, located 990 feet from the  
north and east lines of said Section 34.

Executed this 30th day of November, 1954.

Yours very truly,

GULF OIL CORPORATION

By: *Gordon H. Fisher*

Title: Attorney-in-Fact

# SINCLAIR OIL & GAS COMPANY

FAIR BUILDING

**FORT WORTH, TEXAS**

November 22, 1954

New Mexico Oil Conservation Commission,  
Box 871,  
Santa Fe, New Mexico.

Re: Western Natural Gas Company  
#1 Jones  
Lea County, New Mexico

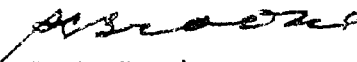
Gentlemen:

We are advised that the Western Natural Gas Company has requested approval of a 320 acre non-standard gas proration unit under the provisions of Rule 5. This unit described as the N/2 of Section 34-22S-36E is to be assigned their #1 Jones well located as follows:

990' from the North line and 990' from the  
East line of Section 34-22S-36E, Lea County,  
New Mexico.

Sinclair Oil & Gas Company, as an offset operator, waives any objections to the designation of this non-standard gas proration unit above described and to the usual waiting period after filing of application.

Yours truly,



P. C. Brooke  
Vice-President

MI:EOH

cc: Western Natural Gas Company  
1006 Main Street,  
Houston 2, Texas

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE Dec. 22, 1954

MR. W. B. MACEY  
OIL CONSERVATION COMMISSION  
BOX 871  
SANTA FE, NEW MEXICO

RE:  
PROPOSED NSP 62  
PROPOSED NSL

Dear Mr. Macey:

I have examined the application dated none  
for the Western Natural Gas Company Jones #1-A 34-22-36  
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Recommend 320 acres as requested but Commission should ask  
for GOR test on this well.

Yours very truly,

OIL CONSERVATION COMMISSION

*Stanley J. Stanley*  
Stanley J. Stanley  
Engineer