

Case No.

845

---

Application, Transcript,  
Small Exhibits, Etc.

N. M. OIL & GAS ENGINEERING COMMITTEE

BOX 127

HOBBS, NEW MEXICO

November 24, 1954

MAIL OFFICE 610

NOV 24 1954  
HOBBS, N.M.

Mr. W. B. Macey  
Oil Conservation Commission  
Box 871  
Santa Fe, New Mexico

Dear Bill:

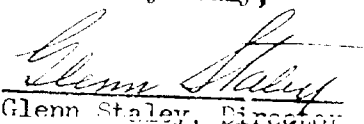
At the regular Engineer's Meeting held at 1:30 P.M., November 23, a copy of your letter of November 19, together with proposed Form C-103 A - to be used for the submitting of remedial reports - was distributed to all present.

Only two suggestions were made for changes, I am attaching them hereto.

Mr. Pete Porter very kindly addressed the group; giving them a brief outline of proposed rule changes, and other matters of importance to all operators.

With kindest regards.

Yours very truly,

  
Glenn Staley, Director

GS:gfs  
Enc. 5

OIL CONSERVATION COMMISSION  
P. O. BOX 2045  
HOBBS, NEW MEXICO  
December 1, 1954

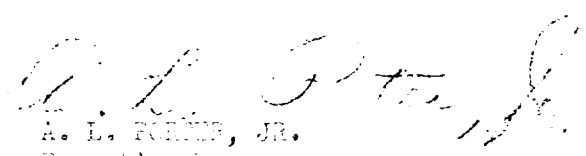
Memorandum:

TO: All Operators

SUBJECT: Gas-Oil Ratio Tests

It is increasingly evident that many operators are not familiar with the last sentence of Rule 301, page 19 of the Rules and Regulations which limits the allowable of an oil well to an amount not greater than the amount of oil produced on the latest gas-oil ratio test. As a consequence many wells which are tested at exactly the current daily allowable cannot be given the benefit of any increase in normal unit allowable.

The same rule allows gas-oil ratio tests to be taken at a rate not to exceed top unit allowable for the pool in which the well is located by more than 25 percent. It is suggested that operators take advantage of this 25 percent tolerance in testing top allowable wells in order that the wells may be given the benefit of increases in normal unit allowable. If this procedure is followed it will prevent loss of allowable, special tests, and the necessity for supplements to the proration schedule.

  
A. L. FORTNER, JR.  
Proration Manager

ALP/jh

(Proposed Form)

Form No. C-127

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico  
REQUEST FOR ALLOWABLE CHANGES

(One copy of Form C-127 shall be filed with the Oil Conservation Commission, Box 2046 Hobbs, New Mexico not later than the 15th of the month preceeding the month for which allowable changes are requested. This form shall include only the wells for which allowable changes are desired.)

Date \_\_\_\_\_

The following allowable changes for the month of \_\_\_\_\_, 19\_\_\_\_

are hereby requested by \_\_\_\_\_  
operator

address

(No well can be assigned an allowable greater than the amount of oil produced on the latest G.O.R. test. For wells on which top allowable is desired, enter a "T" in the Allowable Requested column.)

POOL	LEASE	WELL NO.	UNIT	S	T	R	ALLOWABLE REQUESTED	REMARKS

It is further requested that all other wells operated by this producer be assigned the allowables that they are currently receiving, with the exception that top allowable wells and wells affected by excessive gas-oil ratios be given the benefit of any increase in normal unit allowable.

Representing

Signed \_\_\_\_\_

Title \_\_\_\_\_

operator

NEW MEXICO OIL CONSERVATION COMMISSION

WELL REMEDIAL REPORT

(Submit in quadruplicate to Box 2045, Hobbs, N.M.)

Company-\_\_\_\_\_Address\_\_\_\_\_Date\_\_\_\_\_

Lease\_\_\_\_\_Well No.\_\_\_\_\_Unit\_\_\_\_\_Sec.\_\_\_\_\_T.\_\_\_\_\_R.\_\_\_\_\_

Date work performed\_\_\_\_\_Pool\_\_\_\_\_

NATURE OF WORKOVER:

D.D.\_\_\_\_\_Plugback\_\_\_\_\_Squeeze\_\_\_\_\_Set Liner\_\_\_\_\_Frac\_\_\_\_\_

Set Packer\_\_\_\_\_Acidize\_\_\_\_\_Shoot\_\_\_\_\_Set Pump\_\_\_\_\_Install G.L.\_\_\_\_\_

WELL DATA (original):

D F Elev.\_\_\_\_\_Completion Date\_\_\_\_\_Prod. Form.\_\_\_\_\_T.D.\_\_\_\_\_

P.B.D.\_\_\_\_\_Oil String\_\_\_\_\_inch pipe set at\_\_\_\_\_

WORKOVER DATA: (detailed account of work done, i.e. perms., amt. acid/sand, pressures, etc.)

RESULTS DETAILED:

*10 days*

BEFORE

*20 days*

AFTER

Oil Production Bbls/day\_\_\_\_\_

Water Production Bbls/day\_\_\_\_\_

Gas Production Mcf/day\_\_\_\_\_

Gas-Oil Ratio\_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

\_\_\_\_\_  
(Name)

\_\_\_\_\_  
(Position)

Distributed by  
N. M. OIL & GAS ENGR. COMMITTEE  
HOBBS, NEW MEXICO  
Nov. 22, 1954

NEW MEXICO OIL CONSERVATION COMMISSION

WELL REMEDIAL REPORT  
(Submit in quadruplicate to Box 2045, Hobbs, N.M.)

Company-\_\_\_\_\_ Address \_\_\_\_\_ Date-\_\_\_\_\_  
Lease \_\_\_\_\_ Well No. \_\_\_\_\_ Unit \_\_\_\_\_ Sec. \_\_\_\_\_ T. \_\_\_\_\_ R. \_\_\_\_\_  
Date work performed \_\_\_\_\_ Pool \_\_\_\_\_

NATURE OF WORKOVER:

D.D. \_\_\_\_\_ Plugback \_\_\_\_\_ Squeeze \_\_\_\_\_ Set Liner \_\_\_\_\_ Frac \_\_\_\_\_  
*Refract* Set Packer \_\_\_\_\_ Acidize \_\_\_\_\_ Shoot \_\_\_\_\_ Set Pump \_\_\_\_\_ Install G.L. \_\_\_\_\_

WELL DATA (original):

D F Elev. \_\_\_\_\_ Completion Date \_\_\_\_\_ Prod. Form. \_\_\_\_\_ T.D. \_\_\_\_\_  
P.B.D. \_\_\_\_\_ Oil String \_\_\_\_\_ inch pipe set at \_\_\_\_\_  
*GROSS PROD. INTERVAL From \_\_\_\_\_ TO \_\_\_\_\_*  
WORKOVER DATA: (detailed account of work done, i.e. perms., amt. acid/sand, pressures, etc.)

RESULTS DETAILED:

BEFORE

AFTER

Oil Production Bbls/day \_\_\_\_\_  
Water Production Bbls/day \_\_\_\_\_  
Gas Production Mcf/day \_\_\_\_\_  
Gas-Oil Ratio \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

\_\_\_\_\_  
(Name) (Position)

Distributed by  
N. M. OIL & GAS ENGR. COMMITTEE  
HOBBS, NEW MEXICO  
Nov. 22, 1954

New Mexico  
Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

November 19, 1954

Mr. C. G. Staley  
New Mexico Oil & Gas Engineering Committee  
P. O. Box 127  
Hobbs, New Mexico

Dear Glenn:

Enclosed please find a suggested Form C-103-A. This form would be used by an operator in place of the standard Form C-103 to report any type of remedial work on a particular well. As you know we are not obtaining sufficient data of this nature and I believe that a report of this type would not only be helpful to this Commission, but also prove to be of considerable value to the operators.

I will appreciate it very much if you will have some members of your Engineering Committee examine the proposed form and make any changes they deem necessary. It will be necessary for us to advertise this case for hearing, therefore, I will appreciate receiving the recommendations as soon as possible.

Very truly yours,

/s/ W. B. Macey  
Secretary - Director

WBM:jh

N. M. Oil & Gas Engr. Comm.  
Box 127  
Hobbs, New Mexico  
November 22, 1954

NEW MEXICO OIL CONSERVATION COMMISSION

WELL REMEDIAL REPORT

(Submit in quadruplicate to Box 2045, Hobbs, N.M.)

Company-\_\_\_\_\_ Address\_\_\_\_\_ Date-\_\_\_\_\_  
 Lease\_\_\_\_\_ Well No.\_\_\_\_\_ Unit\_\_\_\_\_ Sec.\_\_\_\_\_ T.\_\_\_\_\_ R.\_\_\_\_\_  
 Date work performed\_\_\_\_\_ Pool\_\_\_\_\_

NATURE OF WORKOVER:

D.D.\_\_\_\_\_ Plugback\_\_\_\_\_ Squeeze\_\_\_\_\_ Set Liner\_\_\_\_\_ Frac\_\_\_\_\_  
 Set Packer\_\_\_\_\_ Acidize\_\_\_\_\_ Shoot\_\_\_\_\_ Set Pump\_\_\_\_\_ Install G.L.\_\_\_\_\_

WELL DATA (original):

D F Elev.\_\_\_\_\_ Completion Date\_\_\_\_\_ Prod. Form.\_\_\_\_\_ T.D.\_\_\_\_\_  
 P.B.D.\_\_\_\_\_ Oil String\_\_\_\_\_ inch pipe set at\_\_\_\_\_

WORKOVER DATA: (detailed account of work done, i.e. perms., amt. acid/sand, pressures, etc.)

RESULTS DETAILED:

BEFORE

AFTER

Oil Production Bbls/day\_\_\_\_\_  
 Water Production Bbls/day\_\_\_\_\_  
 Gas Production Mcf/day\_\_\_\_\_  
 Gas-Oil Ratio\_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

\_\_\_\_\_  
 (Name)

\_\_\_\_\_  
 (Position)

Distributed by  
 N. M. OIL & GAS ENGR. COMMITTEE  
 HOBBS, NEW MEXICO  
 Nov. 22, 1954



1106

PROPOSED REVISION TO COMMISSION RULE 1106

**RULE 1106: MISCELLANEOUS REPORTS ON WELLS: (Form C-103)**

Form C-103, 'Miscellaneous Reports on Wells', shall be filed by the operator of any well within the State of New Mexico, regardless of the status of the land on which subject well is situated. Such report shall be submitted for approval to the appropriate District Office of the New Mexico Oil Conservation Commission within the time specified in the section of this rule applying to the particular operation to be reported.

Mailing addresses of the District Offices of the Commission are as follows:

P. O. Box 2045, Hobbs, New Mexico

321 Carper Building, Artesia, New Mexico

P. O. Box 697, Aztec, New Mexico

The report submitted on Form C-103 shall cover the work outlined previously on Form C-102, 'Miscellaneous Notices', and shall include a detailed account of the work done, the manner in which the work was performed and other pertinent information.

Form C-103 is to be used in reporting various operations such as:

- (a) Commencement of Drilling Operations
- (b) Plugging Operations
- (c) Results of Test of Casing Shut-off
- (d) Remedial Work
- (e) Change of Ownership of Drilling Well

or any similar operations which affect the original status of the well which are not specifically covered herein.

Information to be entered on Form C-103 for a particular operation  
is as follows:

(a) Report on Commencement of Drilling Operations:

Within ten days following the commencement of drilling operations, the owner of the well shall file with the Commission a report on Form C-103, in TRIPLICATE. Such report shall indicate any pertinent data not previously submitted on Forms C-101 or C-102, whichever is applicable.

(b) Report on Plugging of Well:

Within thirty days following the completion of plugging operations on any well, a record of the work done shall be filed with the Commission, in TRIPLICATE, on Form C-103. Such report shall be filed by the owner of the well and shall include the date the plugging operations were begun along with the date the work was completed; a detailed account of the manner in which the work was performed; the depths and lengths of the various plugs set; the nature and quantities of materials employed in plugging operations; the amount, size and depth of all casing left in the hole and the weight of mud employed in plugging the well. No plugging report submitted on Form C-103 shall be approved by the Commission unless such report specifically states that pits have been filled and the location levelled and cleared of junk. The filing of Form C-105, 'Well Record', is also necessary to obtain Commission approval of a Plugging Report.

It shall be the responsibility of the operator of the plugged well to contact the appropriate District Office of the Commission to arrange for an inspection of the plugged well and the location by a Commission representative.

(c) Report on Results of Test of Casing Shut-off

A report on a test of casing shut-off shall be filed with the Commission on Form C-103, in TRIPLICATE, within ten days following the completion of the test. Such report shall be filed by the owner of the well and shall indicate any changes in the casing program previously outlined and approved on Form C-101 or C-102, whichever is applicable. The report shall also present a detailed description of the test method employed and the results obtained by such test, and any other pertinent information.

(d) Report on Remedial Work

Within thirty days following the completion of remedial work on a well, a report on the operation shall be filed with the Commission on Form C-103, submitted in QUADRUPLICATE. Such report shall be filed by the operator of the well and shall present a detailed account of the work done and the manner in which such work was performed, the daily production of oil, gas and water both prior to and after the remedial operation, the size and depth of shots, the quantity of sand, crude, chemical or other materials employed in the operation, and any other pertinent information.

Remedial work to be reported on Form C-103 is as follows:

- (a) Report on shooting, fluid fracturing or chemical treatment of a previously completed well.

(Proposed revision to Commission Rule 1106)

- (b) Report on results obtained through drilling deeper.
- (c) Report on squeeze job.
- (d) Report on plugback operations
- (e) Report on setting of liner, packer or pump
- (f) Report on installation of gas lift facilities.

or any similar operations which affect the original status of the well which are not specifically covered herein.

- (e) Report on Change in Ownership of Drilling Well.

Within ten days following the official change in ownership of a drilling well, such change in ownership will be reported to the Commission on Form C-103, submitted in TRIPLICATE. Such report shall be filed by the new owner of the well, and shall include the name and address of the previous owner, the effective date of the change in ownership, and any other pertinent information. No change in the ownership of a drilling well will be approved by the Commission until a \$5,000.00 one well plugging bond or a \$10,000.00 blanket plugging bond has been filed with and approved by the Commission in the name of the new owner.

- (f) Other report on wells

Reports not specifically covered herein shall be submitted to the Commission on Form C-103, in TRIPLICATE, by the operator of the subject well within ten days following the completion of the work specified.

March 14, 1955

/ir

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY \_\_\_\_\_  
(Address) \_\_\_\_\_  
LEASE \_\_\_\_\_ WELL NO. \_\_\_\_\_ UNIT \_\_\_\_\_ S \_\_\_\_\_ T \_\_\_\_\_ R \_\_\_\_\_  
DATE WORK PERFORMED \_\_\_\_\_ POOL \_\_\_\_\_

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod Int \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by \_\_\_\_\_ (Company) \_\_\_\_\_

OIL CONSERVATION COMMISSION

Name \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Name \_\_\_\_\_ Position \_\_\_\_\_ Company \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

BEFORE THE  
**Oil Conservation Commission**  
SANTA FE, NEW MEXICO

IN THE MATTER OF:

CASE NO. \_\_\_\_\_

TRANSCRIPT OF PROCEEDINGS

**ADA DEARNLEY AND ASSOCIATES**  
COURT REPORTERS  
ROOMS 105, 106, 107 EL CORTEZ BUILDING  
TELEPHONE 7-9546  
ALBUQUERQUE, NEW MEXICO

IN THE MATTER OF THE  
Estate of J. Edgar Hoover  
Deceased

Page 10, 11

IN THE MATTER OF:

Application of the Commission upon its  
own motion for an order revising file 1100 and  
for extension of the rule to provide for a new  
form to be filed by the Commission, '000'  
Remedial report.'

Before: Honorable John C. Adams, U. S. (Judge) Walker, and  
William J. Haddy.

THE COURT OF RECORD:

MR. HADDY: The next case is Case 146.

A. H. Rhodes

having first been duly sworn, testified as follows:

EXHIBIT EXHIBIT

EXHIBIT:

Q State your name and residence please.

A H. H. Rhodes, engineer for the Civil Conservation Commission.

Q Mr. Rhodes, you testified in this case last month and made  
a certain record which is before me, is that right?

A Yes.

Q What was the date of your testimony in this case?  
A It was given on the 10th day of May, 1934.  
Q And you were then in the city of Albuquerque, New Mexico,  
is that right?

A Yes, sir.

Q And you were then in the city of Albuquerque, New Mexico,  
is that right?

A Yes, sir.

It follows along with the previous result that  $\mathcal{H}^1(\mathbb{R}^n) \subset \mathcal{H}^1(\mathbb{R}^n)$ .

The revised 14-73 form was submitted to the Board on 12/1/50. The proposed Form 14-73 which was recommended at the last meeting for the purposes of the record is still the to submit the proposed revision to the Board as 14-73 as Form 14-73 Exhibit 1 and the proposed revision to the Board as 14-73 Exhibit 2.

Q. Those were arranged by you, is that right?

A These were prepared by myself with the assistance of Mr. Stanley and Mr. Porter.

(Marked terminal in column 1 and  
2 for identification.)

MR. KITTUS: No effect in oral cavity lesions 1 and 2.

MR. MAJORY: Now everyone take a copy of these. Without objection they will be received in evidence.

THE UNIVERSITY OF CHICAGO PRESS

MR. BROWN: Now we have our first question, the 100th?

MR. WALKER: Ben Walker for FBI. I notice here there is  
a change from the proposed item last month. It has shown in an  
entirely different position which is affecting the proposition.  
We have withdrawn it and now it is being presented under a new  
statement. I believe we were able to get some information and  
now we are going to present it in a different way.



is all on the wish to "pull down" and it is worth anything,  
why wouldn't she demand a million dollars?

Q You know wells that have been operating 23 or 24 years it might take a little research for us to fill out that information?

A. Oddly enough some of these wells on which we do not have any information are not in circulation; I would guess.

Q I wanted to thank you, show the objections. We will let that stand. This is a substitute for the original S-13.

A This is a revision for the original 0-13.

13. Note: If the original well exists, what process has it served?

A Well, it assists in bringing our records up-to-date. Some of these wells have been completed, recompleted or down the line. This Fund will assist in bringing the well filled up-to-date.

Mr. Wain: It won't have the present well det.

"Form 1-102, 'Unrecovered'... the operator of any well... loss of the state..."

MR. JAMES: "..."

MR. JAMES: "In... training to an... one filing this report"

A: No, sir. It presents a... official... testimony."

MR. JAMES: "..."

MR. JAMES: "I might add, Mr. J... this space for original well data would serve a good purpose... to the fact that you know our well records on Federal land of a few years ago are very incomplete due to a fact that for a long time up until fairly recent years, forms were not filed with the Commission on wells drilled on Federal land."

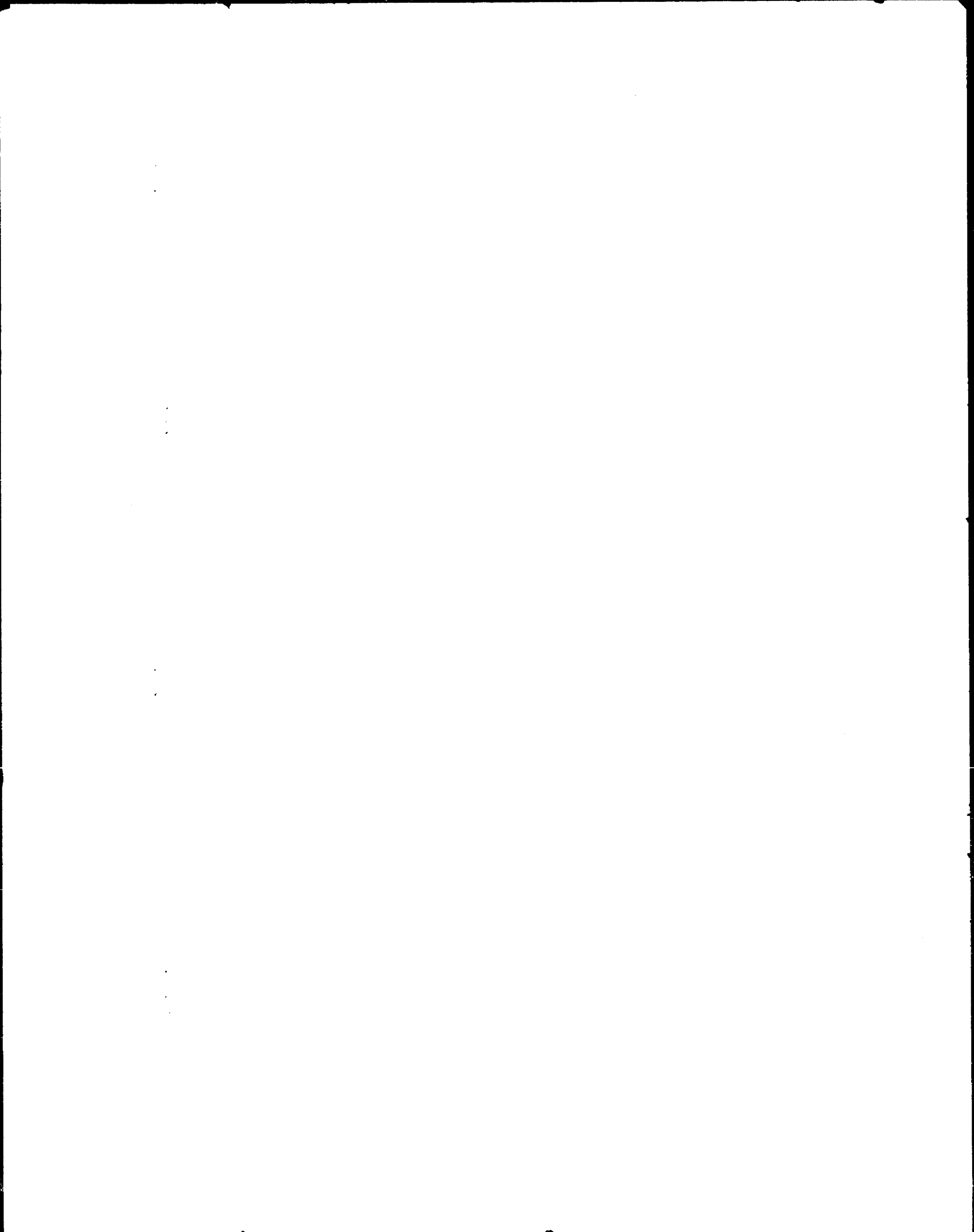
MR. JAMES: "..." under advisement."

We are going to adjourn the hearing... remainder of the case will be... 112 and 113... 114."

ADJOURN

... ..

...



BEFORE THE  
Oil Conservation Commission  
SANTA FE, NEW MEXICO  
February 17, 1945

IN THE MATTER OF:

CASE NO. 845 - Boulder Leasing

TRANSCRIPT OF PROCEEDINGS

ADA DEARNLEY AND ASSOCIATES  
COURT REPORTERS  
ROOMS 105, 106, 107 EL CORTEZ BUILDING  
TELEPHONE 7-9546  
ALBUQUERQUE, NEW MEXICO

IN THE  
OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico  
February 17, 1966

IN THE MATTER OF:

The application of the Oil Conservation  
Commission upon its own motion for revision  
of its Rule 1106 and for extension of the  
rule to provide for adoption of a new form.

Applicant, in the above-styled cause, seeks  
an order revising Rule 1106 of its Rules and  
Regulations relating to Form O-103, "Miscell-  
aneous Reports on Wells," to provide for  
certain alterations as to the procedure re-  
ported thereon; and for extension of said  
Rule 1106 to provide for the use of a new  
form to be designated as Form O-103-A, "Well  
Remedial Report."

Case No. 845

BEFORE:

Honorable John Stone, Jr.  
Mr. E. S. (Johnny) Stone  
Mr. William L. Stone

STATEMENT OF FACTS

IT IS NOW: That the cause in the docket is Case 845.

It is further: That the

called as witnesses, for the cause, their only answer, and that is  
follows:

STATEMENT OF FACTS

IT IS NOW:

That the cause in the docket is Case 845.

It is further: That the

called as witnesses, for the cause, their only answer, and that is

follows:

ADA DEARNLEY & ASSOCIATES  
ATTORNEYS AT LAW  
ALBUQUERQUE, NEW MEXICO  
TELEPHONE 4-6000

A Yes.

Q Will you state your recommendation and the basis for it?

A The Commission feels that Form C-103, which is presently known as "Miscellaneous Reports on Wells", is not sufficient, particularly insofar as it does not adequately allow for the reporting of workover operations conducted on wells within the entire State of New Mexico. For that reason the Commission felt, on the Commission Staff feels that an additional report, to be known as C-103-A, an additional report form, rather, should be adopted for the specific purpose of reporting the results and the nature of work over operations on wells within New Mexico.

In order to provide for this new form it was necessary to revise Commission Rule 1106, entitled: "Miscellaneous Reports on Wells". The proposed revision of the rule, along with the proposed new Form C-103-A has been duplicated and circulated to all operators. As a member of this Commission Staff, I would like to recommend that the proposed revision of 1106 and the proposed Form C-103-A, be adopted by the Commission.

Q Do you have in your possession there the proposal that you recommend?

A Yes, I have.

Would you like to be sworn in as an official?

A I would like to be sworn in as an official.

(The witness was sworn in as an official.)

Q Do you have any other matters to bring up?

A No, I do not.

Q Is there anything else you wish to say?

A No, I do not.

1?

MR. STANLEY: I would like to make a recommendation.

MR. MACEY: Let's get this into evidence. In the absence of objection we will receive the exhibit in evidence. Do you have anything further?

A I have nothing further.

MR. MACEY: Go ahead.

MR. STANLEY: In the proposed revision, which has been introduced as an exhibit, Form C-103 applies to the Report on Plugging of the Well. Also, Form C-103 must be filed within ten days following the completion of the work specified. It is the Commission's practice to inspect every dry hole that is plugged and abandoned, to insure that the pits have been filled and the location levelled and cleared of junk. Usually we have a Commission representative inspecting such a location. We find that an operator can not file Form C-103, stating within the specified time, as entered on the proposed order within ten days, due to the fact that his pits are never inspected for that we call backfill. Therefore, I would like to see that change to the end of that specific problem on Form C-103.

A I am not sure that I would not suggest to the Commission that...

MR. STANLEY: I would like to see that change to the end of that specific problem on Form C-103.

MR. MACEY: I would like to see that change to the end of that specific problem on Form C-103.

orily by re-wording of the first sentence of paragraph B. It could be revised to include the phrase, which I have prepared here. The sentence as revised, would read: "Within ten days following the completion of plugging operations, and the preparation of the well site for inspection on a new well, a record of the work done will be filed with the Commission in QUADRUPLICATION, on Form C-103." Then, of course, the operator could make the required statement on its C-103.

MR. KACHT: Let us work it so that conflict will be eliminated. Do you have anything further?

MR. WALKER: Mr. Walker, for Gulf.

#### CROSS EXAMINATION

By MR. WALKER:

Q Mr. Rhodes, is it correct that I understand that this is an additional form that the Commission will require, in addition to C-103, we need C-103-A?

A No, it is not. It is a substitute form. If you will read the entire proposed revision you will see that there are certain operations in which a C-103 is to be filed. There are other operations in which C-103-A is to be filed. The two forms are not to be filed on the same operation. For instance, plugging a well requires a C-103, not a C-103-A. Work-over requires a C-103-A, but not C-103.

MR. FIFTH: Now, will you read the proposed form?

A I will read the proposed form, but I am not sure for the operator to file a C-103 or a C-103-A.

Q Now, would you read the proposed form to the jury?

A I will read the proposed form to the jury.



of that situation. I don't remember just right off-hand where any place in there it specifically states that all operators will file the form. I believe that is generally understood from other rules of the Commission.

Q Of course, I know that if they require, or are asking for an increased allowable, they will file the form, but if the Commission is after information concerning all workovers, apparently we need the form filed, regardless of an increase in allowable. I am not sure that has been done.

A Now, you lost me there.

MR. MACEY: What he is referring to, Mr. Rhodes, is that the incentive to file a form, if they are asking for an increased allowable, it is there and they will file it, but, if they work a well over and it doesn't necessarily involve an increase in allowable, then they may never file the form.

A Don't we have to grant them the permission to do the work-over on C-102?

MR. MACEY: Yes. It depends on what type of work-over it is.

A Do we not further require an report on the operation, which was authorized by signature on C-102 form?

MR. NORTH: It is clear that possibly a large part of these work-overs could be done without the Commission's review and authorization.

A That is true. The Commission is not a regulatory body.

MR. MACEY: I am still confused. On C-102, the Commission will be asked to authorize the work-over, and if that authorization is not given, the work-over will not be done. Is that correct?

we find an operator whose well reached a top allowable, but is declining rapidly. He may stimulate the well to maintain its top allowable status. We may not know that he has done that type of remedial work. Form C-102, to do that type of work, generally is not filed.

A Mr. Stanley, would you hand the form down here, please?

MR. STANLEY: I might ask you a question, Mr. Rhodes. In this particular study, is it possible that we might enter the data requested on Form C-103, and incorporate it on one form?

A The C-103 form is pretty crowded. If we increase the size of the form it may be possible to do it.

MR. STANLEY: There is information on C-103 that would be put on the reverse side and modified and changed. I think there is a possibility that the information, the original well data could be omitted from the file.

A It does appear in the files.

MR. STANLEY: We have the files in good shape and the information that is lacking, we write to the operator and ask for the operator to complete the file. We have a complete set of files with the information that is requested on Form C-103-1 where it is headed "Original Well Data". Do you think it would be possible to combine the two forms?

A I think it would be possible. I don't know whether it is possible to do so.

MR. STANLEY: We would like to see the C-103-1 and C-103-2?

MR. STANLEY: Yes, sir. I would like to see the original of C-103-1, and the original of C-103-2.

(Mr. Stanley) Hand one original and duplicate. A The

7  
form where we had a number of workover, before and after -- I know  
it is an awful thing to say, but in Texas we have a 30-day run-oil  
ratio, after workover, which gives a very accurate picture and  
incredibly affects the workover. I want to throw that out for  
consideration, because maybe we would want to put a period on there  
that that after data should be taken.

A That was considered, Mr. Walker. However, after considerable  
consideration, we decided to merely request the date of test, both  
before and after workover. If we didn't feel there was sufficient  
time lapse between the workover and the subsequent test, then,  
perhaps, we could require a special test, if it didn't suit us.

MR. PORTER: Mr. Rhodes, in that connection, I would like  
to suggest that a date for filing this 103-A be changed to  
correspond with the date required for form C-116 for New Wells.  
By the same reasoning, the initial C-116 or New Wells requires  
between the 30 and the 60 days after completion of the well. I  
wonder if we couldn't make the same ruling on this file, your C-101  
showing this test, between 30 to 60 days after the workover. Would  
that be too long a period?

A Well, in the event of a workover, they will probably -- If  
the workover is successful, they will probably want a new allowable.  
They will probably have to file the necessary form in order to ob-  
tain the new allowable. What is that form?

MR. PORTER: C-116.

A That holds in all instances?

MR. PORTER: I should think it holds where there is a run-  
oil ratio test to require it.

A There is no test that applies to the allowable, no-

regardless of pool or classification of the well, or anything of that nature. If I had a well, regardless of where it was, or what its classifications were, is there any form we have I would have to file in order to obtain a new allowable on that well?

MR. PORTER: Yes.

A What?

MR. PORTER: C-116.

A You say that wouldn't apply in the pool where there is no limiting gas-oil ratio where there is no gas-oil ratio test required?

MR. PORTER: It is granted upon a written request from the operator.

A Would it be possible to require C-103-A?

MR. PORTER: Yes, I think so.

A To be submitted in conjunction with that, that was your suggestion?

MR. PORTER: 103-A would serve to support the request for increased allowable. However, it is also necessary to get the increase in allowable along before the ten or thirty or sixty day periods have elapsed for filling the reports.

MR. STANLEY: This is not sufficient for the ten day period to be allowed?

MR. PORTER: Well, if you have a well with a limiting ratio, the operator would have to file a request to obtain an allowable increase. However, if the allowable is increased, it is so well along before the ten day period that the decrease in the allowable and the loss is negligible.

MR. STANLEY: Usually the operator or owner requests to in-

justice in his treatment is allowable?

MR. PORTER: I have never requested that, Mr. Stanley. I have assumed that the operator would follow up. On the C-110, requesting increases in allowable, you usually find a notation, as a result of workover.

Mr. HINKLE: Mr. Hinkle, representing Hinkle Oil and Refining. The Hinkle would like to go on record as being in favor of the proposal of the Commission to revise 1103, and for the extension of the rules to provide for a new form, C-103-A to cover "Well Remedial Reports". However, if that form can be combined with Form C-103 we think it would be well to do so, as it would be just one less report or form to handle administratively.

MR. HANAY: I believe, under the circumstances, that we probably ought to have you three gentlemen, Mr. Rhodes, Mr. Stanley, and Mr. Porter get together and sit down and determine whether or not it can be placed in one form, possibly revise the rules you have here, maybe to put a little more teeth in the rule to require the filing of it. The big problem, as I see it, is that we have a lot of workovers that go on that we don't have any data on. The company personnel come in to try and find something out, and we don't have anything to give them or a bill.

10  
suggest that as soon as possible, you get another person, get your ideas together on what you want to do and go out on it, and, Mr. Rhodes, you be responsible for reporting back next month with a recommendation.

Maybe someone else has something they would like to add. Maybe we have overlooked something. Anyone else have anything further?

MR. ARNOLD: I would like to inquire if you are going to want to have this form filled on Federal, State, and patented lands? I don't believe C-103 is filled on Federal Wells, and we have a lot of them.

MR. MACEY: What do you do when you have a Federal Well in the Southeast?

MR. PORTER: We require the C-116 only.

MR. MACEY: What about if they have a workover?

MR. PORTER: They have to file what is called a sundry notice, with United States Geological Survey.

MR. MACEY: Do they usually have pretty complete data on the Federal form?

MR. ARNOLD: We don't get a lot of the Federal forms.

MR. MACEY: I tell you, one thing, I think you are going to find, Mr. Arnold, well facilitate matters will be procrastinating in the Basin, in order for them to get an increase in allowable, and results in deliverability, they are going to have to file something. They can't come in and say, "We have a better well than we had year ago". Consequently, I think you will find that you will be getting the forms you need for working now. You must take that into consideration in talking with the United States Geological Survey. I think you will find that you will be able to get the forms you need for working now.

duplicate the work. If they have to file a report on Federal land we don't want them to take ground and have to file one of these, if you have already got them. We certainly do want to have the data, there is no question about that, because we don't have the data right now. We have run into circumstances in reclassifying wells in the southeast, where operators have plugged wells back. They have done anything you can think of on a well and we have absolutely no record on it. Consequently, we have a tendency, possibly to classify the well in the wrong slot. It has caused a lot of trouble. Also, I don't think you can have too much information on a workover, because there is usually a lot of money involved in it.

Anyone else? We will continue the case until next month.

(Witness excused.)

STATE OF NEW MEXICO    )  
                              : ss.  
COUNTY OF BERNALILLO )

I, ADA DEARNLEY, Court Reporter, do hereby certify that the foregoing and attached transcript of proceedings before the New Mexico Oil Conservation Commission at Santa Fe, New Mexico, is a true and correct record to the best of my knowledge, skill and ability.

IN WITNESS WHEREOF, I have signed my hand and seal and dated this 21st day of January, 1964.

\_\_\_\_\_  
ADA DEARNLEY, Court Reporter

My Commission expires: -  
January, 1965

ADA DEARNLEY & ASSOCIATES  
STENOGRAPHERS  
ALBUQUERQUE, NEW MEXICO  
TELEPHONE 5-5651





BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 845  
Order No. R-627

THE APPLICATION OF THE OIL  
CONSERVATION COMMISSION UPON  
ITS OWN MOTION FOR AN ORDER  
REVISING RULE 1106 OF SECTION 'M',  
REPORTS, OF THE RULES AND REGULATIONS  
OF THE COMMISSION, AND FOR REVISION OF  
COMMISSION FORM C-103, 'MISCELLANEOUS  
REPORTS ON WELLS'.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a. m. on February 16, 1955, and on March 16, 1955, at Santa Fe, New Mexico, before the Oil Conservation Commission, hereinafter referred to as the "Commission".

NOW, on this 9<sup>th</sup> day of May, 1955, the Commission, a quorum being present, having considered the testimony adduced at said hearing, and being fully advised in the premises,

FINDS:

- (1) That due notice of hearing having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That Rule 1106 of the official Rules and Regulations, which rule relates to miscellaneous reports on wells, should be revised and clarified.
- (3) That Commission Form C-103, 'Miscellaneous Reports on Wells', should be revised.

IT IS THEREFORE ORDERED:

- (1) That Rule 1106 of Section 'M' of the official Rules and Regulations of the Commission be, and the same hereby is amended to read as follows:

RULE 1106: MISCELLANEOUS REPORTS ON WELLS:

Form C-103, 'Miscellaneous Reports on Wells', shall be submitted for approval to the appropriate District Office of the New Mexico Oil Conservation Commission within the time specified in the section of this rule applying to the particular operation to be reported.

Mailing addresses of the District Offices of the Commission are as follows:

P. O. Box 2045, Hobbs, New Mexico

321 Carper Building, Artesia, New Mexico

P. O. Box 697, Aztec, New Mexico

The report submitted on Form C-103 shall cover the work outlined previously on Form C-102, 'Miscellaneous Notices', and shall include a detailed account of the work done, the manner in which the work was performed and other pertinent information.

Form C-103 is to be used in reporting various operations such as:

- (a) Commencement of drilling operations
- (b) Plugging Operations
- (c) Results of Test of Casing Shut-off
- (d) Remedial Work
- (e) Change of ownership of Drilling Well

or any similar operations which affect the original status of the well and which are not specifically covered herein.

Information to be entered on Form C-103 for a particular operation is as follows:

(a) Report on Commencement of Drilling Operations:

Within ten days following the commencement of drilling operations, the owner of the well shall file with the Commission a report on Form C-103, in TRIPPLICATE. Such report shall indicate any pertinent data not previously submitted on Forms C-101 or C-102, whichever is applicable.

(b) Report on Plugging of Well:

Within thirty days following the completion of plugging operations on any well, a record of the work done shall be filed with the Commission, in TRIPPLICATE, on Form C-103. Such report shall be filed by the owner of the well and shall include the date the plugging operations were begun, along with the date the work was completed; a detailed account of the manner in which the work was performed; the depths and lengths of the various

plugs set; the nature and quantities of materials employed in plugging operations; the amount, size and depth of all casing left in the hole and the weight of mud employed in plugging the well, and any other pertinent information. No plugging report submitted on Form C-103 shall be approved by the Commission unless such report specifically states that pits have been filled and the location levelled and cleared of junk. The filing of Form C-105, 'Well Record', is also necessary to obtain Commission approval of a Plugging Report.

It shall be the responsibility of the owner of the plugged well to contact the appropriate District Office of the Commission to arrange for an inspection of the plugged well and the location by a Commission representative.

(c) Report on Results of Test of Casing Shut-off

A report on a test of casing shut-off shall be filed with the Commission on Form C-103, in TRIPLICATE, within ten days following the completion of the test. Such report shall be filed by the owner of the well and shall indicate any changes in the casing program previously outlined and approved on Form C-101 or C-102, whichever is applicable. The report shall also present a detailed description of the test method employed and the results obtained by such test, and any other pertinent information.

(d) Report on Remedial Work

Within thirty days following the completion of remedial work on a well, a report on the operation shall be filed with the Commission on Form C-103, submitted in Quadruplicate. Such report shall be filed by the operator of the well and shall present a detailed account of the work done and the manner in which such work was performed; the daily production of oil, gas and water both prior to and after the remedial operation; the size and depth of shots; the quantity of sand, crude, chemical or other materials employed in the operation, and any other pertinent information. Remedial work to be reported on Form C-103 is as follows:

- (a) Report on shooting, fluid fracturing or chemical treatment of a previously completed well.
- (b) Report on results obtained through drilling deeper.
- (c) Report on squeeze job.

- (d) Report on plugback operations
- (e) Report on setting of liner, packer or pump
- (f) Report on installation of gas lift facilities,

or any similar operations which affect the original status of the well and which are not specifically covered herein.

(e) Report on Change in Ownership of Drilling Well.

Within ten days following the official change in ownership of a drilling well, such change in ownership will be reported to the Commission on Form C-103, submitted in TRIPLICATE. Such report shall be filed by the new owner of the well, and shall include the name and address of the previous owner, the effective date of the change in ownership, and any other pertinent information. No change in the ownership of a drilling well will be approved by the Commission until a \$5,000.00 one-well plugging bond or a \$10,000.00 blanket plugging bond has been filed with and approved by the Commission in the name of the new owner.

(f) Other report on wells

Reports on operations not specifically covered herein shall be submitted to the Commission on Form C-103, in TRIPLICATE, by the operator of the subject well within ten days following the completion of the work specified.

DONE at Santa Fe, New Mexico on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

*John F. Simms*  
JOHN F. SIMMS, Chairman

*E. S. Walker*  
E. S. WALKER, Member

*W. B. Macey*  
W. B. MACCY, Member and Secretary



NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

Company \_\_\_\_\_  
(Address) \_\_\_\_\_  
Lease \_\_\_\_\_ Well No. \_\_\_\_\_ Unit \_\_\_\_\_ S \_\_\_\_\_ T \_\_\_\_\_ R \_\_\_\_\_  
Date work performed \_\_\_\_\_ POOL \_\_\_\_\_

This is a Report of (Check appropriate block) \_\_\_\_\_ Result of Test of Casing shut-off \_\_\_\_\_  
Beginning Drilling Operations \_\_\_\_\_ Remedial Work \_\_\_\_\_  
Plugging \_\_\_\_\_ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl. Date \_\_\_\_\_  
Tbng Dia. \_\_\_\_\_ Tbng. Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test \_\_\_\_\_

Oil Production, bbls. per day \_\_\_\_\_

Gas Production, Mcf per day \_\_\_\_\_

Water Production, bbls. per day \_\_\_\_\_

Gas-Oil Ratio, cu. ft. per bbl. \_\_\_\_\_

Gas Well Potential, Mcf per day \_\_\_\_\_

Witnessed by \_\_\_\_\_

(Company)

I hereby certify that the information given  
OIL CONSERVATION COMMISSION above is true and complete to the best of  
my knowledge.

Name \_\_\_\_\_

Name \_\_\_\_\_

Title \_\_\_\_\_

Position \_\_\_\_\_

Date \_\_\_\_\_

Company \_\_\_\_\_



NEW MEXICO OIL CONSERVATION COMMISSION  
P. O. BOX 871  
Santa Fe, New Mexico

BEFORE THE  
OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
X/A EXHIBIT No. 1  
CASE

PROPOSED REVISION OF COMMISSION RULE 1106

**RULE 1106: MISCELLANEOUS REPORTS ON WELLS. (Form C-103 and C-103-A)**

(1) Form C-103, "Miscellaneous Reports on Wells", shall be filed in QUADRUPLICATE with the District Office of the Commission, Box 2045, Hobbs, New Mexico or Box 697, Aztec, New Mexico, whichever is applicable, within ten days following the completion of the work specified. Such report shall be filed by the operator and shall include a detailed account of the manner in which the specified work was performed, and any other pertinent information not previously submitted to the Commission. Form C-103, "Miscellaneous Reports on Wells", shall be used for reporting various operations on newly drilled or newly completed wells, such as:

- (a) Report on Commencement of Drilling Operations
- (b) Report on Plugging of Well
- (c) Report on Shooting, Fluid Fracturing or Chemical Treatment of Newly Drilled or Newly Completed Wells
- (d) Report on Test of Casing Shut-Off
- (e) Report on Perforation of Casing
- (f) Report on Alteration of Casing Program
- (g) Report on Pulling of Casing'

or any similar operations on newly drilled or newly completed wells not specifically covered herein.

Information to be entered on Form C-103 for a particular operation is as follows:

(a) Report on Commencement of Drilling Operations

Within ten days following the commencement of drilling operations on a new well, the owner of the well shall file with the Commission a report on Form C-103, in QUADRUPLICATE. Such report shall indicate any pertinent data not previously submitted on Form C-101 or C-102, whichever is applicable.

(b) Report on Plugging of Well

Within ten days following the completion of plugging operations on a new well, a record of the work done shall be filed with the Commission, in QUADRUPLICATE, on Form C-103. Such report shall be filed by the owner of the well and shall include the date the work was begun along with the date the work was completed; a detailed account of the manner in which the work was performed; the depths and lengths of the various plugs set; the nature and quantities of materials used in plugging operations; records of tests made during the operation; the amount, size and depth of all casing left in the hole; the weight of the mud employed in plugging

the well; a record of shooting done and the names, addresses and positions of those individuals in charge of the work. No plugging report submitted on Form C-103 will be approved by the Commission unless such report specifically states that pits have been filled and the location levelled and cleared of junk.

(c) Report on Shooting, Fluid Fracturing or Chemical Treatment  
Of New Well.

Within twenty days following the shooting, fluid fracturing or chemical treatment of a newly drilled or newly completed well, a report shall be filed with the Commission on Form C-103, in QUADRUPLICATE. Such report shall be filed by the owner of the well and shall indicate the size and depth of the shot, the quantity of sand, crude, chemical or other materials employed in the operations, and shall further indicate the daily production of gas, oil and water both before and after shooting, fluid fracturing or chemical treatment, and any pertinent information not previously indicated on Form C-102.

(d) Report on Test of Casing Shut-Off

A report on a test of casing shut-off shall be filed with the Commission on Form C-103 in QUADRUPLICATE within ten days following the completion of the test. Such report shall be filed by the owner of the well and shall indicate any changes in the casing program previously outlined and approved on Form C-101 or C-102, whichever is applicable. The report shall also present a detailed description of the test method used and the results obtained from such test, and any other pertinent information.

(2) Form C-103-A, "Well Remedial Report", shall be filed with the district office of the Commission, in QUADRUPLICATE, within twenty days following the completion of the remedial work specified. Such report shall be filed by the owner and shall cover the work outlined previously on Form C-102. Such report shall further include a detailed account of the manner in which the remedial work was performed, and other pertinent information not previously submitted to the Commission on Form C-102. Form C-102-A, "Well Remedial Report", shall be used in reporting various remedial operations performed on previously completed wells such as:

- (a) Report on Shooting, Fluid Fracturing or Chemical Treatment of a Previously Completed Well
- (b) Report on Results Obtained Through Drilling Deeper
- (c) Report on Squeeze Job
- (d) Report on Plugback Operations
- (e) Report on Setting of Liner, Packer or Pump
- (f) Report on Installation of Gas Lift Facilities

or any similar workover operations not specifically covered herein.



Information to be entered on Form C-103-A for a particular operation is as follows:

(a) Report on Remedial Work on Wells

Within twenty days following the completion of remedial work on a well, a report on the operation shall be filed with the Commission on Form C-103-A, submitted in QUADRUPLICATE. Such report shall be filed by the owner of the well and shall present a detailed account of work done and the daily production of oil, gas and water both prior to and after the remedial operation. Such report shall also indicate any pertinent information not previously submitted to the Commission on Form C-102.

(1) Report on Shooting, Fluid Fracturing or Chemical Treatment of a Previously Completed Well.

Within twenty days following the re-completion of a well by shooting, fluid fracturing or chemical treatment, a report shall be filed with the Commission on Form C-103-A, in QUADRUPLICATE. Such report shall be filed by the owner of the well and shall indicate the size and depth of the shot, the quantity of sand, crude, chemical or other materials employed in the operation. Such report shall further indicate the daily production of oil, gas and water both prior to and after the shooting, fluid fracturing or chemical treatment of the well, and any other pertinent information not previously submitted to the Commission on Form C-102.

## NEW MEXICO OIL CONSERVATION COMMISSION

## WELL REMEDIAL REPORT

(Submit in quadruplicate to Box 2045, Hobbs, or Box 697, Aztec, New Mexico)

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

LEASE \_\_\_\_\_ WELL NO. \_\_\_\_\_ UNIT \_\_\_\_\_ S. T. R. \_\_\_\_\_

DATES WORK PERFORMED \_\_\_\_\_ POOL \_\_\_\_\_

NATURE OF WORKOVER (Check those applicable)		ORIGINAL WELL DATA	
D. D. _____	Plugback _____	DF. Elev. _____	TD. _____ PBD. _____
Acidize _____	Set Liner _____	Comp. Date _____	Prod. Interval _____
Shoot _____	Set Packer _____	Tubing Dia. _____	Tubing depth _____
Frac _____	Set Pump _____	Oil String Dia. _____	Oil String depth _____
Squeeze _____	Install G. L. _____	Perf. Interval (s) _____	
Other _____		Open Hole Interval _____	
Other _____		Prod. Formation (s) _____	

WORKOVER DATA: (Detailed account of work done, quantity and nature of materials)

(If additional space is required, use back of form)

<u>RESULTS OF WORKOVER</u>	<u>BEFORE</u>	<u>AFTER</u>
Date of Test	_____	_____
Oil Production, bbl/day	_____	_____
Gas Production, MCF/day	_____	_____
Water production, bbl/day	_____	_____
Gas-oil ratio, cu ft/bbl	_____	_____
Gas well potential, MCF/day	_____	_____

I certify that the foregoing account is accurate and complete to the best of my knowledge.

\_\_\_\_\_  
Date\_\_\_\_\_  
(Name)\_\_\_\_\_  
(Title)

NOTICE OF PUBLICATION  
STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION  
SANTA FE - NEW MEXICO

The State of New Mexico by its Oil Conservation Commission hereby gives notice pursuant to law and the Rules and Regulations of said Commission promulgated thereunder of the following public hearings to be held at 9 o'clock a.m. on February 16, 1955, Mabry Hall, State Capitol, Santa Fe, New Mexico.

STATE OF NEW MEXICO TO:

All named parties and persons  
having any right, title, interest  
or claim in the following case,  
and notice to the public.

CASE 845:

In the matter of the application of the Oil Conservation Commission upon its own motion for revision of its Rule 1106 and for extension of the rule to provide for adoption of a new form.

Applicant, in the above-styled cause, seeks an order revising Rule 1106 of its Rules and Regulations relating to Form C-103, 'Miscellaneous Reports on Wells,' to provide for certain alterations as to the procedures reported thereon; and for extension of said Rule 1106 to provide for the use of a new form to be designated as Form C-103-A, 'Well Remedial Report.'

GIVEN under the seal of the Oil Conservation Commission at Santa Fe, New Mexico, on this 28th day of January, 1955.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

W. R. MACEY  
SECRETARY

S E A L