gas proration unit in Eumont.

Case //o.

1159

Rophation, Transcript,
Small Exhibits, Etc.

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE. NEW MEXICO

November 1, 1956

Mr. Jack M. Campbell Campbell & Rassell F. O. Best Wil Roswell, New Mexico

Dear Sir:

On behalf of your client, Gulf Oil Corporation, we exclose two copies each of Orders R-904 and R-905 issued on October 26, 1956 by the Oil Conservation Commission in Gases 1158 and 1159, which were heard on October 4, 1956.

Very truly yours,

A. L. Porter, Jr. Secretary-Director

jh encle BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
October 4, 1956

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IN THE MATTER OF:

CASE NO. 1159

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TRANSCRIPT OF PROCEEDINGS

BEFORE THE OIL CONSERVATION COMMISSION Santa Fe, New Mexico October 4, 1956

IN THE MATTER OF:

CASE No. 1159

BEFORE:

Daniel S. Nutter, Examiner

TRANSCRIPT OF HEARING

EXAMINER NUTTER: We will now proceed to Case No. 1159.

MR. GURLEY: Case No. 1159, the application of Gulf Cil Corporation for an order granting exception to Rule 5 (a) of the Special Rules and Regulations in the Eumont Gas Pool as set forth in Order R-520 for the establishment of a 240-acre non-standard gas proration unit.

MR. CAMPBELL: Mr. Examiner, I am Jack M. Campbell of Campbell and Russell, Roswell, New Mexico appearing on behalf of the applicant, Gulf Oil Corporation. We have one witness to be sworn, Mr. Don Walker.

DON WALKER

called as a witness, having first been duly sworn, testified as follows:
By Mr. Campbell:

Q. Will you state your name, please?

- A. Don Walker.
- Q. By whom are you employed, Mr. Walker?
- A. Gulf Oil Corporation, Fort Worth.
- Q. In what capacity?
- A. I am the Division Proration Engineer
- Q. Have you testified previously before this Commission in your professional capacity?
 - A. Yes, sir.
 - Q. Are the witness's qualifications satisfactory to the Examiner? EXAMINER NUTTER: Yes, sir.
- MR. CAMPBELL: Mr. Walker, are you acquainted with the application of Gulf Oil Corporation in Case No. 1159 before the Oil Conservation Commission of New Mexico?
- A. Yes, sir, this is the application of Gulf for an order granting exception to Rule 5 (a) of the Special Rules and Regulations of the Eumont Gas

 Pool to include 240-acre H. T. Mattern "C" Lease which consists of ----
- MR. CAMPBELL: Well, Mr. Walker, I'll hand you what has been marked as Gulf Exhibit No. 1 in Case No. 1159 and ask you to state what that is and refer to it in your statement.
- MR. WALKER: All right, sir, this is a structure map contoured on top of the Queen formation and on this we show the proposed 240-acre unit which includes the N/2 of the S/2 of Section 18, Township '1 South, Range 37 East, and the S/2 of the NW/4 of that same Section 18, Township 21 South, Range 37 East.
- MR. CAMPBELL: Does it also show gas units in the surrounding areas which have heretofor been approved by this Commission?

MR. WALKER: Yes, sir, it does.

MR. CAMPBELL: How are those shown?

MR. WALKER: It is shown outlined in red.

MR. CAMPBELL: Does Gulf Oil Corporation own the entire leasehold interest under the proposed gas unit?

MR. WALKER: Yes, sir.

MR. CAMPBELL: Is the royalty ownership under the proposed gas unit common?

MR. WALKER: Yes, sir.

MR. CAMPBELL: What is the proposed unit well?

MR. WALKER: The proposed unit well is Gulf's H. T. Mattern "C" No. 3.

MR. CAMPBELL: What is the location of that well?

MR. WALKER: The location of that well is 660 feet from the West line and 1980 feet from the South line of Section 18, Township 21 South, Range 37 East, and I believe the application was inerror where we stated the well is located 330 feet from the West line, we would like to change that if possible.

MR. CAMPBELL: At this point I would like to let the records show that I requested to amend the application based on the testimony of the witness and Exhibit No. 1 in this case to show the location of the proposed unit well to be 660 feet from the West line and 1980 feet from the South line of Section 18, Township 21 South, Range 37 East.

MR. NUTTER: Inasmuch as the correct location of the well is further from the boundary of the tract than the advertisement indicated we feel that no correlative rights of anyone will be damaged by accepting an amendment to the application.

MR. CAMPPELL: Mr. Walker, I hand you what has been identified as Gulf Exhibit No. 2 in Case 1159 and ask you to state what that is.

MR. WALKER: This is a reproduction of the radio-active log on Gulf's H. T. Mattern "C" Well No. 3 and ----

MR. CAMPBELL: Referring to that Exhibit, will you please give the Examiner the completion data on this well including the reference to the perforated zone in this particular well from which it will be produced.

MR. WALKER: All right, sir, we have shown on this low at the tops of the various formations, Yater, Seven Rivers, Queen, Penrose and Grayburg, and this well was originally completed in the Penrose Shelly Oil Pool on October 8, 19hh. Its producing interval being 3765 feet to a total depth of 36h6 feet. On July the 17th of this year, this well was recompleted as a single zone gas well in the Eumont Gas Pool at a plug tack total depth of 3670 feet which is also shown on the log. The $5\frac{1}{2}$ casing is perforated in the Queen Zone from 3550 to 36h5, which is also shown on the log.

MR. CAMPRELL: Does Gulf have a connection for this well in the event the unit is approved?

MR. WALKER: Yes, sir, El Paso Natural Cas Company. We will connect this well to the El Paso Natural Cas Company's gathering system. However, it is my understanding that it is not connected as yet, but I believe the ground work has been laid and we're ready to go on it.

MR. CAMPBELL: What was the initial production test on this well? What did it show?

MR. WALKER: The estimated gas flow at a maximum rate of 2336 MCF with 650 lbs. back pressure on an OCC Test on July 17, 1956. Estimated open flow 3,000,000 cubic feet.

MR. CAMPBELL: I notice Mr. Walker, on Exhibit No. 1 that there are three other wells shown on the proposed unit. Will you state for the records the zones from which each of those wells is producing?

MR. WALKER: They're producing from the Grayburg formation of the Penrose Skelly Cil Pool.

MR. CAMPBELL; Have you notified all of the offset operators with regard to this application?

MR. WALKER: Yes, sir, in our original application for this hearing waich was dated the 5th of September we notified nine operators and I believe that includes all of the offset operators.

MR. CAMPBELL: Have you received any objections from any of the persons to whom you sent copies of this application?

MR. WALKER: We have not, no word at all.

MR. CAMPBELL: In your opinion, can the entire proposed gas unit reasonably be assumed to be productive of gas from the Eumont Gas Pool?

MR. WALKER: Yes, sir.

MR. CAMPBELL: In your opinion, if this application is granted, will the correlative rights of Gulf and other operators in the area be protected?

PR. WALKER: Yes, sir.

MR. CAMPBELL: I believe that is all.

MR. NUTTER: Does anyone have any questions of the witness? If not, the witness may be excused. Does anyone have any statements they wish to offer in this case?

MR. CAMPBELL: Mr. Examiner, I would like to offer Gulf Exhibit No. 1 and Gulf Exhibit No. 2 in Gase No. 1159 in evidence.

MR. NUTTER: Without objection the Gulf's Exhibits No. 1 and 2 will be entered in this case. Whe witness may be excused and we will take the case under advisement.

STATE OF NEW MEXICO)
: S:
COUNTY OF SANTA FE)

I, Doris Arnold, do hereby certify that the foregoing and attached transcript of proceedings before the New Mexico Oil Commission Examiner at Santa Fe, New Mexico, is a true and correct record, to the best of my knowledge, skill and ability.

Dated at Santa Fe, New Mexico on this 15th day of October, 1956.

Dario arnold

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OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

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Staff Member

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GULF OIL CORPORATION

P.O. DRAWER 1290 FORT WORTH 1, TEXAS

B. E. THOMPSON DIVISION PRODUCTION MANAGER FORT WORTH
PRODUCTION DIVISION

September 5, 1956

Oil Conservation Commission State of New Mexico P. C. Box 871 Santa Fe, New Mexico

> Re: Application for Approval of a 240-acre Non-Standard Gas Proration Unit in the Eumont Gas Pool to be Assigned Gulf Oil Corporation's H. T. Mattern *C* Well No. 3

Gentlemen:

Gulf Oil Corporation respectfully submits application for a 240-acre non-standard gas proration unit to include the S/2 of the NW/4 and the N/2 of the S/2 of Section 18, T-21-S, R-37-E, to be assigned to Gulf's H. T. Mattern "C" Well No. 3 recently recompleted as a single zone gas well in the Eumont Gas Pool. It is requested that the Commission set this matter for an examiner hearing at an early date.

The following facts are offered in support of this application:

- (1) Gulf Oil Corporation is the owner and operator of the 240-acre oil and gas lease known as the H. T. Mattern "C" Lease in Section 18, T-21-S, R-37-E, Lea County, New Mexico, as shown on the attached plat.
- (2) The proposed unit well, Gulf's Mattern "C" No. 3, is located 330 feet from the west line and 1980 feet from the south line of Section 18, T-21-S, R-37-E, Lea County, New Mexico. This well was originally completed in the Penrose-Skelly Oil Pool on October 18, 1944, the producing interval being from 3765 feet to total depth of 3846 feet. On July 17, 1956, this well was recompleted as a single zone gas well in the Eumont Gas Pool at a plug-back total depth of 3670 feet. The Queen zone in the Eumont Gas Pool will produce through 52-inch casing perforations from 3550 feet to 3645 feet. The applicant proposes to use this well as the unit well.
- (3) Gulf Oil Corporation proposes that the above described acreage be established as a non-standard 240-acre gas proration unit in exception to New Mexico Oil Conservation Commission Order No. R-520.

(4) By copy of this letter of application, all operators owning interests in the section in which the proposed unit is located and all operators within 1500 feet of the proposed unit well are notified of the intent of Gulf Oil Corporation to form the proposed non-standard gas proration unit.

Respectfully submitted

GULF OIL CORPORATION

By: B.C. Mompson Division Production lenager

cc: Oil Conservation Commission P. O. Box 2045 Hobbs, New Mexico

> Continental Oil Company P. O. Box 427 Hobbs, New Mexico

Makin Drilling Company Allen Building Midland, Texas

Ohio Oil Company P. O. Box 552 Midland, Texas

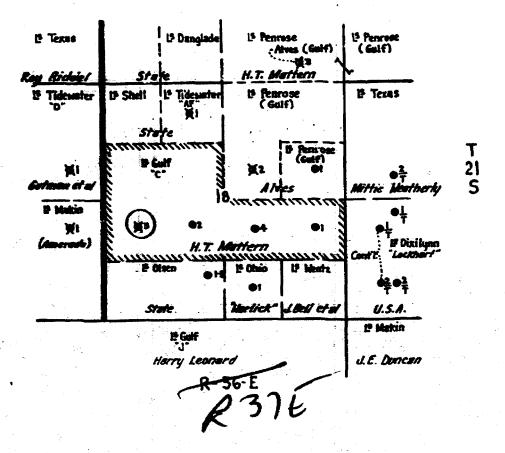
R. Olsen Oil Company Drawer Z Jal, New Mexico

N. G. Penrose, Inc. 1815 Fair Building Fort Worth, Texas Shell Oil Company P. O. Box 1957 Hobbs, New Mexico

The Texas Company P. O. Box 1270 Midland, Texas

Tidewater Oil Company P. O. Box 1404 Houston, Texas

L. H. Wentz Milam Building San Antonio, Texas



GULF OIL CORPORATION
FORT WORTH PRODUCTION DIVISION
Scale 1 = 2,000

Proposed 240-Acre Non-Standard Eumont Gas Unit Assigned to Gulf's H.T. Mattern "C" Well No. 3

DOCKET: EXAMINER HEARING OCTOBER 4, 1956

Oil Conservation Commission 9:00 a.m., Mabry Hall, State Capitol, Santa Fe

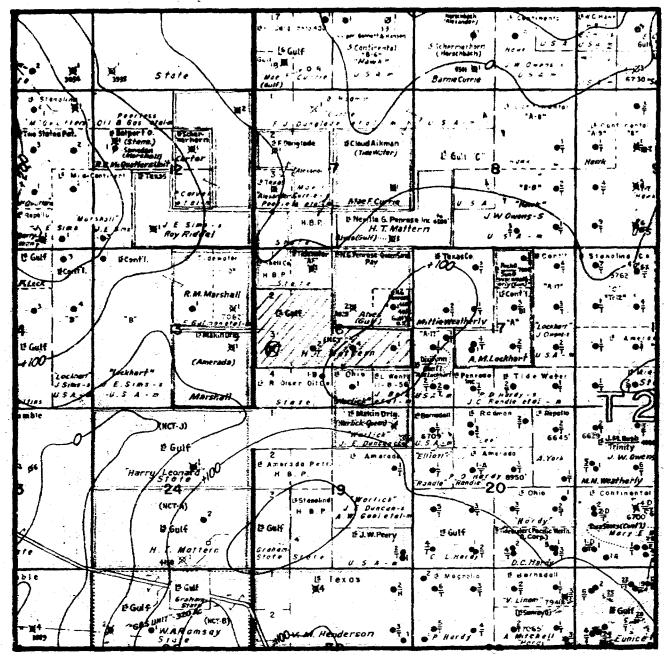
The following cases will be heard before Daniel S. Nutter, Examiner:

CASE 1158: Application of Gulf Oil Corporation for an order granting an exception to Rule 5 (a) of the Special Rules and Regulations for the Eumont Gas Pool as set forth in Order R-520 in the establishment of a 240-acre non-standard gas proration unit. Applicant, in the above-styled cause, seeks an order granting approval of a 240-acre non-standard gas proration unit comprising the NW/4 of Section 6, Township 22 South, Range 37 East, and the N/2 NE/4 of Section 1, Township 22 South, Range 36 East, Eumont Gas Pool, Lea County, New Mexico; said unit to be assigned to applicant's H. T. Mattern "D" Well No. 7 located 660 feet from the North line and 660 feet from the West line of said Section 6.

CASE 1159: Application of Gulf Oil Corporation for an order granting an exception to Rule 5 (a) of the Special Rules and Regulations for the Eumont Gas Pool as set forth in Order R-520 in the establishment of a 240-acre non-standard gas proration unit. Applicant, in the above-styled cause, seeks an order granting approval of a 240-acre non-standard gas proration unit comprising the S/2 NW/4 and N/2 S/2 of Section 18, Township 21 South, Range 37 East, Eumont Gas Pool, Lea County, New Mexico; said unit to be assigned to applicant's H. T. Mattern "C" Well No. 3 located 330 feet from the West line and 1980 feet from the South line of said Section 18.

CASE 1160: Application of Enterprise Oils, Inc. for an order granting approval of its proposed Enterprise Unit Agreement, embracing 1,440 acres, more or less, in Lea County, New Mexico, in accordance with Rule 507 of the New Mexico Oil Conservation Commission Rules and Regulations. Applicant, in the abovestyled cause, seeks an order granting approval of its proposed Enterprise Unit Agreement, embracing 1,440 acres, more or less, consisting entirely of State of New Mexico lands and described as follows, all in Lea County, New Mexico:

Township 16 South, Range 34 East, NMPM Section 16: W/2
Section 17: E/2
Section 20: NE/4
Section 21: W/2
Section 28: N/2



7215 R36E

T215-R37E

OIL CONSTAVE LAN COMMISSION SANTA FE, NEW MEXICO EXHIBIT NO.

Gulf Oil Corporation
Fort Worth Production Division

Proposed 240-Acre Non-Standard Eumont Gas Unit Assigned to Gulf's H. T. Mattern "C" Well No. 3

Structure Contoured on usen Formation Contour Interval 50'

Scale 1" = 3000"

OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL COMPENSATION COMMISSION OF THE STATE OF MEY MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 1160 Order No. R-005

THE APPLICATION OF SELF OIL
COMMONATION FOR AN COMMER
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OFFICE OF THE COMMERCION

BY THE COMMISSION:

This cause come on for hearing at 9 o'clock a.m. on October 4, 1986, at Santa Fe, New Mexico, before Daniel 5. Batter, Examiner duly appeinted by the New Mexico Oil Conservation Commission, hereinafter referred to as the "Commission," in accordance with Enie 1214 of the Commission Eules and Regulations.

107, on this 26 day of October, 1956, the Commission, a quorum being present, leving considered the application, the evidence addresd, the recommendations of the Examiner, Daniel S. Nuttor, and being fully advised in the presises,

FIELD:

- (1) That due notice having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.
- (2) That applicant, Gulf Oil Corporation, is the evaer of a patented oil and gas lease in Lea County, New Mexico, the land consisting of other than a legal section, and described as follows, to-wit:

TOWNSHIP 21 SOUTH, RANGE 37 HAST, WHITE Section 18: 8/2 HV/4 and N/2 8/2

containing 240 acres, more or less.

(3) That applicant, Gulf Oil Corporation, has a producing well on the aforesaid lease known as Mattern "C" MG. 3, located 660 feet from the West line and 1980 feet from the South line of said Section 18.

- (4) That the aforemaid well was recompleted and in production publishment to the effective date of Order No. 3-566, and is loughed within the berindstal and vertical limits of the pool herotofore delimented and designated as the Bunnet Can Pool.
- (5) That expeties of a presistion unit sensibility of the absorbed expense will not count but will provest units, and will provest excellative rights.

I'l 29 THE POLICE OCCUPANTS:

(1) That the application of Gulf Oil Corporation for approval of a una-standard goe provation unit consisting of the following described acrosps in the humant (no Pool, Los County, Nor Musico:

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be and the same is hareby approved, and a prevation unit economics of aforesaid acreage is bereby erected.

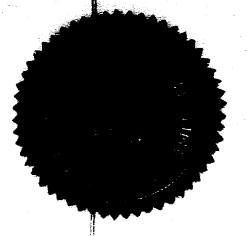
(2) That applicant's voll, Matters "C" No. 3 Well, located in the MV/4 SU/4 of Souther 18, Township II South, Magazine 18 Last, MMM, Los County, New Maxice, shall be granted an allow-shie in the proportion that the above-described 246-acre unit bears to the standard presention unit for said pool, according to Dule 13 of the Fool Bules, all until further order of the Consission.

Boll at Santa Fo, Nov Besico, on the day and year bereinabove designated.

STATE OF NEW MEXICO OIL COMMUNICATION COMMISSION

JOHN F. SIMMS, Chairman

A. L. PORTER, Jr., Member & Secretary



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