

Case No.

870

Application, Transcript,
Small Exhibits, Etc.

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 870
Order No. R-661-A

THE APPLICATION OF E. F. CESINGER
FOR APPROVAL OF AN UNORTHODOX
OR NON-STANDARD GAS PRORATION UNIT
CONTAINING 160 ACRES AND DESCRIBED
AS THE S/2 SW/4 AND S/2 SE/4 OF FRACTIONAL
SECTION 11, TOWNSHIP 28 NORTH, RANGE 13
WEST, NMPM, SAN JUAN COUNTY, NEW MEXICO
IN THE WEST KUTZ-PICTURED CLIFFS GAS POOL,
SAID UNIT TO BE ASSIGNED TO APPLICANT'S
PHILLIPS WELL NO. 1, LOCATED 1650 FEET FROM
THE WEST LINE AND 990 FEET FROM THE SOUTH
LINE OF SAID SECTION 11, AND FOR APPROVAL
OF AN UNORTHODOX LOCATION FOR SAID
PHILLIPS WELL NO. 1.

NUNC PRO TUNC ORDER OF THE COMMISSION

BY THE COMMISSION:

It appearing to the Commission that Order No. R-661, dated
July 14, 1955, does not correctly state the intended order of the Com-
mission in one particular due to inadvertance and clerical error.

IT IS THEREFORE ORDERED:

1. That Section (2) of Page 2 of the original signed order
be corrected to read as follows:

(2) That a non-standard gas proration unit
consisting of the following described
acreage is hereby created:

TOWNSHIP 28 North, RANGE 13 West, NMPM
W/2 fractional Section 11

containing 137.58 acres, more or less.

2. That the correction and amendment set forth in this
order be entered nunc pro tunc as of July 14, 1955, the date of said Order
R-661.

DONE at Santa Fe, New Mexico on this 17th day of August, 1955.

State of New Mexico
Oil Conservation Commission

John F. Simms
John F. Simms, Chairman

E. S. Walker
E. S. Walker, Member

W. B. Macey
W. B. Macey, Member and Secretary



BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 870
Order No. R-661

THE APPLICATION OF E. F. CESINGER
FOR APPROVAL OF AN UNORTHODOX
OR NON-STANDARD GAS PRORATION UNIT
CONTAINING 160 ACRES AND DESCRIBED
AS THE S/2 SW/4 AND S/2 SE/4 OF
FRACTIONAL SECTION 11, TOWNSHIP 28
NORTH, RANGE 13 WEST, NMPM, SAN JUAN
COUNTY, NEW MEXICO IN THE WEST KUTZ-
PICTURED CLIFFS GAS POOL, SAID UNIT TO
BE ASSIGNED TO APPLICANT'S PHILLIPS WELL
NO. 1, LOCATED 1650 FEET FROM THE WEST
LINE AND 990 FEET FROM THE SOUTH LINE OF
SAID SECTION 11, AND FOR APPROVAL OF AN
UNORTHODOX LOCATION FOR SAID PHILLIPS
WELL NO. 1.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on May 18, 1955, at Santa Fe, New Mexico, before the Oil Conservation Commission, hereinafter referred to as the "Commission".

NOW, on this 14th day of July, 1955, the Commission, a quorum being present, having considered the record and the testimony adduced at said hearing and being fully advised in the premises,

FINDS:

(1) That due notice of the time and place of hearing and the purpose thereof having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That pursuant to the provisions of Rule 6 (a) of Commission Order No. R-566, the Commission has power and authority to permit the formation of gas proration units consisting of other than a legal quarter section after notice and hearing by the Commission.

(3) That applicant, E. F. Cesinger, is the owner of an oil and gas lease in San Juan County, New Mexico, described as follows, to wit:

TOWNSHIP 28 NORTH, RANGE 13 WEST, NMPM
All of fractional Section 11

(4) That applicant, E. F. Cesinger, has a producing well on said lease known as the E. F. Cesinger No. 1 Phillips well, located 1650

feet from the west line and 990 feet from the south line of said Section 11.

(5) That applicant has failed to show that the establishment of the unorthodox gas proration unit as proposed is necessary to recover his just and equitable share of the natural gas in the West Kutz-Pictured Cliffs Gas Pool.

(6) That applicant has failed to show that the establishment of the unorthodox gas proration unit as proposed is necessary for the prevention of waste or the protection of correlative rights.

(7) That unless a proration unit consisting of the west half of subject section 11, is approved and assigned to applicant's Phillips Well No. 1, applicant will be deprived of the opportunity to recover his just and equitable share of the natural gas in the West Kutz-Pictured Cliffs Gas Pool.

IT IS THEREFORE ORDERED:

(1) That the application of E. F. Cesinger for approval of an unorthodox or non-standard gas proration unit containing 160 acres and consisting of the S/2 SW/4 and the S/2 SE/4 of fractional Section 11, Township 28 North, Range 13 West, NMPM, San Juan County, New Mexico, be, and the same hereby is denied.

(2) That a non-standard gas proration unit consisting of the following described acreage is hereby created:

TOWNSHIP 28 NORTH, RANGE 13 EAST, NMPM
W/2 fractional Section 11

containing 137.58 acres, more or less.

(3) That applicant's well, Phillips Well No. 1, located 1650 feet from the west line and 990 feet from the south line of partial Section 11, Township 28 North, Range 13 West, NMPM, San Juan County, New Mexico, shall be granted an allowable in the proportion that the above described 137.58 acre proration unit bears to the standard or orthodox proration unit for the West Kutz-Pictured Cliffs Gas Pool, all until further order of the Commission.

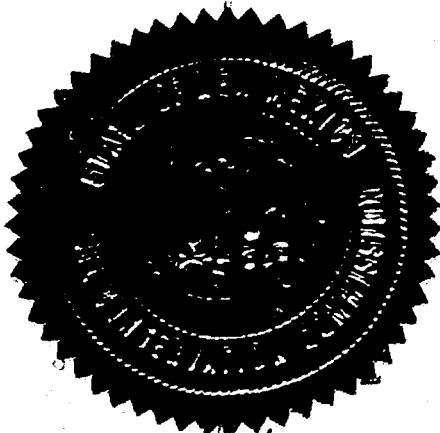
DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

John F. Slone
JOHN F. SLONE, Chairman

E. S. Walker
E. S. WALKER, Member

W. B. Macey
W. B. MACEY, Member and Secretary



/lr

BEFORE THE
Oil Conservation Commission
SANTA FE, NEW MEXICO
May 19, 1955

IN THE MATTER OF:

CASE NO. 870

TRANSCRIPT OF PROCEEDINGS

ADA DEARNLEY AND ASSOCIATES
COURT REPORTERS
605 SIMMS BUILDING
TELEPHONE 3-6691
ALBUQUERQUE, NEW MEXICO

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

IN THE MATTER OF:

Application of E. F. Cesinger for approval of
160-acre unorthodox gas proration unit in the
West Kutz-Pictured Cliffs Gas Pool: S/2 SW/4
and S/2 SE/4 of (Fractional) Section 11, Town-
ship 28 North, Range 13 West, San Juan County,
New Mexico; and for approval of an unorthodox
well location on unit for his proposed Phillips
No. 1, to be located 1650' FWL and 990' FSL of
said Section 11.

Case No. 870

BEFORE:

Governor John F. Simms
Mr. E. S. (Johnny) Walker
Mr. William B. Macey

TRANSCRIPT OF HEARING

MR. MACEY: The next case on the docket is Case 870.

MR. GREER: Albert R. Greer, for Mr. Cesinger. Mr. Cesinger has made an application for 160-acre proration unit for his No. 1 Phillips Well, 1650 feet from the west line and 990 feet from the south line of Section 11, Township 28 North, Range 13 West, in the West Kutz Pool. Mr. Cesinger feels that he would like to have 320 acres allocated to this well in the event the Commission establishes 320-acre proration units in this pool.

In the meantime, he would like to have this unorthodox 160-acre proration unit assigned to the well, and recommends that it be a temporary unit until such time as the Commission makes its decision on 320-acre proration units in the West Kutz Pool.

ADA DEARNLEY & ASSOCIATES
STENOGRAPHIC REPORTERS
ALBUQUERQUE, NEW MEXICO
TELEPHONE 3-6691

I have here a plat which shows the well location and the temporary 160-acre unit which Mr. Cesinger requests, which I would like to offer to the Commission.

MR. MACEY: Without objection it will be received. Do you have anything further, Mr. Greer?

MR. GREER: Nothing, other than after the Commission makes its decision relative to 320-acre proration, Mr. Cesinger would like to review this unit.

MR. MACEY: Any questions of Mr. Greer about this matter?

MR. REIDER: What is the purpose for deviating from the basic Commission concept of proration unit being essentially square in nature?

MR. GREER: He thought it was simpler to get the full 160-acre allowable, whereas, if he took the west, southwest quarter of that section, he would have less than 160 acres.

MR. REIDER: It will, in no way, alleviate the necessity to drill a well on 160 acres, assuming 160-acre spacing?

MR. GREER: It would be up to Mr. Cesinger to determine if he has to drill another well. If there is not 320-acre proration units established for the field, I do not believe that he would be forced to drill the other wells unless his royalty owners, or someone like that required him to. His offset wells are on 320 acres, and he may decide to drill additional wells or not to.

MR. REIDER: In the event of 320-acre proration, you are going to have to return and amend this application anyhow.

MR. GREER: Yes, that is what we are asking for, temporary proration unit.

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MR. REIDER: In view of 160-acre spacing, it would be far more practical and desirable to maintain the uniform, or at least an attempt toward the square, or essentially square unit.

MR. GREER: Well, he would suffer the fact that he would have less than 160 acres assigned to him if it were square. It is a partial section, perhaps you understand.

MR. REIDER: Yes, sir. We are aware it is a partial section.

MR. GREER: Of course, he has, under his lease -- I don't know what it is, but it is approximately 320, or 300 acres, which are reasonably productive. So, certainly he is entitled to a full 160 acre allowable.

MR. REIDER: Our only objection at this point is the Commission would be placing itself in a position of granting an elongated 160 acre proration unit, which is not necessitated by ownership or anything, but the desire of the operator to just have an elongated section.

MR. GREER: I believe the Commission has approved other proration units approximating 160 acres, which are not exactly in the form of a square, have they not?

MR. REIDER: Yes, but in those cases there was very little opportunity left open to the operator that had the acreage, and if he could not pool it or communitize with another operator, he would be deprived of his opportunity to recover his just and equitable share of the gas under the property. Here Mr. Cosinger is being deprived of nothing. He is choosing to set up an irregular proration unit which constitutes your regular drainage for no other reason other than the fact it is more desirable to have higher proration

unit. In the event of 160, isn't it correct that you are going to have to drill another well? In the event of 320, the entire acreage would be dedicated to the well anyhow.

MR. GIBBS: If there is not 320-acre proration units he may have to drill another well. He may not have to, but he probably will. Up until that time, if we assign only the west half of the partial section, then he will have less than the full 160-acre proration unit, and he is entitled, certainly, in this area to have 160-acre allowable, when he has at least 300 acres productive.

MR. REIDER: Assume that we find 160-acre spacing. What would be the effect of drainage from this well?

MR. GREER: If you find that you are not going to establish 320-acre proration units, then we have asked that you reconsider this particular unit.

MR. REIDER: In other words, you want this granted temporarily until something is decided?

MR. GREER: In other words, he needs an allowable from now until the time that the Commission decides whether or not it will permit 320-acre allowables in this field.

MR. REIDER: Again --

MR. GREER: (Interrupting) He wants full 160 acres to that time.

MR. REIDER: That is the only basis for it?

MR. GREER: I believe it is a fair basis. He has 300 productive acres and asking credit for only 160.

MR. REIDER: On 300, 150 would be just as equitable, would it not? My point is this. Mr. Cesinger, requesting a deviation, he

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wants us to approve. Whether temporarily or not, a proration unit which, basically, to the Commission's Rules and Regulations, is not desirable. No matter whether it is temporary or not, it would seem like an unreasonable request.

MR. GALLER: It was my understanding that the Commission established a rather non-uniform proration units along the partial sections in, I believe, the Aztec Pool in the last hearing, didn't they?

MR. REIDER: The question is not that the non-uniform proration units have been formed, they have.

MR. GREER: The purpose --

MR. REIDER: The purpose of them was clear.

MR. GREER: To get at least 160-acres for those wells. They could have done the same thing you suggest here, and take less than 160 acres, but they didn't do it. They wanted full 160 acres.

MR. REIDER: They had very little other course left open to them. They were not surrounded by their own acreage to which they could dedicate a uniform tract. Would you agree with -- the well located as it is, the dedication of -- I don't know the tract number, I can't tell it from here, but what would amount to the west half, west half, drainagewise would be more practical, would it not?

MR. GREER: If you will not confine it to just the legal west half of the section, but will give Mr. Cesinger 160 acres, on a temporary basis until you have your decision on the 320-acre proration, I think that would be all right.

MR. REIDER: In other words, you would be willing to amend

your application to include west half 160 acres?

MR. GREER: Of course, you realize that is not a legal subdivision?

MR. REIDER: That is right.

MR. GREER: On a temporary basis, yes, sir.

MR. REIDER: I don't have the acreage figures here. What would the west half legally amount to?

MR. UTZ: Approximately 144 acres.

MR. REIDER: The Commission is undoubtedly going to find in this case, in a matter of a month, the difference of a 20-acre allowable can't effect Mr. Cesinger that much.

MR. MACEY: What is the status of the well?

MR. GREER: It is producing.

MR. UTZ: It is over produced about twice.

MR. GREER: I didn't know that.

MR. UTZ: 80 acres at the present time.

MR. GREER: Mr. Cesinger understands that he will not have an allowable until the proration unit is established for the well.

MR. UTZ: We allowed him 80 acres March 1st.

MR. REIDER: He was notified that it would require administrative action, or hearing, and this was on hearing. The point is this, all three of Mr. Cesinger's applications run one with the other.

MR. GREER: Perhaps I should have --

MR. REIDER: The granting of this proration unit in size and shape indicated in the application would then make necessary the granting of the other two?

MR. GABRIEL: I see your line of thinking. That is the reason we suggested the temporary order, in the event additional wells are requested to be drilled by Mr. Cesinger, or in the event of this establishing 320-acre proration units, then this unit would be reconsidered.

MR. McGRATH: I think it is very similar to the Southern Union applications that we took in April. Mr. Cesinger owns 10 and 12, which could be split in three proration units.

MR. MACEY: Do you think all the acreage is productive, Mr. McGrath?

MR. McGRATH: Possibly part of Section 10 is not.

MR. REIDER: Yes, that is our feeling in the matter, exactly.

MR. GREER: We are only taking what is reasonably proven 300 productive acreage right now.

MR. REIDER: Yes, but the granting of the first one makes necessary the granting of all the others.

MR. GREER: Not if you make it a temporary order which must be revised at the time that additional wells are drilled, or we have the 320 proration established. All he wants is an allowable until the Commission makes a decision and then we can go back into the whole thing again.

MR. UTZ: Who owns the well in Section 12?

MR. GREER: I believe that is in the Gallegos Canyon Unit. I believe all the other wells in that area immediately surrounding have been drilled on 320 acres.

MR. UTZ: That is Gallegos Canyon No. 42.

MR. MACEY: Does anyone have anything further in this case?

If not we will take the case under advisement.

ADA DEARNLEY & ASSOCIATES
STENOGRAPHIC REPORTERS
ALBUQUERQUE, NEW MEXICO
TELEPHONE 3-6691

STATE OF NEW MEXICO)
 : ss.
COUNTY OF BERNALILLO)

I, ADA DEARNLEY, Court Reporter, do hereby
certify that the foregoing and attached transcript of proceedings
before the New Mexico Oil Conservation Commission at Santa Fe,
New Mexico, is a true and correct record to the best of my
knowledge, skill and ability.

IN WITNESS WHEREOF I have affixed my hand and notarial
seal this 2nd day of June, 1954.

Ada Dearnley
Notary Public, Court Reporter

My Commission Expires:

June 19, 1955

BEFORE THE
Oil Conservation Commission

SANTA FE, NEW MEXICO
April 20, 1947

IN THE MATTER OF:

CASE NO. 870, 871 & 872 Consolidated

TRANSCRIPT OF PROCEEDINGS

ADA DEARNLEY AND ASSOCIATES

COURT REPORTERS
605 SIMMS BUILDING
TELEPHONE 3-6691
ALBUQUERQUE, NEW MEXICO

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
April 20, 1955

IN THE MATTER OF:

Application of E. F. Cesinger for approval of
160-acre unorthodox gas proration unit in the
West Kutz-Pictured Cliffs Gas Pool: S/2 SW/4
and S/2 SE/4 of (fractional) Section 11, Town-
ship 28 North, Range 13 West, San Juan County,
New Mexico; and for approval of an unorthodox
well location on said unit for his proposed
Phillips No. 1, to be located 1650' FNL and
990' FSL of said Section 11.

Case No. 870

Application of E. F. Cesinger for approval of
172.94-acre unorthodox gas proration unit in
the West Kutz-Pictured Cliffs Gas Pool: Lots
1, 2, 3, and 4 of (fractional) Section 11, and
Lots 1 and 2 of (fractional) Section 10 in
Township 28 North, Range 13 West, San Juan
County, New Mexico; and for approval of an un-
orthodox well location on said unit for his
proposed Phillips No. 2, to be located 840'
FNL and 1630' FSL of said fractional Section
11.

Case No. 871

Application of E. F. Cesinger for approval of
a 160-acre unorthodox gas proration unit in
the West Kutz-Pictured Cliffs Gas Pool: S/2
SW/4 and S/2 SE/4 of (fractional) Section 10,
Township 28 North, Range 13 West, San Juan
County, New Mexico; and for approval of an un-
orthodox well location for his proposed
Phillips No. 3, to be located 490' FSL and
1140' FSL of said fractional Section 10.

Case No. 872

(Consolidated)

BEFORE:

Mr. E. S. (Johnny) Walker
Mr. William B. Macey

TRANSCRIPT OF HEARING

MR. MACEY: The next case is Case 870.

MR. LILLY: O. J. Lilly, representing Mr. E. F. Cesinger,
Dallas, Texas. Due to Mr. Cesinger's recent illness, I ask the

the Commission to postpone Cases 870, 871, 872 until the next regular hearing.

MR. MACNY: Objection to the continuation of Cases 870, 871 and 872 until the regular hearing in the month of May? If not the cases will be continued to that time.

STATE OF NEW MEXICO)
: SS.
COUNTY OF BERNALILLO)

I, ADA DEARNLEY, Court Reporter, do hereby certify that the foregoing and attached transcript of proceedings before the New Mexico Oil Conservation Commission at Santa Fe, New Mexico, is a true and correct record to the best of my knowledge, skill and ability.

IN WITNESS WHEREOF I have affixed my hand and notarial seal this 3rd day of May, 1955.

Ada Dearnley
Notary Public, Court Reporter

My Commission Expires:
June 19, 1955

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

July 18, 1955

C
O
P
Y

Mr. E. F. Cesinger
1315 Pacific
Dallas, Texas

Dear Mr. Cesinger

We enclose a copy of Order R-661 issued on July 14, 1955,
by the Oil Conservation Commission in Case 870, which was heard
at the May 18th hearing upon your application.

Very truly yours,

W. B. Macey
Secretary - Director

WBM:brp
Enclosure

*Copy of
mine lease
Order R-661-A
sent 8-29-55
J. R.*

CLASS OF SERVICE
This is a fast message
unless its deferred char-
acter is indicated by the
proper symbol.

WESTERN UNION TELEGRAM

W. P. MARSHALL, PRESIDENT

SYMBOLS
DL = Day Letter
NL = Night Letter
LT = International
Letter Telegram

The filing time shown in the date for domestic telegrams is STANDARD TIME at point of origin. Time of receipt is STANDARD TIME at point of destination.

LA28 SSE257 L SMA231

1955 MAY 17 PM 2 33

(L FRA065) PD=FARMINGTON NMEX 17 158PMM=
W B MACHEY MEMBER AND SECT NEW MEXICO
OIL CONSERVATION COMM=SANTA FE NMEX=

IT IS REQUESTED THAT CONTINUANCE OF CASES 870 871 AND
872 BE CARRIED OVER UNTIL MAY 19 1955=
E F CESSINGER BY JOE LILLY=

=870 871 872 19 1955=

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE

Memo

From
W. B. MACEY
Director

To Nancy : Re: Cases 870
871 & 872.

Cessinger called
and will put on
Case 870 & will
ask for continuance
of cases 871 & 872 until
after disposition of
Case 696. Nelson.

E. F. CESINGER
GEOLOGIST
1315 PACIFIC
DALLAS, TEXAS

March 16, 1955

RECEIVED
MAR 21 1955

Oil Conservation Commission of New Mexico,
P. O. Box 871,
Santa Fe, New Mexico.

Attention: W. B. Macey

Dear Sir:

In reply to your letter of March 14,
regarding the Commission's regular hearing
scheduled for April 20, on unorthodox locations
and non-standard gas proration units in conflict
with Order R-566, the additional copies you re-
quested are enclosed. I have made a memorandum
of the hearing and will be present. Would you
please advise me the place and time of the
meeting.

Very truly yours,

EFC:nbc

Enclosures: 4


E. F. Cesinger

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

March 14, 1955

Mr. E. F. Cessinger
1315 Pacific
DALLAS, TEXAS

Dear Sir:

Please refer to your letters of March 8 in which you request exceptions to certain provisions of Order R-566 for the establishment of unorthodox locations and non-standard gas proration units for your wells in Section 11, Township 28 North, Range 13 West.

These matters will be considered at the Commission's regular hearing scheduled for April 20, and will be advertised for that date, unless you request otherwise. Your letters will suffice as applications; however, these should be submitted in triplicate, so we will appreciate your sending two copies of each in addition to the original which we already have.

Very truly yours,

W. B. Macey
Secretary - Director

WBM:nr

cc: Oil Conservation Commission
Box 697, Aztec

C
O
P
Y

MAIL ROOM 000 E. F. CESINGER
GEOLOGIST
1315 PACIFIC
DALLAS, TEXAS

Spaul *Case 870*

March 8, 1955

Re: Cesinger #1 Phillips
Section 11-28N-13W

Oil Conservation Commission of
New Mexico,
P. O. Box 871,
Santa Fe, New Mexico.

Attention: Mr. Elvis A. Utz

Dear Sir:

Following the recommendations set out in a letter from Emery C. Arnold, Supervisor, District # 3, of which you have a carbon copy, I am requesting a hearing of the above captioned well under Order R-566, Rule 6 under B-3 (acreage assigned the non-standard unit lies wholly within a legal section).

The accompanying plat by Charles J. Finklea, Registered Professional Engineer and Land Surveyor, shows the location of Phillips #1, and the fractional section in which it is located. As you will note the location of this producing well lies 1650 feet from the West line and 990 feet from the South line of the Section. The plat further shows all companies and individuals holding offset acreage to this tract, so that they may be notified of the hearing. It is our desire to have allocated to this location the South half of the section consisting of 160 acres more or less.

I would appreciate your advising me if this request is in order, and the time designated for the hearing.

Very truly yours,

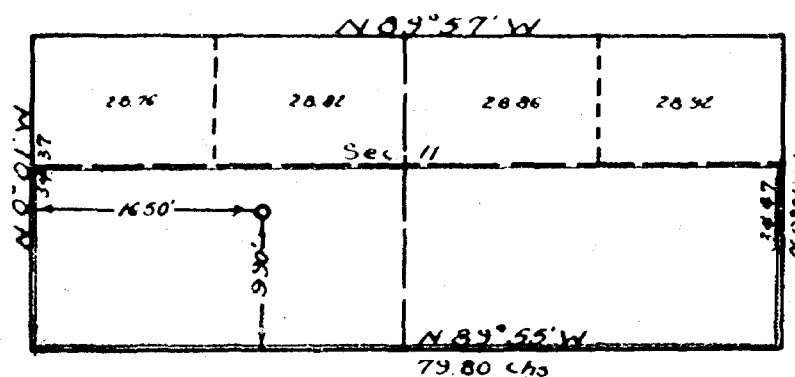
EFC:nbo

E. F. Cesinger
E. F. Cesinger

Enclosure

Company E. P. Cosinger
 Lease Phillips (SF 078072) Well No. _____
 Sec. 11, T. 28 N, R. 13 W, NMPM
 Location 990' from the South Line and 1650' from
the West Line.
 Elevation 5964 Ungraded ground

San Juan County New Mexico



Note: Stanolind Oil & Gas and Benson-Montin,
 Gallegos Canyon Unit, have the North,
 East and South offsets to this Section.

Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes
 of actual surveys made by me or under my supervision and that the
 same are true and correct to the best of my knowledge and belief.

Seal:

Charles J. Pinkles
 Registered Professional Engineer and Land Surveyor, N. Mex. Reg. No. 1302

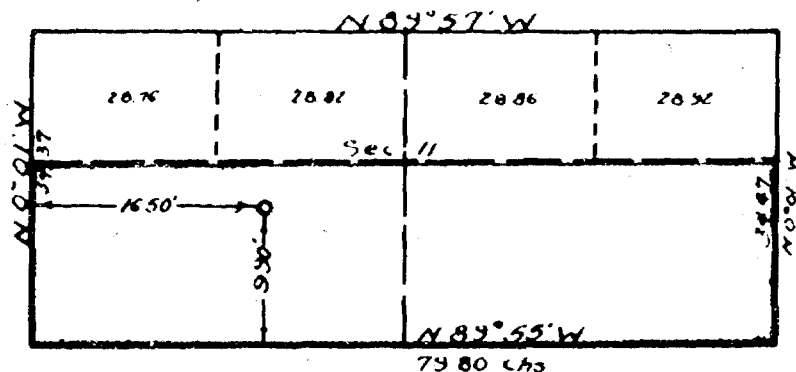
Surveyed

January 19,

1953

Company E. P. Cosinger
 Lease Phillips (SF 078072) Well No. 1
 Sec. 11, T. 28 N, R. 13 W, NMPH
 Location 990' from the South Line and 1650' from
the West Line.
 Elevation 5964 Ungraded ground

San Juan County New Mexico



Note: Stanolind Oil and Gas Co and Benson-Montin,
 Gallegos Canyon Unit, have the North, East,
 and South Offsets to this Section.

Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes
 of actual surveys made by me or under my supervision and that the
 same are true and correct to the best of my knowledge and belief.

Charles J. Finklea

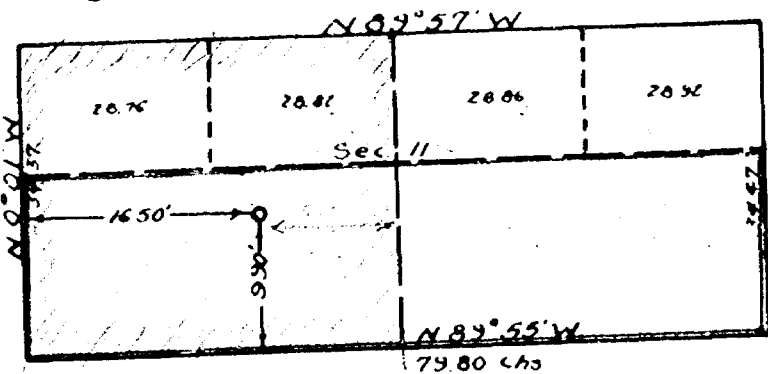
Seal:

Registered Professional Charles J. Finklea
 Engineer and Land Surveyor. N. Mex. Reg. No. 1302

Surveyed January 19, 1953

Company E. P. Casinger
 Lease Phillips (SF 078072) Well No. 1
 Sec. 11, T. 28 N, R. 13 W, NMPL
 Location 990' from the South Line and 1650' from
the West Line.
 Elevation 5964 Ungraded ground

San Juan County New Mexico



Note: Stanolind Oil & Gas and Benson-Montin,
 Gallegos Canyon Unit, have the North, East
 and South offsets to this Section.

Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes
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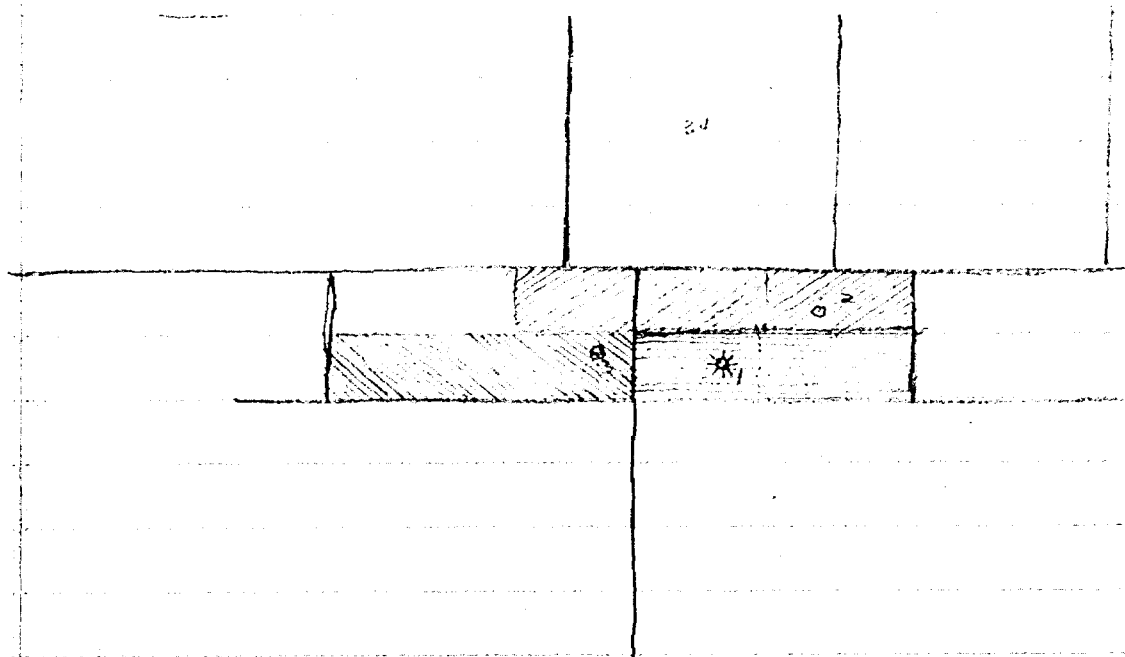
Seal:

Charles J. Finkles
 Registered Professional
 Engineer and Land Surveyor. N. Mex. Reg. No. 1302

Surveyed

January 19,

1953



Case 870

In the matter of the application
of O. F. Cooney for approval
of an unorthodox gas production
unit and an unorthodox well location.

Applicant, in the above styled
cause, seeks an order permitting
the creation of a 160 acre
unorthodox gas production unit
in exception to Rule 2 of the
special Rules and Regulations for
the West Ritz Pictured Cliffs
Gas Pool as set forth in
Order R-566; said production
unit to consist of the S $\frac{1}{2}$
SW $\frac{1}{4}$ and the S $\frac{1}{2}$ SE $\frac{1}{4}$ of
Fractional Section 11, Township 28 North,
Range 13 West, Chaco Juan
County, New Mexico containing
160 acres of land more or less.
to be dedicated to the Phillips No 1
well located 1650 feet from
the west line and 940 feet from
the south line of said Section 11.
and for approval of an unorthodox
well location in exception to the
provisions of Rule 3 of the Special
Rules and Regulations for the West
Ritz Pictured Cliffs Gas Pool as
set forth in Order R-566 to permit
the drilling of a well on the above described
unorthodox gas production unit known
as the Phillips No 1, to be located
1650 feet from the west line and