

CASE 1167: Application of Plemons  
and Hewitt in exception to Rule  
303 for commingling.

Case No.

1167

Application, Transcript,  
Small Exhibits, Etc.

BEFORE THE  
OIL CONSERVATION COMMISSION  
Hobbs, New Mexico  
October 31, 1956

IN THE MATTER OF:

CASE 1167

TRANSCRIPT OF PROCEEDINGS

NEW MEXICO OIL CONSERVATION COMMISSION

1,000 Broadway

Hobbs, NEW MEXICO

REGISTER

HEARING DATE October 31, 1956

TIME: 9:00 a.m.

NAME:	REPRESENTING:	LOCATION:
W. G. Abbott	Amerada Pet Corp	Monument, N. Mex.
J. M. McGee	Shell Oil Co	Hobbs, N. M.
A. Duvall	Shell Oil Co	Hobbs, N. Mex.
Joseph Plummer	OCC	Artesian
J. W. Rungyan		Hobbs
C. M. Zieder	OCC	✓
W. S. Marshall	Schermhorn Oil Corp	Hobbs
J. H. Moore	Schermhorn Oil Co.	Hobbs
Geo. Hunchfeld	N. Mex. Oil & Gas Engr. Comm	✓
Neil H. Wills	SELF	Carlsbad, N. M.
John F. Harrison	KOWANCO OIL CO.	MALAMATEO, N. M.
Frank E. Ivy	State Engineer	Santa Fe, N. M.
Fred Hennighausen	State Engineer	Roswell, N. M.
Oleg J. Kadnik, Jr.	Pech Oil Co	Odessa, Tex
Joe H. Campbell	E. G. BODMAN et al	MIDLAND, " "

NEW MEXICO OIL CONSERVATION COMMISSION

\_\_\_\_\_  
\_\_\_\_\_, NEW MEXICO

REGISTER

HEARING DATE \_\_\_\_\_ TIME: \_\_\_\_\_

NAME:	REPRESENTING:	LOCATION:

BEFORE THE  
OIL CONSERVATION COMMISSION  
Hobbs, New Mexico  
October 31, 1956

\*\*\*\*\*  
IN THE MATTER OF:  
The application of Plemons and Hewitt for an order  
granting permission to commingle oil in exception  
to Rule 303 of the New Mexico Oil Conservation  
Commission Rules and Regulations. Applicants, in  
the above-styled cause, seek an order granting  
permission to produce oil from the Fren Pool and  
Premier Pool into common tankage; said oil to be  
produced from applicants' Friess No. 1 Well in the  
Eddy County, New Mexico, and the Friess No. 2 Well  
in the SE/4 NW/4 of said Section 30 (Fren Pool).  
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CASE NO. 1167

BEFORE:

Warren W. Mankin, Examiner

TRANSCRIPT OF HEARING

EXAMINER MANKIN: The hearing will come to order. The first case on  
the Docket today is Case No. 1167.

GURLEY: Case 1167, the application of Plemons and Hewitt for an order  
granting permission to commingle oil in exception to Rule 303 of the New Mexico  
Oil Conservation Commission's Rules and Regulations.

JACK PLEMONS

having first been duly sworn, testified as follows:

By Mr. A. J. Losee

Q. Will you state your name please?

A. Jack Plemons.

Q. Where do you live Mr. Plemons?

A. In Artesia.

Q. Are you and Mr. Elton L. Hewitt the owners of the Federal Oil and  
Gas Lease LCO 65015?

A. We are.

Q. Is that an 80-acre lease?

A. Yes.

Q. Its granted that the E/2 NW of Section 30, Township 17 South, Range 31 East, Eddy County?

A. Yes.

Q. Is that lease subject to certain overriding royalties out of production?

A. Yes.

Q. Are those overriding royalties out of production the same on each 40-acre tract?

A. Yes.

Q. When did you acquire this property? When did you and Mr. Hewitt acquire this property?

A. This year.

Q. In March of this year of 1956?

A. Yes.

Q. Was there any production on the property at the time you acquired it?

A. Yeah, three wells.

Q. Were there three wells?

A. Yes.

Q. What were they designated as?

A. Fren No. 1, yeah, No. 2 and 3.

Q. How much oil were they making at the time, approximately?

A. About 6-7 barrels.

Q. All three wells?

A. Yeah.

Q. They were producing out of what Pool?

A. Fren.

Q. Are you still producing the Fren No. 3?

A. No.

Q. Have you plugged it?

A. No.

Q. Now, has it been abandoned?

A. No, its just been shut in.

Q. Did you deepen any of these wells?

A. Wait a minute, we plugged No. 3, did you say 3 or 2?

Q. Yes.

A. We plugged No. 3.

Q. No. 2 is the one that is shut in?

A. Thats shut in.

Q. Did you deepen the No. 1 Well?

A. Yes.

Q. To what Pool?

A. To the Premier.

Q. Did you obtain production in the Premier?

A. Yes.

Q. Approximately how much oil are you producing out of the Premier in this Well No. 1?

A. From 18 to 25 barrels.

Q. And your No. 2 Well is the Fren Well that is shut in at this time?

A. Yes.

Q. Why is that well shut in?

A. Well, it just was'nt making enough oil to set a battery there, so we shut it in.

Q. What would you have to do to produce the No. 2?

A. Set a battery there.

Q. Would you have to run flow lines?

A. Yeah, about 800 feet of flow line.

Q. Mr. Plemons, I hand you what has been marked as Applicants' Exhibit 1



and ask you what that is?

A. Yeah, this is the production.

Q. A record of the production from these Fren Wells - - - Fren 1 and Fren No. 2 Wells?

A. Yeah, previous to '55.

Q. On the Fren No. 2?

A. Yeah.

Q. What was the annual production from the Fren No. 2 during 1955? For the year?

A. Well, it would be 705 barrels, but that was going together, so I guess that was the allowable, that was before I obtained the lease.

Q. Well, that would be somewhat around 2 barrels a day?

A. Yeah, yeah.

Q. Has the well, up til the time you temporarily abandoned it in this year, is that about the production record?

A. Yeah.

Q. Now, about your Fren No. 1 which is producing out of the Premier, what about is the average production of it?

A. Well, its fallen off now, but I have been running from 18 to 25 barrels.

LOSEE: This is a record of the production on this exhibit, applicant offers this as Exhibit No. 1.

EXAMINER MANKIN: Do you have any other exhibits?

LOSEE: No.

EXAMINER MANKIN: Is there objection to Exhibit No. 1 in this case, if not, it will be so entered.

CURLEY: If it please the Examiner, you prepared these figures yourself, did you Mr. Plemons?

PLEMONS: The bookkeeper prepared them.

CURLEY: They were prepared under your direction?

PLEMONS: Beg your pardon?

CURLLEY: They were prepared under your supervision?

PLEMONS: No, he just took it off the oil runs off the daily gauge tickets.

LOSEE: Mr. Plemons, what do you request the Commission in this application to accomplish?

PLEMONS: To run the oil together.

LOSEE: From the Fren Pool - - - - -

PLEMONS: And the Premier Pool.

LOSEE: And the Premier Pool.

LOSEE: If you were not allowed to run this Fren No. 2, a 2-barrel well, what would happen to that well?

PLEMONS: We would apply for relief as quick as we can.

LOSEE: For the present - - - - -

LOSEE: I believe that's all I have of Mr. Plemons. I would like the record to show with reference to notification that the USGS and the three offset operators, Three States Natural Gas, Southern Production, and Fren Oil Company were forwarded a copy of the application by myself on October the 10th.

EXAMINER MANKIN: Mr. Plemons, presently Well No. 2 is a very small well, is that correct?

PLEMONS: Yes.

EXAMINER MANKIN: You do not feel from an economic standpoint, that you could set another tank battery to measure separately the production from the No. 2 Well?

A. No.

EXAMINER MANKIN: However, the No. 1 Well is in the neighborhood of 18 to 25 barrels a day production?

A. Yes.

EXAMINER MANKIN: In the Premier Pool?

A. Yes.

EXAMINER MANKIN: Whereas the No. 2 Well is in the Fren Pool at shallower depth?

A. Yes.

EXAMINER MANKIN: The No. 1 Well, how has it been producing since June, into a temporary tank battery?

A. No, in the same old tank battery, but we just abandoned the No. 2, It went into the old Fren tank battery.

EXAMINER MANKIN: Oh, I see. The No. 2 has been temporarily abandoned waiting to obtain results from this hearing.

A. Yes.

EXAMINER MANKIN: And the No. 1 has been produced in the Premier Pool at a greater depth, an 18 to 25 barrel well.

A. Yes.

EXAMINER MANKIN: Is there further question of the witness in this case, Mr. Reider?

REIDER: Mr. Plemons, would you mind telling us how you propose to maintain some control of the well? In other words, what will you have in the way of other battery equipment?

PLEMONS: Do you mean to test them?

REIDER: Yes, sir. In other words it would be necessary to perform regular tests. I wondered what you had in mind in the order of battery and equipment to do that.

PLEMONS: I don't get your question.

REIDER: How are you going to be able to tell which well is producing what?

PLEMONS: Well, you just have to shut one down and then produce the other and then produce them a week and then shut the other one down, and test it up, in other words, get the natural production.

REIDER: It would be necessary then to shut in the other wells.

PLEMONS: Yes.

REIDER: These wells are marginal and could not make up the under-production while shut down.

PLEMONS: Well, they all make up. I've never seen one that didn't.

REIDER: It would make up?

PLEMONS: Yes, however it would make up for two or three days, or possibly a week, but they wouldn't make up, of course, for sixty days.

EXAMINER MANKIN: So for purposes of gas-oil ratio tests or production test, you couldn't - - - - -

PLEMONS: You could just shut one down and produce, test the one that you were pumping every day.

EXAMINER MANKIN: Is there further question of the witness? If not, the witness may be excused and we will take the case under advisement.

STATE OF NEW MEXICO     )  
                              :  
COUNTY OF SANTA FE     )

ss

I, Doris Arnold, do hereby certify that the foregoing and attached transcript of proceedings before the New Mexico Oil Commission examiner at Hobbs, New Mexico, is a true and correct record, to the best of my knowledge, skill and ability.

Dated at Santa Fe, New Mexico this 7th day of January, 1957.

Doris Arnold

REPORT OF THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF JACK PLEMONS  
AND ALVIN L. HEWITT FOR EXCEPTION TO RULE 303 OF  
THE RULES AND REGULATIONS IN ORDER TO PRODUCE INTO  
COMMON TANKAGE THEIR NUMBER ONE WELL LOCATED ON  
THE NE/4 NW/4 OF SECTION 30, TOWNSHIP 17 SOUTH,  
RANGE 31 EAST (PREMIER POOL) AND THEIR NUMBER TWO  
WELL LOCATED ON THE SE/4 NW/4 OF SAID SECTION 30,  
TOWNSHIP 17 SOUTH, RANGE 31 EAST (FREN POOL), BOTH  
ON APPLICANTS FEDERAL LEASE, LAS CRUCES SERIAL NUM-  
BER 065015, IN EDDY COUNTY.

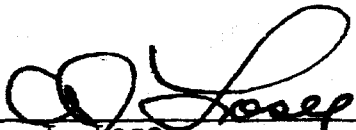
No. 1167

AMENDMENT TO APPLICATION

COME NOW JACK PLEMONS and ALVIN L. HEWITT and  
respectfully set forth this Amendment to their original  
application:

1. The last phrase of the third sentence of para-  
graph No. 2 of said original Application is amended to read  
"but that Well No. 1 was deepened and is now producing from  
the Premier Pool."
2. That all other allegations contained in the ori-  
ginal application shall remain the same.

WHEREFORE, applicant prays that this amendment to  
his original application be accepted and for the relief prayed  
for in the original application.

  
A. J. Loser  
Carper Building  
Artesia, New Mexico  
Attorney for Applicant

MAIN OFFICE OCC  
1956 OCT 15 AM 8:50  
MAIN OFFICE OCC  
1956 OCT 15 AM 8:50

A. J. LOSEE  
ATTORNEY AT LAW  
CAMPBELL BUILDING - P.O. BOX 844  
ARTESIA, NEW MEXICO  
19 October 1956

*Case # 1167*

*Sent copy  
of Docket  
to Jerry Lewis  
on 10/15/56*

Mr. Warren Mankin, Examiner  
Oil Conservation Commission  
125 Mabrey Hall  
Santa Fe, New Mexico

Re: Application of Jack Plemons  
and Alvin L. Hewitt for Excep-  
tion to Rule 303

Gentlemen:

Enclosed please find amendment, in triplicate, to the original application filed in your office. This amendment corrects the last phrase of the third sentence of paragraph two to correctly state that Well No. 1 was deepened into the Premier Pool.

Thank you for bringing this matter to my attention.

Very truly yours,

*A. J. Losee*  
A. J. Losee

AJL:NW  
Enclosure

MAIN OFFICE CCC

A. J. LOSEE

ATTORNEY AT LAW

CAPITOL BUILDING - P.O. BOX 844

ARTESIA, NEW MEXICO

6 October 1956

Exam. by  
Hobbs  
on 10/31  
before WREN

Exch Rule 303

New Mexico Oil Conservation Commission  
125 Mabry Hall  
Capitol Building  
Santa Fe, New Mexico

Dear Sirs:

Enclosed please find the application of Jack Plemons and Alvin L. Hewitt for permission to produce into common tankage from their two wells on Federal Lease Las Cruces Serial Number 065015, E/2 NW/4 Section 30, Township 17 South, Range 31 East, in Eddy County.

I would appreciate your setting this application for hearing before an Examiner at Hobbs at the earliest possible date.

Very truly yours,

A. J. Losee

A. J. Losee

EBS:NW

Encl.: 3



BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF JACK PLEMONS  
AND ALVIN L. HEWITT FOR EXCEPTION TO RULE 303 OF  
THE RULES AND REGULATIONS IN ORDER TO PRODUCE INTO  
COMMON TANKAGE THEIR NUMBER ONE WELL LOCATED ON  
THE NE/4 NW/4 OF SECTION 30, TOWNSHIP 17 SOUTH,  
RANGE 31 EAST (PREMIER POOL) AND THEIR NUMBER TWO  
WELL LOCATED ON THE SE/4 NW/4 OF SAID SECTION 30,  
TOWNSHIP 17 SOUTH, RANGE 31 EAST (FREN POOL), BOTH  
ON APPLICANTS FEDERAL LEASE, LAS CRUCES SERIAL NUM-  
BER 065015, IN EDDY COUNTY.

No. \_\_\_\_\_

APPLICATION

NOW COME JACK PLEMONS and ALVIN L. HEWITT and  
respectfully show the Commission:

1. That applicants are the owners of Federal Oil  
and Gas Lease Las Cruces Serial No. 065015, formerly No.  
031844, covering the E/2 NW/4 of Section 30, Township 17  
South, Range 31 East, in Eddy County, New Mexico.
2. That applicants are the owners of the working  
interest in two wells on said lease designated as wells  
numbers 1 and 2 and located, respectively, on the NE/4 of  
the NW/4 (Premier Pool) and on the SE/4 of the NW/4 (Fren  
Pool). That all interests in, or payments out of, produc-  
tion are identical in said two tracts. That prior to June,  
1956, both such wells were producing from the Fren Pool and  
into common tankage, but that well No. 2 was deepened and is  
now producing from the Premier Pool.
3. That it is feasible to produce both said wells  
into a common tank battery without waste.
4. That the production of both said wells into a  
common tank battery will result neither in waste nor in the  
impairment of correlative rights.
5. That neither of said wells is at present capable  
of making its allowable, well No. 1 being capable of produc-  
ing no more than 25 barrels per day and well No. 2 being

will  
amend  
to #1

capable of producing no more than four barrels per day.

6. That it is not economical to maintain a separate tank battery for the production from well No. 2, and that since June, 1956, such well has been temporarily abandoned because applicants could not economically provide separate tankage; that to require the maintenance of a separate tank battery for such well would result in waste in that such well would have to be permanently abandoned; that waste will be prevented and conservation promoted if this application is granted, by the recovery of oil which might otherwise not be recovered.

WHEREFORE, applicants respectfully pray that this application be set for hearing after due notice as required by law and that such hearing be held before an Examiner at Hobbs, New Mexico, and that an order be entered granting applicants an exception to Rule 303 and permitting the applicants to produce into common tankage the said two wells as described above.

A. J. Losee  
A. J. Losee  
Carper Building  
Artesia, New Mexico  
Attorney for Applicant

STATE OF NEW MEXICO |  
COUNTY OF EDDY | SS.

JACK PLEMONS, being first duly sworn upon his oath,  
states:

That he is one of the applicants named in the within and foregoing application; that he has read the same and understands the contents thereof, and that the matters therein stated are true and correct according to his best information and belief.

Jack Plemons  
Jack Plemons

SUBSCRIBED AND SWORN to before me this 6 day of  
October, 1956.

James Owen Hartman  
Notary Public

My Commission Expires:

7/5/57

**OIL CONSERVATION COMMISSION**

**P. O. BOX 871**

**SANTA FE, NEW MEXICO**

**November 29, 1956**

C  
O  
P  
Y

**Mr. A. J. Losee  
Attorney At Law  
P. O. Box 644  
Artesia, New Mexico**

**Dear Sir:**

**On behalf of your clients, Jack Plemons and Alvin L. Hewitt, we enclose two copies of Order No. R-919, issued on November 27, 1956, by the Oil Conservation Commission in Case 1167, which was heard on October 31, 1956, at Hobbs, New Mexico.**

**Very truly yours,**

**A. L. Porter, Jr.  
Secretary-Director**

**jh  
encls.**

**BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO**

**IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF THE STATE OF NEW  
MEXICO FOR THE PURPOSE OF  
CONSIDERING:**

**CASE NO. 1167  
Order No. R-919**

**THE APPLICATION OF PLEMONS AND  
HEWITT FOR AN ORDER GRANTING  
PERMISSION TO COMMERCIAL OIL, IN  
EXCEPTION TO RULE 203 OF THE NEW  
MEXICO OIL CONSERVATION COMMISSION  
RULES AND REGULATIONS, FROM THE FREN  
POOL AND PREMIER POOL; SAID OIL TO  
BE PRODUCED FROM COMMON TANKAGE FROM  
APPLICANTS' FRISCH NUMBER 1 WELL  
(PREMIER POOL) IN THE NE/4 NW/4 AND  
THEIR FRISCH NUMBER 2 WELL (FREN POOL)  
IN THE SE/4 NW/4 OF SECTION 30,  
TOWNSHIP 17 SOUTH, RANGE 31 EAST, EDDY  
COUNTY, NEW MEXICO.**

**ORDER OF THE COMMISSION**

**BY THE COMMISSION:**

This cause came on for hearing at 9:00 o'clock a.m. on October 31, 1956, at Hobbs, New Mexico, before Warren W. Harkin, Examiner, duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission's Statewide Rules and Regulations.

NOW, on this 27<sup>th</sup> day of November, 1956, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Warren W. Harkin, and being fully advised in the premises,

**FINDS:**

(1) That due notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That applicants, Plemons and Hewitt, are the owners of a Federal Oil and Gas Lease upon which have been drilled the Frisch Well No. 1 (Premier Pool), located in the NE/4 NW/4 and the Frisch Well No. 2 (Fren Pool), located in the SE/4 NW/4 Section 30, Township 17 South, Range 31 East, Eddy County, New Mexico.

(3) That commingling the oil from said two wells will not adversely affect the interests of the owner of any royalty or other interests.

-2-  
Case No. 1167  
Order No. R-919

(4) That the erection and use of a separate tank battery to receive oil produced from Well No. 2 would result in unnecessary expense to the applicants.

(5) That approval of applicants' application would prevent waste and protect correlative rights.

(6) That no objection has been entered to the granting of this application.

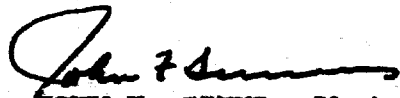
IT IS THEREFORE ORDERED:


(1) That the application of Plemons and Hewitt for permission, in exception to Rule 243 of the Commission Rules and Regulations, to commingle the production of oil from their Fringe No. 1 Well (Premier Pool), in the NE/4 NW/4 and their Fringe No. 2 Well (Fringe Pool), in the SE/4 NW/4 of Section 36, Township 17 South, Range 31 East, Eddy County, New Mexico, into a common tank battery be, and the same is hereby, approved.


(2) That periodical tests shall be made in order to ascertain the production from each well on the lease and separate monthly production forms (Form C-115) shall be submitted on each well.

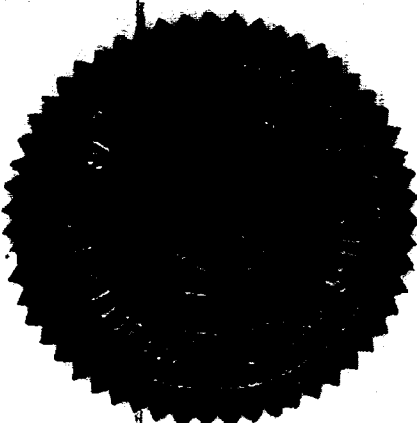
DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

  
JOHN F. SIMS, Chairman

  
E. S. WALKER, Member

  
A. L. PORTER, Jr., Member & Secretary



OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Date 11/8/16

CASE 1167

Hearing Date 9 AM @ Hester before Walm  
on 10/10/52

My recommendations for an order in the above numbered cases are as follows:

Find (2) That the comingly on these Federal lease is necessary to allow recovery of oil that might be kept underground due to non commercial venture if necessary to set separate tank batteries.

(1) That well # 2 in the ~~Refiner~~ <sup>Refiner</sup> Pool would be <sup>operated as</sup> a small & non-commercial well if required to set a separate tank battery.

Olds

see attached proposed order sent in by Jerry Loebe

(1) Oppose Communism in ex. to Lule 303 for #1 in Premier & #2 in French

(2) require <sup>quarterly</sup> tests to show producing ability of wells.

Waverly H. H. H.  
Staff Member

Wendell Martin  
Staff Member

that finds that should be made in  
order to ascertain the production  
from each well on the lease and  
report production (from 4/15) shall be  
submitted on each well.

A. J. LOSEE  
ATTORNEY AT LAW  
CARPER BUILDING - P. O. BOX 644  
ARTESIA, NEW MEXICO  
7 November 1956

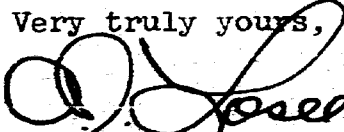
The Oil Conservation Commission  
Mabrey Hall  
Santa Fe, New Mexico

Re: Case No. 1167  
Application of Jack Plemons and  
Alvin L. Hewitt

Attention: Mr. Warren W. Mankin

Dear Sir:

Enclosed, in duplicate, are my proposed findings and  
Order of the Commission in the captioned case, which I  
respectfully submit for use in the event that the  
Commission rules favorably to the applicants.

Very truly yours,  
  
A. J. Losee

EBS:NW  
Enclosures



DOCKET: EXAMINER HEARING OCTOBER 31, 1956

New Mexico Oil Conservation Commission 9:00 a.m., Hobbs, New Mexico

Oil Conservation Commission Office, 1000 W. Broadway, Hobbs, New Mexico

The following cases will be heard before Warren W. Mankin, Examiner:

CASE 1167: Application of Plemons and Hewitt for an order granting permission to commingle oil in exception to Rule 303 of the New Mexico Oil Conservation Commission Rules and Regulations. Applicants, in the above-styled cause, seek an order granting permission to produce oil from the Fren Pool and Premier Pool into common tankage; said oil to be produced from applicants' Friess No. 1 Well in the NE/4 NW/4 of Section 30, Township 17 South, Range 31 East, (Premier Pool), Eddy County, New Mexico, and the Friess No. 2 Well in the SE/4 NW/4 of said Section 30 (Fren Pool).

CASE 1168: Application of Schermerhorn Oil Corporation for establishment of a 285-acre non-standard gas proration unit in the Eumont Gas Pool, Lea County, New Mexico, in exception to Rule 5 (a) of the Special Rules and Regulations for said pool as set forth in Order R-520. Applicant, in the Above-styled cause, seeks an order establishing a non-standard gas proration unit in the Eumont Gas Pool consisting of:

Township 18 South, Range 37 East  
Section 33: S/2 SW/4 and NW/4 SW/4

Township 19 South, Range 37 East  
Section 1: NW/4

all in Lea County, New Mexico; said unit to be dedicated to applicant's Linam "B" Well No. 2, located 660 feet from the South line and 2310 feet from the West line of said Section 33.

CASE 1169: Application of Amerada Petroleum Corporation for an order establishing an 80-acre non-standard gas proration unit in the Blinebry Gas Pool in exception to Rule 5 (a) of the Special Rules and Regulations for said pool as set forth in Order R-610. Applicant, in the above-styled cause, seeks an order establishing an 80-acre non-standard gas proration unit in the Blinebry Gas Pool consisting of the SE/4 NW/4 and SW/4 NE/4 of Section 20, Township 21 South, Range 37 East, Lea County, New Mexico;

said unit to be dedicated to applicant's J. G. Randle "A" No. 1 Well, located 1980 feet from the North and West lines of said Section 20.

**CASE 1170:**

Application of Shell Oil Company for the establishment of a 120-acre non-standard gas proration unit in the Blinebry Gas Pool, Lea County, New Mexico, in exception to Rule 5 (a) of the Special Rules and Regulations for said pool as set forth in Order R-610. Applicant, in the above-styled cause, seeks an order establishing a 120-acre non-standard gas proration unit in the Blinebry Gas Pool consisting of Lots 6, 10 and 11 of Section 3, Township 21 South, Range 37 East, Lea County, New Mexico; said unit to be assigned to applicant's Taylor Glenn No. 1 Well, located 3226 feet from the North line and 1980 feet from the West line of said Section 3.

**CASE 1171:**

Application of Neil H. Wills for approval of six (6) unorthodox well locations in the Russell Pool, Eddy County, New Mexico, in exception to Rule 104 (c) of the New Mexico Oil Conservation Commission Rules and Regulations. Applicant, in the above-styled cause, seeks an order authorizing the following unorthodox well locations in Section 13, Township 20 South, Range 28 East, Eddy County, New Mexico, in the Russell Pool.

Well No. 26: 1305 feet from North line and 1960 feet from East line.  
Well No. 27: 1325 feet from South line and 660 feet from West line.  
Well No. 28: 1325 feet from the South line and 1315 feet from West.  
Well No. 29: 1325 feet from South line and 5 feet from West line.  
Well No. 30: 660 feet from South line and 5 feet from West line.  
Well No. 31: 660 feet from South line and 1315 feet from West line.

Well No. 26 is a producing oil well and Wells No. 27 through No. 31 are proposed water injection wells to implement the applicant's water flood program in the Russell Pool as authorized by Order R-263 and R-899.

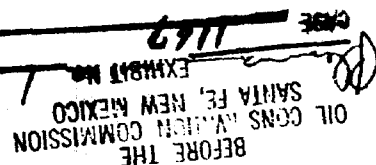
**RECORD OF PRODUCTION  
FEDERAL OIL AND GAS LEASE LAS CRUCES SERIAL NO. 065015**

**Well No. 2 - Fren Pool (2,100') - SE/4 NW/4 of Section 30, Township 17 South, Range 31 East**

<u>MONTH</u>	<u>PRODUCTION</u>	
January 1955	62	
February 1955	56	
March 1955	69	
April 1955	71	
May 1955	64	
June 1955	65	
July 1955	61	
August 1955	64	
September 1955	65	
October 1955	28	
November 1955	50	
December 1955	<u>50</u>	
<b>TOTAL</b>	<b>705</b>	
 January 1956	 49	
February 1956	68	
March 1956	91	
April 1956	33	
May 1956	80	
June 1956	59	(temporarily abandoned since June)

**Well No. 1 - Premier Pool (3,231') - NE/4 NW/4 of Section 30, Township 17 South, Range 31 East**

<u>MONTH</u>	<u>PRODUCTION</u>	
June 1956	705	(Completed well about June 15th)
July 1956	460	
August 1956	807	
September 1956	597	


  
 OIL CONS. COMMISSION  
 SANTA FE, NEW MEXICO  
 EXHIBIT NO. 1167  
 CASE 1167