

CASE NO. 51

HEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

In the matter of the application of the New Mexico Oil Conservation Commission, upon its own motion, for an order revising the rules and regulations of the Commission as to Well Record and Well Record (Form C-105); to require the filing with the Commission any geologist's log and any electric log made or taken; and to require the delivery of a sample cut to the State Bureau of Mires when requested by the Commission. This case is set for 10 A.M., August 4, 1944.

(Note: The information required by existing rules is frequently incomplete and insufficient for study and correlation by the Commission in conjunction with the State Bureau of Mines).

Pursuant to notice by the Commission, duly made and published, setting

August 4, 1944 at 10:00 o'clock, a.m., for hearing in the above entitled matter, said hearing was convened on said day, at said hour, in the Coronado Room of the La Fonda, Santa Fe, New Mexico, the Commission sitting as follows:

HON. RAY ROGERS, State Land Commissioner, Member HON. JOHN M. KELLY, State Geogolist, Secretary HON. CARL B. LIVINGSTON, Chief Clerk and Legal Adviser.

NAME

$\frac{\mathbf{R} \ \mathbf{E} \ \mathbf{G} \ \mathbf{I} \ \mathbf{S} \ \mathbf{T} \ \mathbf{E} \ \mathbf{R}}{\operatorname{COMPAN} \mathbf{Y}}$

ADDRESS

Tulsa, Oklahoma

Midland, Texas

Santa Fe, New Mexico

J. O. Seth R. E. Nelson, Jr. W. D. Henderson George W. Selinger D. W. Spence H. B. Harley R. Van A. Mills J. W. Head K. H. Dally A. Knickerbocker J. M. Zachary Hamilton McRee Frank D. Gardner G. L. Shoemaker S. W. House V. C. Maley Hugh L. Sawyers Claude E. Wood Jesse Hildreth Leo E. Shultz Jerry Curtis S. P. Hammfin W. K. Davis R. L. Boss E. J. Gallagher A. E. Willig Glenn Staley Harvey Hardison W. S. Patterson C. W. Faris John P. Healy Weldon Brigance Roy O. Yarbrough

E. H. Foster

Stanolind Oil Company Stanolind Oil Company Stanolind Oil Company Skelly Oil Company Sinclair Prairie Oil Co. Continental Oil Company. Continental Oil Company Head & Miller Head & Miller Fred Turner, Ju. Neivlle G. Panrose, Inc. Fred Turner, Jr. Sinclair Prairie Oil Co. Shell Oil Company, Inc. Humble Cil Company Humble Oil & Refining Co. N. H. Oil & Cas Assin. State Land Office General Crude Oil Company Oil & Gas Dept. - State Land Office Magnolia Petroleum Company Magnolia Petroleum Company El Paso Natural Gas Company Oulf Oil Corporation Gulf Cil Corporation The Texas Company Lea County Operators Standard of Texas Scouting Service Shell Oil Company Colo-Mex Roven Drilling Company Oil Conservation Commission Phillips Petroleum Company

Tulsa, Oklahoma Midland, Texas Ft. Worth, Texas Ponce City, Okla. Borger, Texas Borger, Texas Midland, Texas Ft. Worth, Texas Midland, Texas Midland, Texas Midland, Texas Midland, Texas Midland, Texas Roswell, N. M. Santa Fe, N. M. Wink, Texas Sante Fe, N. M. Roswell, N. M. Midland, Texas Jal, New Mexico Hobbs, N. M. Hobbs, N. M. Ft. Worth, Texas Hobbs, N. M. Houston, Texas Santa Fe, N. E. Midland, Tecas Sants Fe, N. N. Ft. Worth, Texas Hobbs, N. M. Amarillo, Texas

(REGISTER) Contid.

MAME

COMPLY Y

ADLRESS

Mrs. Nettie Ogle Fred Turner, Jr. D. R. McKeithen

Independent Phillips Petroleum Company Santa Fe, N. M. Midland, Texas Bartersville, Okla. -

The meeting was called to order by the Chairman, and upon request of the Secretary, the Chief Clerk read the call of the meeting, as follows:

"NOTICE FOR PUBLICATION STATE OF NEW MEXICO OIL CONSERVATION COMPISSION

The Oil Conservation Commission, by law invested with jurisdiction as the oil and gas regulatory body of the State of New Mexico, hereby gives notice of the following hearing to be held at Santa Fe, New Mexico:

Case No. 51

In the matter of the application of the New Mexico Oil Conservation Commission, upon its own motion, for an order revising the rules and regulations of the Commission as to Well Record and Well Record (Form C-105); to require the filing with the Commission any geologist's log and any electric log made or taken; and to require the delivery of a sample cut to the State Bureau of Mines when requested by the Commission. This case is set for 10 A.M., August 4, 1944.

(Note: The information required by existing rules is frequently incomplete and insufficient for study and correlation by the Commission in conjunction with the State Bureau of Mines).

Any person having any interest in the subject of said hearing is entitled to be heard.

The foregoing Notice of Publication was made pursuant to the direction of the Commission at its Executive Meeting July 6, 1944.

Given under the seel of said Commission at Santa Fe, New Mexico, on July 7, 1944.

-2-

OIL CONSERVATION COMMISSION

/s/ John M. Kelly

BY (SGD) JOHN N. KELLY SECRETARY

SEAL

BY MR. KELLY: This case was called on the Commiscion's own motion. The reason in calling it, several months ago the operators requested the Commission to initiate a study of secondary recovery in sand areas. We find the records through the sand areas are so incomplete you cannot get the condition of the wells from the files. Some companies threw their sample examinations away, some never took a log, and some have a fairly complete log, other cases they have moved away and a new man interprets a little differently.

The files we examined were ten years old or more. The present information we find is so scant we could hardly get any information at all. We felt thic case should be called to clarify the situation. There is nothing in the call that is not already in the orders, merely a call for clarification.

Under Section 9 - "The Commission is hereby empowered, and it is its duty, to prevent the waste prohibited by this act. To that end, the Commission is empowered to make and enforce rules, regulations and orders, and to do whatever may be reasonably necessary to carry out the purposes of this Act, whether or not indicated or specified in any section hereof."

Section 10 - "Included in the power given to the Commission is the authority: to collect data; to make investigations and inspections; to examine properties, leases, papers, books and records; to examine, check, test and gauge oil and gas wells, and tanks, plents, refineries, and all means and modes of transportation and equipment; to hold hearings, to provide for the keeping of records and the making of reports for the checking of the accuracy thereof; to limit and prorate production of crude petroleum oil and natural gas; to require either generally or in particular areas certificates of clearance or tenders in connection with the transportation of crude petroleum oil or any produce thereof, or both such oil and products."

Under these two sections, the rules and Form C-105 which is the so-called "Drillers Report Form", became effective August 12, 1935, and underneath rule 32 this Form states "The well record shell include the name, number and location of the well; whether the lend on which it is located is Federal, State or privately owned; drilling dates; elevation; depth and thickness of oil or gas sands and important water sends; a full casing record; mudding and cementing record; shooting and treating record; plugs and adapters used; results of drill

-3-

stem and other tests; records of deviation surveys; tolls used; production record for first 24 hours; names of contractors and drillers; and a complete log or formation record giving in detail the formations passed through, their depths and thickness. The log shall specify the formations yielding water, the rate of water inflow, and the elevation to which water rose in the hole. It shall give data regarding upper oil and gas shows, and any additional pertinent information."

The Commission wishes to put in this case as exhibits logs filed by various operators underneath this act. We cannot get one bit of information from the log except that the well was drilled. No record of any test formations, except in general terms. We felt we should call this hearing to clarify this.

We would like to have a fairly complete log. The word "geological log" was probably mis-worded, it should have said a <u>complete log</u>. We feel samples should be kept in a store room where any operator or the Commission can make a complete survey at a later date.

The Commission does not wish to have any samples or information the operator considers confidential, for during a reasonable period of time, and six months seems a reasonable time to the Commission. We are not requiring any operator to run an electric log. We would like them if run at a later date, merely to be put in our files for study ten years from now. We are willing to work with the operators and figure out a way he can do this the easiest.

MR. WILLIG: The Texas Company -

We certainly appreciate the Commission's attitude in this matter, we feel it highly desirable for the Commission to have samples of wells, but I don't know about the other companies. Our Company does not take samples below the salt section.

MR. KELLY: As complete a record after the samples are taken below the salt or further.

MR. WILLIG: I understand from your statement the Commission does not expect the operators to furnish interpretative data?MR. KELLY: That is right. Furnish data for the Commission's interpretation at a later date.

MR. WILLIG: As you stated, that is a controversial matter, and I understand that is why geologists use pencils to make contour lines. MR. SELINGER - Skelly Oil Company

We heartily favor your recommendations as set forth this morning, and would think the industry as a whole would be glad to cooperate. MR. R. VAN A MILLS - Continental Oil Company

Your statement this morning has served to clarify a situation which gave the operators some concern as to their confidential log data, particularly explorers and etc., it might be helpful if we could set a time limit - for instance six months I believe was mentioned. MR. KELLY: The time under the C-105 is ninety days, and we will be glad to revise that time and set a more reasonable time.

MR. MILLS: That will be helpful because there will be log data which is confidential.

MR. KELLY: We are willing to increase the time.

MR. HURLEY: Continental Oil Company

How would you propose getting your sample cut?

MR. KELLY: The way it is now, all operators deliver them to the Hobbs sample cut. We would be glad to have you notify them to send them to us once a week at Socorro. The only reason for this is we have space and two geologists over there helping the Commission interpret some data. The samples will be the property of the Oil Conservation Commission, and not the State Bureau of Mines. At a later date if we have office space they will be moved.

MR. W. K. DAVIS - El Paso Natural Gas Company

These logs will be available to any individual or organization? MR. KELLY: They will be public records.

MR. DAVIS: As it stands now we pay several dollars per month for this sample cut.

MR. HARVEY HARDESON - Standard of Texas

I wonder of 90 days doesn't mean a log of the well and not the samples. Shouldn't it be clearly stated any samples given by the companies to the

Commission should be six months? The log of the well I think 90 days. MR. KELLY: Rule 32 states in part - "The well record shall not be kept confidential by the Commission unless requested in writing by the owner of the well. Upon such request the Commission will keep the report confidential for ninety (90) days from the date of the completion of the well; $x \propto x^{*}$.

MR. HARDESON: Your new order shouldn't say all information.

-5-

MR. KELLY: Just the well record.

MR. HARDESON: I suggest that.

MR. KELLY: So noted.

We don't want to appear like we are trying to burden you with more information.

We know now hard it is to get help now.

MR. E. J. GALLAGHER- Gulf Cil Corporation.

My Company submitted a letter, would you include that as an exhibit?

MR. KELLY: Letter from Gulf Oil Company as exhibit No. 1.

The following telegram has been received from Edgar Kraus of the Atlantic Refining Company:

*VB160 DL#MB Dallas Tex. 2 215P

JOHN M KELLY

SECRETARY OIL CONSERVATION CONDISSION

Sorry unable attend hearing. Regarding Case 51 the Atlantic Refining Company has no objection filing any electric log of well with Commission provided such survey has been made on well drilled by company and provided such log will be kept confidential for a period of ninety days after filing upon request of Company. Assume from call no intention to require running electrical logs to which procedure we would weriously object. We would object to regulation requiring filing geologists or sample logs since they are largely interpretative and are frequently prepared in manner make duplications onerous. Since all operators do not prepare such logs and could not therefore file them. Regulation requiring others to do so would be discriminatory and unfair. Regulations no permit Commission obtain all sample cuts and interpretative logs can be prepared by Bureau or Commission if desired. Cuts and interpretative logs can be prepared by Bureau of Commission if desired. This wire may be included in minutes of hearing as Atlantic's testimony in case.

The Atlantic Refining Company by Edgar Kraus."

MR. C. W. FARIS - Shell Oil Company:

I wish to make the statement that the Shell Oil Company has no objections.

Will be glad to send samples.

MR. KELLY: Mr. Brigance you are an individual operator, will this cause any further work for you?

MR. BRIGANCE: No, it would not Mr. Kelly, we have all our samples under

your plan, I don't see where it will cause any additional work on anyone,

but to cut one more set of samples. It suits me fine.

MR. W. D. HENDERSON - Stanolind Oil Company

So far as I know personally, the Stanolind Oil Company would favor such a plan as you have outlined this morning.

MR. KELLY: Stanolind's only objection by letter is that the "State Bureau of Mines will furnish a sack".

MR, E. H. FOSTER - Phillips Petroleum Company

Phillips has no objection to your plen.

MR. KELLY: I believe these samples will be of value to everybody in years to come. A complete set of samples and information will be of value to everybody I believe.

If there are no further statements, the Commission will amend its Form C-105, Rule 32, to incorporate in it the ideas expressed by the Commission and suggested by the operators here today.

CERTIFICATE

I hereby certify that the foregoing and attached six and a fraction pages of typewritten matter constitute a true, correct and complete transcript of the shorthand notes taken by me in Case No. 51, on the 4th day of August, and by me extended into typewriting. WITNESS my hand this 9th day of September 1944.

Ucotie Fouler



GULF OIL CORPORATION

P.O. BOX 661 · TULSA 2, OKLAHOMA

GYPSY DIVISION

August 1, 1944

AIR MAIL

New Mexico Oil Conservation Commission Santa Fe, New Mexico

1 l

Gentlemen:

Reference is made to Case No. 51 scheduled for hearing before the Commission at 10:00 a.m. August 4, 1944. The Gulf Oil Corporation objects to the promulgation of an order requiring the filing of any geologist log, any electric log and the delivery of sample cuts to the State Bureau of Mines.

In any business, private information is essential for the proper conduct of the business. In fact, private information should properly be termed "stock in trade" and for this reason no regulatory body should require the divulging of such information. Also, no definite time limit can be placed on just how long such information should continue to be private no more than a time limit could be placed on how long geophysical information is useful as private information. Some information could be released quickly but the operator should have the right to determine the time when such information can be released without jeopardizing the company's interests. The release of such information to be held as confidential is not practical since there are so many opportunities for leaks.

It is conceivable that requiring the filing of such information, if taken, might actually reduce the frequency of obtaining such information and result in less efficiency in oil exploration and development for the reason if such information is to become public property, no prudent operator will make expensive and frequent tests, etc., when he knows the results will be furnished free to others.

With reference to the filing of geological logs, it is not common to make a geologic examination covering the full penetration of the well. Also, the recording of formations on logs is to a large degree a matter of personal opinion based on experience and observation, and the correlative points recorded are in most instances not alike as between individuals or companies. In fact, in Southeastern New Mexico, there are very few marker formations, such as Rustler and Yates, on which there are general agreements among geologists. The requirement that a personal ópinion be filed as a matter of routine procedure does not appear to be reasonable. Further, the making of a single geological log requires hours and even days, and the mere copying of such a log requires hours of painstaking work.

DATE 8-1-44

FROM S. G. Sanderson

New Mexico Oil SHEETNO. 2 Conservation Commission

With reference to the filing of sample cuts, it appears that if the information is desirable and will be used, it should be worth the effort of having a representative obtain the samples at regular scout check meetings, as is done by the various companies involved. It is my understanding that Commission representatives have attended the scout check meetings, at least in Southeastern New Mexico, and that sample cuts have been available to them.

τо

I strongly recommend that this entire matter be handled on a voluntary basis. It is my opinion that sufficient information will be voluntarily furnished to meet the needs for proper analyses by the Commission and State Bureau of Mines.

ily yours,

SGS:SG

S. G. Senderson General Superintendent



SECRETARY OIL CONSERVATION COMMISSION

SORRY UNABLE ATTEND HEAR HIG. REGARDING CASE 51 THE ATLANTIC REFITING COMPANY HAS NO OBJECTION FILING ANY ELECTRIC LOG OF WELL WITH COMMISSION PROVIDED SUCH SURVEY HAS BEEN MADE ON WELL DRILLED BY COMPANY AND PROVIDED SUCH LOG WILL BE KEPT CONFIDENTIAL FOR PERIOD OF NINETY DAYS AFTER FILING UPOIL REQUEST OF COMPANY. ASSUME FROM CALL NO INTENTION TO REQUIRE RUNHING ELECTRICAL LOGS TO WHICH PROCEDURE WE WOULD SERIOUSLY OBJECT. WE WOULD OBJECT TO REGULATION REQUIRING FILING GEOLOGISTS OR SAMPLE LOGS SINCE THEY ARE LARGELY INTERPRETATIVE AND ARE FREQUENTLY PREPARED IN WANNER MAKE DUPLICATION ONEROUS. SINCE ALL OPERATORS DO NOT PRÉPARE SUCH LOGS AND COULD NOT THEREFORE FILE THEM REGULATION REQUIRING OTHERS TO DO SO WOULD DE DISCRIMINATORY AND UNFAIR. REGULATIONS HO PERMIT COLUMISSION OBTAIN ALL SAMPLE CUTS AND INTERPRETATIVE LOGS CAN BE PREPARED BY BUREAU OR COMMISSION IF DESIRED. CUTS AND INTERPRETATIVE LOGS CAN BE PREPARED BY DUREAU OF COMMISSION IF DESIRED. THIS WIRE MAY BE THOLUDED IN MINUTES. WOF HEARTING AS ATLANTICS TESTIMONY IN CASE:

THE ATLANTIC REFINING COMPANY BY EDGAR KRAUS.

51 51. DIEROUS. THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE

STANOLIND OIL AND GAS COMPANY

FAIR BUILDING

FORT WORTH, TEXAS

PRODUCING DEPARTMENT J. H. Moyar Division superintendent

July 31, 1944 File: JHM-6669-310.12

Re: Oil Conservation Commission Hearing Santa Fe, New Mexico, August 4, 1944

Honorable John J. Dempsey, Governor, Chairman of New Mexico Oil Conservation Commission Santa Fe, New Mexico

Dear Sir:

Notice of the hearing to be held ? fore the New Mexico Oil Conservation Commission at Santa Fe, Ne Mexico on August 4, 1944, has been received by our Company. Due to the ge ere? exigencies brought about by the war, we find it impossible to have our personnel from this office attend the hearing. A representative from our Tulsa office will attend the hearing of Case No. 54 in regard to the Picacho Unit Agreement, Lincoln County, New Mexico. For the other cases to be heard, we wish to state our position in the form of a written statement.

Case No. 51 calls for an order revising the rules and regulations of the Oil Conservation Commission as to well records, filing of geological and electrical logs and the delivery of a sample cut to the State Bureau of Mines when requested by the Commission. The Stanolind Oil and Gas Company is agreeable to revising the rules regarding submission of data to the Commission to the extent that geological and electrical logs when made or taken by the operators will be submitted, and also to furnish a sample cut to the State Bureau of Mines when requested by the Commission. The geological log would simply be a type written log showing the interval for various formations encountered and would not contain interpretative data. Also, it is our opinion that the State Bureau of Mines should furnish a container or sample sack for the well cuttings. The submission of samples and well data would be on the basis that the Bureau of Mines will keep the information confidential.

Case No. 55 which is the hearing for the application of Fred Turner, Jr., for a bonus allowable for discovery of a new oil pool or a new producing horizon in an existing oil field will have extension wells to possible commercially productive oil wells. Testimony was presented at the hearing before the Oil Conservation Commission on August 3, 1943, in regard to the bonus allowables for wildcat wells. The Stanolind Oil and Gas Company feels that the testimony was adequate at this previous hearing and that the Commission will be in a position to adopt any order on the basis of the testimony given at that hearing. We believe File: JHM-6669-310.12

that any order for bonus allowables for wildcat wells should be carefully drawn in order to eliminate possible inequities caused by difference in allowable within a field.

In regard to other cases that are called for hearing, we do not wish to make a statement inasmuch as Stanolind Oil and Gas Company is not directly effected by these individual cases.

Yours very truly,

STANOLIND OIL AND GAS COMPANY By Division Superintendent

JHM:je

64

cc: Honorable H. R. Rodgers, Commissioner of Public Lands and Conservation Commissioner. Honorable John M. Kelley, State Geologist and Conservation Commissioner. Honorable Carl B. Livingston, Attorney for Oil Conservation Commission

-2-

1.08. No. 3904

Lea NEW MEXICO SCHOOL OF MINES COUNTY STATE BUREAU OF MINES AND MINERAL RESOURCES Caprock Malco Refineries, Inc. FIELD R.HIGO HEILHEFICH, IAC State MAN Well No. 2 NE SW NE T. 12 S. R. 32 E SOCORRO, NEW MEXICO COMPANY LEASE WELL LOG DIVISION 4397 Rotary 4390 Cable LOCATION (4) SEC. 31 1650 feet from norther and ELEVATION 4387 Ground FEET east line of Section CASING RECORD 1650 feet from INITIAL DAILY PRODUCTION: 5-8-44 COMMENCED Bottom Diam., in bbls. Oil 116 5-30-44 2361 Open 8 5/8n 5 1/2n Gr. 38 COMPLETED eu. ft. Gas Open ABANDONED bbls. Oil Tbs. REMARKS: cu. ft. Gas

					BOTTOM, FEET
POTTO	I, FEET	FORMATION			
FORMATION		-			
	164				
Caliche, shale	- 253				
Sand, shale Bed bed and shelle; Top anhy-					
nod bed and shares	1395				
drite 1990' a shale	1418				
Anhydrite and shale	1520				
Anhydrite; Top of salt 1520' Anhydrite; Top of salt 1520'	2030				
Anhydrite and salt Anhydrite and red rock; Base	0005		-		
Anhydrite and tot	2205				
of salt 2140' Anhydrite, salt and shale;	2850				
Annyarice, Yates 2250	2970				т. Т. р.
1	3000				
Annyarite and shale):				
Cable Tool	2997				
	3024				
Anhydrite and red bed Anhydrite and red bed					
Anhydrite and red sed Sandi show of oil; Top of red Sandi show of oil; Top of red					
Sand; show of oil; 100 30311 and 30241; corrects to 30311	3069				:
20TPTV	3020				
r_{out} , free 011	3030	m 15		-	
Sand and shale	3034	m.D.			
Sand					
Corrects to 30/1 Rotary.		t			
Corregue of Ser					

SHOT RECORD

Tbg.

3030-3041 30 ats. 5-31-44

Log. No. 3905

NEW MEXICO SCHOOL OF MINES STATE BUREAU OF MINES AND MINERAL RESOURCES SOCORRO, NEW MEXICO

WELL LOG DIVISION

	CASING RECORD				FEET
ī	Diam., in	Bottom	INITIAL DAU	N PRODUCTION	
	- / 44	2931	Open	277	bbls. Oil
ģ	5/8#	36271	Open	00,265	cu. ft. Gas bbls. Oil
>	⊥ / ≁ "	<i>J</i> 0.0	Tbg.	• /	
			The.		cu. ft. Gas

COUNTY LEGA FIFLD Peniose COMPANY GULS OIL Corporation LEASE H.T. Mattern "D" well No. 5
LOCATION (36) C IIE NW LOCATION (36) C IIE NW SEC. 7 T. 22 E . R. 37 E 660 feet from NOT Elitime and 1980 feet from VCC t line of Section
COMMENCED 4-13-44 COMPLETED 5-13-44 ABANDONED BEMARKS:

BOTTOM, FEET

(67

	BOTTOM, FEET	FORMATION	
FORMATION			
	300		
Surface sand and shale	1065		
Shale and shells	1100		
1	1165		1
Anhydrite and shale	1195		
0.11+	1465		
Anhvarite and salt	1485		
1	2345		
	V		
salt breaks with any	2905		
	3230		
Lime and anhydrite	3238		· .
11100	3319		
Lime and anhydrite	3571		
<u>Цье</u>	3600		
Line, hard	3745	T . D .	
Line			

ACID TREATMENT

1000 gals. 5-26-44

STATE BUREAU OF	EXICO SC ⁷ DOL OF MIN MINES AND MINEI CORRO, NEW MEXICO	COUNTY Lea FIELD South Lovington COMPANY Fred Turr r, Jr. LEASE State "B" Well No. 1		
CASING RECORD	ELEVATION	3884	- FEE1	LOCATION (4) SE SW SEC. 4 T. 178 E. 36E 660 feet from northine and
13" 32 8 5/8" 196 5 1/2" 468	61 Open 1 Open 21 Tbg. Tbg.	600	bbls. Oil cu. ft. Gas bbls. Oil cu. ft. Gas	660 feet from east line of Section COMMENCED 5-20-44 COMPLETED 6-13-44 ABANDONED REMARKS:

Ç

326 1665	•		
1275			
1007			
	140	a second and the second second	
· · · · · · · · · · · · · · · · · · ·		*	
	- -	*	
ETTI -			
3129			
3726		-,	
1175			
51%	a n		
	1874 1900 2035 2090 2716 3000 3129 3726 4475 5175	1874 1900 2035 2090 2716	1874 1900 2035 2090 2716

Log. No. 3898

3870 Log. No.

BOTTOM, FEET

NEW MEXICO SCHOOL OF MINES STATE BUREAU OF MINES AND MINERAL RESOURCES SOCORRO, NEW MEXICO WELL LOG DIVISION FEEI bbls. Oil cu. ft. Gas

Thg.

COUNTY LOS. FIELD Wildcat COMPANY EL Paso Natural Gas Company LEASE Ginsberg LOCATION GO SEC. 7 T. 25 S R. 38 E 1980 feet from north 560 feet from west Line of Section COMMENCED 9-9-143 COMPLETED 5-29-444 ABANDONED ABANDONED REMARKS:

			-	
CASING	RECORD	ELEVATION	3106	FEEI
Diam., in	Bottom	INITIAL DAIL	N PRODUCTION:	bbis. Oil
13"	280' 2745'	Open Open	P. & A.	cu. ft. Gas
3 5/8	" 2'(45'	Tbr.		bbls. Oil cu. ft. Gas
		71		cu, m. Oas

	BOTTOM, FEET	FORMAT	ION
FORMATION	Borrow		
	50		
Caliche	980		
Red roak	1150		
Annual te and shall	2640		
a 14 and ann Turi V9	2750		
	2890		
Line. annyarite and	3900		· .
time and sand	1180		
	5410		
time with streaks chore	5800		
Lime and shale	6450		
T.4 mm	6600		
Lime and sand	7950		
T.ime	8180		
rama and shale	8400		
Black and brown Sharo	8840		
Lime and chert	9420		
Black shale	9600		
white line	10,150		÷.
Lime and chert	10,380		
Brown lime	10,420		
Lime and chert	10,540		
Lime	10,680		
Lime and chert	10,710	··· .	
Limo	11,014	T.D.	
Lime and chert	1 L J J L L		

NEW MEXICO SCHOOL OF MINES STATE BUREAU OF MINES AND MINERAL RESOURCES SOCORRO, NEW MEXICO

WELL LOG DIVISION

FEET	4058	ELEVATION	ECORD	CASING RECORD	
		INITIAL DAILY	Bottom	Diam., in	
bbls. Oil	87	Open			
cu. ft. Gas	•	Open			
bbts. Oil		Tbg	÷		
cu. ft. Gas		Tbg.			

BOTTOM, FEET

COUNTY	Lea
FIELD	Vaguum
COMPANY	
LEASE	State "B" Well No. 1
LOCATION	
SEC.	53 т. 17 S.R. 📶 🗄 🦳
198	0 fect from northline and
66	feet from ORS t line of Section
COMMENCI	
COMPLETE	a 6- 6-11
ABANDONI	ED
REMARKS:	

Red beds, shale, sand, and	100
red rock	1488
Red rock and anhydrite	1540
Anhydrite	1705
Salt shells	1895
salt	2550
Salt and anhydrite	2690
Anhydrite and selt	2813
Anhydrite	31.21
Anhydrite and gypsum	
Anhydrite	3483
	/ Y
Anhydrite and gypsum	3670
Line and anhydrite	3715
Breken lime	3802
Gray lime	4590
Brown lime	11600
Soft brown lime	li6 1 4
Brown lime and gypsum	1621
Brown lime	4685

FORMATION

1

T.D.

FORMATION

Log. No. 3892

BOTTOM, FEET

Log. No. 3884

NEW MEXICO SCHOOL OF MINES STATE BUREAU OF MINES AND MINERAL RESOURCES SOCORRO, NEW MEXICO

WELL LOG DIVISION

	CASING RECORD		ELEVATION 8	o'm f	0.04		26 FEET
	Diam., in	Bottom	ELEVATION SI	PRO	DUC	TION	36
- • ,	12 3/8*	3011	Open				bbls. Gil
	-8 5/8×	301' 2217'	Open	Ρ.	80	Α.	cu. ft. Gas
	- // -		Tbr.	••	0.	** •	bbis. Oil
			Thg.				cu. ft. Gas

COUNTY	rea					
FIELD	Wild	icat		· • ·		
COMPANY	Magn	olia	. Pot	role	um Com	pany
LEASE	Stat	;e "{{	Ju		No. 1	•
LOCATIO	N (34)	NE S	3W -			
SEC.				, R.	35E	
1980				line and		
1980	feet f	rom W	at	line of Se	ction	
COMMEN	CED 2	-23-	-lili			
COMPLET	red }	1-8-1	4			
ABANDO	NÉD					
REMARK	S:					

FORMATION	BOTTO J, FEET	FORMATION	, 	BOTTOM, FEE
Substructure	10	•		
Caliche sand	175			
Fray shale and lime	220			
Red shale	330			
Red sand	340			
Red and gray shale	340 430			
Red shale and sand	1340	•		
Red and gray shale and lin				
ded shale and lime	2218			
Anhydrite and lime	2570			
Salt, shale and anhydrite	3610			
Anhydrite, shale and sand	4220			
Lime and anhydrite	4760			
Lime	4980			
Porous lime	< 5114			
Lime	5505	T. D.	×	

Ş.

Rec. 71 drilling mud. Cored 5104-5114. Rec. 2" very hard dense brown dolomite; water satined with string gas odor.

DET 5042-5114'. Tool open 30 min. Fair blow of air throughout. Rec. 345' of salt water end gas cut drilling mud.

best porosity from 5050 to 5085'.

DEVIATION RECORD

Straight (*) 1800' 2720' - 1 degree 3000' - 1/2 " 3600' - 1/2 " Straight (*) 4300'

Call 5 Log. No. 3906

NEW MEXICO SCHOOL OF MINES STATE BUREAU OF MINES AND MINERAL RESOURCES SOCORRO, NEW MEXICO

WELL LOG DIVISION

ELEVATION

Open

Open Tbg,

Tbg.

INITIAL DAILY PRODUCTION:

CASING RECORD

Bottom

190'

Diam., in

9 5/8*

COUNTY	Los				•
FIELD	Hobbs				
COMPANY	Samed	an 011	001	rpoi	ration
LEASE	Turne	r "B"		1 No.	2
LOCÁTIOS	in SE				
sec. 34	т.	18 s	, R.	38	R
400	feet from	south	me and	-	
1190	feet from	easti	ne of S	ection	
COMMENCE	ю 5 -	11-44		<i>C</i>	
COMPLETE	_D 6 -	5-44			
ABANDONE	D				
REMARKS:					

ORMATION	BOTTOM, FEET	FORMATION		BOTTOM, FE
Caliche and packed sand	35	· · ·	-	· · · · · · · · · · · · · · · · · · ·
Lime	3 5 40			* -
Water sand	55			
Sand and clay	55 135 181			1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
Water sand	181			
Red beds	190	:		
Shale and sand	210			,
Red beds	1355			
Shale and shells	1575			
Red rock	1618			
Anhydrite	1775			
Salt	1874			
Salt and red bed	2016			
Salt and anhydrite	2/1/13			
Selt	2829			
Anhydrite	2860			
Anhydrite and salt streak	cs 2930			
Anhydrite	2990			
Brown lime and anhydrite	3062			
Lime and annydrite	3105			
Anhydrite and gypsum	3155			
Lime and anhydrite	3177			
Lime	3205			
Annydrite and lime	3240		4	
Annydrite and lime	3595		<u> </u>	
Lime	3634			
Anhydrite and lime	3672			
Lime	4181			
Broken lime	4211			· •
Lime	1,225			
Brown line		T.D.		

FEET

384 bbis. Oil

cu. ft. Gas

cu. ft. Gas

bbls. Oil

Pay - 4225-4233

ACID TREATMENT

500 gal. 6-6-14 4225-4228

.

	NEW MEXIC	O SCHOOL OF M	INES			
STATE BURE		IES AND MINI	ERAL RESOURCES		COUNTY Lea FIELD Arrowhead	
	WELL	LOG DIVISIO	3416 Ground		COMPANY Rumble Oil &	Refining Co.
CASING RE	Bottom	ELEVATION		d EET	SEC. 19 NE 225	.R. 37E
10 3/4*	4781	Open	PRODUCTION: 136 bbls. cu. ft.		1980 feet from north 1980 feet from east COMMENCED /-/-//	ine of Section
5 1/2¤ 2¤	3715† 3652†	Open Tbg. Tbg.	en n. bbts. cu. ft.	Oil	COMPLETED 4-26-44	
		10K.	(d. 16	···· »	REMARKS	

REMARKS:

FORMATION	BOTTÔM, FEET	FORMATION		BO	ltom, feet
Cond and and a		÷_		ę	
Sand and caliche	132				
Sand and shells	288				
Red beds	710				
Red beds and sand	928			· · · ·	
Red beds and shale	1150				
Gypsum	1217				
Anhydrite and shale	1622				
Anhydrite and salt					
Anhydrite and shale	2240			· · · · ·	
Annyuriue and shale	2554				
Anhydrite and gypsum	2860			· ·	
Anhydrite	2935				
Anhydrite and lime	2986				
Lime	3024				ζ
Anhydrite	3067				
Anhydrite and lime	3103				
Lime and shale	3147				
Anhydrite and lime					
Line	3325		1		
	3694				
Gray lime	3719				
Lime	3728	T.D.			

ACID TREATMENT

2000	gals.	5-1-44	3670-3710
2000	gals.	5-9-44	3670-3700

DEVIATION	TESTS
250	00
1050	1/20
1270	00
1424	1/2°
1900	3/40
2050	10
2250	1 1/4°
2400	10
3000	1 1/40
3550	3/40

Log. No. 3900

SANTA FE, NEW MEXICO

July 19, 1944

Hobbs Daily Hons Color Hobbs, New Mexico

Contlanint 2007 Martin State

On July 7th the Coundission ment you legal advertisements in Cases 51 and 54, and on July 13th Case 55, with request in big type "UPON COMPLETION OF PUBLICATION PLEASE SEND PUBLISHER'S AFFIDAVIT".

the first of starts fit in starts the

These affidavite have not been received. Please check these and forward immediately.

ે. ગિલ્ફા કરે તેમ ગાંકવિવાલ ઉપર દેશના તેના ગાંધ સંદર્ભ છે. કે સ્ટેલ્ટ્ર કે સ્ટેલ્ટ પ્રેલ્ટ સ્ટેલ્ટ સ્ટેલ્ટ સ્ટેલ્ આ**દ્વારા પ્રાથમિક પ્રતિષ્ઠ પ્રતિષ્ઠ** કે સ્ટેલ્ટ સ્ટેલ્ટ સ્ટેલ્ટ સ્ટેલ્ટ સ્ટેલ્ટ પ્રિલ્ફ સ્ટેલ્ટ સ્ટેલ્ટ સ્ટેલ્ટ

John M. Kelly Director

By

Chief Clerk & Legal Adviser.

CHLINS

L CONSERVATION COMMISSION SANTA FE, NEW MEXICO

July 7, 1944

The Santa Fe New Mexican Santa Fe, New Mexico

Hobbs Daily News Hobbs, New Maxico

Artesia Advocate Artesia, New Mexico

Re: Case No. 51, Notice for Publication

Gentlemen:

Please publish the enclosed notice once, <u>immediately</u>. Please proof read the notice carefully and send a copy of the paper carrying such notice.

UPON COMPLETION OF THE PUBLICATION, PLEASE SHED PUBLISHER'S AFFIDAVIT.

For payment please submit statement in duplicate accompanied by voucher executed in duplicate. The vouchers must be signed by a notary in the space provided on the back of the voucher. The necessary voucher blanks are enclosed.

Very truly yours,

John M. Kelly Director

9y

Chief Clerk & Logal Advisor

CELLESS

PLEASE REGISTER THOSE ATTENDING HEARINGS AUG. 4, 1944 COMPANY ADDRESS NAME Jack te Alect Alawrent Tulsa/ R. E. Velson J midland WHOdendered George n Selinger Bkelly Oil Co Julsa Opla. All Speciar Judie Prairie milla de Let Fort Worth Tes-Pouca City, Clea. CONTINENTAL Mills M.D. MURLEY R Han A Mills Theodonike Borges Vry Working Borger. Lesos midlend Dere, Head & Miller Fred Firmer pr a Kouchersocried It Worth Meiulle & Pennose, gre J. M. Zachary Midlard, Totav Mamilton Mchae Fred Turner Jr Frank S. Sanda St Conclairs Bornel The allow & TEXA &___ A. L. Hamps herd Halle Och is since Muldand, Sector J.W. House. MidLAnd Tex Humbre Oit Hamble Oil & Ret V.C. Maley Humble Oil & Kod Michaud Terry Rosenece; d. and to Month alay for a first alle Security Party States Mark Tex Jeneral Crude & PCo ato Kath Mayar & Can Co Milland Liver Magnitin At Tee Horman 7. En Minder GUT GI Cop Guir Oil Cory Hebbs N.Mex. Hobbs, N. Mex 14. Mar 16, 15×-The 10x.20 (3. Holdy maga Stalley, Ana Country Charles Heusen Y Alandar il of Toyeas energ Hardeseni Santille Mon Med . Scheres C. W. FRIKIS SHELL Vie OFTIC With them

PLEASE REGISTER ADDRESS NAME COMPANY NELDON BRIGHNAG Roy. D. Martarough ROMAN DRULING CO Hally HISC ail cont com Enthi Forta Philesip Patralenso amonices, Dalos, Free Dunier J Dref Dunier J Dref Mickeethan Aulependent Rullips Pet Co Mudlang Jaco . Barthe with Le

TELEGRAM

Send as DAY LETTER

2B-15---6M-A.R.-\$4-717

AUGUST 2 194.4

NR. JOHN M. KELLY SECRETARY, OIL CONSERVATION COMMISSION SANTA FE, HEN MEXICO

SORRY UMABLE ATTEMD HEARING. REGARDING CASE 51 TEX ATLANTIC REFINING COMPANY HAS NO OBJECTION FILING ANY ELECTRIC LOG OF TELL WITH COMMISSION PROVIDED SUCH SURVEY HAS BEEN MADE ON WELL DRILLED BY COMPANY AND PROVIDED SUCH LOG WILL BE KEPT CONFIDENTIAL FOR PERIOD OF WINETY DAYS AFTER FILING UPON REQUEST OF COMPANY. ASSUME FROM CALL NO INTENTION TO REQUIRE HUMMING ELECTRICAL LOGS TO WHICH PROGRAME WE WOULD SERIOUSLY OBJECT. WE WOULD OBJECT TO REQUIRENCE REQUERING FILING GEOLOGISTS OR SAMPLE LOGS SINCE PHEY ARE LARGELY INTERPRETATIVE AND ARE TREQUENTLY PREPARED IN MANNER MAKE DUPLICATION ONEROUS. SINCE ALL OPERATORS DO NOT FREEPARE SUCH LOGS AND COULD NOT THEREFORE FILE THEM RECULATION REQUIRING OTHERS TO DO SO WOULD BE DISCRIMINATORY AND UNFAIR. REGULATIONS NOW PERMIT COLMISSION OBTAIN ALL SAMPLE CUTS AND INTERPRETATIVE LOGS CAN BE PREPARED BY BUREAU OR COMMISSION IF DESIRED. THIS WIRE MAY BE INCLUDED IN MINUTES OF HEARING AS ATLANTICS TESTIMONT IN CASE.

> THE ATLANTIC REFINING COMPANY BY EDGAR KRAUS

Date 8_2_44

Confirmation

Time 2:00

Dictated by RY

Department ESDG

No. Words APPROX. 100

Charge to _____ THE ATLANTIC REFINING CO.

(Name of Company)

AFFIDAVIT OF PUBLICATION

State of New Mexico,) County of Lea/ ma

Of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not in a supplement thereof for a

period of u NOS

beginning with the issue dated

12, 1944

and ending with the issue dated

193 10 mens Publisher.

Sworn and subscribed to before me

vth this day of..... hingh Notary Public.

My commission expires ul 2 (Seal) 190

This newspaper is duly qualified to publish legal notices or ad-vertisements within the mean-ing of Section 3, Chapter 167, Laws of 1937, and psyment of fees for said publicaton has been made.

(July 12, 1944.). NOTICE FOR PURCHATION STATE OF NEW, MERCO OIL CONSERVATION COMMISSION The OIL Conservation ; Commis-sion, by law invested with juris-diction is the oil and gas, regula-tory body of the State of New Mexico, hereby gives notice of

the following help at Santa Fe, New Case No. 51

unter no. 51 In the matter of the of the New Matter vation Commission lication Qonser motion, for as the rules and the Commission S. 18 Copy and Well O 205); to re with the Commi 61H st's log and or taken; State Bare at to V10 the the

the State Bureat of Minis when requested by the Generation when File case is set for 10 d. M. August 4, 1944s. (Note: The information required by existing raids in frequent-ly incomplete add insuffici-ent for study and carrelation by the Comminster in con-junction with the State Bu-reau is Miner). Any person having may interest in the subject of said hearing is entitled to be heard.

in the subject of said hearing is entitled to be hered: The foregoing fictice of Publi-cition was made pursuant to the direction of the Commission at its Emphtime Meeting July 6, 1944. Glamp, mider the seal of said Commission at Santa Fe, New Mexico, on July 7, 1944. Off. CONSEEVATION COMMISSION By (Sgd.) JOHN M. KELLY, SECRETARY

on n to

PROOF OF PUBLICATION

STATE OF NEW MEXICO 88. County of Eddy

A. L. BERT, being duly sworn deposes and says that he is the editor of THE ARTESIA ADVOCATE, a newspaper published in Artesia, Eddy Publication of County, New Mexico, that the notice of

Case No. 51

a copy of which is hereto attached was first published in said newspaper July 13, 1944 in its issue dated

and was published in the weekly issue of said newspaper, and not in any supplement, thereafter for the full period of 0 61.0 consecutive weeks, the last publication thereof being in the issue dated

. LBert

Ċ Public

Notary

7-13-44 Subscribed and sworn to before me on_

\$5.00 My Commission Expires December 24, 1945 Publishers Fees

NOTICE FOR PUBLICATION STATE OF NEW MEXICO OIL CONSERVATION CONTRACTOR

The foregoing direction of the C Executive Meeting July 1944 Given un 8 Commission at San Pe. Mexico, on July 7, 1944. (SEAL)

OIL CONSERVATION COMMISSION, By (Signed) JOHN M. KELLY, Secretary. 28-1t

The Coll Social and the Social Social

CASE TW. M In the mather of the application of the New Maxico Oli Conservation Commission, upon its own motion, for an order revising the rules and regulations of the Commission as to Well Record and Well Record (Porin C-105); to reguine the filling with the Commission any geologist's log and any electric hig made or taken; and to require the delivery of a mission ent to the State Bureau of Mission This case is set for Maxie, August 4, 1844. Quote: The Information required by existing rules is frequired by existing rules is freto a state of the state bureau of frestate of the subject of said hearing is and the subject of said hearing is and the subject of said hearing is

entitled to be heard. The foregoing Notice of Publication was made pursuant to the direction of the Journission at its Exceptive Meeting July 6, 1944. Given under the seal of said Comraission at Santa Fe, New Mexico, on July 7, 1944. OIL CONSERVATION COMMUNISSION, By (Sed) JOHN M. KELLY, (Seal) Secretary.

Be (Sed) JOHN M. KELLY, L (Seal) Secretary. Pub. July 10, 1944.

lines,

Tax \$_____

.times, \$.

3.76

Total \$<u>3.7</u>6

Received payment,

100

Affidavit of Publication

State of New Mexico, County of Santa Fe ss.

for said advertisement has been (duly made), or (assessed as court costs); that the undersigned has personal knowledge of the matters and things set forth in this affidavit.

Manager

10 th Subscribed and sworn to before me, this..... day o

ine 11, 1945

Notary Public.

My Commission expires

Affidavit of Publication

State of New Mexico. County of Santa Fe

	being first duly sworth,
I, <u>C. B. Floyd</u>	Etimotof the Santa Fo
declare and say that I am the (Business Manager)	sublished in the English
New Rexican	County of Santa Le, State of
t and having a general circulation	Litch legal notices allu aurei
NT Mayico and being a newspaper	a contan laws of 1937; that the
ticements under the provisions of our	aublished in said paper office leader it the
nublication, a copy which is hereto and	the more ritan on FROM NEEDS (101
one time postalinitation	cultivation and that the notice was
the regular issue of the paper during the time published in the newspaper proper, and not in	a any supplement, past as him the
published in the newspaper property	19.44, maintentan publication
one tills July	19 44 natraheriasa patitica-
mineration and the second seco	, man_; that payment
bothday of July	, or (assessed as court costs); that the

for said advertisement has been (duly made), or (assessed as could costly) affidavit undersigned has personal knowledge of the matters and things set forth in this affidavit

PUBLISHER'S BILL 3.76 47 ines, one time at \$. lines, ____times, \$. Tax \$___ Total \$_____ 3.76 Received payment,

Subscribed and sworn to before me, this <u>10 th</u> day of <u>Mary</u>, A.D., 194<u>4</u> Notary Public. My Commission expires <u>Market 11, 1945</u>

Manager

MARRIAGE IS ONE IMPANTINT AN'TR IN ANY YOUNG SAN IN ANY TINE, AN' IN ANY YOUNG SAN IN ANY Y	

By.

NOTICE FOR PUBLICATION STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

The Oil Conservation Commission, by law invested with jurisdiction as the oil and gas regulatory body of the State of New Mexico, hereby gives notice of the following hearing to be held at Santa Fe, New Mexico:

Case No. 51

In the matter of the application of the New Mexico Oil Conservation Commission, upon its own motion, for an order revising the rules and regulations of the Commission as to Well Record and Well Record (Form C-105); to require the filing with the Commission any geologist's log and any electric log made or taken; and to require the delivery of a sample cut to the State Bureau of Mines when requested by the Commission. This case is set for 10 A.M., August 4, 1944.

(Note: The information required by existing rules is frequently incomplete and insufficient for study and correlation by the Commission in conjunction with the State Bureau of Mines).

Any person having any intérest in the subject of said hearing

is entitled to be heard.

The foregoing Notice of Publication was made pursuant to the direction of the Commission at its Executive Meeting July 6, 1944.

Given under the seal of said Commission at Santa Fe, New Mexico, on July 7, 1944.

OIL CONSERVATION CONSISSION (96D)-JOHN M. KELLY SECRETARY

(SEAL)