

Case No.

945

Application, Transcript,
Small Exhibits, Etc.

CASE 945: GULF OIL application for 480-acre
NS proration unit, Eumont Gas Pool (Bell-
Ramsay State) Well #111-1

[illegible]

6000-108, 1979

121

792

BEFORE THE
Oil Conservation Commission
SANTA FE, NEW MEXICO
August 17, 1955

IN THE MATTER OF:

CASE NO. 945

TRANSCRIPT OF PROCEEDINGS

ADA DEARNLEY AND ASSOCIATES
COURT REPORTERS
605 SIMMS BUILDING
TELEPHONE 3-6691
ALBUQUERQUE, NEW MEXICO

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
August 17, 1955

IN THE MATTER OF:

Application of Gulf Oil Corporation for
approval of a 480-acre non-standard gas
proration unit in the Eumont Gas Pool, Lea
County, New Mexico, to consist of the S/2
and the NW/4 of Section 34, Township 20
South, Range 37 East, and to be dedicated
to applicant's Bell-Ramsay State Well #11,
1650' FSL and 2310' FEL of Section 34.

Case No. 945

BEFORE:

Honorable John F. Simms
Mr. E. S. (Johnny) Walker
Mr. William B. Macey

TRANSCRIPT OF HEARING

MR. MACEY: The next case on the docket is Case 945.

MR. MALONE: Ross Malone, appearing for Gulf Oil Corporation.

D O N W A L K E R ,

called as a witness, having been first duly sworn, testified as
follows:

DIRECT EXAMINATION

By MR. MALONE:

Q Will you state your name, please?

A Don Walker.

Q You are employed by Gulf Oil Corporation?

A Yes.

Q And reside at Fort Worth, Texas?

A That is right.

Q What is your position with Gulf Oil Corporation?

A I am the Division Proration Engineer.

Q Are you familiar with the application filed by Gulf in Case No. 945, now before the Commission?

A Yes, sir.

Q What is the purpose of the application in Case No. 945, Mr. Walker?

A The purpose in this application is to obtain a 480-acre non-standard gas proration unit covering the south half and the north-west quarter of Section 34 in Township 20 South, Range 37 East.

Q This is in what gas pool?

A This well is in the Eumont Gas Pool, yes, sir. It was completed on June 21, 1954, at the depth of 3,680 feet as a gas well, producing from the open hole interval of 3534 to 3680, which is within the vertical limits of the Eumont Gas Pool, as defined by New Mexico Commission Order R-520.

Q What acreage is now attributed to this well, Mr. Walker?

A The south half of Section 34, Township 20 South, Range 37 East is now assigned to this well.

Q Do you have an exhibit showing the proposed unit?

A Yes, sir.

(Marked Gulf Oil Corporation's
Exhibit No. 1, for identification.)

Q I hand you an instrument which has been identified as Gulf's Exhibit 1 and ask you to state what that is?

A This is a plat that sets out the 480-acre proposed non-standard gas proration unit, on which is, of course, shown the well and the immediate offset operators.

Q Do you have available a proposed exhibit which shows other

approved units in the vicinity?

A Yes, sir, I do.

(Marked Gulf Oil Corporation's Exhibit
No. 2, for identification.)

Q Will you examine the instrument identified as Gulf's Exhibit 2 and state what that is.

A Our Exhibit 2 is a plat showing the other proration units which have been approved in the Eumont Gas Pool in the area of this proposed unit.

Q The well to which the acreage in the proposed unit will be attributed was identified in your application as Bell-Ramsay Well Number 11 in the Eumont Gas Pool, was it not, Mr. Walker?

A Yes, sir.

Q What acreage is now attributed to that well?

A Well this, I don't believe I have given the well location. I want to do that. The well is located 2310 feet from the east line and 1680 feet from the south line of this Section 34, Township 20 South, Range 37 East, in Lea County, New Mexico, and by Administrative Order NSP-63. The New Mexico Oil Conservation Commission authorized a 320-acre non-standard unit comprising the south half of this Section, to be assigned to this well. This was approved on January 10th, this year.

Q The purpose of the proposed unit then is to enlarge that unit by adding the northwest quarter of Section 34?

A Which is a Stanolind Lease, Federal Lease, and the 320 acre Gulf Lease is a State Lease. We propose to enter pooling, gas pooling and gas operating units with Stanolind in order to accomplish this.

Q Has a tentative agreement been reached with Stanolind, subject to action of the Commission on the unitization of this acreage?

A Yes, it has.

Q What information do you have as to the deliverability of the proposed well in the event that the additional acreage is attributed to it?

A The current gas allowable for 320 acres, at the time this data was worked up was 528 MCF per day. On the basis of 480-acre unit, based on the same rate, the allowable will be approximately 792 MCF per day. The well has a deliverability of 6,000 MCF at 500 pounds per square inch on a test taken at the time of completion. The calculated open-flow potential is 7,700 MCF. The shut-in well-head pressure, 1,110 pounds per square inch. The well is connected to the Permian Basin Pipeline Company and the well produces no fluid.

Q In your opinion, would the well be capable of producing the additional allowable if it is granted?

A Yes, sir.

Q Have you made a study to determine whether or not all of the acreage included in the proposed unit can reasonably be assumed to be productive of gas?

A Yes, sir, we have.

Q What conclusion did you reach?

A We asked for and received from our Geological Department a structure map contoured on top of the Yates which --

Q (Interrupting) Is that identified as Gulf's Exhibit 3?

(Marked Gulf Oil Corporation's Exhibit No. 3, for identification.)

A Yes, sir. This covers the area concerned and based on the

information from that should be no doubt but what the total acreage in which we wish to assign to this well would be productive of gas, or is productive of gas.

Q In your opinion, will the well economically drain all of the acreage to be included in the proposed unit?

A I believe so, yes, sir.

Q We refer to the fact that in the application filed, this well was designated as Bell-Ramsay Well No. 11. Has that designation been changed by re-numbering of certain of Gulf's wells?

A Yes, sir.

Q What is the new designation of the well?

A The new well designation is Bell-Ramsay C No. 1. It was formerly just straight Bell-Ramsay Well No. 11.

Q Has a new Form C-110 on this new designation been filed?

A Yes, sir.

(Marked Gulf Oil Corporation's Exhibits No. 4 and 5, for identification.)

Q Will you examine Gulf's Exhibit 5 and state whether or not that is a copy of the C-110 so filed?

A This C-110 was filed on the 20th of July, and approved on the 28th of July. The effective date, I assume to be the first of August, changing the well number from Bell-Ramsay 11 to Bell-Ramsay C-No. 1.

Q Will you examine the instrument which is designated or identified as Gulf's Exhibit No. 4 and state what that is?

A This is a radiation log of the Well No. 11, and on this log we have shown the top of the Yates, the Seven Rivers and the Queen and the Penrose tops, with the pay interval indicated to be 3534 to 3680.

Q Based on the study that you have made, Mr. Walker, would the approval of the application, in your opinion, prevent waste and protect correlative rights of the interested parties?

A Yes, sir.

Q Is there anything further that you wish to state to the Commission in this connection?

A One point which I believe we didn't cover. We will go to the State and to the Federal people with our proposal after it is approved by the Commission.

Q In the event it is approved by the Commission.

A In the event it is approved by the Commission.

Q Were the exhibits to which you have testified prepared by you at your request, or under your direction?

A Yes, sir.

MR. MALONE: We offer in evidence, Exhibits 1 through 5, inclusive.

MR. MACEY: Without objection they will be received. Is that all?

MR. MALONE: That is all.

MR. MACEY: Any questions of the witness? If not the witness may be excused. Does anyone have anything further in this case?

MR. SMITH: J. K. Smith, on behalf of Stanolind. We would like to join with Gulf for the approval of this unit. We are in favor of it.


MR. MACEY: Anything else? If nothing further we will take the case under advisement.

(Witness excused.)

STATE OF NEW MEXICO)
COUNTY OF BERNALILLO) ss.

I, ADA DEARNLEY, Court Reporter, do hereby
certify that the foregoing and attached transcript of proceedings
before the New Mexico Oil Conservation Commission at Santa Fe,
New Mexico, is a true and correct record to the best of my
knowledge, skill and ability.

IN WITNESS WHEREOF I have affixed my hand and notarial
seal this 25th day of August, 1955.


Notary Public, Court Reporter

My Commission Expires:
June 19, 1959



PETROLEUM AND ITS PRODUCTS

GULF OIL CORPORATION

P. O. DRAWER 1290 FORT WORTH 1, TEXAS

B. E. THOMPSON
DIVISION PRODUCTION MANAGER

FORT WORTH
PRODUCTION DIVISION

July 21, 1955

Re: Application for 480-Acre Non-Standard
Gulf-Stanolind Gas Proration Unit,
Eumont Gas Pool, Comprising the S/2 of
the NW/4 of Section 34, T-20-S, R-37-E,
Lea County, New Mexico

Oil Conservation Commission
State of New Mexico
Santa Fe, New Mexico

Gentlemen:

On December 7, 1954, Gulf Oil Corporation made written application to the New Mexico Oil Conservation Commission for approval of a 320-acre non-standard gas proration unit in the Eumont Gas Pool comprising the S/2 of Section 34, T-20-S, R-37-E, Lea County, New Mexico, to be assigned to its Bell-Ramsay State Well No. 11. On January 10, 1955, by Administrative Order NSP-63 the Commission authorized the operation of this non-standard gas proration unit.

Stanolind Oil and Gas Company and Gulf Oil Corporation contemplate entering into gas pooling and unit operating agreements covering the S/2 of the NW/4 of Section 34, T-20-S, R-37-E, Lea County, New Mexico. These agreements will be consummated after Commission approval of the 480-acre non-standard gas proration unit being requested by this application.

Therefore, Gulf Oil Corporation hereby submits application for the above-described 480-acre non-standard gas proration unit to be assigned to its Bell-Ramsay State Well No. 11 in the Eumont Gas Pool. It is respectfully requested that the Commission place this matter on its Docket for the next regular Statewide Hearing.

The following facts are offered in support of this application:

(1) Gulf Oil Corporation is the owner and operator of an oil and gas lease known as its Bell-Ramsay State Lease, located in the S/2 of Section 34, T-20-S, R-37-E, Lea County, New Mexico. Stanolind Oil and Gas Company is the owner and operator of an oil and gas lease known as its D. Turland Lease, a portion of which is located in the NW/4 of Section 34, T-20-S, R-37-E, Lea County, New Mexico. These two leases comprise the proposed 480-acre non-standard gas proration unit described above.

July 21, 1955

(2) Gulf Oil Corporation proposes that the S/2 and NW/4 of Section 34, T-20-S, R-37-E, Lea County, New Mexico, be established as a non-standard 480-acre gas proration unit in exception to Rule 5(a) of the New Mexico Oil Conservation Commission's Order No. R-520.

(3) Gulf Oil Corporation's Bell-Ramsay State Well No. 11, located 1650 feet from the south line and 2310 feet from the east line of Section 34, T-20-S, R-37-E, Lea County, New Mexico, was completed on June 21, 1954, at a depth of 3680 feet as a gas well in the Eumont Gas Pool and is producing from the open hole interval 3534 to 3680 feet, which is within the vertical limit of said gas pool as defined in the New Mexico Oil Conservation Commission's Order No. R-520. The applicant proposes to use this well as the unit well.

(4) No other Eumont gas well is completed on the 480-acre proration unit proposed under this application.

Respectfully submitted,

GULF OIL CORPORATION

By: *RE Thompson*

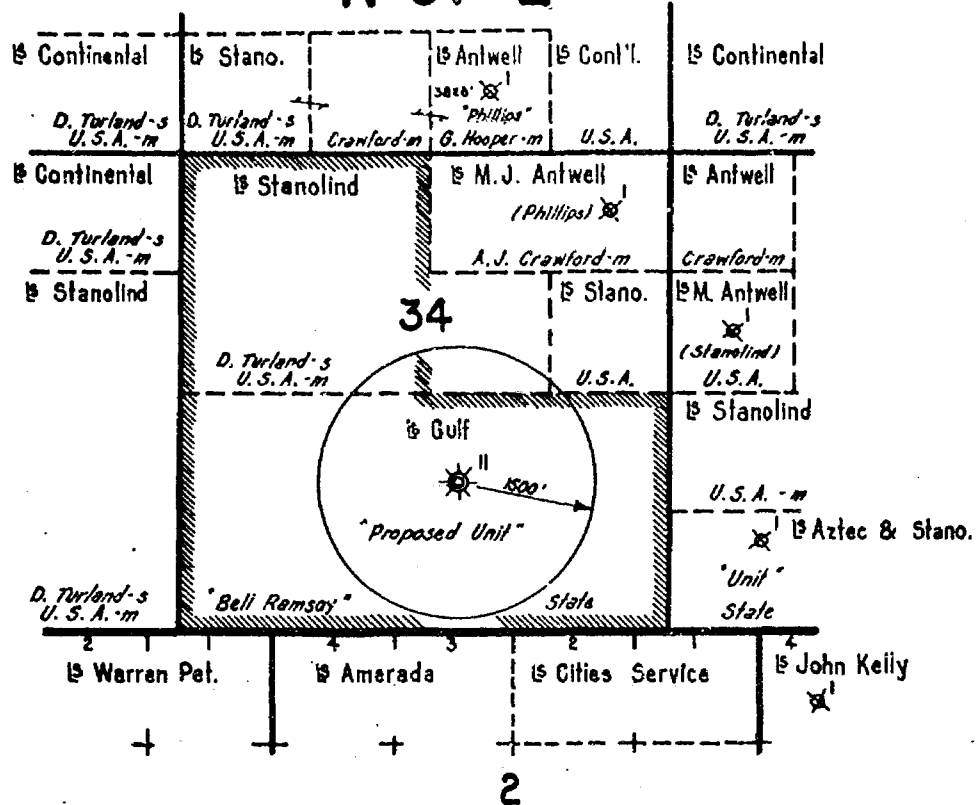
Division Production Manager

cc: Oil Conservation Commission
P. O. Box 2045
Hobbs, New Mexico
Attention: Mr. A. L. Porter, Jr.

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R-37-E



GULF OIL CORPORATION
FORT WORTH PRODUCTION DIVISION
Scale 1" = 2,000'

Plat Accompanying Application for
Gulf-Stanolind 480 - Acre
Non-Standard Gas Unit

Revised 7/1/55

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

HOBBS OFFICE CCC

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

3:51

Company or Operator Gallop Oil Corporation Lease Gallop Property

Well No. 1 Unit Letter S 34 T 2 R 2 Pool Gallop

County San Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate _____

Address _____

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Summit Gas Pipe Line

Address El Paso, New Mexico

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ☐ ()

Change in Transporter of (Check One): Oil ☐ Dry Gas ☐ C'head ☐ Condensate ☐

Change in Ownership ☐ () Other ☒ ()

Remarks: _____ (Give explanation below)

Summary designated Well Summary 11

I, undersigned, certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this 20 day of July, 1955

ORIGINAL SIGNED

BY

C. F. TAYLOR

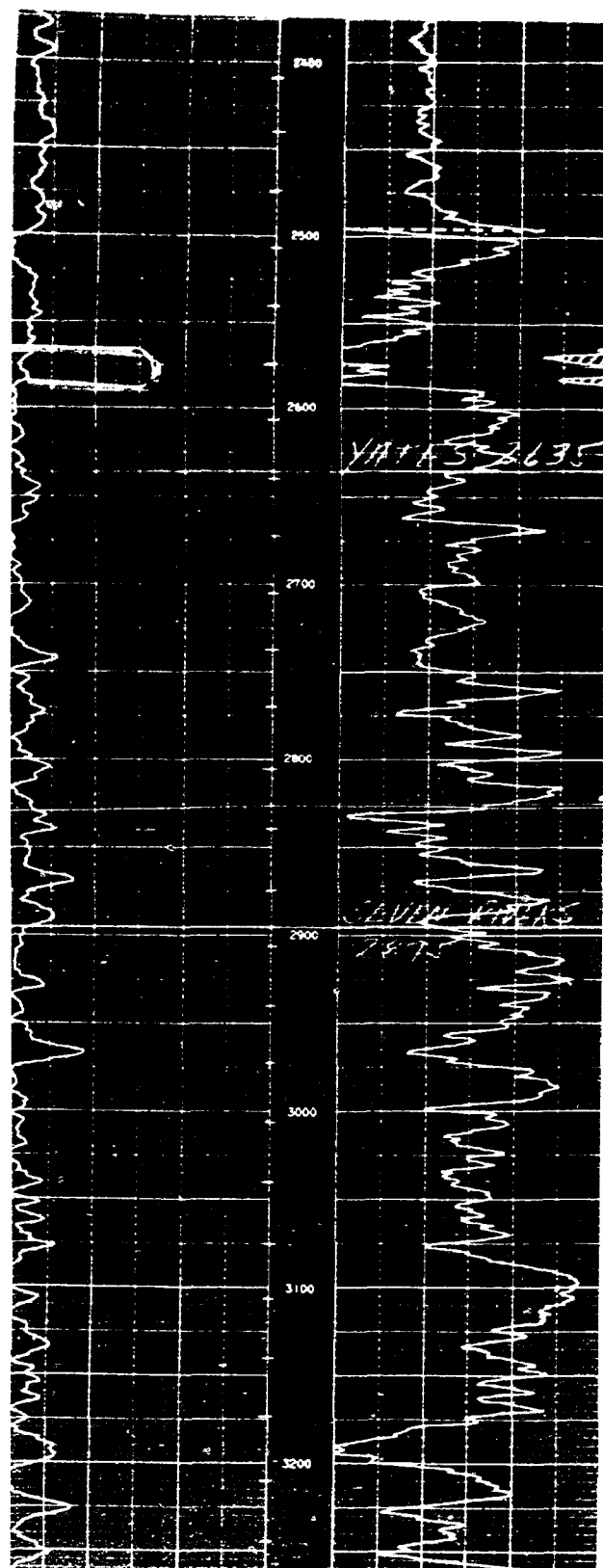
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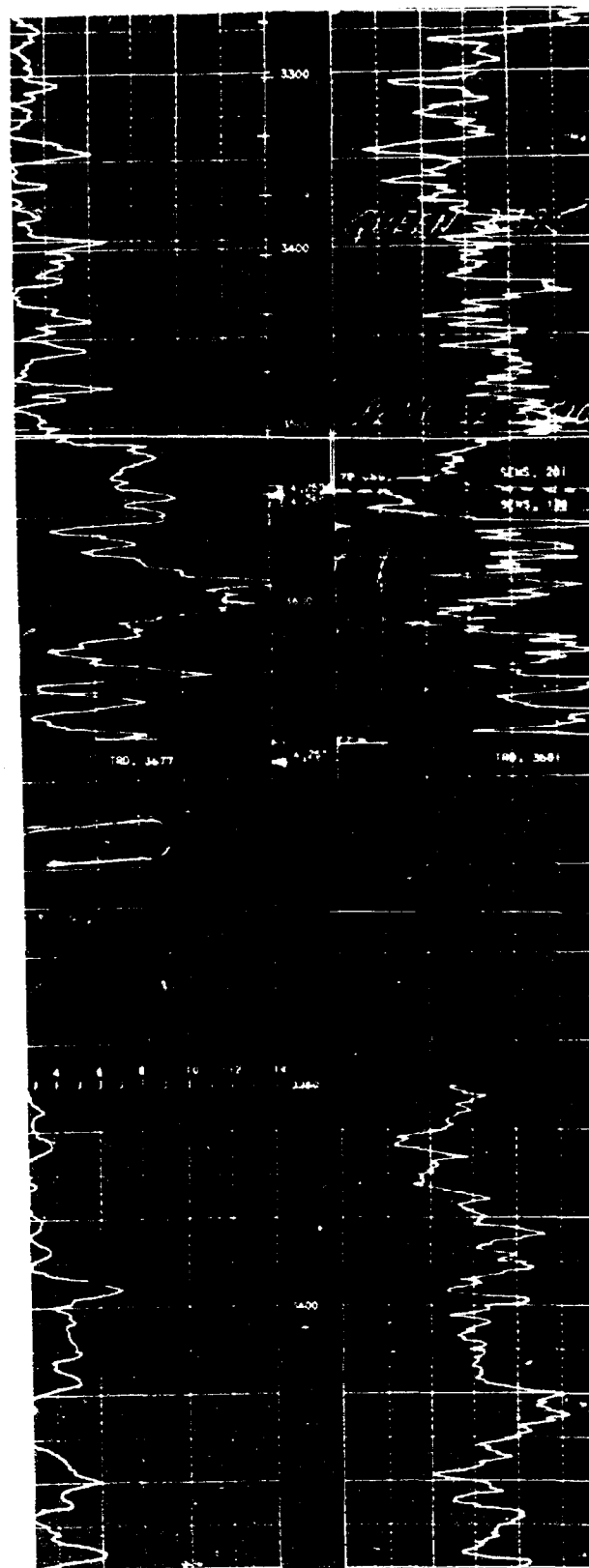
Title _____

Address _____

Address _____

Gulf 945 5
 CASR





BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF THE STATE OF NEW
MEXICO FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 945
Order No. R-689

THE APPLICATION OF GULF OIL
CORPORATION FOR AN ORDER GRANTING
APPROVAL OF AN EXCEPTION PURSUANT
TO RULE 5 (a) OF THE SPECIAL RULES
AND REGULATIONS FOR THE EUMONT GAS
POOL OF ORDER R-520 IN ESTABLISHMENT
OF A 480 ACRE NON-STANDARD GAS
PRORATION UNIT CONSISTING OF THE S/2
AND NW/4 OF SECTION 34, TOWNSHIP 20
SOUTH, RANGE 37 EAST, NMPM, LEA
COUNTY, NEW MEXICO, TO BE ASSIGNED
TO APPLICANT'S BELL-RAMSEY "C" WELL
NO. 1, (FORMERLY BEARING THE NAME
BELL-RAMSEY WELL NO. 11) FOR GAS
PRORATION PURPOSES IN THE EUMONT GAS
POOL.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on August 17, 1955, at Santa Fe, New Mexico, before the Oil Conservation Commission, hereinafter referred to as the "Commission".

NOW, on this 13th day of October 1955, the Commission, a quorum being present, having considered the record and testimony adduced, and being fully advised in the premises,

FINDS:

- (1) That due notice of the time and place of hearing and the purpose thereof having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.
- (2) That the Commission has the power and authority to permit the formation of a gas proration unit consisting of other than a legal section after notice and hearing by the Commission.
- (3) That applicant, Gulf Oil Corporation, is the owner of a state oil and gas lease in Lea County, New Mexico, which lease covers land consisting of other than a legal section, and described as follows:

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM
S/2 of Section 34

containing 320 acres, more or less.

(4) That Stanolind is the owner of a federal oil and gas lease in Lea County, New Mexico, which lease covers land consisting of other than a legal section, and described in part as follows:

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM
NW/4 of Section 34

containing 160 acres, more or less.

(5) That applicant, Gulf Oil Corporation, has a producing gas well on the lease described in paragraph (3) above, which well is known as Gulf Oil Corporation's Bell-Ramsey "C" Well No. 1, located 1650 feet from the South line and 2310 feet from the East line of Section 34, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico, the name of said well having been changed on July 20, 1955 from Bell-Ramsey Well No. 11 to Bell-Ramsey "C" Well No. 1.

(6) That the aforesaid well is located within the horizontal limits of the Eumont Gas Pool as presently defined.

(7) That the aforesaid well was completed as a gas well in the Eumont Gas Pool in June 1954, which date precedes the effective date of Order R-520.

(8) That it is practical to pool applicant's aforesaid lease with adjoining acreage in the NW/4 of Section 34, and that negotiations are currently underway between the applicant and Stanolind Oil and Gas Company to effect the unitization of their respective leaseholds as described above.

(9) That all the acreage included in the proposed proration unit is reasonably presumed to be productive of gas from the Eumont Gas Pool.

(10) That unless a proration unit consisting of the aforesaid acreage owned by applicant and Stanolind Oil and Gas Company is approved, the applicant will be deprived of the opportunity to recover its just and equitable share of the natural gas in the Eumont Gas Pool.

(11) That the creation of a proration unit as described above and the assignment of said acreage to the well identified above will prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the application of Gulf Oil Corporation, for approval of a non-standard proration unit consisting of the following described acreage:

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM
NW/4 and S/2 of Section 34

be and the same is hereby approved, and a proration unit consisting of aforesaid acreage is hereby created.

Order No. R-689

(2) That applicant's well, Bell-Ramsey "C" Well No. 1, located in the NW/4 SE/4 of Section 34, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico, shall be granted an allowable in the proportion that the above described 480 acre unit bears to the standard proration unit for said pool, all until further order of the Commission. That upon completion of unitization agreement applicant shall advise the Commission that the unit agreement has been completed and approved by all parties concerned.

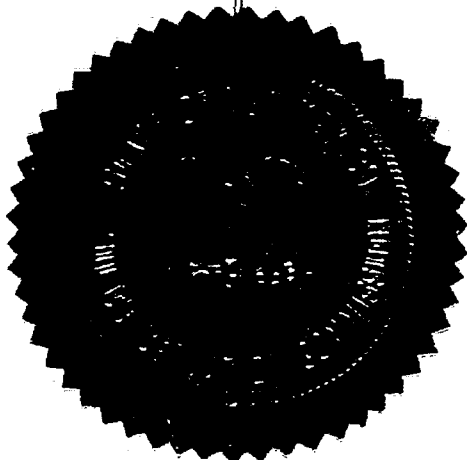
DONE at Santa Fe, New Mexico on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

John F. Simms
JOHN F. SIMMS, Chairman

E. S. Walker
E. S. WALKER, Member

W. B. Macey
W. B. MACEY, Member and Secretary



ir/

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

October 19, 1955

C
O
P
Y

Mr. Ross Malone
200 West First Street
Roswell, New Mexico

Dear Sir:

In behalf of your client, Gulf Oil Corporation, we enclose
a copy of Orders R-689, Case 945; R-693, Case 920; R-695, Case 937;
issued October 13, 1955, by the Oil Conservation Commission.

Very truly yours,

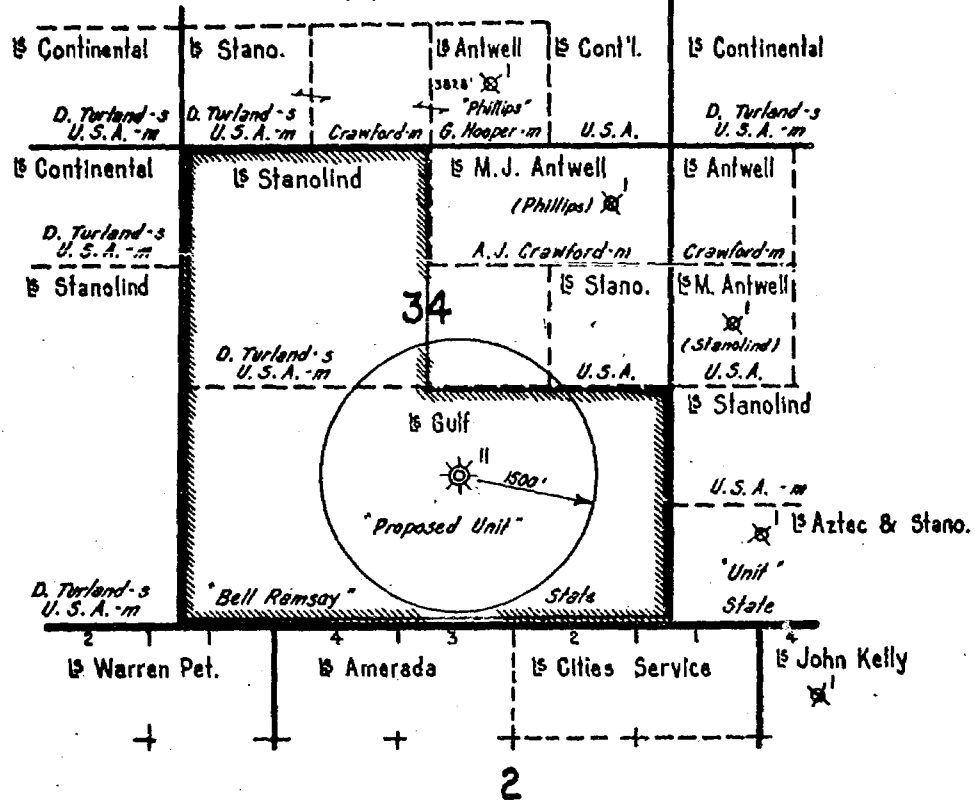
W. B. Macey
Secretary - Director

WBM:brp
Enclosures

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R-37-E



R-36-E

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
Gulf EXHIBIT No. 1
CASE 945

GULF OIL CORPORATION
FORT WORTH PRODUCTION DIVISION
Scale 1" = 2,000'

Plat Accompanying Application for
Gulf-Stanolind 480 - Acre
Non-Standard Gas Unit

copy sent
BOCC - Hobbs
2/10/74
R-689

701154521

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this Agreement for the purpose of developing and producing dry gas and associated liquid hydrocarbons in accordance with the terms and conditions of this Agreement:

1. The lands covered by this Agreement, hereinafter referred to as "committed area," are described as follows:

within the vertical limits of the Euzont Gas Pool, Lea County, New Mexico, as defined by the New Mexico Oil Conservation Commission in its Order No. R-520, containing 480-acres, more or less, and

THIS AGREEMENT shall extend to and include only those depths and formations underlying said land within the vertical limits of the Bonus Gas Pool as defined in Order No. 2-520 of the New Mexico Oil Conservation Commission, and the dry gas and associated liquid hydrocarbons, hereinafter referred to as "hydrocarbons", producible from such depths and formations.

2. Attached hereto and made a part of this Agreement for the purposes of this Agreement, shall be the Operator of the communized area and covering the acreage, percentage, and ownership of all and part interests in all lands within the communized area, and the authorization, if any, for operations or operations, as provided for lands within the communized area.

3. All sections of operations shall be governed by the Operator under and pursuant to the terms and provisions of this Agreement. A successor operator may be designated by the owner of the working interest in the communized area and four (4) certified copies of a designation of successor operator shall be filed with the Oil and Gas Supervisor.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communized area, monthly reports of operations, statements of gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

4a. Fair Employment. In connection with the performance of work under this Agreement, the Operator agrees not to discriminate against any employee or applicant for employment because of race, religion, color, or national origin. The aforesaid provision shall include, but not be limited to, the following: employment, upgrading, demotion or transfer; recruitment or recruitment advertising, layoff or termination; rates of pay or other forms of compensation; and selection for training, including apprenticeship. The Operator agrees to post hereafter in conspicuous places, available for employees and applicants for employment, notices to be provided by the contracting officer setting forth the provisions of the non-discrimination clause.

The Operator agrees to insert the foregoing provision in all subcontracts hereunder, except subcontracts for standard commercial supplies or raw materials.

5. The communized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this Agreement.

6. The royalties payable on communized substances allocated to the individual leases comprising the communized area and the amounts provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of royalties under the terms of leases subject to this Agreement shall not be affected by this Agreement except as provided for under the terms and provisions of said leases or as may herein otherwise be provided. Except as herein modified and changed, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally made and issued.

1. The Government of the United States hereby agrees to permit the exportation of the surplus of the production of the United States of the following commodities, to wit: (a) cotton, (b) wool, (c) hides, (d) tallow, (e) bones, (f) horns, (g) hoofs, (h) manure, (i) feathers, (j) skins, (k) furs, (l) and such other commodities as may be determined by the Secretary of the Interior, or his duly authorized representative, from time to time, and the Government of the United States shall not be bound to export any such commodities as may be determined by the Secretary of the Interior, or his duly authorized representative, from time to time, and the Government of the United States shall not be bound to export any such commodities as may be determined by the Secretary of the Interior, or his duly authorized representative, from time to time.

2. The Government of the United States hereby agrees to permit the exportation of the surplus of the production of the United States of the following commodities, to wit: (a) cotton, (b) wool, (c) hides, (d) tallow, (e) bones, (f) horns, (g) hoofs, (h) manure, (i) feathers, (j) skins, (k) furs, (l) and such other commodities as may be determined by the Secretary of the Interior, or his duly authorized representative, from time to time, and the Government of the United States shall not be bound to export any such commodities as may be determined by the Secretary of the Interior, or his duly authorized representative, from time to time.

3. The Government of the United States hereby agrees to permit the exportation of the surplus of the production of the United States of the following commodities, to wit: (a) cotton, (b) wool, (c) hides, (d) tallow, (e) bones, (f) horns, (g) hoofs, (h) manure, (i) feathers, (j) skins, (k) furs, (l) and such other commodities as may be determined by the Secretary of the Interior, or his duly authorized representative, from time to time, and the Government of the United States shall not be bound to export any such commodities as may be determined by the Secretary of the Interior, or his duly authorized representative, from time to time.

4. This Agreement shall be effective as of the date hereof upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior, or his duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as commercial quantities are produced from the commercial area in paying quantities; provided, that prior to production in paying quantities from the commercial area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any duty to be levied thereon, this Agreement may be terminated at any time by mutual agreement of the parties hereto.

5. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of exportation of all quantities of the commercial area to the United States and to the United States of America in payment for the same, and the Government of the United States shall not be bound to export any such commodities as may be determined by the Secretary of the Interior, or his duly authorized representative, from time to time.

12. This Agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

13. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties; or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This Agreement, particularly the provisions of Paragraph 6 above, shall extend and apply to all renewals and extensions (whether by new lease or otherwise) of the respective leases mentioned in the attached Exhibit A, and to all leases which may be executed or issued in lieu of, or as a substitute or exchange for any of said leases or renewals or extensions thereof.

15. This Agreement, particularly the provisions of Paragraph 6 above, shall extend and apply to all renewals and extensions (whether by new lease or otherwise) of the respective leases mentioned in the attached Exhibit A, and to all leases which may be executed or issued in lieu of, or as a substitute or exchange for any of said leases or renewals or extensions thereof.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement as of the day and year first above written, and have set opposite their respective names the date of execution.

Date 10-1-56

Attest [Signature]
S. M. [Signature]

Date March 1, 1956

Attest [Signature]
Assistant Secretary

GULF OIL CORPORATION

By [Signature]
Attorney-in-Fact

STANDARD OIL AND GAS COMPANY

By [Signature]
Attorney-in-Fact

STATE OF TEXAS)
COUNTY OF DALLAS)

The foregoing instrument was acknowledged before me
this 1st day of December, 1936, by JOHN L. LEWIS
MANAGER of STANDARD OIL AND GAS COMPANY, a
corporation, on behalf of said corporation.

John L. Lewis
JOHN L. LEWIS
MANAGER

My commission expires:

STATE OF TEXAS)
COUNTY OF DALLAS) ss.

The foregoing instrument was acknowledged before me
this 1st day of December, 1936, by JOHN L. LEWIS
MANAGER of STANDARD OIL AND GAS COMPANY, a
corporation, on behalf of said
corporation.

John L. Lewis
JOHN L. LEWIS
MANAGER

My commission expires:

EXHIBIT A TO COMMUNITIZATION AGREEMENT

Dated *November 1, 1955*

Embracing the S/2 and NW/4 of Section 34,
Township 20-South, Range 37-East, 10MM
Lea County, New Mexico

Operator of Communitized Area: Gulf Oil Corporation

DESCRIPTION OF LEASES COMMITTED

Tract No. 1.

Lessor:	State of New Mexico
Lessee:	Gypsy Oil Company
Serial Number of Lease:	2-230
Date of Lease:	September 10, 1931
Description of Lands Committed:	S/2 Sec. 34, T. 20-S, R. 37-E
Number of Acres:	320
Working Interest and Percentage:	Gulf Oil Corporation .87500
Royalty Interest and Percentage:	State of New Mexico .12500
O.R.R.I. and Percentage:	None

UNITED STATES

Lessee:	United States of America
Lessor:	Standard Oil and Gas Company
Serial Number of Lease:	10-031736-2
Date of Lease:	March 30, 1937
Description of Lands Covered:	SW/4 Sec. 34, T. 20-S, R. 37-E
Number of Acres:	160
Working Interest and Percentage:	Standard Oil and Gas Company .37500
Royalty Interest and Percentage:	United States of America .12500
O.N.A.I. and Percentage:	None

CERTIFICATE OF APPROVAL

BY COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

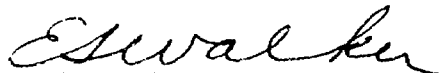
GULF'S BELL-RAMSEY "C" NO. 1 WELL COMMUNITIZATION

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, the attached Agreement for the development and operation of acreage which is described within the attached Agreement, dated November 1, 1955, which has been executed or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

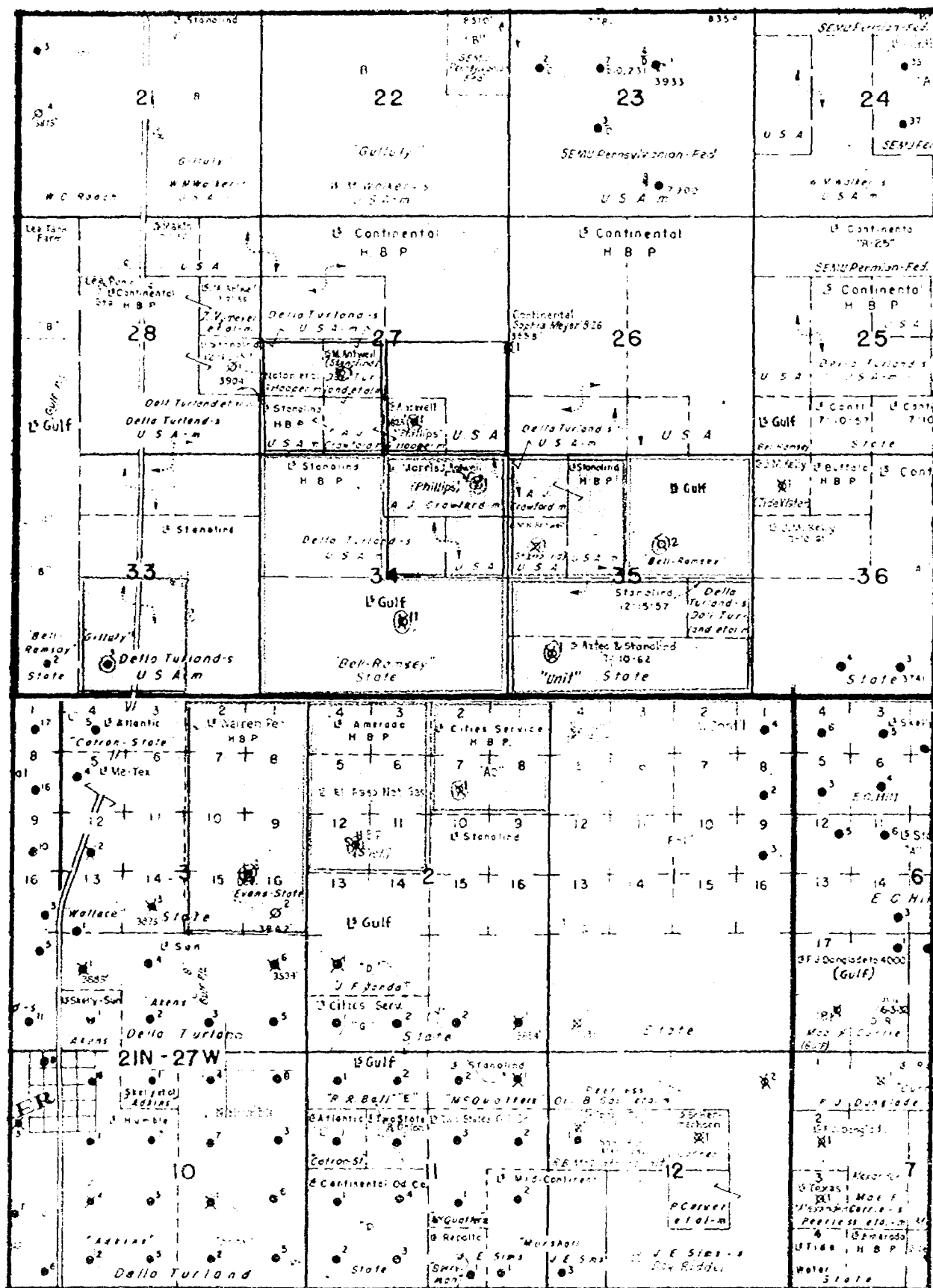
- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the state, with respect to state lands.

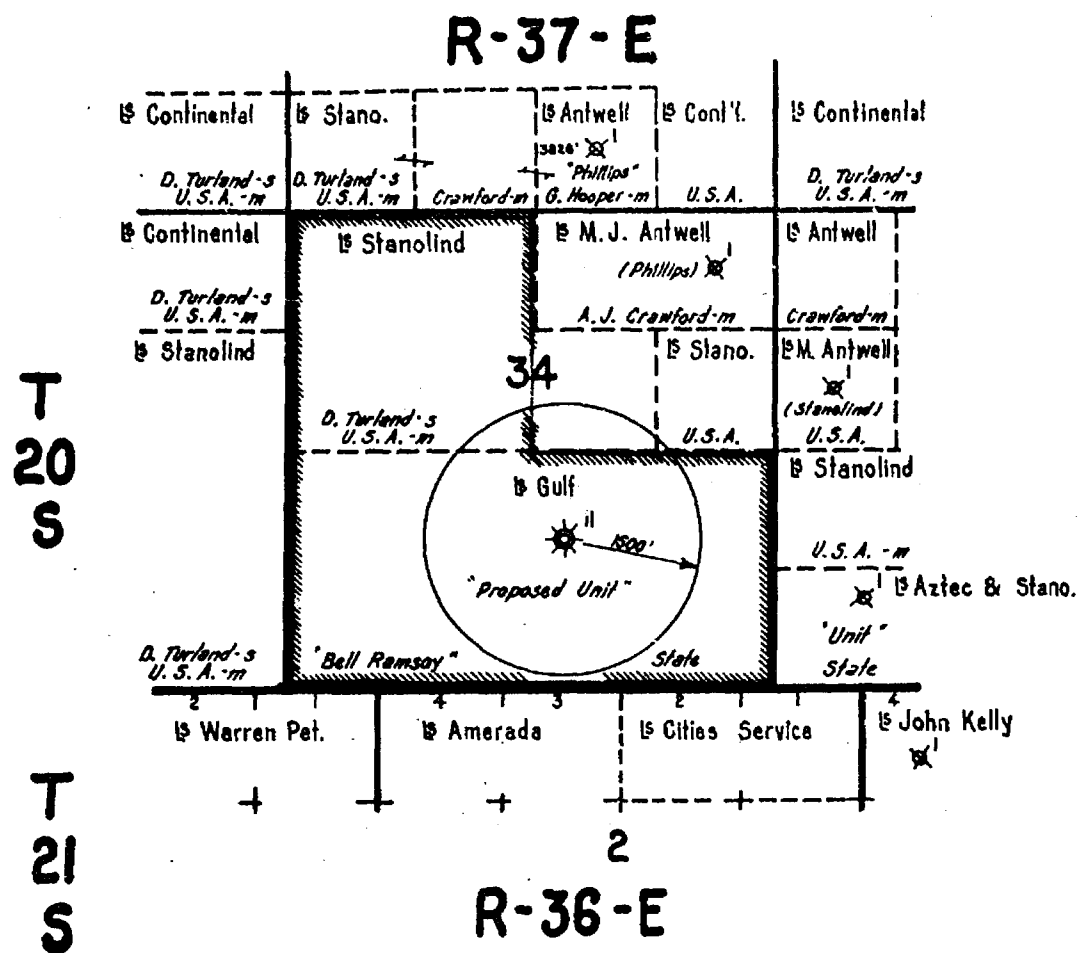
NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 7-11-39, 7-11-40, 7-11-41, 7-11-47, 7-11-48, New Mexico Statutes Annotated 1953 Compilation, I, the undersigned, Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes. This Communitization shall be effective as of November 1, 1955.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 10th day of December 19 56.



Commissioner of Public Lands
of the State of New Mexico





GULF OIL CORPORATION
FORT WORTH PRODUCTION DIVISION
Scale 1" = 2,000'

Plat Accompanying Application for
Gulf-Stanolind 480 - Acre
Non-Standard Gas Unit