No proresion unit, Eumont Gas Pool, & for pooling of all interests therein.

Casa Mo.

1048

Application, Transcript, Small Exhibits, Etc. GENERAL OFFICES 120 BROADWAY NEW YORK

HAMI OFFICE DOC

1235 JEN 1 AMERADA PETROLEUM CORPORATION
8:36 BEACON BUILDING

TULSA 2, OKLA.

ROBERT J. STANTON GENERAL COUNSEL JOHN S. MILLER ASSISTANT GENERAL COUNSEL

LEGAL DEPARTMENT

H. D. BUSHNELL HAROLD J. FISHER JAMES C. MCWILLIAMS VIRGIL C. MORELLE ARDEN E. ROSS JOHN W. STEWART ATTORNEYS

June 8, 1956

New Mexico Oil Conservation Commission P.O.Box 871 Santa Fe, New Mexico

Att: Mr. A. L. Porter, Jr., Acting Secretary-Director

Gentlemen:

In response to my telephone request of May 28th, you mailed to us a copy of Order R-805, out of Case No. 1048, which was attached to your letter of transmittal of May 31, 1956.

In our conversation you advised that the order was to be signed on May 28, 1956. The copy of the Order furnish shows no evidence that it has been signed and the date of the order was left blank.

We have assumed that the order was signed on May 28, 1956, and request that you confirm our assumption for the benefit of our files.

Very truly yours

H. D. BUSHNELL.

HDB:FC

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OIL CONS . V TO THE METISSION SANTA FL, NEW MEXICO CASE 1/0-49

Amerada Petroleum Corpo	pration Name of Lease de Re Fhillips WAW Gas Unit
OPERATOR OF LEASE	ACRES COVERSO BY THIS PLAY
TOTAL ACRES IN LEASE	ACRES COVERED BY THIS PLAT
DESCRIPTION OF PROPERTY NE /1 of Section 3	1. T.193. B378
COUNTY LOS	FIELD Eumont Gas
COUNTY 17 = 20001	
STATE OF OKLAHOMA	
COUNTY OF TULSA	
ABOVE PLAT WHICH IS DRAWN TO THE SCALE INDICATE	THE CONDITIONS AS THEY ACTUALLY EXIST ON THIS LEASE. THAT THE ED HEREON IS TO THE BEST OF MY KNOWLEDGE TRUE AND CORRECT. THAT LS THEREON AND THAT THE NUMBER AND LOCATION OF WELLS THEREON.
SUBSCRIBED AND SWORN TO BEFORE ME THIS	9th DAY OF March 195 6
	Margaret L. Dayar
	NOTARY PUBLIC IN AND FOR
AMERADA P 248	Tulsa County Oklahoma





TULSA 2. OKLA.

New Mexico Oil Conservation Commission Santa Fe, New Mexico

Gentlemen:

Attached is a photostatic copy of a schedule furnished this office by Gulf Oil Corporation on March 23, 1956, showing the division of ownership under its J. R. Phillips lease 21293 covering the N/2 NE/4 of Section 31-195-37E, Lea County, New Mexico. All of the owners listed on the attached schedule have been given the opportunity to agree to pool their interests in said tract with the owners in all of the NE/4 of said Section 31, and as of Thursday, March 29, 1956, all such owners, except those shown below, have executed agreements to pool their respective interests:

Name	Interest
The Texas Company	031250
L. W. Wickes Agent Corporation	000976
Hal M. Nicolai	000267
Louise A. Nicolai	000267
Harold E. Bickford	005859
Jessie Hosmer Brown	000246
Margaret Farwell	000491
Louis B. Guthmann	000491
Roger K. Huston	000164
J. I. Blair Larned	000260
Gertrude I. Lyons	000130
Robert T. Mack	000491
Elsie A. Marti	0001 <i>6</i> 4
Dorothy Malone Murphy	000164
Norris D. Pease	000651
Joseph Salomon	0009 83
Elizabeth Siman	000491
E. D. Soward	0015 63
Dr. Ralph Sullivan	000491
Midwest Oil Corporation	021875
William David Maginnes	000163
Annie Bristol Maginnes	000164
Agnes Mck Maginnes	000164
Wallace C. Brown	0007 37
Helen Brown Ritsher	000737
Edward J. Deegan	001042
Miles Petru	000491
Herbert L. McCarthy	000491
Edmund J. Petru	000983
	072216

.072246

* Although we have not received an executed Agreement for Pooling Gas Interests, we have been assured that The Texas Company would consent to the pooling of its interest.

Yours very truly,

AMERADA PETROLEUM CORPORATION

FWH:ah Att.

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

May 31, 1956





Mr. H. D. Bushnell Amerada Petroleum Corporation P.O. Box 2040 Tulsa 2, Oklahoma

Dear Sir:



We enclose a copy of Order R-805 issued May 28, 1956, by the Oil Conservation Commission in Case 1048, which was heard on April 3rd at Hobbs.

Very truly yours,



A. L. Porter, Jr. Acting Secretary - Director

brp Encl.

OIL CONSERVATION COMMISSION P. O. BOX 871

SANTA FE. NEW MEXICO

June 11, 1956

Mr. H. D. Bushnell Amerada Petroleum Corporation P.O. Bex 2040 Tulsa 2, Oklahoma

Dear Sir:

Reference is made to your letter of June 8, 1956, regarding the date of Order R-805 issued in Case 1048.

This letter will confirm the date of this order as May 28th.

Very truly yours,

A. L. Porter, Jr. Secretary - Director

ALPibrp

Registered Mail - Roturn Receipt Requested

Gulf Oil Corporation P. O. Ben 2167 Hebbs, New Mexico

Simulair 011 and One Sempony Best 1470 Hebbs, Her Mexico

Tidenther Associated Oil Geopeny P. C. Best 1404 Houston 1, Tourns Attention: Mr. J. B. Hellowey

Cities Service Oil Company P. 0. Best 97 Nobbe, New Mexico Attentions Mr. J. D. Albright

ee: 011 Conservation Counterion State of New Mexico P. O. New 2015 Nothe, New Mexico R. 37 E.

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TOTAL ACRES IN LEASE 160 DESCRIPTION OF PROPERTY FF/1 of Section	ACRES COVER	ED BY THIS PLAT R37R	160	
COUNTY LOS	FIELD.	Eumont Cas		
COUNTY Ina			₹	
•				
STATE OF Oklahoma	· · · · · · · · · · · · · · · · · · ·			
COUNTY OFTulsa				
I HEREBY CERTIFY THAT I AM FAMILIAR WITH	TED HEREON IS TO	D THE BEST OF MY KNO	WLEDGE TRUE AND CORRE	CT: THAT
ABOVE PLAT WHICH IS DRAWN TO THE SCALE INDICATE ACCURATELY REFLECTS SAID LEASE WITH ALL WE	TED HEREON IS TO	D THE BEST OF MY KNO	WLEDGE TRUE AND CORRE	CT: THAT
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ABOVE PLAT WHICH IS DRAWN TO THE SCALE INDICATE ACCURATELY REFLECTS SAID LEASE WITH ALL WE ARE AS INDICATED ON THE PLAT.	TED HEREON IS TO	DAY OF MATE	WLEDGE TRUE AND CORRE	CT: THAT THEREON

Registered Mail - Return Receipt Requested

Gulf Oil Corporation P. O. Box 2167 Hobbs, New Mexico

Sinclair Oil and Gas Company Box 1470 Hobbs, New Mexico

Tidewater Associated Oil Company P. O. Box 1404
Houston 1, Texas
Attention: Mr. J. B. Holloway

Cities Service Oil Company P. O. Box 97 Hobbs, New Mexico Attention: Mr. J. D. Albright

cc: Oil Conservation Commission State of New Mexico P. O. Box 2045 Hobbs, New Mexico IN THE MATTER OF THE APPLICATION OF MAIN, OFFICE OCC AMERADA PETROLEUM CORPORATION FOR AN ORDER ESTABLISHING A NON-STANDARD (SENIOR)12 AH 8:32 PRORATION UNIT CONSISTING OF THE NE/L CASE NO. 1248 OF SECTION 31, TOWNSHIP 19 SOUTH, RANGE 37 EAST, LEA COUNTY, NEW MEXICO, AND THE POOLING OF INTERESTS THEREIN AS TO THE GAS RIGHTS WITHIN THE VERTICAL LIMITS OF THE EUMONT GAS POOL.

Comes now Amerada Petroleum Corporation and alleges and states the following in this Application:

- 1. That Amerada Petroleum Corporation is owner of the operating rights under the S/2 of the NE/4 of Section 31, Township 19 South, Range 37 East, Lea County, New Mexico. Amerada Petroleum Corporation's J. R. Phillips "A" Well No. 1, located 2310' from the North line and 2310' from the East line of Section 31, Township 19 South, Range 37 East, Lea County, New Mexico, is presently being assigned 80-acres for proration purposes. J. R. Phillips "A" Well No. 1 was completed as a gas well in December 12, 1952.
- 2. Gulf Oil Corporation is the owner of the J. R. Phillips lease which covers the N/2 of the NE/4 of this Section 31.
- 3. Amerada Petroleum Corporation and Gulf Oil Corporation have agreed to enter into a unit for the purpose of producing their respective shares of gas from the Eumont Pool, underlying the NE/4 of Section 31, Township 19 South, Range 37 East, Lea County, New Mexico, pending approval of a 160-acre non-standard gas proration unit.
- 4. The proposed non-standard gas proration unit will meet the requirements of Rule 5(b) of the Oil Conservation Commission Order No. R-520, as follows:
 - (a) The non-standard gas proration unit consists of contiguous quarter-quarter sections.
 - The non-standard gas proration unit lies wholly within a single governmental section.
 - (c) The entire non-standard gas prorat_on unit may reasonably presumed to be productive of gas.
 - (d) The length or width of the non-standard gas proration unit does not exceed 5,280 feet.
 - (e) By a copy of this application, all operators owning interest in the section in which the non-standard gas proration unit is located, and all operators owning interest within 1500 feet of Amerada's J. R. Phillips "A" No. 1, well have been notified by registered mail of this application.
- 5. A plat showing acreage to be dedicated, well location, and offset ownership, is attached.

WHEREFORE, Applicant respectfully requests that this application be set for hearing, that notice of such hearing be given as required by law, and that upon the conclusion of said hearing this Commission enter its order establishing a 160-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the NE/4 of said Section 31, and the pooling thereunder of all interests in the gas rights within the vertical limits of the Eumont Gas Pool as defined in this Commission's Order R-520, in the manner as herein provided.

AMERADA PETROLEUM CORPORATION

March 9, 1956

My cormission expires:

Subscribed and sworn to before me this 2th day of March, 1956.

mission expires:

Notary Pholic

Counter 2, 1957

Ex. Hard 9 4-3-569 Holles

Stralls 3/19/16

MAIN OFFICE OCC

1956 MAR 12 AMERADA PETROL 8:32 BEACON

March 9, 1956

Oil Conservation Commission of New Mexico P. O. Box 871 Santa Fe, New Mexico

Attention: Mr. W. B. Macey, Sec.-Director

Gentlemen:

Attached is an application, in triplicate, for an order establishing a non-standard gas proration unit consisting of the NE/4 of Section 31, Township 19 South, Range 37 East.

We have no objection to this case being heard before an Examiner.

Yours very truly,

2. S. Christie

RSC/mh

BEFORE THE
OIL CONSERVATION COMMISSION
Hobbs, New Mexico
April 3, 1956

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TRANSCRIPT OF PROCEEDINGS

BEFORE THE OIL CONSERVATION COMMISSION Hobbs, New Mexico April 3, 1956

IN THE MATTER OF:

The application of Amerada Petroleum Corporation for an order granting a 160-acre non-standard gas proration unit in the Eumont Gas Pool, Lea County, New Mexico, in exception to Rule 5 (a) of the Special Rules and Regulations of the Eumont Gas Pool as set forth in Order R-520.

Applicant, in the above-styled cause, seeks an order granting the establishment of a 160 acre non-standard gas proration unit in the Eumont Gas Pool, Lea County, New Mexico; said unit to consist of the NE/h of Section 31, Township 19 South, Range 37 East, Eumont Gas Pool, Lea County, New Mexico; said unit to be dedicated to applicant's J. R. Phillips "A" well No. 1 located 2310 feet from the North and East lines of said Section 31.

CASE NO. 1048

BEFORE:

Warren W. Mankin, Examiner

TRANSCRIPT OF HEARING

EXAMINER MANKIN: The nest case is Case No. 1048, which is the application of Amerada for an order granting a 160-acre non-standard proration unit in the Eumont Gas Pool and for forced pooling of gas interests.

MR. HINKLE: Mr. Examiner, Clarence Hinkle, Roswell, appearing on behalf of the Amerada Petroleum Corporation. We have one witness, Mr. William Abbott whom I would like to have sworn.

MR. WILLIAM ABBOTT

called as a witness having first been duly sworn, testified as follows:
BY MR. HINKLE:

- Q. State your name please.
- A. W. G. Abbott
- Q. Where do you live, Mr. Abbott?
- A. Here in Hobbs.
- Q. By whom are you employed?
- A. Amerada Petroleum Corporation.
- Q. In what capacity?
- A. District Engineer.
- Q. Have you previously testified before the Conservation Commission?
- A. Yes, Sir.
- Q. Are his qualifications acceptable?
- MR. MANKIN: Yes, Sir.
- Q. Are you familiar with the application which has been filed by the Amerada Petroleum Corporation for the formation of a non-standard gas unit consisting of the NE/4 of Section 31, Township 19 South, Range 37 East?
 - A. Yes, Sir.
 - Q. Are you familiar with the Eumont Gas Pool in which this is located?
 - A. Yes. Sir.
- Q. Are you familiar with the ownership of the leases covering the NE/4 of Section 31?
 - A. Yes, sir.
 - Q. Who are those leases owned by?
- A. Amerada owns the S/2 of the NE/h of the Section 31, Township 19 South, Range 37 East and Gulf owns the N/2 of that quarter section.
 - Q. Is this fee land?
 - A. Yes, sir.

- Q. Does this proposed non-standard unit consist of contiguous quarter-quarter sections?
 - A. Yes, sir.
 - Q. Does it lie wholly within a single governmental section?
 - A. Yes, sir, it does.
- Q. I hand you Amerada's Exhibit No. 1 and ask you to state to the Commission what that shows.
- A. This is a plat showing the proposed non-standard gasproration unit in a section consisting of the NE/4 of Section 31, Township 19 South, Range 37 East. The proposed unit is outlined in red. Also it shows the offsetting leases and with the well locations and also the gas wells located in the Eumont Gas Pool.
- Q. Are all the gas wells shown on this Exhibit within the vertical limits of the Eumont Field?
 - A. Yes, sir, they are.
- Q. Has the Amerada Petroleum Corporation drilled a well on the proposed unit?
- A. Yes, sir, we have a single completion gas well near our Phillips
 No. 1 which has been producing for some time in the Eumont Pool.
 - Q. Where is it located?
 - A. That is located 2,310 feet from the North and East lines of Section 31.
 - Q. What is the potential or the capability of the well?
 - A. The open flow potential on that well is 4,330,000 cubic feet per day.
 - Q. Is the well capable of producing a full allowable for the 160 acres?
 - A. Yes, sir.
- Q. State whether or not in your opinion the entire NE/4 of Section 31 is reasonably presumed to be productive of gas.
- A. It is productive of gas and it is completely surrounded by other gas wells.

- Q. In connection with this application, do you know whether or not all of the offset owners in the section and all operators owning interests within 1500 feet of your well that you have just testified to, have been notified by registered mail?
 - A. Yes, sir, they have.
 - Q. Have you received any protests to the formation of this unit?
 - A. No, we have not.
- Q. Do you know what the status of the gas pooling agreement or communitization agreement is?
 - A. The pooling agreement has been signed by Amerada and Gulf.
- Q. And has the Amerada and Gulf also entered into an operating agreement in connection with this well?
 - A. Yes, sir, they have.
 - MR. HINKLE: I believe that is all.
 - MR. MANKIN: You have nothing further to offer in regard to pooling---
- MR. HINKLE: I have here a copy of the Gas Pooling Agreement which he has testified as being entered into. This is not a signed copy which I would like to offer as an Exhibit.
 - MR. MANKIN: Would you like to offer this as an Exhibit?
 - MR. HINKLE: As an Exhibit together with Exhibit No. 1.
 - MR. MANKIN: As Exhibit 2?
 - MR. HINKLE: This would be No. 2. I would like to have those numbered.
- MR. MANKIN: I have particular reference to the portion of the application which had to do with the pooling of all interests of gas rights. Is that to be working interests or what was the connection in regard to royalty interests?

MR. HINKIE: I don't think that Pr. Abbott is qualified to testify in regard to that, however, I have here an affidavit made by Mr. Floyd Kelper who is custodian of the lease and royalty records of the Amerada at Tulsa in which he states that as far as the Amerada lease is concerned he gives all of those who have executed pooling agreements in connection with the unit and also gives a list and interests of those who have not, up to date, executed pooling agreements. Those who have executed pooling agreements, their interests amount to approximately 69% of the outstanding royalty.

Now as far as the Gulf is concerned we also have another statement from Mr. Kelper. No, this is from Mr. F. W. Hulsizer of the Amerada in which he states -- he gives the interests of those who have agreed to the pooling agreement and their interests together amount to 66.71%. If there is no objection I would like to have identified and offer in evidence this affidavit of Mr. Kelper as to the royalty interests of those who have agreed to the pooling and those who have not.

MR. MANKIN: In regard to Amerada's interests, will that be Exhibit 3?

MR. HINKIE: Exhibit 3.

MR. MANKIN: Did you likewise wish to introduce ---

MR. HINKLE: The other one is just in form of a letter but we will introduce it.

MR. MANKIN: We would like to have it.

MR. HINKLE: Mark it Exhibit 4 and offer in evidence.

MR. MANKIN: Do you have the addresses of the individuals concerned here, and could that be made available?

MR. HINKLE: They can be made available and if the Commission desires we can furnish -- I believe Mr. Kelper says within three weeks, the names and addresses already shown, the addresses are of the others in regard to the Gulf.

MR. MANKIN: The addresses are shown for the Amerada but the addresses are not shown for the Gulf.

MR. HINKLE: I believe he states that those can be furnished within about three weeks, to get them all together.

MR. MANKIN: Could that be furnished to the Commission, to supplement Exhibit 4?

MR. HINKLE: Yes, we would be glad to do that.

MR. MANKIN: So you are asking in this particular case that there be forced pooling of the royalty interests that has not entered into pooling agreements, both of the Amerada and of the Gulf's interests?

MR. HINKL:E: Yes. They are all included as I understand it, in the notice which was given in connection with this case and so far there has been no protest filed.

MR. MANKIN: And if there is any change within the next three weeks in regard to agreements of those that have not previously agreed to the pooling-could that be furnished to the Commission?

MR. HINKLE: We would be glad to submit that to the Commission.

MR. MANKIN: So that our records are complete. Do you wish to enter at this time all the Exhibits 1, 2, 3 ---

MR. HINKLE: Yes, I enter them all in evidence.

MR. MANKIN: Is there objection to entering Exhibits 1, 2, 3 & 4 in this case? If not, they will be so entered.

MR. HINKLE: I believe that is all I have.

MR. MANKIN: Is there a question of the witness in this case? If not, the witness may be excused and we will take the case under advisement.

STATE OF NEW MEXICO)

COUNTY OF SANTA FE)

I, Dora Serna, do hereby certify that the foregoing and attached transcript of proceedings before the New Mexico Oil Commission Examiner at Hobbs, New Mexico, is a true and correct record, to the best of my knowledge, skill and ability.

Dated at Santa Fe, New Mexico this 7th day of August, 1956.

Dow Sema

BEFORE THE GIL COMBERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE MEARING CALLED BY THE OIL COMBENVATION COMMISSION OF THE STATE OF NEW MEXICO FOR THE PURPOSE OF COMBINERING:

> CASE NO. 1948 Order No. R-805

THE APPLICATION OF AMERICA
PETROLEUM CORPORATION FOR
AN ORDER GRANTING AN APPROVAL
OF AN EXCEPTION PURSUANT TO
RULE 5 (a) OF THE SPECIAL
MULES AND EMBULATIONS FOR THE
RUMONT GAS FOOL AS SET FORTM
IN CRUME R-530 IN ESTABLISHMENT
OF A NON-STANDARD GAS PRODUCTION
UNIT OF 160 CONTIGUOUS ACRES
CONSISTING OF NE/4 SECTEON 31,
TOWNSHIP 19 SOUTH, RANGE 37 EAST,
LEA COUNTY, NEW MEXICO, AND FOR
THE POOLING OF INTERESTS THEREIN
AS TO THE GAS RIGHTS VITHIN THE
VERTICAL LIMITS OF THE EURONT
GAS FOOL.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 10 o'clock a.m. on April 3, 1986 at Hobbs, New Nexico, bofore Warren W. Mankin, Examiner duly appointed by the Cil Conservation Commission of New Muxico, in accordance with Rule 1214 of the Rules and Regulations of the New Muxico Oil Conservation Commission.

NOW, on this Act day of May 1956, the Oil Conservation Commission of New Mexico, bersinafter referred to as the "Commission", a querum being present, having considered said application and the recommendations of the Examiner, Warren V. Mankin, and being fully advised in the premises,

FINDS:

- (1) That due notice of the time and place of hearing and the purpose thereof having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.
- (2) That pursuant to the provisions of Rule 5 (a) of the Special Rules and Regulations of the Eumont Gas Pool as set forth in Order No. R-529, the Commission has power and authority to permit the formation of a gas provation unit consisting of other than a legal section after notice and hearing by the Commission.
- (3) That applicant, Amerada Petroleum Corporation and the Gulf Oil Corporation are the owners of oil and gas leases in Les County, New Mexico, a portion of which consists of other than a legal section and described as follows, to-wit:

TOWESHIP 19 SOUTH, RANGE 37 HAST, MAPK

containing 160 acres, more or less.

- (4) That applicant, Amerada Petroleum Corporation by operating agreement with Gulf Oil Corporation have pooled all the working interests under the aforesaid described acreage.
- (5) That applicant, Amerada Petroleum Corporation, has a producing well on the aforesaid acreage known as their J. R. Phillips "A" Well Mo. 1 located 2310 feet from the Morth and East lines of said Section 31, and completed in the Eumont Gas Pool prior to the issuance of Order R-530.
- (6) That it is impractical to pool applicants said lease with adjoining acreage in the Eument Gas Peol and that the owners of adjoining acreage in said area have not objected to the formation of the proposed proration unit of 160 acres.
- (7) That applicant has in good faith unsuccessfully attempted to voluntarily pool all royalty interests in aforesaid acreage.
- (8) That demial by the Commission to pool the properties so requested in the application would deprive or tend to deprive the owner of such tract of the opportunity to recover its just and equitable share of the crude petroleum or natural gas or both in the pool.
- (9) That creation of a proration unit consisting of the aforesaid acreage and the pooling of all interests therein will not cause but will prevent waste and will protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the application of the Amerada Petroleum Corporation for approval of a non-standard gas provation unit in exception to Bule 5 (a) of the Special Rules and Regulations for the Eument Gas Fool as set forth in Order R-529, said unit consisting of the following described acreage, Les County, New Mexico:

TOWNSHIP 19 SOUTH, RANGE 37 RAST, MEPM HE/4 Section 31

be and the same is hereby approved, and a proration unit consisting of the aforesaid acreage is hereby created.

(2) That applicants well, J. R. Phillips "A" Well No. 1, located in the SW/4 NE/4 of Section 31, Township 19 South, Range 37 East, NEPH, Lea County, New Mexico, shall be granted an allowable in the proportion that the above-described 160 acre unit bears to the standard proration unit for the Eumont Gas Pool.

-3-Drdor No. 2-805

(3) That the following described properties are bereby pooled to constitute a 160 acre drilling and proration unit for the gas and associated hydrocarbons within the vertical limits of the Eumont Cas Pool:

The HE/4 of Section 31, Township 19 South, Range 37 East, Lea Commaty, New Maxico.

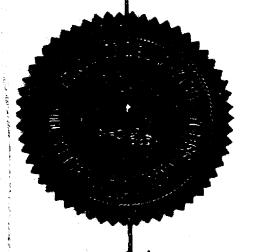
BOHE at Santa Fe, New Mexico, on the day and year bereinabove designated.

STATE OF HEW MEXICO OIL COMMENSATION COMMESSION

JOHN F. SIMB, Chairman

Elwatter

A. L. PORTER, Jr., Homber & Secretary



GAS POOLING AGRESORST

THIS AGRESSIT made and entered into the ______day of ______,
1956, by and between AMERADA PETROLEUM COSTORATION, hereinafter called "AMERADA",
and GULF OIL CORPORATION, hereinafter called "GULF",

WITHERSETH, that

WHEREAS, AMERADA is the present owner of the following valid and existing oil and gas leases covering lands in Lea County, New Mexico:

Lease dated Jume 24, 1932, executed by J. R. Phillips and Bonnie Balle Phillips, wife, Leasons, to G. W. Perryman, Lease, covering the 8/2 HE/4 of Section 31-198-37E, recorded in Book 24, Page 133 of the records of said county;

Lease dated June 2, 1933, executed by quapus Trading Company Inc., Leasor, to America Petroleum Corporation, Leasee, covering the 8/2 HE/4 of Section 31-196-37E, recorded in Book 18, Page 232 of the records of said county;

Lease dated March 5, 1935, exsented by Midland Cil Company, Leaser, to Amerada Petroleum Corporation, Leasee, covering the 8/2 ME/4 of Section 31-198-37E, recorded in Book 18, Page 448 of the records of said county.

WHEREAS, COLF is the present owner of the following valid and existing oil and gas leases covering lands in Lee County, New Mexico:

Lease dated August 11, 1926, executed by Joseph R. Phillips and Bennie Belle Phillips, wife, and A. J. Crawford and Minnie May Crawford, his wife, Leasons, to A. S. Everest, Lease, covering the M/2 ME/4 of Section 31-198-37E.

VERMAS, it is the desire of AMERADA and GULF that this agreement cover the ME/4 of Section 31, Township 19 South, Range 37 East, H.M.P.M., Los County, New Mexico as to dry gas and associated liquid hydrocarbons produced from a gas well, as defined by the New Mexico Oil Conservation Commission, within the vertical limits of the Essont Gas Pool, as defined in said Commission's Order No. R-520, said area being hereinafter referred to as the "Pooled Proretion Unit", and

WEEREAS, in order to compy with existing rules and regulations governing gas well spacing and gas prorution units, and to acquire a gas allowable for the above described pooled prorution unit, it is the desire of the parties hereto to pool all lessehold and royalty interests in order to form one tract or unit, and

WEREAS, AMERADA desires to operate the pooled provation unit as an entirety for the purpose of developing and producing dry gas and associated liquid hydrocarbons in accordance with the terms and provisions of this agreement.

NOW, THEREFORE, in consideration of the premises and the mutual advantages offered by this agreement, it is mutually covenanted and agreed by and between the parties hereto that the pooled proration unit shall be developed and operated by AMERADA, its successors or assigns, for the production therefrom of dry gas and associated liquid hydrocarbons as an entirety, with the understanding and agreement that the dry gas and associated liquid hydrocarbons from the pooled proration unit shall be allocated among the present or future owners of leasehold or royalty interests in the proportion that the acreage interest of each bears to the entire acreage interest committed hereto. There shall be no obligation on AMERADA, or its successors or assigns, to offset any gas well or wells on separate component tracts into which such pooled proration unit is now or may hereafter be divided; nor shall AMERADA its successors or assigns be required to separately

BEFORE THE
OIL CONS AVERAGE COMMISSION
SANTA FE, LEW MEXICO
CASE 1048

measure said dry gas or associated liquid hydrocarbons by reason of the diverse comerchip of such production in and under said tract, but the leases shall not be released from the obligation to protect said pooled tract from drainage by any gas well or wells which may be drilled offsetting the said tract. Payment of rentals under the terms of the leases hereinahove mentioned and described shall not be affected by this agreement except as may be herein otherwise provided.

It is further agreed that the commencement, completion, continued operation or production of a well or wells for dry gas and associated liquid hydrocarbons on the pooled proration unit shall be construed and considered as the commencement, completion, continued operation or production from each and all of the lands within and comprising said pooled proration unit, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

It is the intention of the parties hereto that this agreement shall include and affect only dry gas and associated liquid hydrocarbons produced through a gas well or gas wells as defined by the New Mexico Oil Conservation Commission located on the pooled provation unit and shall not include or affect in any manner whatsoever any of the production of hydrocarbons from any oil well lessted on the pooled tracts or any of the production of hydrocarbons from other than the Eumout Gas Pool as above defined.

It is further agreed that all production of dry gas and associated liquid hydrocarbons and disposal thereof shall be in conformity with allocations made or fixed by and duly authorized person or regulatory body under applicable Federal or State statute. The provisions of this agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations which affect the performance of any of the provisions of this agreement, and no party hereto shall suffer a ferfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from compliance with any such law, order, rule or regulation.

This agreement shall be effective as of the date upon which the unit allowable established by the New Mexico Oil Conservation Commission first becomes effective and shall remain in force and effect for a period of one (1) year and so long thereafter as dry gas, with or without associated liquid hydrocartens, is produced from any part of said peoled provation unit in paying quantities. It is further provided that after the expiration of said one-year period should the unit well or wells be reclassified by the New Mexico Oil Conservation Consistion, or should the peoled provation unit cease to produce gas in paying quantities from any cause, this agreement shall not terminate, if within six (6) months after the date of any such reclassification or ossestion of such production, Operator shall commence operations for the purpose of restoring gas production from the unit, in which event this agreement shall remain in full force and effect during the period such operations are being diligently prosecuted and so long thereafter as dry gas, with or without associated liquid hydrocarbons, is produced from said unit in paying quantities.

IN WITHES WERREN, the parties hereto have executed this agreement the day and year herein first above written.

ATIBOT:	AMERADA PETROLEUM CORPORATION
Assistant Secretary	ByPresident
ATTEST:	GULF OIL CORPORATION
Secretary	RyPresident

STATE OF OCCASIO	I	}			
COUNTY OF THESA		} 56			
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GULF QHACORPORATION

P. O. DRAWER 669 • ROSWELL, NEW MEXICO

F. E. CURTIS, JR. ZONE LANDMAN

March 29, 1956

FORT WORTH PRODUCTION DIVISION

AIR MAIL

Galf-Amerada Busont Gas Pool Proration Unit -SE/4 of Section 26, 7-19-3, R-36-E, Lee County, New Merico

Amerada Petroleum Corporation P. O. Bex 2040 Tules 2, Oklahoma

Attention: Mr. P. W. Hulsiser

Gentlemen:

Pursuant to your recent request, we are emclosing herewith an affidavit signed by Mr. S. H. Gavin, the Unit Head for our Contracts and Titles Unit, advising of the results of our efforts to centact our royalty owners under the EN/4 SE/4 and SE/4 SE/4 of Section 26.

The royalty owners are listed under the tracts under which they have an interest and their respective interests are indicated

This affidavit does not for any purpose admit that Gulf Oil Corporation considers the consent of the royalty owners essential to the formation of the captioned unit, but is furnished for the convenience of the Oil Conservation Commission of the State of New Mexico in connection with the integration of all royalty interests in the SE/4 of Section 26.

Very truly yours,

F. E. CURTIS, JR.

SHC :da Inc.

Kalaker B

AFFIDAVIT

STATE OF NEW MEXICO)

The undersigned, being duly sworm upon his oath, states:

- 1. That he is an employee and agent of Gulf Cil Corporation, owner of certain leasehold interests underlying the NW/4 SE/4 and SE/4 SE/4 of Section 26, Toumship 19 South, Range 36 East, Eumont Gas Pool, Lea County, New Mexico.
- 2. As such employee and agent he, of his own knowledge, knows that all of the royalty owners under said leasehold interests, as of February 1, 1956, except those listed under I below whom he is informed are common under the Gulf and Amerada leases and are being contacted by Amerada, have been advised by certified mail with return receipt requested of the pooling by Gulf Gil Comporation and Amerada Petroleum Corporation of the SE/4 of said Section 26 for the production of gas from the Eumont Gas Fool, and requested, in the same letter, to advise if they would be willing to approve such peoling. He also knows that, as of the date of this affidavit, the royalty owners listed under II below have advised in writing that they would be willing to approve such peeling, the royalty owners listed under III below have advised in writing that they would be willing to approve such pooling subject to certain conditions, and the royalty owners listed under IV below have not replied to Gulf Gil Corporation's above mentioned letter. The interest of each royalty owner in total production is indicated beside the name.

M/4 SE/4		FM/4 SE/4	
W. L. Pickens 1802 Adolphus Tower Dallas 2, Texas	.00781.2	L. R. Kershaw Box 1407 Muskogee, Cklahoma	.003906
Hubert E. Clift 1049 San Jacinto Bldg. Houston 2, Texas	•003906	Fred S. Watson Okumlgee, Oklahoma	-010417
Hathan Kalvin 10 East 43rd Street	.005859	Gerland Smith, Twastee Churches, Chlahoma	•005208
New York, New York		Janie Lee Andres Box 307	.001302
Texaro Oil Company Box 652	.001953	Hagerman, New Mexico	
Dallas, Texas II SE/4 SE/4		Annie L. Christmas Box 593 Silver City, N. M.	.001301
Commonwealth Roy., Inc. 1017 First National Eldg. Tulsa 3, Oklahoma	•003906	J. H. Dalton e/o Anderson Prichard Oil Corp. Oklahoma City, Okla.	.010417
James Ray Bates 4 Park Side St. Paola, Kansas	.005556	D. Deits & S. P. Skokos P. Skokos Broad St. Bank Eldg. Trenton, New Jersey	.010417

extilit B

II W/L SI/L

,	William R. Kershaw s/e Steel & Pipe Co. Bex 435 Muskogee, Oklahoma	•003906	Warren J. Bates c/e J. M. Huber Corp. Box 831 Borger, Texas	.005556
✓	John T. Oxley Bex 1409 Tulse 1, Oklehoma	•007813	Charles T. Bates, Jr. Route 1 Fredomia, Kansas	-005555
√	R. W. Viersen Box 57 Okumlgee, Oklahoma	-010417	MANY 28/T	
	III SE/A SE/A		Atlantic Oil Corp. Kennedy Bldg. Tulsa, Oklahoma	.023437
€	Peerless Oil & Gas Company a/e Peerless, Inc. 1670 Denver Club Bldg.	.033854	Helen Bolding Phillips Bent, New Mexico	.001302
	Denver 2, Celorado		William L. Bowie Box 1934	.003906
£	Kenneth C. Bates McBurnett Eldg.	•0 055 5 6	Tulsa, Oklahoma	
	Sen Angelo, Texas		Charles Henry Weir Box 1812	.001303
	I v Se/a se/a		Hobbs, New Mexico	
			. George Wesley Weir	.001303
	L. W. Wickes Agent Corp. 1206 Pacific Mutual Eldg.	.003906	Hobbs, New Mexico	
	Los Angeles 14, Calif.		James Elbert Weir 809 H. Thorpe	.001303
~	Catherine L. Dumraese Bex 262	.041667	Hobbs, New Mexico	
	La Porte, Texas	•	Charline Brown Tucker Box 933	.007812
V	Theodocia G. Bates Box 946 Ada, Oklahoma	.019444	Hereford, Texas	

For Gulf Oil Corporation

Subscribed and sworn to before me, a Notary Public, this 29 day

of March, 1956

Muriel L. Theaver

My commission expires:

July 9, 1958

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GENERAL OFFICES MAIN OFFICE OCC . 30 15.55 TAMERADA PETROLEUM GORPORATION
8:30 BEACON BUILDING P. O. BOX 2040 Tulsa 2, Okla. H. D. BUSHNELL HAROLD J. FISHER JAMES C. MCWILLIAMS VIRGIL C. MORELLE ARDEN E. ROSS LEGAL DEPARTMENT JOHN W. STEWART

April 20, 1956

Conservation Commission State of New Mexico Santa Fe, New Mexico

Att: Mr. Jack Gurley

Re: Conservation Cause No. 1048,

Non-standard gas unit covering

NE/4 Sec. 31-19S-37E, in Lea County, New Mexico

Gentlemen:

ROBERT J. STANTON GENERAL COUNSEL

JOHN S. MILLER
ASSISTANT GENERAL COUNSEL

We are enclosing lists of the royalty owners in the NE/4 of Section 31, who have not yet executed and returned the agreements to pool their interests, as Mr. Mankin, the examiner, requested of attorney Hinkle on the date of the hearing.

The list, in affidavit form, covers the owners in the S/2 of the NE/4, and the list on Amerada's letterhead shows the royalty owners in the N/2 of the NE/4, which was furnished to Amerada by Gulf Oil Corporation.

As of this date, 40 royalty owners in both tracts have executed pooling agreements.

Dushuelf.

HDB:FC Encls.

AFFIDAVIT

To: NEW MEXICO CONSERVATION COMMISSION SANTA FE, NEW MEXICO

I, Floyd Kepler, custodian of the Lease and Royalty Records for Amerada Petroleum Corporation, of Tulsa, Oklahoma, hereby certify that all owners of gas royalty in the S/2 NE/4 of Section 31, Township 19 South, Range 37 East, Lea County, New Mexico, as shown by our records, have been given an opportunity to agree to pool their interests with owners in all of the NE/4 of said Section and, as of Thursday, April 19, 1956, that we have received agreements to so pool executed by all such owners except those named below:

	Name	Address	Interest In Production
	Harold E. Bickford	Barberrylane, Greenwich, Conn.	0006836
	-6. L. Bickford	RFD #1, Newtown, Connecticut	0006836
X- ·	Jessie Hosmer Brown	1010 Hubbard Lane, Hubbard Woods, Ill.	0002457
	Kathryn F. Brown	24311 Rusamore Rd., L.I., Douglaston, N.Y.	0013672
× – .	Wallace C. Brown	1749 SE 14th St., Ft. Lauderdale, Fla.	0007372
	Edward J. Deegan	725 E. 135th St., New York 54, N.Y.	0010417
×	M. W. Farwell	664 N. Michigan Ave., Chicago, Ill.	0004914
X- ·	Louis B. Guthmann	5480 Cornell Ave., Chicago 15, Ill.	0004914
X	Roger K. Huston	893 Valley Rd., Glencoe, Ill.	0001638
X _ ·	Gertrude I. Lyons	247 Rich Ave., Mt. Vernon, New York	0001302
X-	Robert T. Mack	2925 Van Ness Ave., San Francisco, California	0004914
	Annie Bristol Maginnes	1301 Bancroft Parkway, Wilmington, Delaware	0001638
у	Agnes Mck Maginnes	912 North St., White Plains, N.Y.	0001638
X- ·	William David Maginnes	1301 Bancroft Parkway, Wilmington, Del.	0001638
X- ·	Elsie A. Marti	3318 N. Oakley Ave., Chicago, Ill.	0001638
X	Herbert L. McCarthy	518 Bluff St., Beloit, Wisconsin	0004914
X	Midwest Oil Corporation	1700 Broadway, Denver 2, Colorado	0218750
X	Dorothy Malone Murphy	Rt. #1, Box 88, Cozaddale, Ohio	0001638
X -	Louise A. Nicolai	c/o W. H. Anderson, Agent, 419 Board of Trade Bldg., Portland, Oregon	0002666
	Louise W. Oliver & S. W. Oliver, Joint Tenants	1028 Bushwick Avenue, Brooklyn 21, New York	0015625
	E. R. Patterson	2424 E. 33rd St., Tulsa, Oklahoma	0009829
X	Miles C. Petru	1708 S. Racine Avenue, Chicago, Ill.	0004914
	Helen B. Ritsher	229 Longmeadow St., Longmeadow, Mass.	0007371
	Joseph Salomon	416 Battery St., San Francisco 11, Calif	. 0009829
	Elizabeth Siman	1900 Austin Blvd., Cicero, Ill.	0004914
Χ- ·	E. D. Soward	3541 Rankin St., Dellas, Texas	0015625
	Dr. R. C. Sullivan	5672 Washington Blvd., Chicago 44, Ill.	0004914
X	*The Texas Company	Production Dept., Box 1720, Fort Worth, Texas	0312500
Χ.	L. W. Wickes Agent Corp.	1206 Pacific Mutual Building Ios Angeles 14, California	0009766
		- ,	0695079

- Alan

Subscribed and sworn to before me this 19th day of April, 1956.

My commission expires: telinary 26-1957

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*Although, we have not received an executed Agreement for Pooling Gas Interests, we have been assured that The Texas Company would consent to the pooling of its interest.