

CASE 1179: Application of Gulf Oil
Corporation for 227-acre non-standard
gas proration unit.

Casa No.

1179

Application, Transcript.
Small Exhibits, Etc.

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
NOVEMBER 28, 1956

TRANSCRIPT OF HEARING

Case No. 1179

DEARNLEY-MEIER AND ASSOCIATES
COURT REPORTERS
605 SIMMS BUILDING
TELEPHONE 3-6691
ALBUQUERQUE, NEW MEXICO

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
NOVEMBER 28, 1956

IN THE MATTER OF:

Application of Gulf Oil Corporation for approval of a :
non-standard gas proration unit in the Jalmat Gas :
Pool in exception to Rule 5 (a) of the Special Rules :
and Regulations for the Jalmat Gas Pool as set forth :
in Order R-520. Applicant, in the above-styled cause, :
seeks an order authorizing a 227-acre non-standard : Case
gas proration unit in the Jalmat Gas Pool comprising : No.
Lots 5, 6 and 7, and the SE/4 NW/4, and the E/2 SW/4 : 1179
of Section 6, Township 22 South, Range 36 East, Lea :
County, New Mexico; said unit to be dedicated to ap- :
plicant's J. J. Day Well No. 3, located 330 feet from :
the South line and 2310 feet from the West line of said :
Section 6. :

BEFORE:

Mr. Daniel S. Nutter

TRANSCRIPT OF HEARING

MR. COOLEY: Application of Gulf Oil Corporation for ap-
proval of a non-standard gas proration unit in the Jalmat Gas Pool
in exception to Rule 5 (a) of the Special Rules and Regulations
for the Jalmat Gas Pool as set forth in Order R-520.

DON WALKER

having been previously sworn, testified as follows:

DIRECT EXAMINATION

By MR. MALONE:

Q Ross Malone, appearing for Gulf Oil Corporation. Mr. Walker,

you were sworn in connection with your testimony in the previous case, were you not?

A Yes, sir.

Q And you are the same Don Walker who testified in Case No. 1178?

A That's right, sir.

Q A little while ago? A Yes, sir.

Q Are you familiar with Gulf's application in Case No. 1179?

A I am, sir.

Q What is sought by that application?

A In this application Gulf seeks a 227 acre non-standard gas proration unit in the Jalmat Gas Pool, and we propose to assign this 227 acres to our James H. Day Well No. 3.

Q Can you give us a description of the land which will be included in the proposed unit?

A Yes, sir, the lands will comprise of Lot 5 in the southeast quarter of the northwest quarter, and Lots 6 and 7 in the east half on the southwest quarter all in Section 6, Township 22 South, Range 36 East, Lea County, New Mexico.

MR. MALONE: I would like to have that marked as Gulf's Exhibit 1, please.

(Marked Gulf's Exhibit No. 1,
for identification.)

Q I hand you a plat which has been identified as Gulf's

Exhibit 1 and ask you to state whether or not that shows the proposed unit and the proposed unit well?

A Yes, sir, it does. We didn't show the lots in that, on that exhibit. They do consist of the approximately forty acre units bordering the west line of that unit.

Q The exterior boundaries of the unit are as shown on the exhibit, are they not?

A That's right.

Q By whom is the leasehold estate in all of the unit owned?

A By Gulf Oil Corporation.

Q And in whom is the royalty ownership?

A This is fee land, and there are numerous royalty owners, and it is common, however, throughout the proposed unit.

Q The royalty ownership is common as to all lands in the unit?

A That's right.

Q What is the proposed unit well, the J. H. Day No. 3?

A The proposed unit well is 330 feet from the south line and 2310 from the west line of Section 6, Township 19 South, Range 37 East, Lea County, New Mexico.

Q Will you give us a brief history of the well and the completion data on it?

A The proposed unit well was originally completed in the Eunice Oil Pool on March the 19th, 1938. The open hole interval

being from 3759 feet to a total depth of 3835 feet. On October the 1st this year, this well was plugged back to 3736 feet and re-completed at a single zone gas well in the Yates formation, in the Jalmat Gas Pool. Six and a half inch casing was perforated with two one hundred inch jet holes per foot opposite the Yates from 3522 to 3554 feet, 3562 to 3570 feet, 3574 to 3579 feet, and 3585, 3592.

Q What are the present production and deliverability of the well?

A This well, on the well, on the November gas proration schedule, gas wells in the Jalmat Gas Pool have an allowable of approximately 600 MCF's per day. That's 160 acre wells, if the 227 acre unit is assigned as proposed, the allowable would be approximately 850 MCF's per day.

On the initial test at a back pressure of 600 pounds per square inch, the maximum flow was 2,240,000. Estimate open flow is 4,400,000.

Q Is the well producing at the present time?

A No, sir, I believe the well is closed in awaiting connection to the Permian Pipeline Company system, and the approval of this application.

Q I hand you a plat that has been identified as Gulf's Exhibit 2 and ask you to state what it shows.

A This Exhibit No. 2 shows the proposed unit, 227 acre unit, also shows units which have been approved in the Jalmat Gas Pool by other operators as well as Gulf in the vicinity of the 227 acre

non-standard proposed unit.

Q I note that the exhibit indicates that there are other wells on the proposed unit than the unit well. From what formation are those wells producing?

A These wells are producing oil from the Seven Rivers formation and from the Jalmat Oil Pool.

Q Are any of the wells producing from the Yates?

A No, sir.

Q I hand you a plat which has been identified as Gulf's Exhibit 3 and ask you to state what that is.

A Exhibit 3 is a contour map with contour on top of the Yates formation, 50 foot contour intervals.

Q Referring now to the other wells producing from the Jalmat Gas Pool as shown by Exhibit 2 and the contour map on the top of the Yates which is Exhibit 3, state whether or not in your opinion all of the acreage in the proposed unit may reasonably be assumed to be productive of gas from the Jalmat Gas Pool.

A I feel that it is all, can certainly be reasonably assumed to be productive of gas.

Q And on what do you base that conclusion, particularly as shown by these plats?

A Well, at this time there are gas producing wells to the southwest, the southeast and the north, and based, referring to the contour map, Carper Drilling Company Well No. 1 in the northeast

quarter of Section 12, Township 22 South, Range 35 East, is a Jalmat gas producer, and based on the contour intervals, certainly appears that all of our unit should be productive of gas.

Q I hand you an instrument which has been identified as Gulf's Exhibit 4 and ask you to state what that is.

A This is a log on Gulf's James H. Day Well No. 3, and on this log we show the Yates and the Seven Rivers formation and the perforated interval within the Yates of our James H. Day Well No. 3.

Q Were each of the instruments which have been identified as Gulf's Exhibits 1, 2, 3 and 4 prepared under your direction?

A Yes, sir.

MR. MALONE: We offer in evidence Gulf's Exhibits 1, 2, 3 and 4.

MR. NUTTER: Without objection these exhibits will be received in evidence.

Q Mr. Walker, in your opinion would the approval of Gulf's application in Case No. 1179 prevent waste and protect correlative rights in the interested parties?

A Yes, sir.

Q Is there anything further that you would like to state to the Commission in support of this application?

A I don't believe so.

MR. MALONE: That's all.

MR. NUTTER: Does anyone have any questions of the witness?

CROSS EXAMINATION

By MR. COOLEY:

Q Is this area marked Kathleen Shield lease to the north, immediately to the north of your proposed unit dedicated to a gas well in the Jalmat gas pool?

A Apparently there are two forty acre units there. I don't have an up-to-date map on all the units that have been approved in the State of New Mexico, I wish I did. I would go through the schedule and try to make one of these things up and it may not be the best. I don't think it is complete, but I believe that is on there, certainly has been approved by the Commission.

Q To your knowledge it has not been dedicated to a gas well?

A No, I am, I guess I didn't understand your question.

Q No, I want to know if that acreage had been dedicated to a Jalmat gas well.

A The two wells to the north of our James H. Day lease?

Q No, the acreage, not the well.

MR. NUTTER: Mr. Cooley, you are talking about the north half of the northwest quarter of Section 6?

MR. COOLEY: That's correct.

A Two forty acre units, each has forty acres dedicated to a well in the Jalmat Gas Pool.

MR. NUTTER: Do you have any further questions?

By MR. NUTTER:

Q Mr. Walker, what is the status of Continental's F 1-A Well No. 1 on the northeast quarter of Section 1?

A I understand that well, they failed to make a gas well, and has been abandoned but I also understand from my geological people that now if they go back, in all probability they can make a well out of it. I think that when this was drilled the practices were different than they are at this time.

Q Did they attempt originally to complete that in the Jalmat?

A I understand they did. I only checked into that this morning and found that it had been

Q You mentioned the wells on the James J. Day lease other than your three wells were completed on the Seven Rivers?

A That's correct.

Q And what pool is that, Seven Rivers?

A Jalmat also, Jalmat Oil Pool it is called.

Q Your application states that the casing has been perforated opposite the Yates and Seven Rivers formation. Moreover I believe you testified it was one formation only?

A I believe that since the application which I wrote, I found out that was in error, that the well is perforated only in the Yates, as will be borne out by our log there.

Q Well, your electric log indicates that the top of the Seven Rivers is well below the prorated intervals?

A Yes, sir.

Q I notice that you only indicate three perforated intervals on the log.

A I think I possibly went into a little too much detailing on our perforation. I made a perforation there from 3730 to 3574 and I believe they didn't there on the log.

Q The perforated intervals as shown on the application is the correct perforated intervals?

A In the records I have been able to dig through, that is the perforated intervals. Actually if I am right, it only means one foot that was not perforated, and I rather not -- in other words, won't make too much difference either way there, but there is a four foot "skipped" between 3570 and 3574 on my records.

MR. NUTTER: Does anyone have any questions of the witness? If not he may be excused.

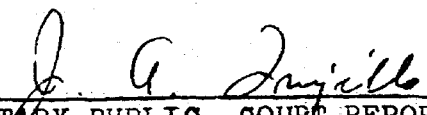
(Witness excused.)

MR. NUTTER: Anyone else have any further statements they wish to make in this case? If not we will take the case under advisement and the hearing will recess until one-thirty.

STATE OF NEW MEXICO)
) SS
COUNTY OF BERNALILLO)

I, J. A. Trujillo, Court Reporter, do hereby certify that the foregoing and attached transcript of proceedings before the New Mexico Oil Conservation Commission Examiner, at Hobbs, New Mexico, is a true and correct record to the best of my ability, skill, and knowledge.

IN WITNESS WHEREOF I have affixed my hand and notarial seal this 19th day of December, 1956.



NOTARY PUBLIC, COURT REPORTER

My Commission Expires:

October 5, 1960

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

January 18, 1957

Mr. Ross Malone
Petroleum Building
Roswell, New Mexico

Dear Sir:

On behalf of your client, Gulf Oil Corporation, we enclose
a copy of Order R-940 issued January 16, 1957, by the Oil Con-
servation Commission in Case 1179.

Very truly yours,

A. L. Porter, Jr.
Secretary - Director

bp
Encl.

C
O
P
Y

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF THE STATE OF NEW
MEXICO FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 1179
Order No. R-940

THE APPLICATION OF GULF OIL
CORPORATION FOR AN ORDER
GRANTING APPROVAL OF AN
EXCEPTION TO RULE 5 (a) OF THE
SPECIAL RULES AND REGULATIONS
FOR THE JALMAT GAS POOL AS SET
FORTH IN ORDER NO. R-520 IN
ESTABLISHMENT OF A NON-STANDARD
GAS PRODUCTION UNIT OF 227
CONTIGUOUS ACRES CONSISTING OF
LOTS 5, 6, AND 7, SE/4 NW/4,
AND E/2 SW/4 SECTION 6, TOWNSHIP
22 SOUTH, RANGE 36 EAST, NMPM,
LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 10 o'clock a.m. on
November 28, 1956, at Hobbs, New Mexico, before Daniel S. Nutter,
Examiner duly appointed by the New Mexico Oil Conservation Com-
mission, hereinafter referred to as the "Commission," in accordance
with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 16th day of January, 1957, the Commission,
a quorum being present, having considered the application, the
evidence adduced and the recommendations of the Examiner, Daniel
S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required
by law, the Commission has jurisdiction of this case and the subject
matter thereof.

(2) That applicant, Gulf Oil Corporation, is the owner
of an oil and gas lease in Lea County, New Mexico, the land consist-
ing of other than a legal section and described as follows, to-wit:

TOWNSHIP 22 SOUTH, RANGE 36 EAST, NMPM
Section 6: Lots 5, 6 & 7, SE/4 NW/4, E/2 SW/4

containing 227 acres, more or less.

(3) That applicant, Gulf Oil Corporation, has a producing well on the aforesaid lease known as its J. H. Day Well No. 3, located 330 feet from the South line and 2310 feet from the West line of Section 6, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico.

(4) That the aforesaid well was recompleted and in production subsequent to the effective date of Order No. R-520 and is located within the horizontal limits of the pool heretofore delineated and designated as the Jalmat Gas Pool.

(5) That it is impractical to pool applicant's said lease with adjoining acreage in the Jalmat Gas Pool, and that the owners of adjoining acreage in said area have not objected to the formation of the proposed proration unit of 227 acres.

(6) That unless a proration unit consisting of applicant's aforesaid acreage is permitted, applicant will be deprived of the opportunity to recover its just and equitable share of the natural gas in the Jalmat Gas Pool.

(7) That creation of a proration unit consisting of the aforesaid acreage will not cause but will prevent waste, and will protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the application of Gulf Oil Corporation for approval of a non-standard gas proration unit consisting of the following described acreage in the Jalmat Gas Pool, Lea County, New Mexico,

TOWNSHIP 22 SOUTH, RANGE 36 EAST, NMPM
Section 6: Lots 5, 6 & 7, SE/4 NW/4, E/2 SW/4

be and the same is hereby approved, and a proration unit consisting of aforesaid acreage is hereby created.

(2) That applicant's J. H. Day Well No. 3, located 330 feet from the South line and 2310 feet from the West line of said Section 6, shall be granted an allowable in the proportion that the above-described 227-acre unit bears to the standard proration unit in accordance with Rule 12 of the Special Rules and Regulations for the Jalmat Gas Pool, all until further order of the Commission.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

E. L. Mechem
EDWIN L. MECHEM, Chairman

M. E. Morgan
MURRAY E. MORGAN, Member

A. L. Porter, Jr.
A. L. PORTER, Jr., Member & Secretary



OK to
approve &
allow. eff. per Rule 12
of Pool Rules. 12/17/56
WMA

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Date December 15, 1956

CASE ~~1178~~ 1179

Hearing Date November 28, 1956

My recommendations for an order in the above numbered cases are as follows:

I recommend that the Commission enter an order approving the 227 acre non-standard gas proration unit applied for in the subject case, said unit to consist of lots 5, 6, & 7, the SE/4 NW/4, and the E/2 SW/4, all in Sec 6 T22S R36E and to be dedicated to gas to JH Day Well No 3, located 230' FSL and 2300' FWL of said Sec 6. The well is producing from the Yates formation of the Jalmat Gas Pool. There are three other wells on the unit, each a Seven Rivers oil well, producing from the Jalmat Pool. What to do about this in this unit as well as in other units in the Jalmat Pool is a question worthy of some serious consideration.

San Rutter
Staff Member



PETROLEUM AND ITS PRODUCTS

GULF OIL CORPORATION

P.O. DRAWER 1290 FORT WORTH 1, TEXAS

B. E. THOMPSON
DIVISION PRODUCTION MANAGER

November 8, 1956

FORT WORTH
PRODUCTION DIVISION

Case # 1171

*Sent copy
Docket
Don
Wick
on 11/14/56*

Oil Conservation Commission
State of New Mexico
P. O. Box 871
Santa Fe, New Mexico

Re: Application for 227-Acre Jalmat
Non-Standard Gas Proration Unit,
Gulf's J. H. Day Well No. 3

Gentlemen:

Reference is made to our letter application dated November 5, 1956, in which a hearing was requested for approval of a 227-acre non-standard gas proration unit in the Jalmat Gas Pool to be assigned to Gulf's J. H. Day Well No. 3.

Please amend our application to show the dedicated acreage as being Lot 5 and the SE/4 of the NW/4 and Lots 6 and 7 and the E/2 of the SW/4, all in Section 6, T-22-S, R-36-E, Lea County, New Mexico.

Yours very truly,

B. E. Thompson
B. E. THOMPSON *BET*

Oil Conservation Commission

- 2 -

November 8, 1956

cc: Oil Conservation Commission
P. O. Box 2045
Hobbs, New Mexico

Cities Service Oil Company
P. O. Box 97
Hobbs, New Mexico

Continental Oil Company
P. O. Box 427
Hobbs, New Mexico

Sinclair Oil and Gas Company
P. O. Box 1470
Hobbs, New Mexico

Texas Pacific Coal and Oil Company
P. O. Box 2110
Fort Worth, Texas

Tidewater Oil Company
P. O. Box 1404
Houston, Texas

CLASS OF SERVICE
This is a fast message
unless its deferred char-
acter is indicated by the
proper symbol.

WESTERN UNION TELEGRAM

W. P. MARSHALL, PRESIDENT

SYMBOLS
DL = Day Letter
NL = Night Letter
LT = International
Letter Telegram

1201

The filing time shown in the Date line on domestic telegrams is STANDARD TIME at point of origin. Time of receipt is STANDARD TIME at point of destination.

LA163 DA313

(17) 1956

D FWA436 PD=FAX FORT WORTH TEX 7 206PMC= 1956 NOV 7 PM 1 35

OIL CONSERVATION COMMISSION=

STATE OF NEW MEXICO PO BOX 871 SANTAFE NMEX=

RE GULF APPLICATION DATED NOV 5, 1956, FOR 227=ACRE
NON=STANDARD GAS UNIT DEDICATED TO J H DAY WELL NO. 3.
PLEASE AMEND HEARING NOTICE TO SHOW AREA TO BE ASSIGNED
AS LOT 5 AND SE/4 OF THE NW/4 AND LOTS 6 AND 7 AND E/2
OF THE SW/4, ALL IN SECTION 6, T=22=S, R=36=E, LEA
COUNTY, NEW MEXICO=

AT 12 11 7. NOV 1956

B E THOMPSON GULF OIL CORP=

000 301140 NOV 1956

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE



PETROLEUM AND ITS PRODUCTS

GULF OIL CORPORATION

P.O. DRAWER 1290 FORT WORTH 1, TEXAS

B. E. THOMPSON
DIVISION PRODUCTION MANAGER

FORT WORTH
PRODUCTION DIVISION

November 5, 1956

Oil Conservation Commission
State of New Mexico
P. O. Box 871
Santa Fe, New Mexico

Re: Application for 227-Acre Jalmat Non-Standard
Gas Proration Unit to be Assigned to Gulf Oil
Corporation's J. H. Day Well No. 3

Gentlemen:

Gulf Oil Corporation respectfully submits application for a 227-acre non-standard gas proration unit to include the S/2 of the NW/4 and the SW/4 of Section 6, T-22-S, R-36-E, to be assigned to Gulf's J. H. Day Well No. 3 recently recompleted as a gas well in the Jalmat Gas Pool. It is requested that the Commission set this matter for examiner hearing at an early date.

The following facts are offered in support of this application:

- (1) Gulf Oil Corporation is the owner and operator of the 227-acre J. H. Day Lease, which consists of the S/2 of the NW/4 and the SW/4 of Section 6, T-22-S, R-36-E, Lea County, New Mexico, as shown on the attached plat.
- (2) The proposed unit well, Gulf's J. H. Day Well No. 3, is located 330 feet from the south line and 2310 feet from the west line of said Section 6, T-22-S, R-36-E, Lea County, New Mexico. This well was originally completed in the Eunice Oil Pool on March 19, 1938, the open hole interval being from 3759 feet to total depth of 3835 feet. On October 1, 1956, this well was recompleted as a single zone gas well at a plugged back depth of 3736 feet. The 6-inch casing has been perforated opposite the Yates-Seven Rivers Formations of the Jalmat Gas Pool from 3522-3554', 3562-3570', 3574-3579' and 3585-3592'. The applicant proposes to use this well as the unit well.
- (3) By copy of this letter of application, all operators owning interests in the section in which the proposed unit is located and all operators within 1500 feet

Handwritten notes:
227-acre unit
1150. 572' 2240.50'

November 5, 1956

of the proposed unit well are notified of the intent of Gulf Oil Corporation to form the proposed non-standard gas proration unit.

Respectfully submitted

GULF OIL CORPORATION

By: B. E. Thompson
Division Production Manager

cc: Oil Conservation Commission
P. O. Box 2045
Hobbs, New Mexico

Cities Service Oil Company
P. O. Box 97
Hobbs, New Mexico

Continental Oil Company
P. O. Box 427
Hobbs, New Mexico

Sinclair Oil and Gas Company
P. O. Box 1470
Hobbs, New Mexico

Texas Pacific Coal and Oil Company
P. O. Box 2110
Fort Worth, Texas

Tidewater Oil Company
P. O. Box 1404
Houston, Texas

DOCKET EXAMINER HEARING NOVEMBER 28, 1976

New Mexico Oil Conservation Commission 10:00 a.m. Hobbs, New Mexico.

Oil Conservation Commission Office, 1000 W. Broadway Hobbs, New Mexico.

The following cases will be heard before Daniel S. Nutter, Examiner:

CASE 1177: Application of Stanolind Oil and Gas Company for approval of a non-standard gas proration unit in the Jalmat Gas Pool in exception to Rule 5 (a) of the Special Rules and Regulations for the Jalmat Gas Pool as set forth in Order R-520. Applicant, in the above-styled cause, seeks an order authorizing a 481-acre non-standard gas proration unit in the Jalmat Gas Pool comprising the E/2 E/2 of Section 13, Township 26 South, Range 36 East, and Lots 1, 2, 3, and 4, and the E/2 W/2 of Section 18, Township 26 South, Range 37 East, Lea County, New Mexico; said unit to be dedicated to applicant's Farnsworth "A" Well No. 4, located 1980 feet from the North line and 660 feet from the West line of said Section 18.

CASE 1178: Application of Gulf Oil Corporation for approval of a non-standard gas proration unit in the Eumont Gas Pool in exception to Rule 5 (a) of the Special Rules and Regulations for the Eumont Gas Pool as set forth in Order R-520. Applicant, in the above-styled cause, seeks an order authorizing a 320-acre non-standard gas proration unit in the Eumont Gas Pool comprising the E/2 of Section 22, Township 21 South, Range 36 East, Lea County, New Mexico; said unit to be dedicated to applicant's Leonard "A" Well No. 3, located 660 feet from the North line and 1980 feet from the East line of said Section 22.

CASE 1179: Application of Gulf Oil Corporation for approval of a non-standard gas proration unit in the Jalmat Gas Pool in exception to Rule 5 (a) of the Special Rules and Regulations for the Jalmat Gas Pool as set forth in Order R-520. Applicant, in the above-styled cause, seeks an order authorizing a 227-acre non-standard gas proration unit in the Jalmat Gas Pool comprising Lots 5, 6, and 7, and the SE/4 NW/4, and the E/2 SW/4 of Section 6, Township 22 South, Range 36 East, Lea County, New Mexico; said unit to be dedicated to applicant's J. H. Day Well No. 3, located 330 feet from the South line and 2310 feet from the West line of said Section 6.

CASE 1180: Application of John M. Kelly for approval of a non-standard gas proration unit in the Eumont Gas Pool in exception to Rule 5 (a) of the Special Rules and Regulations for the Eumont Gas Pool as set forth in Order R-520. Applicant, in the above-styled cause, seeks an order authorizing a 205-acre non-standard gas proration unit in the Eumont Gas Pool comprising the E/2 SW/4, NW/4 SE/4, and W/2 NE/4 of Section 16, Township 19 South, Range 37 East, Lea County, New Mexico; said unit to be dedicated to applicant's Noble State Well No. 1, located 1980 feet from the South and West lines of said Section 16.

CASE 1181: Application of Continental Oil Company for a non-standard gas proration unit in the Eumont Gas Pool in exception to Rule 5 (a) of the Special Rules and Regulations for said pool. Applicant, in the above-styled cause, seeks an order establishing a 360-acre non-standard gas proration unit in the Eumont Gas Pool consisting of Lots 2, 7, 10, 11, 12, 13, 14, 15, and 16 of Section 1, Township 21 South, Range 36 East, Lea County, New Mexico; said unit to be dedicated to applicant's State F-1 Well No. 5, located 3300 feet from the North line and 1980 feet from the West line of said Section 1.

CASE 1182: Application of Continental Oil Company for a non-standard gas proration unit in the Eumont Gas Pool in exception to Rule 5 (a) of the Special Rules and Regulations for said pool. Applicant, in the above-styled cause, seeks an order establishing a 320-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the S/2 of Section 1, Township 21 South, Range 36 East, Lea County, New Mexico; said unit to be dedicated to applicant's State F-1 Well No. 1, located 360 feet from the South and West lines of said Section 1.

CASE 1183: Application of Amerada Petroleum Corporation for an order authorizing a salt water disposal well in the Bagley-Pennsylvanian Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order authorizing the conversion to a salt water disposal well of its Amerada State BT "D" Well No. 4, located in the SE/4 SW/4 of Section 2, Township 12 South, Range 33 East, Lea County, New Mexico; the proposed zone of injection is from 9,045 to 9,230 in the Bagley-Pennsylvanian Pool.

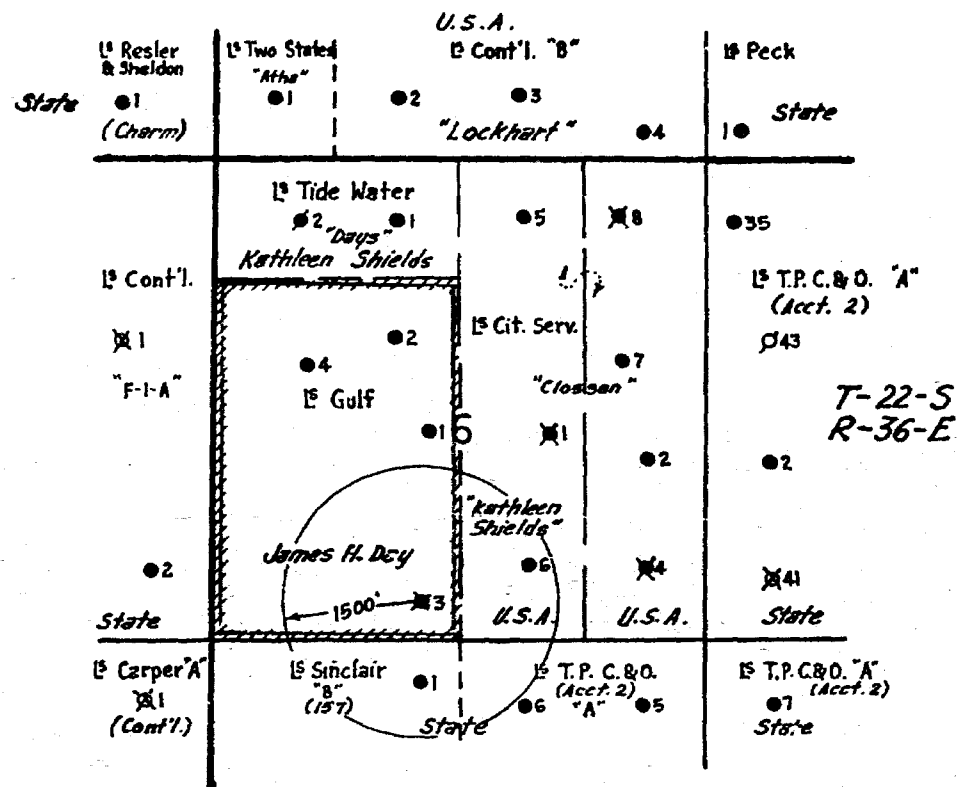
CASE 1184: Application of Harold Kersey, dba Kersey and Company, for approval of the proposed Red Lake Premier Sand Unit in Eddy County, New Mexico, in accordance with Rule 507 of the New Mexico Oil Conservation Commission Rules and Regulations. Applicant, in the above-styled cause, seeks an order approving the proposed Red Lake Premier Sand Unit comprising the following acreage in Eddy County, New Mexico:

Township 17 South, Range 28 East

Section 19:	SE/4
Section 20:	NE/4 NW/4, S/2 NW/4, NE/4, S/2
Section 21:	SW/4 NW/4, SW/4, W/2 SE/4
Section 28:	NW/4, NW/4 NE/4, NW/4 SW/4
Section 29:	N/2
Section 30:	NE/4

said unit consists of State and Federal Acreage.

ir/



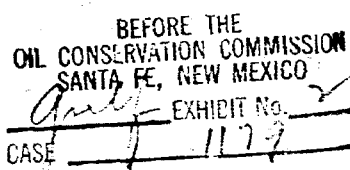
BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CASE 1 EXHIBIT No. 1
1179

GULF OIL CORPORATION
FORT WORTH PRODUCTION DIVISION
Scale 1" = 2,000'

Plat Accompanying Application for
227-Acre Non-Standard Gas Unit

Gulf - J. H. Day Lease

R-36-E



Proposed 227-Acre Non-Standard
Jalmat Gas Proration Unit
Assigned to Gulf's James H. Day Well No. 3

Scale 1" = 3000'

