ase // o Rophication, Transcript, Smill Exhibits, Etc.

SUPPLEMENT NO. 4 to Order 588

RECOMMENDATIONS OF NEW MEXICO NOMENCLATURE CONMITTEE, DATED NOVEMBER 17 AND NOVEMBER 19, 1945, for new additions to pools and the designation of new pools, for effective date of January 1, 1946.

Add to Paddock pool the N_2^1 sec. 1, S_2^1 sec. 12, all of sec. 13, T. 22S., R. 37 $\hat{\mathbb{E}}$.

Add to Drinkard pool all of sec. 23, 26, W_2^1 sec. 24, W_2^1 sec. 25, T. 228., R. 37 E., NE₄ sec. 29, all sec. 31, S_2^1 sec. 32, T. 22 S., R. 38 E., N_2^1 sec. 5, all sec. 6, T. 23 S, R. 33 E.

Add to Caprock pool all of sec. 1, T. 13 S., R. 31 E.

Add to Artesia pool the NE¹/₄ sec. 23, T. 18S, R. 27E.

Add to Salt Lake pool the NaNa sec. 7 and Salt sec. 18, T. 20S, R. 33E.

All sec. 9, T. 22s, R. 37E., to be known as the Brunson pool, to include oil and gas production from the Ellenburger formation of Ordovician age found in the Penrose well No. 1, SEAN sec. 9, at depths of 8059 to 8039 through casing perforations.

All sections 22, 23, 24, 25, 26, 27, T. 17S, R. 30E.; all sections 19, 20, 21, 22, 29 and 30, T. 17S, R. 31E., to be known as the Fren pool, to include oil and gas production from the Seven Rivers formation of Permian age found in the Friess well No. 1, SNASE, Sec. 19, T. 17S., R. 31 E., at depths of 1920 to 1980 foct.

All sections 26, 32, 33, 34, 35, T. 17S., R. 32E.; all sections 4 and 5, T. 18S., R. 32E to be known as the Pearsall pool, to include production from the Queen formation of Permian age found in the Walker well No. 1, $SE_2^{1}NE_4^{1}$ sec. 5, T. 18S., R. 32E, at depths of 3673 to 3694 feet. Production generally is obtained from the "Red Sand" of the Queen formation and is found within this pool at depths ranging from 3300 to 3700 feet, the variations being due to steep dips on the south flank of the major East-West structure through the Maljamar pool.

SUPPLEMENT NO. 5 to Order 588

RECOMPENDATIONS OF NEW MEXICO NOMENCLATURE CONMITTEE, DATED DECEMBER 26, 1945, FOR ADDITIONS TO POOLS AND THE DESIGNATION OF NEW POOLS FOR EFFECTIVE DATE AS OF JANUARY 1, 1946.

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Add to Caprock pool: All sec. 11, N_2^1 sec. 12, T. 13 S., R. 31 E. Add to Drinkard pool: W_2^1 sec. 14, E_2^1 sec. 15, T. 22 S., R. 37 E. Add to Square Lake pool: SW_4^1 sec. 27, T. 16 S., R. 31 E.

Jones pool (New Pool): SW¹/₄ sec. 6, NN¹/₄ sec. 7, T. 22 S., R. 33 E., SE¹/₄ sec. 1, NE¹/₄ sec. 12, T. 22 S., R. 37 E. To include production from the Drinkard pay zone only. See N. H. Bureau Mines Bull. #23.

Blinebry pool (new pool) W_2^1 sec. 15, all sec. 19, T. 22 S., R. 38E. To include production from the Blinebry pay only.

Harrison pool (new pool) SW2 sec. 16, NW2 sec. 21, T. 23 S., R. 37 E. To include production from the Paddock pay only.



September 14, 1945 Hr. Foster Horrell, Chairman Mield Nononclature Committee P. O. Box 997 Roswell, New Hexico Res Supplement No. 3, Order 588.

Dear Mr. Morrall: Pursuant to your Committee's recommendation of August 27, 1945, the Commission at its executive session on August 27, 1945, the Commission at its executive session on September 12, adopted those recommendations as follows: Backdod to Square Lake field: W2 sec. 34, 7. 16 S., Added to Square Lake field: W2 sec. 34, 7. 16 S., R. 31 S. and Hall's sec. 11, 7. 17 S., R. 30 S. Added to Salt Lake field: Sill sec. 7, 7. 20 S.,

R. 33 E. Added to West Eunice field: NES sec. 23, T. 21 S.,

R. 34 E. Added to West Lovington field: W2 sec. 3, T. 17 S.,

R. 36 K.

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very truly yours,

Chief Clerk & Legal Adviser

CBL:145 cc Glown Staley W. L. Clark

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CONSERVATION COMMISSION

P. O. Box 997 Roswell, New Mexico July 13, 1945

MEMORANDUM for Field Nomenclature Committee:

Now well completions during the latter part of May and the month of June 1945 appear to warrant slight additions to outstanding field definitions. The following recommendations are offered for your consideration:

Carper Drilling Company well No. 3-B Johnson, $CSW_4^{1}NV_4^{1}$ Sec. 34, T. 16 S., R. 31 E., was completed on or about June 25, 1945 at a total depth of 3598 feet for an initial flowing production of 125 barrels of oil per day. The top of the pay was reported at 3532. Production apr ars to be from the lower Grayburg formation and extends to the east production already developed from that formation in the Square Lake field. It is recommended that the Square Lake field be extended by adding thereto the $W_2^{\frac{1}{2}}$ of sec. 34, T. 16 S., R. 31 E. The question of absorbing the Robinson field within the Square Lake field will be left to future consideration on completion of wells definitely connecting the two fields.

L. H. Wentz well No. 5-B State, $CNW_2^1SW_4^1$ sec. 3, T. 17 S., R. 36 E., was completed on or about May 25, 1945 at a total depth of 5075 feet, plugged back to 4875 feet, with an initial pumping production of 55 barrels of oil per day after acidizing. The top of the pay in the San Andres lime was reported at 4720 feet. The completion of this well, producing from the same formation as other wells in the West Lovington field warrants an extension of that field to the east by adding thereto the W_2^1 sec. 3, T. 17 S., R. 36 E.

Continental Oil Company well Brooks 7 No. 5, $CSE_1^1NW_1^2$ sec. 7, T. 20 S., R. 33 E., was completed on or about May 31, 1945 at a total depth of 3123 feet, plugged back to 3060 feet with an initial pumping production of $5\frac{1}{2}$ barrels of oil per day. The top of the pay zone was reported at 2967 feet. The production is obtained from the Yates formation from which all other wells in the Salt Lake field are producing and warrants an extension of that field by adding thereto the NW_1^2 sec. 7. T. 20 S., R. 33 E.

SANTA FE, NEW MEXICO

Wilson Oil Company, well No. 17 State, NEINEINEI sec. 23, T. 21 S., R. 34 E., was completed on or about June 13, 1945, at a total depth of 3815 feet with an initial flowing production of 150 barrels of oil per day after acid treatment. The topeof the pay was reported at 3802 feet in the Yates formation from which production is obtained by all other wells in the West Eunice field. The completion of this well warrants the extension of the West Eunice field by adding thereto the NEI sec. 23, T. 21 S., R. 34 E.

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JOHN M. KELLY STATE OBOLOOIST



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": CONSERVATION COMMISSION" SANTA FE, NEW MEXICO

May 28, 1945

0. D. Judd, Esquire Director, Crude Oil Section Office of Price Administration Washington, D. C.

Res Case 58, Order 588 - Sufflement no 2

Dear Hr. Judd:

Heretofore, March 1, 1945, the writer sent you certain additional field definitions adopted by the Commission upon recommendation of the Field Nomenclature Committee. Please designate those additions as Supplement No. 1.

On May 14 the Commission adopted further additions pursuant to the Field Nomenclature Committee's recommendations as Supplement No. 2. Those additions are as follows:

Township 16 South, Range 36 East, Sec. 32 - SH; Sec. 23 - SW; Township 17 South, Range 36 East, Sec. 6 - SW; Sec. 7 - NW; Added to the West Lovington field. 15

[Township 17 South, Range 28 East, Sec. 28 - N_2^1 ; Sec. 29 - N_2^1 . (Added to Red Lake field. (2)

(Township 18 South, Range 32 East, Sec. 20 - Ng. New field amed "Young".

(Township 13 South, Range 32 East, Sec. 6 - All; Sec. 7, N2. Added to Caprock field.

Township 22 South, Range 38 East, Sec. 29, SE2; Sec. 32, N2. Added to Drinkard-Yeso field.

Township 22 South, Hange 37 East, Sec. 1, S2; Sec. 12, N2. New field named Paddock. (Appropriate geologic formation to be added to this field name).

'_ CONSERVATION COMMISSION SANTA FE, NEW MEXICO

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0. D. Judd

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Township 20 South, Range 27 East. Oil and gas production found in the some topped at a depth of 7700 feet in the Continental Oil Company's Skaggs B-23 well No. 2, SW1NV1, sec. 23, is con-sidered a new pool to be designated Skaggs-Deep Pool. All other production found within the limits of the Skaggs field in this same some shall be considered as in the Skaggs-Deep Pool (appropriate geological formation name to be substituted for "Deep" in pool name as soon as reasonably determined)."

Very truly yours,

Chief Clerk & Legal Adviser

CBL:MS cc Foster Morrell, Chairman Field Nomenclature Committee Box 997 Roswell, New Mexico

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

March 1, 1945

Mr. Foster Morrell, Chairman N. M. No.aenclature Committee U. S. Geological Survey Office Roswell, New Maxico

Re: Case 58, Order 588 - Supplement no 1.

Dear Mr. Morrell:

Pursuant to Section 3 of Order 588, redefining fields in Southeastern New Mexico, the Commission at its executive meeting yesterday considered the recommendations of your committee and adopted them which makes the following additions to the above captioned order:

Township 16S., Range 31E., Sec. 34 - E2 SE2. Added to the Robinson Field. Township 17S., Range 32E., Sec. 2 - S2. New pool was named "West Roberts". Empire Field - Field definition included among other lands the NE¹/₂ W¹/₂ Sec. 9, T. 18 S., R. 27E. The definition was extended to cover the NE¹/₄, W¹/₂ Sec. 9.

Rhodes Field - Field definition included among other lands the N¹/₂ SE¹/₄ Sec. 20, T. 26S., R. 37 E. The definition was extended to cover the Ng, SE2 Sec. 20.

Robinson Field - Field definition included among other lands the No. 5W2 Sec. 36, T. 16 S., R. 31 E. The definition was extended to cover the N2, SW3 Sec. 36.

Penrose-Skelly Field: - Field definition was extended to include the NET Sec. 7. T. 22S, R. 37E.

A similar letter is going forward to 0. Dd Judd.

Very truly yours, OIL CONSERVATION COMMISSION

Chief Clerk & Legal Adviser

CBLINS cc Olenn Staley

OIL CONSERVATION COMMISSIN SANTA FE. NEW MEXICO

March 1, 1945

0. D. Judd, Esquire Director, Crude Oil Section Office of Price Administration Washington, D. C.

Re: Case 58, Order 588 - Aufflement Hol

Dear Hr. Judd:

Pursuant to Section 3 of Order 588, redefining fields in Southeastern New Maxico, the Commission at its executive meeting yesterday considered the recommendations of the New Maxico Field Homsnelature Committee and adopted them which makes the following additions to the above captioned order:

25) Township 165., Range 31E., Sec. 34 - B2 SEL. Added to the Robinson Field.

Roberts".

- Empire Field - Field definition included among other lands the NE¹/₄ W¹/₂ Sec. 9, T. 18 S., R. 278. The definition was extended to cover the NE¹/₄, W¹/₂ Sec. 9.

23)->Rhodes Field - Field definition included among other lands the N2 SEL Sec. 20, T. 26S., R. 378. The definition was extended to cover the N2, SE2 Sec. 20.

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SRobinson Field - Field definition included among other lands the No SWA Sec. 36, T. 16 S., R. 31 E. The definition was extended to cover the N2, SW2 Sec. 36.

(2) >Penrose-Skelly Field - Field definition was extended to include the NB¹/₄ Sec. 7., T. 22S, R. 37E.

Very truly yours,

OIL CONSERVATION COMMISSION

Chief Clerk & Legal Adviser

Suggestions for consideration under Sec. 3 of Order No. 588:

Empire Field:

1. 3. 1.

Field definition includes among other lands the NET W2 Sec. 9, T. 18 S., R. 27 E. The definition is hereby extended to cover the NET, WE Sec. 9.

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Mr. Marsen

Penrose-Skelly Field:

Field definition is hereby extended to include the NET Sec. 7, T. 22 S., R. 37 E.

Rhodes Field:

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Field definition includes among other lands, the N $\frac{1}{2}$ SE4 Sec. 20, T. 26 S., R. 37 E. The defini-tion is hereby extended to cover the N $\frac{1}{2}$, SE4 Sec. 20.

Robinson Field,

Field definition includes among other lands, tion is hereby extended to cover the N_{2}^{\pm} , SW_{4}^{\pm} Sec. 36, T. 16 S., R. 31 E. The defini-tion is hereby extended to cover the N_{2}^{\pm} , SW_{4}^{\pm} Sec. 36.

OIL CONSERVATION COMMISS N SANTA FE, NEW MEXICO

February 21, 1945

Honorable Glenn Staley Promation Office Hobbs, New Maxico

Re: Case 58, Order 588, re-definition of fields in SE

Dear Glenn:

This is to acknowledge the receipt of your letter of February 15th accompanied by letter of Foster Morrell, Chairman of the New Mexico Field Momenclature Committee, recommending to the Commission certain field extensions pursuant to Section 3 of Order 588. Said recommendations will be brought to the attention of the Commission at its meeting to set the allowable for March.

The typographical errors in the field descriptions listed by Mr. Morrell have already been noted in the original order, in order to show what was the real intontion of legal description; however, none of these typographical errors were errors on the part of the Commission. The Commission adopted the field redefinitions exactly as recommended by your Committee and embodied in your recommendation Exhibit "A" in the original order.

While the Commission cannot in any way change an order once promulgated without a hearing as provided by law, as already indicated, notations have been made to show true intention.

Very truly yours,

Chief Clerk & Legal Adviser

CBL:MS cc Foster Morrell M. MCCORKLE, CHAIRMAN OPERATING COMMITTEE

GLENN STALEY, CHAIRA ENGINEERING COMMITTE

LEA COUNTY OPERATORS COMMITTEE

HOBBS, NEW MEXICO

February 15, 1945

Oil Conservation Commission Santa Fe, New Mexico

Gentlemen:

Herewith you will find copy of a letter received from Mr. Foster Morrell, Chairman of the New Mexico Field Nomenclature Committee in regard to suggested changes under Order No. 588, Case No. 58, approved January 29, 1945.

Your early consideration of these suggestions will be greatly appreciated.

If there is any additional information that you desire, the Committee or this office will be glad to furnish same.

Yours very trul Glenn Staley

GS : M

Roswell, New Mexico February 15, 1945

Mr. Glenn Staley, Sec. Field Nomenclature Committee, Drawer I, Hobbs, N.M.

Dear Mr. Staley:

Reference is made to Order No. 588 under Case No. 58 approved January 29, 1945 by the New Mexico Oil Conservation Commission for the redefinition of oil and gas fields in southeastern New Mexico. That Order covered field definitions revised as of January 1, 1945. During the Month of January, 1945 several completions will require extensions to the fields as now defined.

This is to inform you that the New Mexico Field Nomenclature Committee recommends the following field extensions and new pool designations based on the January, 1945 completions:

kommun Os G. Ko-Johnan B}->Township 165., Range 31E. Sec. 34 Ez SEL. Add to the I-O = top 1 2-44 Pield

114, Laughlins Evolut- J Township 175., Range 32E. Sec. 2 St. New pool to be phil-st. IM That 2-44J named "West Roberts"

> It is requested that you furnish this information to the New Mexico Oil Conservation Commission for its consideration under Section 3 of Order No. 588.

Attention is also invited to several typographical errors in the list of legal descriptions of the revised definitions of oil and gas fields accompanying Order No. 588. To clear the records the corrections that should be made are as follows:



Empire Township 185., Range 27E. NEt W1 Sec. 9 should be corrected to read NEt, W2 Sec. 9

Rhodes Township 26S., Range 37E. N2 SE4 Sec. 20 should be corrected to read N2, SE4 Sec. 20

Robinson Township 16S., Range 31E. N¹/₂ SV/₂ Sec. 36 should be corrected to read N¹/₂, SW¹/₂ Sec. 36

These corrections will make the legal descriptions conform to the map filed with the Commission by the Field Nomenclature Committee. page 2

C.

It is also noted that the NE¹₂ Sec. 7, Township 22S., Range 37^{E} ., although included on the map as within the Penrose-Skelly Field, was omitted from the legal description of that field. It is recommended that appropriate action be taken to include the NE¹₂ Sec. 7, Township 22S., Range 37E. in the Penrose-Skelly Field.

Very truly yours,

+oster 00 orrell

Foster Morrell, Chairman NM Field Nomenclature Comm.

YORE THE OIL CONSERVATION COULT TON OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COLMISSION OF THE STATE OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 58

THE PETITION OF THE OPERATORS IN SOUTH-EASTERN NEW MEXICO, BY GLENN STALEY, FOR A REDEFINING OF THE BOUNDARY LINES OF THE OIL AND GAS FIELDS IN SOUTHEASTERN NEW MEXICO.

> ميلوند العارية المقارية. مقارفة الأخرى الأخر

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at ten o'clock A.M., January 8, 1945 at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission".

NOW, on this 29th day of January, 1945, the Commission having before it for consideration the testimony adduced at the hearing of said case and being fully advised in the premises;

IT IS THEREFORE ORDERED:

SECTION 1. That the oil and gas fields in Lea, Eddy and Chaves Counties are hereby redefined in accordance with Exhluit A attached hereto and made a part hereof, with the following saving clause:

SECTION 2. That the order herein is not intended to change the gas-oil ratio limitations of any existing proration unit under any existing applicable gas-oil ratio order; nor is the order herein intended to change the proration plan or system of any existing proration unit under any existing proration order—this notwithstanding the change of field boundary lines or the dombination of fields, unless by hearing as provided by law for any change of gas-oil ratio limitations or proration orders.

V SECTION 3. That within the discretion of the Commission by appropriate resclution in its executive session, upon recommendation of the New Mexico Nomenclature Committee of the Lea County Operators Committee, the Commission may add extensions to the field herein redefined, or designate new pools as fields laterally or vertically. Provided, there shall be no contraction of any field herein redefined or any extension thereof or new fields that may be designated as provided herein, without hearing and by appropriate order as provided by law.

SECTION 4. That the order herein supersedes any order with which it is in conflict.

SECTION 5. That this order shall become effective March 1, 1945, and that Jinuary production normally carried in the March Proration Schedule shall be shown in the March, 1945, Proration Schedule under the changed field redefinitions herein, and accordingly for subsequent months.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

OIL CONSERVATION COMMISSION BY: John J. Dempsey, Chairman John E. Miles, Member Johns Massing Lympiss.

SEAL

DEFINITIONS OF OIL & GAS FIELDS CHAVES, DY, AND TEA COUNTIES, NEW MEXIC

Reconnended by the New Mexico Field Nomenclature Committee

used as of January 1, 1945 · .

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FLIP DEL TIONS-CONTP PROD. FORM DESCRIPTION FIEID COUNTY Corbin SA T. 18 S., R. 33 E. Ez sec. 9, Wz sec. 10 Lea Culwin Q Eddy T. 19 S., R. 31 E. N sec. 6 Daugherity Eddy, T. 17 S., R. 27 E. All sec. 3 T. 18 S., R. 26 E. $S_{\frac{1}{2}}^{\frac{1}{2}}$ sec. 23, $S_{\frac{1}{2}}^{\frac{1}{2}}$ sec. 24, all secs. 25, Dayton . G Eddy. 26, N_{2}^{1} sec. 35 T. 18 S., R. 27 E. NW4 sec. 29 Dayton, East G Eddy Drinkard-Yeso Ye T. 22 S., R. 37 E. E2 sec. 24, E2 sec. 25 Lea T. 22 S., R. 38 E. All sec. 19, W1 sec. 20, W1 sec. 29, all sec. 30 • • • Dublin-Ε Lea T. 26 S., R. 37 E. All secs. 11, 12, 13, 14 Ellenburger T. 26 S., R. 36 E. T. 26 S., R. 37 E. Y-SR Eaves Lea All secs, 12, 13, 24, 25 W_2 sec. 7, all secs. 18, 19, SW_{\pm}^1 sec. 20, W¹/₂ sec, 29, all secs. 30, 31, W2 sec. 32 Eighty-Four G Lea T. 21 S., R. 38 E. All sec. 8 Draw T. 17 S., R. 27 E. S_{2}^{1} sec. 13, all secs. 24, 25, E_{2}^{1} sec. 26, S_{2}^{1} sec. 33, all secs. 34, 35, 36 T. 17 S., R. 28 E. S_{2}^{1} sec. 18, all sec. 19, W_{2} sec. 30, T. 18 S., R. 27 E. N_{2}^{1} , SW_{1}^{1} sec. 2, all secs. 3, 4, 5, E_{2}^{1} sec. 6, E_{2}^{1} sec. 7, all sec. 8, NE_{1}^{1}, W_{2}^{1} sec. 9. Empire Y-G-SA Eddy E_2^1 sec. 12, all secs. 13, 23, 24, 25, 26, 27, 34, 35, 36 All secs. 7, 8, W_2^1 sec. 9, W_2^1 sec. 16, all secs. 17, 18, 19, 20, 21, S_2^1 G-SA Eunice-Lea T. 19 S., R. 36 E. Monument: T. 19 S., R. 37 E. sec. 27, all secs. 28 to 34 incl. All secs. 1, 2, 3, 10, 11, 12, 13, 14, E_2^1 sec. 15, all secs. 23, 24, 25, 26, 35, 36 194 T. 20 S., R. 36 E. . T. 20 S., R. 37 E. All secs. 3 to 10, incl. & 15 to 21, incl., W. sec. 22, all secs. 29, 30, 31, 32, 33 T. 21 S., R. 35 E. T. 21 S., R. 36 E. All secs, 1, 12, 13, 24, E_2^1 sec. 25, SW_{\pm}^{1} sec. 1, all secs. 2 to 11, incl. W_{\pm}^{1} sec. 12, W_{\pm}^{1} sec. 13, all secs. 14 to 22, incl., NW_{\pm}^{1} sec. 23, W_{\pm}^{1} sec. 27, all secs. 28, 29, 30, NE₄ sec. 31, all secs. 32, 33, W¹₂ sec. 34 a . 1 T. 21 S., R. 35 E. E_{2}^{1} sec. 36 Eunice, SR Lea $NW_{\pm}^{1}S_{\pm}^{1}$ sec. 31 T. 21 S., R. 36 E. Scuth T. 22 S., R. 35 E. E_2^1 sec. 1 T. 22 S., R. 36 E. W₇ sec. 4, all secs. 5, 6, 7, 8, 9, W_2^1 sec. 15, all secs. 16 to 21, incl., W_2 sec. 22, W_2^1 sec. 26,

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TIES DEFINETIONS-CONTD	•	· · · · · · · · · · · · · · · · · · ·	
PROD, FIELD FORM COUNTY Eunico, South-		DESCRIPTION	
contd, SR Lea	T. 22 S., R. 36 E.	All secs, 27, 28, 29, E_{Ξ} sec. 30, NE_{Ξ}^{1} sec. 31, N_{Ξ}^{1} sec. 32, N_{Ξ}^{1} sec. 33, N_{Ξ}^{1} sec. 34, NW_{Ξ}^{1} sec. 35	•
Eunice, Y Lea West		E sec. 12, all sec. 13, E sec. 14, N sec. 24 S sec. 6, all secs. 7, 18	
Fenton D Eddy	T. 21 S., R. 28 E.	A11 sec. 15	
Getty Y Eddy	T. 20 Ş., R. 29 E.	SW_{4}^{1} sec. 13, SE_{4}^{1} sec. 14, E_{2}^{1} sec. 23, W_{2}^{1} sec. 24, NW_{4}^{1} sec. 25, NE_{4}^{1} sec. 26	
Janlinen	T. 17 S., R. 29 E. T. 17 S., R. 30 E.	29, incl., N_{2}^{1} sec. 32, N_{2}^{1} sec. 33, N_{2}^{1} sec. 34, N_{2}^{1} sec. 35. S_{2}^{1} sec. 12, all secs. 13, 14, 15, 16,	
	T. 17 S., R. 31 E.	17, $S_{\frac{1}{2}}^{\frac{1}{2}}$ sec. 18, all secs. 19, 20, 21, N ₂ sec. 22, N ₂ sec. 23, N ₂ sec. 24, N ₂ sec. 29, all sec. 30 S_{\frac{1}{2}} sec. 7, S_{\frac{1}{2}} sec. 8, S_{\frac{1}{2}}^{\frac{1}{2}} sec. 9, all	
(· · ·		secs. 13 to 18, incl., N_{2}^{1} sec. 19, N_{2}^{1} sec. 20, all secs. 21 to 25, incl., N_{2}^{1} sec. 26, N_{2}^{1} sec. 27, N_{2}^{1} sec. 28	
Hale T Eddy (gas only)	T. 20 S., R. 30 E.	SW_{\pm}^{1} sec. 12, NW_{\pm}^{1} sec. 13	
Halfway, Y .Lea	T. 20 S., R. 32 E.	S2 sec. 9, all sec. 16	
	T. 20 S., R. 37 E. T. 20 S., R. 38 E. T. 21 S., R. 36 E.	All sec. 31 (Lots 1, 2, 7, 8, 9, 10, 15, 16, sec. 1	
Henshaw SA Eddy	T. 21 S., R. 37 E.		
I apped a more than the	T. 16 S., R. 29 E.	SW ¹ / ₄ sec. 16, S ¹ / ₂ sec. 17, N ¹ / ₂ sec. 20, N ¹ / ₄ sec. 21	
High G Eddy		$S_{\overline{2}}^{1}$ sec. 31, $S_{\overline{2}}^{1}$, NE_{4}^{1} sec. 32, all sec. 33	
South		NE_{4}^{1} sec. 1' N_{2}^{1} sec. 5, N_{2}^{1} sec. 6, N_{2}^{1} sec. 4	
Hobbs SA Lea	T. 18 S., R. 38 E.	All secs. 13, 14, 23, 24, 25, 36 All secs. 17 to 22, incl. and 27 to 34 incl.	
	T. 19 S., R. 38 E.	All secs. 3, 4, 5, 6, 8, 9, 10, 15, 16	
Jal (See Cooper-Ja	1)		
Month i v		All sec. 25, E_2^1 sec. 26, E_2^1 sec. 35, all sec. 36	
		S ¹ / ₂ sec. 28, all secs. 29 to 34, incl. All sec. 1, all sec. 12, NE ¹ / ₂ sec. 13	

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FILLD DEFINITIONS-GONTD. FROD. FORM COUNTY DESCRIPTION FIEID Langlie-Lea T. 24 S., R. 37 E. All secs. 2 to 11, incl., 14, 15, 16, All sets, 2 to 11, Indit, 14, 19, 10, 17, 18, E_2^{\pm} sec. 19, all secs. 20, 21, 22, 23, 26, 27, 28, 29, E_2^{\pm} sec. 30, E_2^{\pm} sec. 31, all secs. 32, 33, 34, 35. All secs. 2, 3, 4, 5, NE_4^{\pm} sec. 6, all secs. 8, 9, 10, 11, W_2^{\pm} sec. 13, all Mattix-contd. T. 25 S., R. 37 E. secs. 14, 15, 16, 17, E¹/₂ sec. 19, all secs. 20, 21, 22, 23, W¹/₂ sec. 24, W¹/₂ sec. 25, all secs. 26, 27, 28, 29, NE4 sec. 32, N2 sec. 33, N2 sec. 34, all sec. 35, W2 sec. 36 · · · · T. 26 Si, R. 37 E. NWL sec. 1, NEL sec. 2 Y Lea. T. 20 S., R. 34 E. W_{Z}^{1} sec. 14 Lea Leo Bille 6 Edd. T. 18 S., R. 30 E. S¹/₂ sec. 14, S¹/₂ sec. 15, S¹/₂ sec. 16, N¹/₂ sec. 21, all secs. 22, 23 Loco Hills G Eddy T. 17 S., R. 29 E. $S_{\frac{1}{2}}^{\frac{1}{2}}$ sec. 31, $S_{\frac{1}{2}}^{\frac{1}{2}}$ sec. 32, $S_{\frac{1}{2}}^{\frac{1}{2}}$ sec. 33, $S_{\frac{1}{2}}^{\frac{1}{2}}$ sec. 34, $S_{\frac{1}{2}}^{\frac{1}{2}}$ sec. 35, all sec. 36 T. 17 S., R. 30 E. $S_{\frac{1}{2}}^{\frac{1}{2}}$ sec. 29, all secs. 31 & 32 T. 18 S., R. 29 E. All secs. 1 to 18, incl. T. 18 S., R. 30 E. All secs. 5, 6, 7, 18 Lovington SA Bea T. 16 S., R. 36 E. $S_{\frac{1}{2}}^{\frac{1}{2}}$ sec. 25, $S_{\frac{1}{2}}^{\frac{1}{2}}$ sec. 26, all secs. 35 & 36 T. 16 S., R. 37 E. $S_{\frac{1}{2}}^{\frac{1}{2}}$ sec. 30, all sec. 31 T. 17 S., R. 36 E. All secs. 1 & 2, N2 sec. 11, N1 sec. 12 T. 17 S., R. 37 E. All sec. 6; N2 sec. 17 Lovington; SA Lea T. 17 S., R. 36 E. All secs. 4, 5, Ez sec. 6, NEt sec. 7, S. . N_{2}^{1} sec. 8, N_{2}^{1} sec. 9 West Lusk, East Y. Lea T. 19 S.; R. 32 E. Sz sec. 21; N2 sec. 28 Lusk Y Eddy &T: 19 S., R. 31 E. All sec. 24 Lusk T. 19 S., R. 32 E. W_2^1 sec. 19 Lusk, West Y Eddy T. 19 S., R. 31 E. SE_{4}^{1} sec. 15, NE_{4}^{1} sec. 22 Lea T. 20 S., R. 34 E. $S_{\frac{1}{2}}^{\frac{1}{2}}$ sec. 27, all sec. 34, SW¹/₄ sec. 35 T. 21 S., R. 33 E. W¹/₂ sec. 1, all sec. 2 Lynch The state of the and the second ... Lynch, North Y Lea T. 20 S., R. 34 E. E¹/₂ sec. 18 Lea T. 17 S., R. 32 E. SE¹/₂ sec. 8, S¹/₂ sec. 9, S¹/₂ sec. 14, all Maljamar G-SA secs. 15 to 36; incl. ...T. 17 S., R. 33 E. All sec. 19, S¹/₂ sec. 20, SW¹/₄ sec. 21, W¹/₂ sec. 28, all secs. 29, 30, N¹/₂ sec. 31, N¹/₂ sec. 32 Lea T. 17 S., R. 32 E. SW4 sec. 5, SE4 sec. 6, NE4 sec. 7, NW_{4}^{2} sec. 8 G Maljamar, North Lea T. 18 S., R. 32 E. SW_4^1 sec. 14, S_2^1 sec. 15, all sec. 22, Maljamar, G-SA 🐁 W12, sec. 23 South Mattix (See Langlie-Mattix) -5-

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FILLE DEFINITIONS-CONTD	n an	
FIELD FORM COUNTY McMillan SA Eddy	T. 19 S., R. 27 E.	Ez sec. 31
Monument (See Rinice-	-lionument)	
Palmillo Eddy (abandoned)	T. 18 S., R. 29 E.	S ¹ / ₂ sec. 30
PCA Y Eddy	T. 20 S., R. 30 E.	S ¹ / ₂ sec. 10, all sec. 15
Penrose- Q-G Lea Skelly	T. 21 S., R. 36 E. T. 21 S., R. 37 E.	$E_{\frac{1}{2}}^{\frac{1}{2}}$ sec. 13 $S_{\frac{1}{2}}^{\frac{1}{2}}$ sec. 7, $S_{\frac{1}{2}}^{\frac{1}{2}}$ sec. 8, $S_{\frac{1}{2}}^{\frac{1}{2}}$ sec. 16, all
an a		secs. 17, 18, E_2^1 sec. 19, all secs. 20, 21, 27, 28, 29, E_2^1 sec. 30, E_2^1 sec. 31,
	T. 22 S.; R. 37 E.	all secs. 32, 33, 34, 35 All secs. 2, 3, 4, 5, E_{\pm}^{1} sec. 6, all secs. 8, 9, 10, 11, 14, 15, 16, E_{\pm}^{1} sec. 17, E_{\pm}^{1} sec. 20, all secs. 21, 22, 23,
	T. 23 S. R. 37 E.	26, 27, 28, E ¹ / ₂ sec. 29, all secs. 32, 33, 34, W ¹ / ₂ sec. 35 W ¹ / ₂ sec. 2, all secs. 3, 4, 5, 6, 7, 8,
		9, 10, W_2^1 sec. 11, W_2^1 sec. 14, all secs. 15, 16, 17, 18, N_2^1 sec. 19, N_2^1 sec. 20
Premier SR-G Eddy	T. 17 S., R. 30 E.	$S_{\frac{1}{2}}^{\frac{1}{2}}$ sec. 23, $S_{\frac{1}{2}}^{\frac{1}{2}}$ sec. 24, all
	T. 17 S., R. 31 E.	secs. 25, 26, 27, 28, 33, 34; 35, 36 $S_{\overline{2}}^{1}$ sec. 19, $S_{\overline{2}}^{1}$ sec. 20, all secs. 29, 30, $N_{\overline{2}}^{1}$ sec. 31
Red Lake G Eddy	T. 17 S., R. 28 E.	SW ¹ / ₄ sec. 2, S ¹ / ₂ sec. 3, all secs. 4, 5, 8, 9, 10, W ¹ / ₂ sec. 11, W ¹ / ₂ sec. 14, all secs. 15, 16; 17, 20 to 26, incl., N ¹ / ₂
		sec. 27
Rhodes Y Lea		All secs. 4, 5, 6, E_2^1 sec. 7, all secs. 8, 9, S_2^1 sec: 10, all secs. 15, 16, 17, N_2^1 , SE4 sec. 20, all secs. 21, 22, St sec. 23, all secs. 26, 27, 28, 34.
		Sz sec. 23, all secs. 26, 27, 28, 34, 35
Roberts G Lea	T. 17 S., R. 33 E.	$S_{\bar{z}}^{1}$ sec: 6, $N_{\bar{z}}^{1}$ sec. 7
Robinson G-SA Eddy	T. 16 S., R. 31 E. T. 16 S., R. 32 E.	$S_{\frac{1}{2}}^{\frac{1}{2}}$ sec. 25, all sec. 35, $N_{\frac{1}{2}}^{\frac{1}{2}}$ SW $_{\frac{1}{4}}^{\frac{1}{2}}$ sec. 30, $NW_{\frac{1}{4}}^{\frac{1}{4}}$ sec. 31
Russell Y Eddy	T. 20'S., R. 28 E.	$S_{\frac{1}{2}}^{1}$ sec: 12, all secs. 13, 14, 23, $W_{\frac{1}{2}}^{1}$
Salt Lake Y Lea		sec. 24
	·	
San Simon Y Lea	T. 21 S., R. 35 E. T. 22 S., R. 35 E.	SE ¹ / ₄ sec. 32, SW ¹ / ₄ sec. 33 NN ¹ / ₄ sec. 4, NE ¹ / ₄ sec. 5
Scanlon (gas only) T Eddy	T. 20 S., R. 29 E.	SW^{\perp}_{\pm} sec. 29, SE^{\perp}_{\pm} sec. 30
Shugart Y-Q Eddy		$S_{\overline{2}}^{1}$ sec. 34, $SW_{\overline{4}}^{1}$ sec. 35 NN_{4}^{1} sec. 2, N_{2}^{1} sec. 3

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. Field I	EFILITIO PROD.	NS-CONTR	•	-		and the second
• <u>FIELD</u> Shugart North	FORM	COUNTY Eddy	T. 18	S., R.	31 E.	$\begin{array}{c} \underline{\text{DESCRIPTION}} \\ \text{S}_2^1 \text{ sec. } 8, \text{ S}_2^1 \text{ sec. } 9, \text{ S}_2^1 \text{ sec. } 10, \text{ S}_2^1, \\ \text{NE}_2^1 \text{ sec. } 11, \text{ W}_2^1 \text{ sec. } 12, \text{ NW}_2^1 \text{ sec. } 13, \\ \text{N}_2^1 \text{ sec. } 14, \text{ all secs. } 15, 16, 17, 18, 20, \\ \text{21, N}_2^1 \text{ sec. } 22, \text{ N}_2^1 \text{ sec. } 28, \text{ N}_2^1 \text{ sec. } 29. \end{array}$
Skaggs	SA	Lea	T. 20 T. 20	S., R. S., R.	37 E. 38 E.	All secs. 23, 24, $N_{\frac{1}{2}}^{\frac{1}{2}}$ sec. 25 All sec. 19, $N_{\frac{1}{2}}^{\frac{1}{2}}$ sec. 30
Skelly	(See	Penrose-	Skelly)		Υ.	
Square	Lake G	Eddy	T. 16	S., R.	30 E.	$S_{\frac{1}{2}}^{1}$ sec. 24, all secs. 25, 26, 27, $S_{\frac{1}{2}}^{1}$ sec. 28, $E_{\frac{1}{2}}^{1}$ sec. 32, all secs. 33, 34,
• •	x		т. 16	S., R.	31 E.	35, 36 S ¹ / ₂ sec. 19, S ¹ / ₂ sec. 20, S ¹ / ₂ sec. 21, all secs. 28 to 33, incl.
			T. 17 T. 17	S., R. S., R.	30 E. 31 E.	All secs, 1, 2, 3, 4, $E_{\overline{2}}^{1}$ sec. 5 N $_{\overline{2}}^{1}$ sec. 6
Tonto	SR	Lea	T. 19	Ś., R.	33 E.	E_{2}^{1} sec. 22, W_{2}^{1} sec. 23
Turkey	Track Q	Eddy				S $\frac{1}{2}$ sec. 34, SW $\frac{1}{4}$ sec. 35 W $\frac{1}{2}$ sec. 2, all sec. 3, N $\frac{1}{2}$ sec. 10, NW $\frac{1}{4}$ sec. 11
Vacuum	G-SA	Lea	T. 17	S., R.	34 E.	All secs. 3 to 17, incl., 20 to 29, incl. and 32 to 36 incl.
K	,/***) - -		T. 18	S., R.	34 E.	All sec. 7, all secs. 18 to 36 incl. All secs. 1, 2, 3, 4, 11, 12 All secs. 3, 4, 5, 6, 7
			•			

INDEX TO PRINCIPAL PRODUCING FORMATIONS :-

TANSILL	T
YATES	Υ.
SEVEN RIVERS	SR
QUEEN	Q
GRAYBURG	G
SAN ANDRES	SA
YESO	Ye
DELAWARE	D
ELL ENBURGER	Ë

MEABERS OF THE N.M. FIELD NOMENCLATURE COMM.

Aston, Chuck	Ward Bldg., Artesia, N.M.	
Bollinger, W.R.	Shell Oil Co., Box 1457, Hobbs, N.M.	
Boss, R.L.	Gulf Oil Corp., Box 1667, Hobbs, N.M.	
Gray, Ralph	Stanolind Oil & Gas Co., Box F, Hobbs, N.M.	
Knoepfel, R.M.	Atlantic Hfg. Co., Box 808, Carlsbad, N.M.	
Lamb, N.R.	Continental Oil Co., Box CC, Hobbs, N.M.	1
Miller, Charles P.		
Morrell, Foster	U.S. Geological Survey, Box 997, Roswell, N.M.	
(Chairman)		
Staley, Clenn	Lea County Operators Committee, Drawer I, Hobbs, M	V. M.
Wills, Neil H.	Box 529, Carlsbad, N.M.	

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"IL CONSERVATION COMMISSION SANTA FE. NEW MEXICO

February 17, 1945

Honorable James M. Murray Hobbs, New Maxico

Re: Case 58, Order 588

ly dear Jim

5.14

Reference is made to your request for two copies of the transcript in the South Bunice case.

Miss Vastie Fowler of the Fublic Service Commission has been reporting the hearings and your request is being

The Commission only obtains transcripts to go in the file of the case.

With kindest personal regards.

Cordially yours,

Chief Clerk & Legal Adviser

CBLINS cc Vastie Fowler

An Such: the morning of price all morning on price applieste to more going back thick you were going backed me. Regards Carf



"L CONSERVATION COMMISSION" SANTA FE, NEW MEXICO

February 15, 1945

O. D. Judd, Esquire Director, Crude Oil Section Office of Price Administration Washington, D. C.

Dear Mr. Judd:

Please refer to the writer's letter of February 7 enclosing the Commission's Order No. 588, Case 58, re-defining the boundary lines of oil and gas fields in southeastern New Mexico.

You are herewith being sent a map showing by colors the oil and gas fields in Lea, Eddy and Chaves Counties as re-defined by said order.

In connection with said order, please turn to exhibit "A" numing the fields by legal description at page 2, Empire Field, last line, which states " $NE_4^1 N_2^1$ Sec. 9", a comma should be inserted between " NE_4^1 " and " W_2^1 ". This was called to the attention of the writer by the chairman of the Nomenclature Committee, who made the recommendation to the Commission at the hearing. That Committee's recommendation was adopted as made. The map of the fields was introduced into evidence at the hearing and said map is in accordance with the description when the comma indicated is inserted.

Very truly yours,

Chief Clerk & Legal Adviser

CBL:ES cc Foster Morrell

CONSERVATION COMMISSION 0 SANTA FE, NEW MEXICO

February 7, 1945

ATRIATL SPECIAL DELIVERY

0. D. Judd, Esquire Director, Crude Oil Section Office of Price Administration Washington, D. C.

Dear Mr. Judd:

As per request of Honorable John M. Kelly from Washington by phone today, herewith enclosed is Order No. 588, in Case 58, redefining the boundary lines of oil and gas fields in South-eastern New Mexico. The order enclosed is an original of said order.

Very truly yours,

Chief Clerk & Legal Adviser

CBL:NS

Ω'L CONSERVATION COMMISSION SANTA FE, NEW MEXICO

January 31, 1945

Honorable Glenn Staley Froration Office Hobbs, New Mexico

Re: Case 58, Order 588

My dear Glenn:

Inclosed please find corr of the above captioned

order, re-defining fields in Southeastern New Mexico.

With kindest personal regards.

Very truly yours,

Chief Clerk & Legal Adviser

CBL:MS

ANTA FE, NEW MEXICO

January 31, 1945

Mr. Foster Morrell U. S. Geological Survey Roswell, New Mexico

Re: Case 58, Order 588

Dear Foster:

Enclosed please find copy of the above captioned order, re-defining fields in Southeastern New Mexico.

Very truly yours,

Chief Clerk & Legal Advisor

CBL:NS

OIL CONSERVATION COMMISSION Meeting of January 8, 1945

MANE

COMPANY

ADDRESS

Glenn Staley E. J. Gallagher J. H. Danevey D. R. McKelthan Q. A. Daniels N. K. Lamb 5. V. McCollum T. D. Baker W. J. Wright Wilton E. Scott D. D. Bodie J. E. Regent J. W. House Xen Regan Marl Griffin G. H. Gray D. R. Dickson Loy Tarbrough Clarence Hinkle W. K. Davis L. T. Peterson W. T. Hoey W. M. Mlias J. O. Soth (Att'y) Ray McGlothlin 0. C. Cragin J. R. Low Chuck Aston Foster Morrell

H. M. Dow

Lea County Operators Gulf Oil Corporation Skelly Oil Company Phillips Petroleum Company Phillips Petroleum Company Continental 011 Company Continental Oil Company Newanes 011 Company Maljemar Goop. Agent Juffalo 011 Company Cities Service Qil Co. Sun Oil Company Humble Oil Company MoElvain-legan Phillips Petroleum Company Repollo Oil Co. Repollo Oil Co. 011 Conservation Commission Attorney El Paso Matural Gas Co. Stanolind Oil & Gas Co. Stanolind Oil & Gas Co. Stanolind Oil & Gas Co. Stanolind 011 & Gas Co. Petroleum Products Refining and Producing Company El Paso Mat'l Gas Company Amerada Petroleum Corp. Consultant U. S. Geological Survey Hervey, Dow, Hill & Hinkle

Hobbs, N. M. Hobbs, N. M. Hobbs, N. M. Bartersville, Okla. Oklahoma City, Okla. Hobbs, J. L. Midland, Texas Tulsa, Orla. Artonia, N. H. Artesia, N. M. Hobbs, N. M. Midland, Texas Midland, Texas Midland, Texas Amarillo, Texas Midland, Texas Midland, Texas Hobbs, N. M. Roswell, N. M. Jal, N. M. Pt. Worth, Texas Midland, Texas Tulss, Oklahoma Santa To, N. M. Prewitt, N. M. 11 Pase, Texas Midland, Texas Artesia, N. N. Roswell, M. M. Roswell, N. M.

M. MECORKLE, CHAIRMAN

and the second s

GLENN STALEY, CHAIRMAN

ENGINEERING COMMITTEE

LEA COUNTY OPERATORS COMMITTEE HOBBS, NEW MEXICO

December 26, 1944

Oil Conservation Commission Santa Fe, New Mexico

PETITION

The oil operators in Southeastern New Mexico Lea, Eddy and Chavez Counties, hereby petition the Oil Conservation Commission for a hearing on a date to be set by the Commission for the purpose of receiving evidence regarding the redefining of boundary lines of the various oil and gas fields in the above-mentioned counties. The object of these changes is:

- 1. The logical grouping of oil and gas producing wells, taking into consideration both subsurface structure and the majority of production from the same stratigraphic formation or formations. Where possibly, lime production is separated from sand production.
- 2. The areal extent of eac: field in general to be limited to not more than one mile beyond developed limits of production. In most cases undeveloped acreage between fields is undefined to permit adjustment of field boundaries as future development warrants.
- 3. In Lea County where groups of wells, formerly in two or more fields, were combined into a single field, the two principal field names were retained and hyphenated as it was considered that each name had a distinct areal meaning to everyone familiar with production in the area and the combining of the names would be more significant and less confusing than either the use of a single former name or of a new name.
- 4. The field names to be established to be continued for the areas designated and where deeper production is developed, the separate pool to be designated by combining the field name by a hyphen with the name of the producing formation, 1.e., Rhodes-Ellenberger.
- 5. It is proposed that action will be taken currently by the Field Nomenclature Committee for the establishment of new fields or field extensions as new production is developed outside the defined fields. Such adjustments are to be made as soon as practicable after completion of production; the New Mexico Oil Conservation Commission at Santa Fe and the Proration Office at Hobbs to be informed as soon as concurrence of the majority of the Nomenclature Committee is obtained.

page 2

A copy of the legal subdivisions together with a map showing locations in color is attached hereto.

Respectfully submitted, Glenn Stale

We and have and of here DEFINITIONS OF OIL & GAS FIELDS CHAVE EDDY, AND LEA COUNTIES, NEW ME 0 Recommended by the New Mexico Field Nomenclature Committee Revised as of December 5, 1944 PROD. DESCRIPTION COUNTY FIELD FORM T. 17 S., R. 29 E. S¹/₂ sec. 1, S¹/₂ sec. 2, SE¹/₄ sec. 3, all secs. 11, 12, N¹/₂ sec. 13, N¹/₂ sec. . Eddy G Anderson 14 SW1 sec. 6, N1 sec. 7. T. 17 S., R. 30 E. T. 21 S., R. 36 E. All secs. 24, 25, 26, E¹/₂ sec. 34, all secs. 35, 36. T. 22 S., R. 36 E. All secs. 1, 2, E¹/₂ sec. 3, all secs. Lea . . G Arrowhead 11, 12, 13, 14, 24. T. 22 S., R. 37 E. W¹₂, SE, sec, 7, all secs. 18, 19, $S_{\frac{1}{2}}^{1}$ sec. 32, $S_{\frac{1}{2}}^{1}$ sec. 33, $S_{\frac{1}{2}}^{1}$ sec. 34, S_{2}^{1} sec. 32, S_{2}^{1} sec. 33, S_{2}^{1} sec. 34, S_{2}^{1} sec. 35. S_{2}^{1} sec. 1, S_{2}^{1} sec. 11, all secs. 12, 13, E_{2}^{1} sec. 14, E_{2}^{1} , MM_{4}^{1} sec. 24, E_{4}^{1} sec. 25, E_{2}^{1} sec. 36. W_{2}^{1} sec. 2, all secs. 3, 4, 5, E_{2}^{1} , SW_{2}^{1} sec. 6, all secs. 7, 8, 9, 10, W_{2}^{1} sec. 11, all secs. 15 to 22, incl. and 27 to 34, incl. Eddy T. 17 S., R. 28 E. G Artesia T. 18 S., R.27 E. T. 18 S., R. 28 E. and 27 to 34, incl. T. 19 S., R. 28 E. All secs. 3, 4, 5, N¹/₂ sec. 6, N¹/₂ ÷. sec. 9, all sec. 10. T. 18 S., R. 26 E. E. sec. 15. Eddy SA Atoka T. 20 S., R. 30 E. S_2^1 sec. 17, all sec. 20. Eddy Y Barber Ţ. 19 S., R. 30 E. All sec. 16. Y Eddy Benson T. 24 S., R. 26 E. N. $\frac{1}{4}$ sec. 13, NE $\frac{1}{4}$ sec. 14. D Eddy Black River. (abandoned). Eddy T. 20 S., R. 29 E. N_{2}^{1} sec. 8 Y Burton Chaves T. 12 S., R. 31 E. $E_{\frac{1}{2}}^{\frac{1}{2}}$ sec. 36. & Lea T. 12 S., R. 32 E. $S_{\frac{1}{2}}^{\frac{1}{2}}$ sec. 30, all sec. 31. · · · . Caprock Eddy T. 17 S., R. 29 E. SEL sec. 8, SWL sec. 9, NWL sec. 16, G Cave NEZ sec. 17. (abandon ed) . Chaves T. 11 S., R. 26 E. N_2^1 sec. 15. Comanche SA Lea T. 23 S., R. 36 E. All secs. 4, 5, 8, 9, 15, 16, 17, 20, 21, 22, 27, 28, 33, 34. T. 24 S., A. 36 E. We sec. 2, all secs. 3 & 4, N_2^1 sec. 9 all sec. 10. We sec. 11. SW sec. Cooper-Jal Y-SR 9, all sec. 10, 11 sec. 11, Sil sec. 13, all secs. 14, 15, 22, 23, We sec. . :: A. 24, 112 sec. 25, all secs. 26, 27, 34, 35, 112 sec. 36. ••••• T. 25 S., R. 36 E. All secs. 1, 2, 3, 11, 12, 13, 14, 23, 24, 25, 26, 36. T. 25 S., A. 37 E. SW4 sec. 6, V1 sec. 7, W2 sec. 18, W1 sec. 19, W2 sec. 30, all sec. 31, SW1 sec. 32. -1-

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		- r 1. 3.07 Diff	FROD.	00.13					
		FIEID Corbin	FORM: 3A	<u>Country</u> Lea	T. 1	€'S.,	, R.	33 E.	DESCRIPTION El sec. 9, W1 sec. 10.
		Culwin	Ç	Eddy	T. 1	9 S.,	, a.	31 E.	N1 sec. 6.
		Daugherty	7	Eddy	T. 1	7 S.,	, R.	27 E.	All sec. 3.
		Dayton	G	Eddy	T. 18	83.,	R.	26 E.	Sł sec. 23, Sł sec. 24, all secs. 25, 26, Nł sec. 35.
		Dayton, H	Gast G	Eddy	T. 18	8 S.,	, a.	27 E.	NW: 2 Sec. 29.
	•	Drinkard	XEYe	Lea					E ¹ / ₂ sec. 24, E ¹ / ₂ sec. 25. All sec. 19, W ¹ / ₂ sec. 20, W ¹ / ₂ sec. 29, all sec. 30.
n an the		Dublin	Е	Lea	T. 2	6s.,	R.	37 E.	All secs. 11, 12, 13, 14.
•	•	Eaves	Y-SR	Lea				37 E,	All secs. 12, 13, 24, 25. (E1) sec. 7, all secs. 18, 19, SW2 sec. 20, W2 sec. 29, all secs. 30, 31, W_2^1 sec. 32.
		Eighty-Fc Draw		Lea	1.2	1 S.,	ે. ર.	38 E.	A11 sec. 8.
		Empire	Y-G-SA	Eddy	т. 1	7 S.,	i ? .	27 Ē.	sec. 26, S_2^1 sec. 33, all secs. 34,
			• • • •						35, 36. S ¹ / ₂ sec. 18, all sec. 19, \mathbb{W}^{1}_{2} sec. 30. N ¹ / ₂ , S ^{W1} / ₂ sec. 2, all secs. 3, 4, 5, E ¹ / ₂ sec. 6, E ¹ / ₂ sec. 7, all sec. 8, N ² / ₂ W ¹ / ₂ sec. 9.
		Eunice-	G-SA	Lea	T. 1	9 S.,	R.	36 E.	E ¹ ₂ sec. 12, all secs. 13, 23, 24, 25,
		Monument		•	T. 10	9 S.,	R.	37 E.	26, 27, 34, 35, 36. All secs. 7, 8, $N_2^{\frac{1}{2}}$ sec. 9, $N_2^{\frac{1}{2}}$ sec. 16, all secs. 17, 18, 19, 20, 21, $S_2^{\frac{1}{2}}$ sec. 27, all secs. 28 to 34 incl.
				•					All secs. 1, 2, 3, 10, 11, 12, 13, 14, E_{2}^{1} sec. 15, all secs. 23, 24, 25.
		•				•			26; 35, 36. All secs. 3 to 10, incl. & 15 to 21, incl., Kan sec. 22, all secs. 29,
			тар тор у С.	-	T. 2.	1 S.,	R.,	.35 E.	30, 31, 32, 33. All secs. 1, 12, 13, 24, $E_{\overline{2}}^{1}$ sec. 25,
			• (.	•	T. 2				NEL sec. 36. SWL sec. 1, all secs. 2 to 11, incl. W1 sec. 12, W1 sec. 13, all secs.
		• •	•		•				14 to 22, incl., NW_{\pm}^{1} sec. 23, W_{\pm}^{1} sec. 27, all secs. 28, 29, 30, N_{\pm}^{1} sec. 31, all secs. 32, 33, W_{\pm}^{1} sec.
	8-14- 1-	and and a second se		1	•				34.
	• • •	Eunice, South	S. ?	•.	T. 2 T. 2	1 S., 2 S.,	R. R.	36 E. 35 E.	SE1 sec. 36. S1 sec. 31. E1 sec. 1.
	•			· · · ·	т. 2	2 S.,	R.	36 E.	W_{2}^{1} Sec. 4, all secs. 5, 6, 7, 8, 9, U_{2}^{1} sec. 15, all secs. 16 to 21, incl., W_{2}^{1} sec. 22, W_{2}^{1} sec. 26,
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FIELD DEFI	NITIONS- PROD.	CONTD.			
FIELD Exmice; Se	FORM	COUMTY			DESCRIPTION
conta.	SR	Lea	T. 22 S., A. 36	5 E.	all seos. 27, 28, 29, E ¹ / ₂ soc. 30; NE ¹ / ₄ sec. 31, N ¹ / ₂ sec. 32, N ¹ / ₂ sec. 33,
2 • 1 1 1 1 1 1 1 1 1		• •		• .	N ¹ / ₂ sec. 34, N ¹ / ₄ sec. 35.
Eunice, West	Y	Lea	T. 21 S., R. 31	٩	$E_{\overline{z}}^{1}$ sec. 12, all sec. 13, $E_{\overline{z}}^{1}$ sec. 14, $N_{\overline{z}}^{1}$ sec. 24.
			T. 21 S., R. 3	5 E.	S_{2}^{1} sec. 6, all secs. 7, 18.
Fenton	D	Eddy	T. 21 S., R. 28	?Е.	All sec. 15.
Getty	Ү `	Eddy	T. 20 S., R. 29	€	SW1 sec. 13, SE1 sec. 14, E2 sec. 23, W1 sec. 24, NT1 sec. 25, NE2 sec. 26.
Grayburg- Jackson	SA -	Eddy	T. 17 S:, R. 29) E.	S_2^1 sec. 13, S_2^1 sec. 14, all secs. 20 to 29, incl., N_2^1 sec. 32, N_2^1 sec. 33,
		•	T. 17 S., R. 30	ÇE.	Nz sec. 34, Nz sec. 35. S sec. 12, all secs. 13, 14, 15, 16, 17, Sz sec. 18, all secs. 19, 20, 21,
• • •	۰ ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ -	* *	T. 17 S., R. 31	LE.	N $\frac{1}{2}$ sec. 22, N $\frac{1}{2}$ sec. 23, N $\frac{1}{2}$ sec. 24, N $\frac{1}{2}$ sec. 29, all sec. 30. S $\frac{1}{2}$ sec. 7, S $\frac{1}{2}$ sec. 8, S $\frac{1}{2}$ sec. 9, all
					secs. 13 to 18, incl., \tilde{N}_{2}^{1} sec. 19, N ¹ / ₂ sec. 20, all secs. 21 to 25, incl., N ¹ / ₂ sec. 26, N ¹ / ₂ sec. 27, N ¹ / ₂ sec. 28.
Hale (gas only)	T	Eddy	T. 20 S., R. 30) E.	SW_{\pm}^{1} sec. 12, NW_{\pm}^{1} sec. 13.
	Y				
Nalfway		Lea			$S_{\frac{1}{2}}^{\frac{1}{2}}$ sec. 9, all sec. 16.
Hardy	G	Lea	T. 20 S., R. 3 T. 20 S., R. 38		All sec. 36. All sec. 31.
	.*		T. 21 S., R. 36	5 E.	Lots 1, 2, 7, 8, 9, 10, 15, 16, sec. 1. All secs. 5, 6.
Henshaw	SA	Eddy	T. 16 S., A. 30	DEE.	All sec. 13.
High Lonesome	Q	Eddy	T. 16 S., R. 29		SW_{τ}^{1} sec. 16, S_{2}^{1} sec. 17, N_{2}^{1} sec. 20, NW_{τ}^{1} sec. 21.
High Lonesome	G	Eddy	T. 16 S., R. 29	ЭЕ.	$S_{\frac{1}{2}}^{1}$ sec. 31, $S_{\frac{1}{2}}^{1}$, $NE_{\frac{1}{2}}^{1}$ sec. 32, all sec. 33.
	• •		T. 17 S., A. 28 T. 17 S., A. 29	3 E. 9 E.	ME2 sec. 1. N $\frac{1}{2}$ sec. 5, N $\frac{1}{2}$ sec. 6, N $\frac{1}{2}$ sec. 4.
Hobbs	SA	Lea	T. 19 S., R. 3 T. 13 S., R. 3	7 E. C E.	All secs. 13, 14, 23, 24, 25, 36. All secs. 17 to 22, incl. and 27 to
			T. 19 S., R. 38	3 E.	34 incl. All secs. 3, 4, 5, 6, 8, 9, 10, 15, 16.
Jal	(See Co	oper-Jal	.)		
Langlic- Mattix	SR-Q	Lea	T. 23 S., R. 30	5 E.	All sec. 25, E ¹ / ₂ sec. 26, E ¹ / ₂ sec. 35, all sec. 36.
2000 0 L A	~14 4		T. 23 S., R. 3' T. 24 S., R. 36		All sec. 36, $S_{\overline{2}}^{1}$ sec. 28, all secs. 29 to 34, incl. All sec. 1, all sec. 12, NE_{4}^{1} sec. 13.

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FLED D. FLETTGIS-COMD. FROD. COUNI 1 FIELD FORM DESCRIPTION T. 24 S., R. 37 E: All sees. 2 to 11, incl., 14, 15, 16, Langlie-Lea All sees. 2 to 11, incl., 14, 15, 16, 17, 18, E_{2}^{1} sec. 19, all secs. 20, 21, 22, 23, 26, 27, 28, 29, E_{2}^{1} sec. 30, E_{2}^{1} see. 31, all secs. 32, 33, 34, 35. All secs. 2, 3, 4, 5, NE₄ sec. 6, all secs. 8, 9, 10, 11, W_{2}^{1} sec. 13, all secs. 14, 15, 16, 17, E_{2}^{1} sec. 19, all secs. 20, 21, 22, 23, W_{2}^{1} scc. 24, W_{2}^{1} sec. 25, all secs. 26, 27, 28, 29, NE₄ sec. 32, N_{2}^{1} sec. 33, N_{2}^{1} sec. 34, all sec. 35, W_{2}^{1} sec. 2. Mattix-contd. . • T. 25 S., R. 37 E. . T. 26 S., R. 37 E. Lea Y T. 20 S., R. 34 E. W. sec. 14. Lea \dot{S}_{1}^{1} sec. 14, S_{2}^{1} sec. 15, S_{2}^{1} sec. 16, N_{2}^{1} sec. 21, all secs. 22, 23 Eddy T. 18 S., R. 30 E. G Leo. Loco Hills G Eddy T. 17 S., R. 29 E. S' sec. 31, S' sec. 32, S' sec. 33, S' sec. 34, S' sec. 35, all sec. 36. T. 17 S., R. 30 E. S' sec. 29, all secs. 31 & 32. T. 17 S., R. 30 E. T. 18 S., R. 29 E. T. 18 S., R. 30 E. All secs. 1 to 18, incl. All secs. 5, 6, 7, 18. & 36. T. 16 S., R. 37 L. Si sec. 30, all sec. 31. T. 17 S., R. 36 E. All secs. 1 & 2, N¹ sec. 11, N¹/₂ sec. 12. T. 17 S., R. 37 E. All sec. 6, N¹/₂ sec. 7. Lea 'T. 17 S., \hat{n} . 36 E. All secs. 4, 5, N. sec. 8, N¹ sec. 9. Lovington, SA Vest (1) 10 (1) 11 (1) 12 (1) 12 (1) 13 (1) Lusx, East Y. Lea T. 19 S., R. 32 E. St sec. 21, Nz sec. 28. Eddy T. 19 S., R. 31 E. All sec. 24. & Lea T. 19 S., R. 32 E. Wz sec. 19. Lusk, West Lea T. 20 S., R. 34 E. Sz sec. 27, all sec. 34, SWL sec. 35. T. 21 S., R. 33 E. Wz sec. 1, all sec. 2. Lynch Y Lynch, North Y Lea T. 20 S., R. 34 E. El sec. 18. T. 17 S., R. 32 E. SE¹ sec. 8, S¹ sec. 9, S¹ sec. 14, all Maljamar G-SA Lea secs. 15 to 36, incl. All sec. 19, 52 sec. 20, SW1 sec. 21, N1 sec. 28, all secs. 29, 30, N1 sec. T. 17 S., R. 33 E. 31, NI sec. 32. T. 18 S., R. 32 E. All secs. 4, 5. T. 17 S., R. 32 E. SWI sec. 5, S.Z. scc. 6, NEL sec. 7, NWI sec. 8. Maljamar, G Lea North T. 18 S., R. 32 E. Sill sec. 14, S) sec. 15, all sec. 22, Maljamar, G-SA Lea 112 sec. 23. South -A-0.218 . (See Langlie-Jattix) Mattix McMillan SA Eddy T. 19 S., R. 27 E. E. sec. 31.

FILID DEFINITION	s_contd.		
PROD FORM	e Eunice-Monu		DESURIFTION
Palmillo (abandoned)	Eddy T	18 S., K. 29 E. S	
рса у	Eddy T		12 sed: 10; all sec. 15.
Skelly	Ţ	21 S., R. 37 E. S	E_{2}^{1} sed: 13. E_{2}^{1} sec. 7, E_{2}^{1} sec. 8, E_{2}^{1} sec. 16, all secs. 17, 18, E_{2}^{1} sec. 19, all secs. 20, 21, 27, 28, 29, E_{2}^{1} sec. 30, E_{2}^{1} sec. 31, all secs. 32; 33, 34, 35.
	al di ante n' T Gales de Contra Al di Barto di A	. 22 S., R. 37 E.	All secs. 2, 3, 4, 5, 6, all sec. 17, 8, 9, 10, 11, 14, 15, 16, E_2^1 sec. 17, E_2^2 sec. 20, all secs. 21, 22, 23, 26, 27, 28, E_2^1 sec. 29, all secs. 32, 33,
	<u> </u>	F. 23.S., R. 37 E.	We see. 2, all sec. 11, We sec. 14, all 8, 9, 10, We sec. 11, We sec. 14, all secs. 15, 16, 17, 18, Ne sec. 19, Ne sec. 20.
Promier SR-C	: Eddy	r. 17 S.; a: 30 B.	St sec. 22, 35 sec. 29, 02 all secs. 25, 26, 27, 28, 33, 34,
: مربع المربع المربع		T. 17 S., R. 314E.	35, 30. Sz sec. 19, Sz sec. 20, all secs. 29, 30, N sec. 31.
Red Liske	C Eqdà	T. 17 S., R. 28 E.	SW: sec. 2, S; sec. 3, all secs. 4, 5, 8, 9, 10, W; sec. 11, W; sec. 14, all secs. 15, 16, 17, 20 to 26, incl., N; sec. 27.
Rhodes	Y Lea	T. 26 S., R. 37 E.	All secs. 4, 5, 6, E_2^1 sec. 7, all secs. 8, 9, S_2^1 sec. 10, all secs. 15, 16, 17, N ¹ SE4 sec. 20, all secs. 21, 22, S_2^1 sec. 23, all secs. 26, 27, 28, 34, 35,
Roberts	G Lea	T. 17 S., R. 33 E.	S ¹ / ₂ -sec. 6, N ¹ / ₂ sec. 7.
	SA Eddy	T. 16 S., R. N E.	
		T. 16 S., R. 32 E.	SW1 sec. 30, Nii sec. 31,
Russell	Y Eddy	T. 20 S., R. 28 E.	S ¹ / ₂ s.c. 12, all secs. 13, 14, 23, W ¹ / ₂ sec. 24.
Salt Lake	Y Lea	T. 20 S., R. 33 E.	
San Simon	Y Lea	T. 21 S., R. 35 E T. 22 S., R. 35 E	. SEL sec. 32, SWL sec. 33. . NWL sec. 4, NEL sec. 5.
Scanlon (gas only)	T Eddy	7 T. 20 S., R. 29 E	
-	<u>Υ</u> Q 2dd;	y T. 12 S., R. 31 H T. 19 S., H. 31 H -5-	

FIELD DEFINITIONS-CONTD. PROD. DESCRIPTION T. 18 S., R. 31 E. S. sec. 8, S. sec. 9, S. sec. 10, S. NEL sec. 11, W2 sec. 12, NW2 sec. 13, N2 sec. 14, all secs. 15, 16, 17, 18, 20, 21, N3 sec. 22, N2 sec. 28, N1 sec. 29. COUNTY FORM FIELD Q, Eddy Shugart, North T. 20 S., R. 37 E. All sec. 24, N₂ sec. 25. T. 20 S., R. 38 E. All sec. 19, N₂ sec. 30. Lea SA Skaggs 11 . (See Penrose-Skelly) ••• Eddy T. 16 S., R. 30 E. Si sec. 24, all secs. 25, 26, 27, Si sec. 28, Ez sec. 32, all secs. 33, 34, 35, 36. T. 16 S., R. 31 E. Si sec. 19, Si sec. 20, Si sec. 21, all secs. 28 to 33, incl. T. 17 S. P. 20 E. All secs. 1 2 3 J. El sec. 5. Skelly Square Lake ∵ Ç T. 17 S., R. 30 E. All secs. 1, 2, 3, 4, $E_{\overline{2}}^{1}$ sec. 5. T. 17 S., R. 31 E. $N_{\overline{2}}^{1}$ sec. 6. Lea T. 19 S., R. 33 E. E_{2}^{1} sec. 22, W_{2}^{1} sec. 23. Tonto T. 18 S., R. 29 E. St sec. 34, SW sec. 35. T. 19 S., R. 29 E. M2 sec. 2, all sec. 3, N2 sec. 10, Eddy Turkey Track Q. NW1 sec. 11. T. 17 S., R. 34 E. All secs. 3 to 17, incl., 20 to 29, incl., and 32 to 36, incl. Lea G-SA Vacuum T. 17 S., R. 35 E. All sec. 7, all secs. 18 to 36 incl. T. 18 S., A. 34 E. All secs. 1, 2, 3, 4, 11, 12. T. 18 S., R. 35 E. All secs. 3, 4, 5, 6, 7. INDEX TO PRINCIPAL PRODUCING FORMATIONS: Т Tansill Y Yates SR Seven Rivers Q Queen G Grayburg SA San Andres Ye Yeso D Delaware : :· E Ellenburger

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Changes in Records of Production Resulting fill New Field Definitions Recommend i by the New Mexico Field Nomenclature Committee as of December 5, 1944

FIELD	COUNTY	CHANCES
Anderson	Eddy	No change in producing wells.
Arrovhead	Lea	No change in producing cil wells. Add gas well, in Whe Sec. 14, T. 22 S., R. 36 E., formerly under South Eunice.
Artesia	Eddy	Producing wells in Secs. 35 and 36, T. 17 S., R. 27 E., and in Secs. 2 to 8 inclusive, T. 18 S., R. 27 E., deleted and included under Rupire. New producing oil well in N. Sec. 29, T. 18 S., R. 27 E., deleted and included under new field designated East Dayton.
At oka	Eddy	New field designation includes production in E_{12}^{1} Sac. 15, T. 18 S., R. 26 E., formerly under Dayton.
Barber	Eddy	•Producing/wells in Secs. 10 and 15 deleted and included in new fields designated PCA. and gas well in Sec. 12 delet- ed and included in new field designated Hale.
Benson	Éddy	No change in producing wells.
Black River	Eddy	Now field designation to cover abandoned production in Secs. 13 and 14, T. 24 S., R. 26 E.
Burton	Eddy	New field designated to include oil well in Sec. 8, T. 20 S., R. 29 E., formerly under Getty.
Caprock	Chaves & Lea	New field not previously defined in area, embraces produc- tion in Sec. 36, T. 12 S., R. 31 K., and Secs. 30 and 31, T. 12 S., R. 32 É.
Cave	Eddy	New field designation to include one abandoned sand produc- ing well in Sec. 16, T. 17 S., R. 29 E., formerly under Leo- nard.
Comanche	Chaves	New field not previously designated, includes shut-in oil production in Sec. 15, T. 11 S., R. 26 B.
Cooper-Jal	Lea	Producing oil and gas wells in Secs. 5 and 6, T. 26 S., R. 37 E. deleted and included in Rhodes field. Producing oil and gas wells in Secs. 25,26,35 and 36, T. 23 S., R. 36 E., and in Secs. 1, 12 and 13, T. 24 S., R. 36 E., deleted and included under Langlie-Mattix. Cooper-Jal field now embraces all other production formerly included under separate areas designated Cooper, Jal and Lynn, together with additional production in the SNT Sec. 6, W2 Sec. 7, and W2 Sec. 19, T. 25 S., R. 37 E. formerly included under Langlie. The name Lynn is discarded.
Corbin	Lea	No change in producing wells.
Culvin	Eddy	New field designation to cover one isolated productive well in $\mathbb{N}^1_{\mathbb{Z}}$ Sec. 6, T. 19 S., R. 31 E., formerly under Shugart.
Daugherty	Eddy	New field designation to cover isolated oil and gas wells in Sec. 3, T. 17 S., R. 27 E., formarly under Red Lakos.
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Changes in Record Prodynation+Contid. CHANGES F IELD COUNFY Only change is to delete producing well in E2 Sec. 15, T. 18 S. Dayton Eddy R. 26 E. and included under new field designated At ka. Dayton, East Eddy New field designation to cover isolated productive well in NI4 Sec. 29, To 18 S., R. 27 B., formerly under Artesia. Drinkard i Loa New field designation to cover recently developed oil production in the Yeso formation in Sec. 30, T. 22 S., R. 38 E., formerly under Penrose. . New field designation to cover recent discovery in the Ellen-Dublin Lea burger formation in Sec. 12, T. 26.S., R. 37 E., formerly under 195 Rhodes. Eaves Lea Producing wells in Secs. 8; 17 and 20, T. 26 S., R. 37 E., deleted and now included under Rhodes. Eighty-Four Lea New field designation to cover previous small production in Sec. 8, T. 31 S., R. 38 E., formerly under Hardy. Draw. Newfield designation to include production in Secs. 13, 24, Empire Eddy 25 and 26, T. 17 S., R. 27 E., and Secs. 18, 19 and 30. T. 17 S., R. 28 E., formerly included under Red Lakes, and producing wells in Sees. 35 and 36, T. 17 S., R. 27 E., Socs. 2 to Sinclusive, T. 18 S., R. 27 E., formerly included uruer Artesia. 1.15 111 2000 Embraces all production formerly included under separate areas Eunice-Lea of same name with the exception that producing wells in the $S_{\overline{z}}^{\pm}$ Monument Sec. 31, T. 21 S., R. 36 %., are deleted and included under 200 6 20 South Eunice, and production in the E2 Sec. 13, T. 21 S., R. 36 E., is deleted and included under Penrose-Skelly. Eunice Lea No change in producing wells except to include wells in St Sec. 31, T. 21 S., R. 36 E., formerly under Eunice, and to delete gas well in Wt Sec. 14, T. 22 S., R. 36 E., now South included under Arrayhead. 1 21 No change in producing wells. Eunice Lea West No change in producing wells. Fenton Eddy • • • • Eddy No change in producing wells except to delete gas well in Getty SWA Sec. 29, T. 20 S., R. 29 E., now included under new field designated Scanlon and oil well in N_2^1 Sec. 8, T. 20 S., R. 29 E., nov included under new field designated Burtono . Eddy Extended to include producing oil and gas wells in Secs. 20 Grayburgto 29, inclusive, formerly under Leonard and No Sec. 33, Ma Jackson Sec. 34, T. 17 S., R. 29 B., formerly under Loco Hills. Producing wells in $S_2^{\frac{1}{2}}$ Sec. 22, $S_2^{\frac{1}{2}}$ Sec. 23, $S_2^{\frac{1}{2}}$ Sec. 24, all Secs. 25 to 28, inclusive, and all Secs. 33 to 36, inclusive, T. 17 S., R_{\star} 30 E., S_{2}^{1} Sec. 19, S_{2}^{1} Sec. 20, and all Sec. 30, T. 17 S., R. 31 E., dolcted and included in new field designated Promier.

Changes in Record Producting Cont'd

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FIEID	COUNTY	1. 	CHANGES
Hale	Eddy		on to cover gas production only in SW_{\pm}^{1} R. 30 E. formerly under Barber.
Halfvay	Lea	No change in produc	ing wells.
Hardy	Loa	T. 21 S., R. 37 E. designated Penrese	7 to 21, inclusive, 27 to 34 inclusive, deleted and included under new field. Skolly: Well in Soc. 8, T. 21 S., R. 38 E., d under new field designated as Eighty-Four
Honshaw	Eddy		on to cover two oil wells in Sec. 13, T. ermerly included under Square Lake.
High Loneso:	æ Eddy		n Secs. 31 and 33, T. 16 S., R. 29 E., ed under South High Loncsone.
High Lonesor South	nc Eddy	and 33, T. 16 S., I gother with abandon E., formerly under	on to cover oil and gas wells in Secs. 31 4. 29 E., formerly under High Lonesche, to- med oil well in \mathbb{M}_4^1 Sec. 1, T. 17 S., R. 28 Red Lakes, and gas well in \mathbb{N}_2^1 Sec. 6, T. primerly under Leonard.
Hobbs	Loa	No ohange in produ	bing wells.
Jal			and gas wells deleted and included under for wells in Socs. 5 and 6, T. 26 S., R. I under Rhodes.
Langlic- Mattix	Lca	ly under Langlie and We Sec. 7, and We and included under and gas wells in Sec formerly under Lym T. 23 S., R. 37, E. 12, and 13, T. 24	ion to include all producing wells former- ind Mattix except that wells in SNA Soc. 6, Soc. 19, T. 25 S., R. 37 E., are deleted Cooper-Jal; together with additional oil sos. 25, 26, 35 and 36, T. 23 S., R. 36 E. i, wells in Secs. 29 to 34, inclusive, formerly under Skelly, wells in Secs. 1, S., R. 36 B., formerly under Cooper, and id 2, T. 26 S., R. 37 E., formerly under
Lea	Lea		ion to cover one producing well in Whe Sec. 1 E., formerly under North Lynch.
Leo	Eddy	and included under ing oil well in Sz	in S_2^1 Sec. 30, T. 18 S., R. 29 E., deleted new field designated Panillo, and produc- Sec. 34, T. 18 S., R. 29 E., deleted and key Track. No change in romainder of pro-
Leonard	Eddy		inued. Producing wells now included under Cave, and South High Lones are.
Loco Hills	Sddy		cing wells except wells in N ¹ Sec. 33, and S., R. 29 E., are deleted and included cson.
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Changes in accord Prody-ion-Cont'd

on 110,000 all 10	,		-	
FIELD	COUNTY		CHANG-3S-	a an construction and a second and
Lovington	Lea	New field designation include in Secs. 35 and 36, T. 16 S. R. 37 B., Secs. 1, 2, and 12 6, T. 17 S., R. 37 E., former	R. 36 E.; Sec. T. 17 S., R.	31, Tc 16 S., 36 E., and Sec.
Lovington South Lovington West	Lea Lea	Name discontinued. Producing and West Lovington.	es producing oil	L wells in Secs
• • • •		4,5,8, and 9, T. 17 S., R. 3 Lovington	o ije j rot morty (ander South
Lynch,	Lea.	No change in producing wells		
Lynch, North	Lea	Includes only E Sec. 12, T. wells in W Sec. 14, T. 20 S	20 S., R. 34 E., R. 34 E., de	Producing leted and in-
		cluded under Lease in Long two		
Lynn		Narle discontinued. Producing and Langlia-Hattix.	s wells now unde	ər Cooper÷Jal
Kaljamar	Lea	Includes all oil and gas well except wells in Secs. 5, 6 as deleted and included under N	ls under proviou nd 7, Té 17 S., orth Haljamare	R. 32 E., are Now field des-
		ignation also includes produ- to 32 inclusive, T. 17 S., R Maljamar, and wells in Secs. formerly under South Maljama	33 E., former 4 and 5, T. 18	ly under B ast
East	Lea	Name discontinued. Producin Roberts.	g wells include	d under Haljamar and
Maljamar. North	Loa	Field designation now given T. 17, S., R. 32 E., formerly pended oil well formerly und	under Maljamar	• The one sus
				3.3.4.3 [*] 3 [*]
Maljamar South	Loa	Wells in Sccs. 5 and 6, T. 1 cluded under Maljemar. Incl 23, T. 18 S., R. 32 E.	udes only wells	in Secs, 22 and
Mattix	Lea	Field name discontinued. We	lls included un	der new field
	• • •	designated Langlic-Mattix.	• • • • • • • • • • • • • • • • • • •	
Mellillan	Eddy	No change in producing wells		•
Monument	Loa	Field name discontinued. We nated Bunice-Monument.	•	new field desig-
Pauillo (Abandoned)	Eddy	Now field designated to incl S ¹ / ₂ Sec. 30, T. 18 S., R. 29		
PCA	Eddy	Now field designation to inc 10 and 15, T. 20 S., R. 30 E		

Changes in Record Productive Cont'd

	vna. est an a		
	FILD	COUNTY	CHANGES
	Penrose-Ske	lly Eddy	New field designated to include all producing wells formerly under Panrose; producing wells in Secs. 3 to 10, inclusive; Secs. 15 to 20; inclusive, 22 St, R. 37 E., formerly under Skelly, production in the E2 Sec. 13, T. 21 St, R. 36 E., formerly under Eunice and production in Sec. 7, Secs. 17 to 21 incl., Secs. 27 to 34 inclusive, T. 21 St, R. 37 E., form- erly under Hardy. New deep production found in Sec. 30, T. 22 St, R. 38 E., formerly under Penrose deleted and includ- ed in new field designated Drinkard.
	Prenier	Eddy	Now field designated to include all producing wells in $S_{\overline{2}}^{\frac{1}{2}}$ Sec. 22, $S_{\overline{2}}^{\frac{1}{2}}$ Sec. 23, $S_{\overline{2}}^{\frac{1}{2}}$ Sec. 24, Secs. 25 to 28 incl. and Secs. 33 to 36 incl., T. 17 S., R. 30 E.; $S_{\overline{2}}^{\frac{1}{2}}$ Sec. 19, $S_{\overline{2}}^{\frac{1}{2}}$ Sec. 20, all Secs. 29 and 30, T. 17 S., R. 31 E.,
	•		formerly under Grayburg-Jackson.
-	Red Lake	Eddy	Field name changed from Red Lakes, the plural being dropped to avoid confusion. Producing wells in Sec. 3, T. 17 S., R. 27 E., deleted and included under Daugherty. Producing wells in $S_{\overline{2}}^{\frac{1}{2}}$ Sec. 13, all Secs. 24 and 25, $E_{\overline{2}}^{\frac{1}{2}}$ Sec. 26, T. 17 S., R. 27 E.; $S_{\overline{2}}^{\frac{1}{2}}$ Sec. 18, all Sec. 19, $W_{\overline{2}}^{\frac{1}{2}}$ Sec. 30, T. 17 S., R. 28 E., deleted and included under Empire. $NE_{\overline{2}}^{\frac{1}{2}}$ Sec. 1, T. 17 S., R. 28 E. deleted and in- cluded under South High Lonesone.
	Rhodes	Lea	Embraces production formerly under Rhodes except wells in $NV_{\frac{1}{4}}^{\frac{1}{4}}$ Sec. 1, $NS_{\frac{1}{4}}^{\frac{1}{4}}$ Sec. 2, T. 26 S., R. 37 E. now under Langlic-Mattix and Sec. 2, T. 26 S., R. 37 E. now under Dublin. Adds wells in Secs. 5 and 6, T. 26 S., R. 37 E. formerlý under Jal, and wells in Secs. 8 and 17, $N_{\frac{1}{2}}^{\frac{1}{2}}$ SEC. 20, T. 26 S., R. 37 E.
	Roberts	Lea	New field designated to include S_{2}^{1} Sec. 6, N_{2}^{1} Sec. 7, T. 17 S., R. 33 E., formerly under East Maljamar, the latter name being discontinued.
	Robinson	Eddy	Includes same producing wells under provious designation and adds SNA Sec. 30, NNA Sec. 31, T. 16 S., R. 32 E., formerly under North Maljamar.
	Russell	Eddy	No change in producing wells.
	Salt Leke	Lea	No change in producing wells.
	San Simon	Lea	No change in producing wells.
-	Seneton Scanlon	Eddy	Now field designation to cover gas production only and includes $SN^{\frac{1}{2}}$ Sec. 29, $SE^{\frac{1}{2}}$ Sec. 30, T. 20 S., R. 29 E., formerly under Gotty.
	Shugart	Eddy	Field designation retained only for producing wells in $S_2^{\frac{1}{2}}$ Soc. 34, $SW_4^{\frac{1}{4}}$ Sec. 35, T. 18 S., R. 31 E.; $NV_4^{\frac{1}{4}}$ Sec. 2, $N_2^{\frac{1}{2}}$ Sec. 3, T. 19 S., R. 31 E. Remaining producing wells deleted and included under new fields designated North

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Shugart and Culwin.

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Changes in Record Prody-ion-Cont'd

	FISID	COUNTY	CHANGES
•	Shugart, North	Bådy	New field designation includes $S_2^{\frac{1}{2}}$ Sec. 8, $S_2^{\frac{1}{2}}$ Sec. 9, $S_2^{\frac{1}{2}}$ Sec. 10; $E_2^{\frac{1}{2}}$, $S_{V_2^{\frac{1}{2}}}$ Sec. 11, $W_2^{\frac{1}{2}}$ Sec. 12, $N_{V_2^{\frac{1}{2}}}$ Sec. 14; all Secs. 15 to 18, incl.; all Secs. 20 and 21, $N_2^{\frac{1}{2}}$ Sec. 22, $N_2^{\frac{1}{2}}$ Sec. 28, $N_2^{\frac{1}{2}}$ Sec. 29, formerly under Shugart.
	Skaggs	Loa	No change in producing wells.
	Skeily	Lea	Field name discontinued. Wells included in new fields dosignated Penrose-Skelly and Langlie-Mattix.
	South Lovir	lgton Lea	Field name discontinued. Wells included under new fields designated Lovington and West, Lovington.
	Square Lake	e Eddy	No chanc in producing wells except wells in Sec. 13, T. 16 S., R. 30 E., deleted and included under new field designated Henshaw.
	Tonto	Lea	No change in producing wells.
	Turkey Trac	sk Eddy	No change in producing wells except to add S^{1}_{Ξ} Soc. 34, S^{1}_{4} Soc. 35, T. 18 S., R. 29 E., formerly under Leo.
	Vacuum	Lea	No change in producing wells.

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No change in producing wells. Lea

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		· · · · · · · · · · · · · · · · · · ·
	Aston, Chuck	Ward Bldg., Artesia, N.M.
	Bollinger, W.R.	Shell Oil Co., Box 1457, Hobbs, N.M.
	Boss, R.L.	Gulf Oil Corp., Box 1667, Hobbs, N.M.
,	Gray, Ralph	Stanolind Oil & Gas Co., Box F, Hobbs, N.M.
	Knoepfel, R.M.	Atlantic Afg. Co., Box 808, Carlsbad, N.M.
	Lamb, N.R.	Continental Oil Co., Box CC, Hobbs, N.M.
	Miller, Charles P.	Box 385, Hobbs, N.M.
	Morrell, Foster (Chairman)	U.S. Geological Survey, Box 997, Roswell, N.M.
	Staley, Glenn	Lea County Operators Committee, Drawer I, Hobbs, N.M.
	Wills, Neil H.	Box 529, Carlsbad, N.M.

MEMBERS OF C. MEW MEXICO FIELD NOMENCLATURE MAITTEE

January 5, 1945

Mr. A. E. Willig Division Engineer The Texas Company Fort Worth 1, Texas

Re: Case 58 - Redefinition of fields, Lea, Eddy and Chaves Counties.

Hy dear Mr. Willig:

Your protest in the above captioned matter, dated January 3, will be brought to the attention of the Commission.

With kindest personal regards.

Very truly yours,

John M. Kelly Director

By

Chief Clerk & Legal Adviser

CBL:MS

THE TEXAS COMPANY

TEXACO PETROLEUM PRODUCTS



PRODUCING DEPARTMENT WEST TEXAS DIVISION . B. WILLIAMS, DIVISION MANAGER

FORT WORTH 1, TEXAS

January 3, 1945

CONSERVATION AND PRORATION CASE NO. 58

Oil Conservation Commission State of New Mexico Santa Fe, New Mexico

Gentlemen:

We are in receipt of notice of hearing to be held in Santa Fe, New Mexico, at 10:00 A. M., January 8, 1945, "in the matter of the petition of the operators in Southeast New Mexico by Glenn Staley for a redefining of the boundary lines of the oil and gas fields in Lea, Eddy and Chavez Counties, New Mexico."

We were first apprised of the Nomenclature Committee's recommendation regarding the definitions of oil and gas fields in these counties on December 20, 1944. From the report submitted at an operators' meeting in Hobbs covering this committee's recommendation, it appears that considerable work and study have been expended by the committee on the matter of more nearly defining fields in these counties than was heretofore attempted. The fundamentals considered by the committee in defining these fields as set out in the report, we believe, are generally sound. However, except as a matter of convenience in geography, the definition of pools may have an important effect upon presently completed wells insofar as proration and other related matters are concerned. We have been unable in the limited time since our first notification of the redefinition to give this matter the time and study it will require. Although we understand and infer from the limited call in the notice of hearing that no action is contemplated by your honorable body with respect to gas-oil ratio limits, allocation changes or other proration matters related to the respective fields involved, it appears that certain confusion will result where combinations of two present fields are made under a hyphenated name combining both names, such as in the matter of filing reports required, etc.

Because of conflicting engagements we will be unable to attend the hearing at Santa Fe, and in view of the limited call in the matters we feel should be considered, we respectfully Oil Conservation Commission Page 2 January 3, 1945

suggest that consideration of this matter be deferred until all pertinent data can be prepared and submitted at a hearing. In any event, we should like by means of this letter to record our opposition to the redefinition of pools in Lea County, New Mexico, at this time which in itself will in any way affect the method or manner of allocating allowables in these fields.

Yours very truly,

THE TEKAS COMPANY Producing Department C. B. Williams Division Manager

ell C By A. E. Willig Division Engineer

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NOTICE FOR PUBLICATION STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

The Oil Conservation Commission as provided by law, hereby gives notice of the following hearings to be held at Santa Fe, New Mexico at 10 A.M.

January 8, 1945:

Case No. 56

In the matter of the petition of Operators Committee under Maljamar Cooperative Repressuring Agreement for a change in method of allocation of oil production and gas control for the Maljamar Cooperative Repressuring Area, consisting of Sections 14 to 23 inclusive and Sections 26 to 35 inclusive in Township 17S-Range 32E., N.M.P.M., Lea County, New Mexico.

Case No. 57

In the matter of the application of Stanolind Oil & Gas Company for approval of the Southeast Vacuum Unit Agreement dated October 17, 1944, subscribed by the applicant and the Pure Oil Company, pertaining to lands within Sections 8, 9, 16 and 17, Township 18S-Range 36E., N.M.P.M. in the Southeast Vacuum Area, Lea County, New Mexico.

Case No. 58

In the matter of the petition of the operators in Southeast New Mexico by Glenn Staley for a redefining of the boundary lines of the oil and gas fields in Lea, Eddy and Chavez Counties, New Mexico.

Given under the seal of said Commission at Santa Fe, New Mexico on

December 26, 1944.

OIL CONSERVATION COLMISSION

BY: (SGD) JOHN H. KELLY, SECRETARY

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Brite F



FOSTER MORRELL U. S. G. S. OFFICE KODWELL, NEW MEXICO

HEARINGS

REDEFINING OF FIELD BOUNDARY LINES TOGETHER WITH OTHER GENES SET

FOR 10 A.M., JANUARY 8.

CARL B. LIVINGSTON CHIEF CLERK & LEGAL ADVISER

CHG:

SEND: STRAIGHT TELEGRAM CHG: OIL CONSERVATION COMMISSION

OIL CONSERVATION COMMISSI

December 27, 1944

Santa Fe, New Mexican Santa Fe, New Mexico Re: Notice for Fublication Cases 56, 57 and 58

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Gentlemen:

Please publish the enclosed notice once, immediately. Please proof read the notice carefully and send a copy of the paper carrying such notice.

UPON COMPLETION OF THE PUBLICATION, PLEASE SEND PUBLISHER'S AFFIDAVIT.

For payment please submit statement in duplicate accompanied by voucher executed in duplicate. The vouchers must be signed by a notary in the space provided on the back of the voucher. The necessary blanks are enclosed.

Very truly yours,

John M. Kelly Director

By

Chief Clerk & Legal Adviser

CBL:HS -

OIL CONSERVATION COMMISS

December 27, 1944

Hobbs Daily News-Sun Hobbs, New Maxico

Re: Cases 56, 57 and 58

Gentlemen:

Pleass send publisher's affidavit of the legal notice embracing the above captioned cases, which notice was transmitted to you today from Mr. Glenn Stalay's office for immediate publication.

Enclosed please find voucher which is to be executed in duplicato and returned with your bill in duplicate.

Very truly yours,

John M. Kelly Director

By

Chief Clerk & Legal Adviser

CBL:MS

NOTICE FOR PUBLICATION STATE OF NEW NEXICO OIL CONSERVATION CONTESSION

The Oil Conservation Commission as provided by law hereby gives notice of the following hearings to be held at Santa Fe, New Hoxico, at 10 A.M.; January 8, 1945:

Case 110. 56.

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In the matter of the petition of Operators' Committee under Maljamar Cooperative Repressuring Agreement for a change in method of allocation of oil production and gas control for the Maljamar Cooperative Repressuring Area consisting of Sections 14 to 23 inclusive and sections 26 to 35 inclusive in Township 17S, Range 32E, H.M.P.H., Lea County, New Mexico.

Case No. 57

In the matter of the application of Stanolind Oil and Gas Company for approval of the Southeast Vacuum Unit Agreement dated October 17, 1944, subscribed by the applicant and the Pure Oil Company, pertaining to lands within sections 8, 9, 16 and 17, Township 188, Range 36E, N.M.P.M., in the SE Vacuum Area, Lea County, New Mexico.

Case No. 58

In the matter of the petition of the Operators in Southeastern New Mexico, by Glenn Staley, for a redefining of the boundary lines of the oil and gas fields in Lea, Eddy and Chaves Counties, New Mexico.

Given under the seal of said Commission at Santa Fe, New Mexico, on December 26, 1944.

OIL CONSERVATION CONTISSION

BY (SOD) JOHN H. KEILY SECRETAVY

SFAL

NOTICE FOR PUBLICATION STATE OF NEW DEXICO OIL CONSERVATION COMMISSION

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The Oil Conservation Commission as provided by law hereby gives notice of the following hearings to be held at Santa Fe, New Mexico, at 10 A.M., January 8, 1945:

> Case No. 56. In the Matter of the petition of Operators' Committee under Maljamar Cooperative Repressuring Agreement for a change in method of allocation of oil production and gas control for the Maljamar Cooperative Repressuring Area consisting of Sections 14 to 23 inclusive and sections 26 to 35 inclusive in Township 175, Range 32E, N.N.P.M., Lea County, New Mexico.

Case No. 57. In the matter of the application of Stanolind Oil and Gas Company for approval of the SE Maljamar Unit Agreement dated October 17, 1944, subscribed by the applicant and the Pure Oil Company, within sections 9, 8, 16 and 17, Township 18S, Range 36E, N.M.P.M., in the SE Vacuum Field, Lea County, New Mexico.

Given under the seal of said Commission at Santa Fe, New Mexico, on December 26, 1944.

> OIL COMSERVATION COMMISSION BY (SGD) JOHN M. KELLY,

> > SECRETARY

SEAL

Case No. 58. In the matter of the petition of the Operators in Southeastern New Mexico, by Glenn Staley, for re-defining of the boundary lines of the oil and gas fields in Lea, Eddy and Chaves Counties, New Mexico.



111 sec. 31 11 iel Séct 23, 59 see. 24, all secs. 25, 26, 81 sec. 35.

25. By Sec. 25. 4.1 Sec. 19, W2 sec. 20, W2 sec. 27. Sec. 30.

11. 12, 13, 14.

11 and a. 12, 13, 24, 25. **2 and 7, all secs.** 18, 19, SW: set. **3 and 5 a**

> Serec, 13, all secs. 24, 25, 55 56, 20, 89 and. 33, all secs. 34,

State. 18, all sec. 19, % sec. 30. 5, sec. 18, all secs. 3, 4, 5, 5, sec. 5, 5, sec. 7, all sec. 8,

120 1 Sens. 13, 23, 24, 25,, 55 36. 10 8. 10 sec. 9, 12 sec.

21 all secs. 28 to 34 incl. 3, 10, 2, 3, 10, 11, 12, 13, acc. 15, all-secs. 23, 24, 25, acc. 15, all-secs. 23, 24, 25,

12, 13, 24, 28 mm. 25,

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. 13, E2 sec. 18.

E2 sec.

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648. 13.

b, 10, 15, 16, sec. 1.

6. 17, No 500

Section 2 3 1 4 1 4



all sec. 15.

52 sec. 23, 52 sec. 2-. **25, 26, 27,** 28, 33, 34, **3, 52** sec. 20; all secs. 29,

2, 5; sec. 3, all secs. 4, 10, 10, 11, sec. 11, 12 sec. 14, 15, 16, 17, 20 to 26, incl.
6, E] sec. 7, all secs. 15, sec. 20, all secs. 15, sec. 20, all secs. 15, sec. 20, all secs. 25, 27, all sec. 7, all sec. 35, 14 set, sec. 31, all sec

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BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MITTER OF the petition of the Operators in Southeastern New Mexico, by Glenn Staley, for a redefining of boundary lines of the oil and gas fields in Lea, Eddy and Chaves Counties, New Mexico.

Pursuant to notice by the Commission, duly made and published, setting January 8, 1945, at ten o'clock a.m., for hearing in the above entitled matter, said hearing was convened on said day, at said hour, in the Coronado Room of the La Fonda, Santa Fe, New Mexico, the Commission sitting as follows:

HON. JOHN J. DEMPSET, Governor HON. JOHN E. MILES, Member HON. JOHN M. KELLY, State Geologist, Secretary HON. CARL B. LIVINGSTON, Chief Clerk and Legal Advisor

REGISTER

NAME

COMPANY

Glenn Staley E. J. Gallagher J. N. Dunlevy D. R. McKeithan C. A. Daniels N. R. Lamb S. V. McCollum F. D. Baker W. J. Wright Wilton E. Scott D. D. Bodie J. E. Regent J. W. House Ken Regan Earl Griffin C. H. Gray D. R. Dickson Roy Yarbrough Clarence Hinkle W. K. Davis L. F. Peterson W. T. Hoy W. M. Elias J. O. Seth (Attly) Ray McGlothin C. C. Cragin J. E. Low Chuck Aston

Foster Morrell H. M. Dow

Lea County Operators Gulf 011 Corporation Skelly Oil Company Phillips Petroleum Company Phillips Petroleum Comcany Continentel Oil Company Continental Oil Company Kewanee Oil Company Maljemar Coop. Agent Buffalo Oil Company Cities Service Oil Co. Sun Oil Company Humble Oil Company McElvain-Regan Phillips Petroleum Company Repollo Oil Company Repollo Oil Company 011 Conservation Commission Attorney El Paso Natural Gas Co. Stanolind Oil & Gas Co. Stanolind 011 & Gas Co. Stanolind Oil & Gas Co. Stanolind Oil & Gas Co. Petroleum Products Refining and Producing Company El Paso Nat¹1 Gas Company Amerada Petroleum Corp. Consultant U. S. Geological Survey Hervey, Dow, Hill & Hinkle

ADDRESS

Hobbs, N. M. Hobbs, N. M. Hobbs, N. M. Bartersville, Okla. Oklahoma City, Okla. Hobbs, N. M. Midland, Texas Tulsa, Oklahoma Artesia, N. M. Artesia, N. M. Hobbs, N. M. Midland, Texas Midland, Texas Midland, Texes Amarillo, Texas Midland, Texas Midland, Texas Hobbs, N. M. Roswell, N. M. Jal, N. M. Ft. North, Texas Midland, Texas Tulsa, Oklahoma Santa Fe, N. M.

Prewitt, N. M. El Paso, Texas Midland, Texas Artesia, N. M. Roswell, N. M. Roswell, N. M.

"NOTICE FOR PUBLICATION STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

The Oil Conservation Commission as provided by law hereby gives notice of the following hearing to be held at Santa Fe, New Mexico, at 10 A. M., January 8, 1945:

> CASE NO. 58. In the matter of the petition of the Operators in Southeastern New Mexico, by Glenn Staley, for re-defining the boundary lines of the oil and gas fields in Lea, Eddy and Chaves Counties, New Mexico.

Given under the seal of said Commission at Santa Fe, New Mexico, on December 26, 1944.

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OIL CONSERVATION COMMISSION By (sgd) JOHN M. KELLY SECRETARY

SEAL

PROCEEDINGS

BY MR. GLENN STALEY:

Gentlemen & Members of the Commission -

For the benefit of the members of the Commission that are not familiar with the procedure that has always been followed in Southeastern New Mexico, the allowance of production - I would like to state briefly that it has been necessary to outline various pools or areas, and heretofore these areas have not been confined to geological structure or definite oil production reservoirs and we have always had what we call the Nomenclature Committee that make suggestions to the Commission as to the acreage to be enclosed in any producing area or group of wells. The unit of production in the State of New Mexico for a 40 acre unit. This group known as the Nomanclature Committee consists of men of geological training from the various companies and regulatory bodies in the State in southeastern New Mexico. The Committee that worked up this informationthat will be presented to you consists of:

Mr. Chuck Aston - Ward Building, Artesia, N. M. who is an individual consulting engineer-geologist representing a group of small independent operators in Eddy County.

Mr. W. R. Bollenger - Box 1457, Hobbs, N. M. Engineer and geologist for Shell Oil Company.

Mr. R. L. Boxx - Box 1067, Hobbs, N. M.

Culf Oil Corporation geologist.

Ralph Gray - Box F, Hobbs, N. M.

Engineer for Stanolind Oil & Gas Company.

R. N. Knoepfel - Box 808, Carlsbad, N. M.

Atlantic Refining Company - is in the Land Department.

N. R. Lamb - Box CC, Hobbs, N. M.

Engineer and Geologist for Continental Oil Company.

Charles P. Miller - Box 385, Hobbs, N. M.

Consulting Engineer and Geologist for small operators in Lea County.

Neil H. Wells - Box 529, Carlsbad, N. M.

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Independent operator - Carlabad, New Mexico.

* LEA COUNTY OPERATORS COMMITTEE Hobbs, New Maxico

Oil Conservation Commission Santa Fe, New Mexico

PETITION

The oil operators in Southeastern New Mexico, Lea, Eddy and Chavez counties, hereby petition the Oil Conservation Commission for a hearing on a date to be set by the Commission for the purpose of receiving evidence regarding the redefining of boundary lines of the various oil and gas fields in the above-mentioned counties. The object of these changes ist

- 1. The logical grouping of oil and gas producing wells, taking into consideration both subsurface structure and the majority of production from the same stratigraphic formation or formations. Where possibly, lime production is separated from sand production.
- 2. The areal extent of each field in general to be limited to not more than one mile beyond developed limits of production. In most cases undeveloped acreage between fields is undefined to permit adjustment of field boundaries as future development warrants.
- 3. In Lea County where groups of wells, formerly in two or more fields, were combined into a single field, the two principal field names were retained and hyphenated as it was considered that each name had a distinct areal meaning to everyone familiar with production in the area and the combining of the names would be more significant and less confusing than either the use of a single former name or of a new name.
- 4. The field names to be established to be continued for the areas designated and where deeper production is developed, the separate pool to be designated by combining the field name by a hyphen with the name of the producing formation, i.e., Rhodes-Ellenberger.
- 5. It is proposed that action will be taken currently by the Field Nomenclature Committee for the establishment of new fields or field extensions as new production is developed outside the defined fields. Such adjustments are to be made as soon as practicable after completion of production; the New Mexico Oil Conservation Commission at Santa Fe and the Proration Office at Hobbs to be informed as soon as concurrence of the majority of the Nomenclature Committee is obtained.

A copy of the letas subdivisions together with a map showing locations in color is attached hereto.

Respectfully submitted,

/s/ Glenn Staley

Glenn Staley"

GOVERNOR DEMPSEY: Approximately how many fields would you re-name? Mr. STALEY: Governor, the members of the Committee that worked on the changes are here and they will explain it to us. Mr. Chuck Aston will outline the fields in Eddy County and the reason for the changes.

GOVERNOR DEMPSEY: I just wanted to know approximately how many.

MR. STALEY: I believe the change affects practically all of them, except the Hobbs pool. The change is in re-naming them. GOVERNOR DEMPSEY: Re-naming - how many changes are you making - all being joined names?

MR. STALEY: About half of them - I believe six. I will have Mr. Foster Morrell, acting supervisor of the Southeastern Geological Survey, office at Roswell explain. I will ask Mr. Morrell, Mr. Aston and Mr. Lamb to indicate to the Commission on the large map, the changes that have been mede.

MR. KELLY: The Commission would like Mr. Morrell to make a statement as to the reasons why they are re-naming these fields, rather than outlining on the map.

MR. MORRELL: The purpose of the re-definition of the fields as recommended by the Nomanclature Committee has been stated by Mr. Staley. It is to make a group of good oil and gas producing wells based on sub-surface structure conditions where the changing and grouping of wells with the larger ones producing from the same stratographic formation or formations. For the benefit of the Commission, I would like to introduce at this time Exhibit A which is a list of fields by section, township and range as of January 1, 1945. Exhibit B, we have a map which shows by black lines the fields as they are now approved by the New Mexico Oil Conservation Commission. Those field boundaries were fixed by Order 477, Case 37, by the New Mexico Oil Conservation Commission, effective November 1, 1942. By color we have shown in that seme map the recommended field definitions. By observation you will see that the primary purpose is to reduce the areas to areas of production. Quite a number of them are entire townships reduced to sections. The actual change in names are largely a matter of combination of names now in use together with the establishemnt of a few separate pools coordinated by reason of the stratographic formation. I would like

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add to Mr. Steley's remarks in connection with the Eunice-Monument field combined into a single unit has not had a failure. They show under the combined field head the Eunice portion and the Monument portion one of the primary purposes of combining that field. A field of mejor proportion a field that will be in the neighborhood of 130 to 140 million barrels recovery would put it in one of the first ten or fifteen in the United States. I think it will be nice for the State. GOVERNOR DEMPSET: Recently I had a person in Washington ask the question of adjusting our oil price here and the OPA requested us to file on the individual fields, which we have done, except on twelve. If we

MR. MORRELL: As I understand that, this question was started prior to the QPA order, it has presented a complication which we will have to take into consideration.

change the name I wonder if we will have to change the application?

GOVERNOR DEMPSEY: You wouldn't want to delay this I am sure.

MR. MORRELL: The payments would be on the basis of OPA orders which are in existence today which are recognized by the operators. The OPA regulations provide for those granted fields as approved by the trate Regulatory Bodies, and as soon as the new definitions are approved by the Oil Conservation Commission, they can be forwarded to the OPA and the OPA would issue a revision or supplement to the new definition.

GOVERNOR DEMPSEY: Is that all it would involve?

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MR. MORRELL: To the best of my knowledge - I do not see as it would make any difference so long as the allowables came within the average. As a matter of practical application we have found from experience the more wells you average, the lower the average will be. Recognizing the subsidy situation, the Committee is reviewing the check on these new definitions and finds that in a number of cases operators will be able to get subsidies they will not be able to get at the present time.

MR. KELLY: This will not penclize any subsidies at the present time? MR. MORRELL: No - with possibly one section south part of the Skelly field might be deleted by the OPA - possible it would be. I don't know. Our present field definitions do not follow OPA regulations of fields.

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GOVERNOR DEMPSEY: I am not concerned about OIA designating an area, but I am concerned in getting an increase in the price of oil here.

MR. MORRELL: More benefits will be obtained. - I would like to call on Mr. Aston to briefly review the locations on the map. Any statements I make here at this meeting are made as an individual end have no bearing whatsoever on my work with the geological field survey. MR. ASTON: All fields are designated in contrasting colors. The Red Lakes field, Old Empire and small production in Anderson, the old Artesia field is essentially unchanged. Your new well, called for purposes of the record as the Dayton, does not definitely tie in with the old Dayton pool, but one well included in the Dayton-Atoka is over two miles from the production horizon in the producing erca. One small well in the McMillan field and the area of all these has beha reduced. The old Artesia field has not been changed. We have formed two new fields, Burton and Scanlon. The only gas field is the Getty, condensed to include Getty oil company production. Barber. P.C.A and Hale have been united in the area for a considerable length of time. just so far as subsidy is concerned are in the so-called Leo field, which with a few small wells extended over a large area made it impossible for operators in any other field to obtain the same subsidy north of the township line as in the south line.

MR. KELLY: Raise the subsidy payment?

MR. ASTCN: Yes, twenty to twenty-five.

Two designations have abandoned areas, have tried to follow production where wells produced by pipe line oil, in the case of the Black River and Palmillo, the Shugart area including what is now north and Shugart proper. The top allowable areas of productivity made it impossible for North Shugart to receive a subsidy. By dividing, North Shugart is :

eligible for subsidies.

In that section is the Premier field which has a field area similar to the Loco Hills. This structure feature being of the same type which has up to now been included in the Grayburg-Jackson. Grayburg-Jackson extended over into Skelly in Eddy County and goes to the Maljamar unit line. The north Maljamar is removed from the Cooper-Taylor well in the Robinson area. The Roberts field encompasses the McMillan well and may be included in the Maljamar at a later date if it is brought together. The Anderson area is essentially unchanged so far as production is concerned.

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MR. ASTON: (Contta) -

Square Lake is defined as a mile from production. The procedure where there was a separation of over a mile between the producing areas, they were separate fields until such time as they joined.

GOVERNOR DEMPSEY: Have the operators been informed as to what you proposed? MR. ASTON: Yes sir.

MR. KELLY: No disagreement?

MR. ASTON: Haven't had any criticisms other than just questions on the areas.

MR. KELLY: Did you hold a meeting in Artesia to acquaint Eddy County operators?

> MR. ASTON: Yes sir - last Wednesday night. We had a meeting at which all operators were invited. The only things they suggested were things out of the jurisdiction of the Nomanclature Committee.

Anything you gentlemen would like to ask questions on I would be glad to try to answer them. All the fields in the lower platform have been reduced.

MR. KELLY: You are an independent producer down there?

MR. ASTON: Yes sir.

MR. KELLY: Do you think changing these will aid the operators?

MR. ASTON: I do believe there will be more subsidies granted under this designation than under the present designation. MR. LAMB: For Lea county there are only a few major changes. Particularly the reason Turner State discovery well seems to be a separate structure from the large field. I think one of the reasons the Nomanclature Committee made a special study of fields in Southeast New Mexico since it was a separate structure we felt it should have a separate name. That name has been attached West Lovington. The old original South Lovington we call Lovington. The Caprock area has been enlarged to include a few acres in Chaves County to make a complete reservoir. The Hobbs field is more or less unchanged. Fields in this particular area the acreage has been reduced with no change in production. Units in the Monument area have been discussed. The only acreage taken from the Eunice fields is the restype wells in the southern part, it is suggested they be included in the south unit. The Skaggs area - suggested area be reduced to within a mile of producing wells. Another problem is deeper production and a method of designating those areas. There has been suggestions that Ellenburger

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be called the Dublin-Ellenburger, to hyphenate to take care of the present formation. The Drinkard area to be Drinkard-Yeso. Also suggested that Nomanclature as set out in bulletin 18 of the Bureau of mines to be used throughout this area. Renrose and Skelly - that these two areas be combined as soon as they are a common reservoir, and that the line be broken at the base of this production, since there seems to be a break in the structure. That Langley-Mattix be incorporated to include wells proviously held in the Skelly area. That particular group of wells are the only wells, so far as the Committee has been able to determine, that will be affected in the way of subsidies. Those particular wells are a part of the Langley-Mattix structure definitely, and more or less the same producing horizon, and we recommend they be included with the Langley-Mattix. It will take that small group of wells originating in the Skelly area with the Skelly group - involves approximately ten wells. Will not affect the subsidy of the major fields. Production in this area will be brought to 9 barrels.

In the past a series of fields, Lynn, Cooper and Jal had continuous production. It is suggested that the name Cooper-Jal be attached, that they reproduce a common reservoir. A separate reservoir in the extreme southern part of the state, we propose to leave the name Eaves area as is. That the unit held by the El Paso Natural Gas Company be left as Rhodes area. I believe that is all the large changes which we have, and if there are any questions I would be glad to answer them. MR. KELLY: You know the Monument field has different proration order, the Commission designated the monument plan in an order. If the Commission changes the Monument plan, do you think that will affect the Monument proration order?

MR. LAMB: No sir.

MR. KELLY: If it should, would the Nomanclature be willing to leave the designation as it is today?

MR. LAMB: It is our suggestion to be separated by Eunice portion and Monument portion.

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MR. KELLY: One of the pertinent facts of the Monument order is defining the Monument fields. If the Commission feels that should not be changed, would you be willing to leave those as two separate fields?

MR. LAMB: Yes sir, if it didn't enter into a legal phase we would suggest the order Eunict-Monument field and monument's portion. MR. KELLY: I have a letter from the Texas Company:

> CONSERVATION AND PRORATION CASE NO. 58

Oil Conservation Commission State of New Mexico Santa Fe, New Mexico

Gentlemen:

We are in receipt of notice of hearing to be held in Santa Fe, New Mexico, at 10:00 A. M., Jamuary 8, 1945, ^tin the matter of the petition of the operators in Southease New Mexico by Glenn Staley for a redefining of the boundary lines of the oil and gas fields in Lea, Eddy and Chavez Counties, New Mexico.[†]

We were first apprised of the Nomenclature Committee's recommendation regarding the definitions of oil and gas fields in these counties on December 20, 1944. From the report submitted at an operators' meeting in Hobbs covering this Commitee's recommendation, it appears that considerable work and study have been expended by the committee on the matter of more nearly defining fields in these counties than was heretofore attempted. The fundamentals considered by the Committee in defining these fields as set out in the report, we believe, are generally sound. However, except as a matter of convenience in geography, the definition of pools may have an important effect upon presently completed wells insofar as proration and other related matters are concerned. We have been unable in the limited time since our first notification of the redefinition to give this matter the time and study it will require. Although we understand and infer from the limited call in the notice of hearing that no action is contemplated by your honorable body with respect to gas-oil ratio limits, allocation changes or other proration matters related to the respective fields involved, it appears that certain confusion will result where combinations of two present fields are made under a hyphenated name combining both names, such as in the matter of filing reports required, etc.

Because of conflicting engagements we will be unable to attend the hearing at Santa Fe, and in view of the limited call in the matters we feel should be considered, we respectfully suggest that consideration of this matter be deferred until all pertinent data can be prepared and submitted at a hearing. In any event, we should like by means of this letter to record our opposition to the redefinition of pools in Lea County, New Mexico, at this time which in itself will in any way affect the method or manner of allocating allowables in these fields.

Yours very truly,

THE TEXAS COMPANY Producing Department C. B. Williams Division Menager

By / 3/ A. E. Willie

A. E. Willig Division Engineer NR. KELLY: The time is limited in the call, but the Nomanclature has been operating for over a year.

MR. LAMB: I have a copy of this - at present it has been 5 days. MR. KELLY: Objections have been accepted by both Mr. Lamb and Mr. Aston, this letter, however, will be filed in the record as an objection.

(Letter in file as Exhibit C) MR. KELLY: Any other comments on these rate definitions? COVERNOR DEMPSKY: We will take the case under advisement.



OF THE OIL CONSMANATION CONDESSION OF THE STATE OF NEW DEVICO

IN THE LATTER OF THE TEARTING CALLED FI THE OIL CONSTRVATION COTHESTON OF THE STATE OF HEM DEXICO FOR THE FUPPOSE OF CONCEPTENCE

0A83 E0. 58

ORDER HO. 588

THE PURIFICA OF WHE OPERATORS IN SOUTHEASTEAN ARE ITALICO, DE CLANHA STALEY, FOR A REDEFINITAD OF THE BOULDARY LINES OF THE OIL AND CAS FIELDES IN SOUTHEASTERN AND HEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at ten o'clock A.H., January 5, 1945, at Santa Pe, hew Mexico, before the Oil Conservation Convission of New Mexico, hereinafter referred to as the "Commission".

NCM, on this 29th day of January, 1945, the Commission having before it for consideration the testimony adduced at the hearing of said case and being fully advised in the precises;

IT IS THEREFORE ORDERED:

SECTION 1. That the oil and gas fields in Lea, Eddy and Chaves Counties are hereby redefined in accordance with Exhibit A attached hereto and made a part hereof, with the following saving clause:

SECTION 2. That the order herein is not intended to change the gas-oil ratio limitations of any existing promation while under any existing applicable gas-oil ratio order; nor is the order herein intended to change the promation plan or system of any existing promation unit under any existing promation order -- this notwithstanding the change of field boundary lines or the combination of fields, unless by hearing as provided by law for any change of gas-oil ratio limitations or promation orders.

SECTION 3. That within the discretion of the Condiction by appropriate resolution in its executive session, upon recommendation of the New Nexico homenelature Constitute of the Lee County Operators Consistee, the Consistent ray add extensions to the field herein redofined, or designate new pools as fields laterally or vertically. Provided, there shall be no contraction of any field herein redefined or any extension thereof or new fields that may be designated as provided herein, without hearing and by appropriate order as provided by law.

SECTION 4. That the order heroid supercedes any order with which it is in conflict.

SECTION 5. That this order shall become effective Harch 1, 1945, and that January production normally carried in the Harch Promation Schedule shall be shown in the Harch, 1945, Promation Schedule under the changed field redefinitions herein, and accordingly for subsequent months.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

OIL CONSERVATION CONTISSION

in unp JOHN J. DEMPSER, CHAIRMAN πes,

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JOHE M. KELLY, SECRETARY

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		DEFI	NITIONS	OF OIL &	GAS FLUDS "A
Frank Providence Provi		CHAVES, E	DDY, ANI	LEA COUN	TIES, W MEXICO GEOLOGICAL SULVAT
	lecommend			Jan.	d Nomenclature Committee (11 V)
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		INTY	1000		DESCRIPTIOM loswell, New Mexico
Anderson	G Edd	iy T.	17 5., 1	(, 29 E.	S ¹ / ₂ sec. 1, S ¹ / ₂ sec. 2, SE ¹ / ₄ sec. 3, all secs. 11, 12, N ¹ / ₂ sec. 13, N ¹ / ₂ sec.
		T.	17 S., I	R. 30 E.	SW_{1}^{14} sec. 6, N_{1}^{1} sec. 7.
Arrowhead	G Lea	т.	21 S., F		All secs. 24, 25, 26, E_2^1 sec. 34, all secs. 35, 36.
		T.	22 S., I	≀. 36 E. −	All secs. 1, 2, Ez sec. 3, all secs. 11, 12, 13, 14, 24.
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Artesia	G Edd			• •	S_{2}^{1} sec. 32, S_{2}^{1} sec. 33, S_{2}^{1} sec. 34, SW2 sec. 35.
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		T.	12 s., 1	₹. 28 E.	E_{2}^{1} sec. 25, E_{2}^{1} sec. 36. W_{2}^{1} sec. 2, all secs. 3, 4, 5, E_{2}^{1} , SW_{4}^{1} sec. 6, all secs. 7, 8, 9, 10,
					W_2 sec. 11, all secs. 15 to 22, incl. and 27 to 34, incl.
		Ť.	19 S., i	R. 28 E.	All secs. 3, 4, 5, $N_{\frac{1}{2}}^{\frac{1}{2}}$ sec. 6, $N_{\frac{1}{2}}^{\frac{1}{2}}$ sec. 9, all sec. 10.
Atoka	SA Eo	ldy T.	18 S., I	R. 26 E.	E_{2}^{1} sec. 15.
Barber	Y Ec	idy T.	20° S., ; ;	R. 30 E.	S_{2}^{1} sec. 17, all sec. 20.
Benson	Y Ec	ldy T.	19 S., 1	R. 30 E.	All sec. 16.
Black River (abandoned)	D Ec	ldy T.	21; S.,)	R. 26 E.	$N_{k_{1}}^{1}$ sec. 13, NE_{4}^{1} sec. 14.
. Burton	.Y Ec	idy T.	20 S., I	R. 29 E.	$N_{\tilde{z}}^{1}$ sec. 8
Caprock	C1 &	naves T. Lea T.	12 S., H 12 S., H	R. 31 E. R. 32 E.	E ¹ / ₂ sec. 36. S ¹ / ₂ sec. 30, all sec. 31.
Cave (abandon ed)	Ġ Eo	idy T.	17 S., i	R. 29 E.	SET sec. 8, SV2 sec. 9, NW2 sec. 16, NE2 sec. 17.
Comanche	Sa Ci	naves T.	11 s .; ;	R. 26 E.	$N_{\tilde{z}}^{1}$ sec. 15.
Cooper-Jal	Sa Le	a T.	23 S.; 2	R. 36 E.	All secs. 4, 5, 8, 9, 15, 16, 17, 20, 21, 22, 27, 28, 33, 34.
	•	Τ.	24 S., I	2. 36 E.	We see. 2, all secs. 3 & 4, Ne sec. 9, all sec. 10, \mathbb{N}_{2}^{1} sec. 11, \mathbb{N}_{2}^{1} sec.
•					13, all secs. 14, 15, 22, 23, W2 sec. 24, W3 sec. 25, all secs. 26, 27, 34, 35, W5 sec. 36.
					All secs. 1, 2, 3, 11, 12, 13, 14, 23, 24, 25, 26, 36.
L		Τ.	25 S., .	R. 37 E.	SW2 sec. 6, W2 sec. 7, W2 sec. 18, W2 sec. 19, W2 sec. 30, all sec. 31, SW2 sec. 32.
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FILD DEFINITIONS-CONTD. PROD. DESCRIPTION
FIEID FORM COUNTY Lea T. 18 S., R. 33 E. E. sec. 9, W2 sec. 10.
Culwin Q Eddy T. 19 S., R. 31 E. N. sec. 6.
T. 17 S., R. 27 E. All sec. 2.
Daugherty Eddy T. 18 S., R. 26 E. Sizec. 23, Sizec. 24, all secs. 25, 26, Nizec. 35. Dayton G Eddy T. 18 S., R. 26 E. Sizec. 23, Sizec. 35.
Dayton, East G Eddy T. 18 S., R. 27 E. NW4 sec. 29.
Dayton, East GEduyT. 22 S., R. 37 E. E_2^1 sec. 24, E_2^1 sec. 25.Drinkard-lessT. 22 S., R. 37 E.El sec. 19, W_2^1 sec. 20, W_2^1 sec.T. 22 S., R. 38 E.All sec. 19, W_2^1 sec. 20, W_2^1 sec.29, all sec. 30.
Dublin-Ellenburger Lea T. 26 S., R. 37 E. All secs. 11, 12, 13, 14.
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W12 W2 sec. 32.
Eighty-Four Draw G Lea T. 21 S., 33 E. All sec. 8. Draw T 17 S., 32 E. S ¹ / ₂ sec. 13, all secs. 24, 25, $\frac{12}{52}$
Empire Y-G-SA Eday 1. 11 sec, 26, 52 sec. 99, and
T. 17 S., R. 28 E. S ¹ / ₂ sec. 18, all sec. 19, W ¹ / ₂ sec. 30. T. 17 S., R. 27 E. N ¹ / ₂ , S ¹ / ₂ sec. 2, all secs. 3, 4, 5, T. 18 S., R. 27 E. N ¹ / ₂ , S ¹ / ₂ sec. 6, E ¹ / ₂ sec. 7, all sec. 8, N ¹ / ₂ / ₂ / ₂ / ₂ / ₂ sec. 9.
Funice- G-SA Lea T. 19 S., R. 36 E. El sec. 12, all secs. 13, 23, 24, 25, 26, 27, 34, 35, 36. Eunice- G-SA Lea T. 19 S., R. 36 E. El sec. 12, all secs. 13, 23, 24, 25, 26, 27, 34, 35, 36.
Vonument R_ 37 E. All secs. 7, 5, 21, 20, 21,
S_{2}^{1} sec. 27, and 2, 10, 11, 12, 13,
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21, incl., h2 sec. 22, incl.
m 21 S., R. 35 E. All secs, 1, 12, 1), 24, -2
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T. 22 S., R. 36 E. Wi sec. 4, all secs. 15, ill secs. 16 to 21, 9, Wi sec. 22, Wi sec. 26, incl., Wi sec. 22, Wi sec. 26,
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FTELD FORM	COUNTY T. 22 S., R. 36 E. all sees. 27, 28, 29, E2 sac. 30, Na sec. 32, Na sec. 33,
Eunice, South-	Lea T. 22 S., N. 36 E. all sees. 27, 28, 29, EZ Sol, VI see. 33, NEt see. 31, N1 sec. 32, N1 see. 33, NEt sec. 31, N1 sec. 35.
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	12 all sec. 13, E_2^1 sec. 14,
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	T. 17 S., R. 30 E. S sec. 12, all secs. 19, 20, 21, 17, S ¹ / ₂ sec. 18, all secs. 19, 20, 21, 17, S ¹ / ₂ sec. 23, N ¹ / ₂ sec. 24,
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Troope	$\begin{array}{c} 34 \text{ incl.} \\ 34 \text{ incl.} \\ 34 \text{ secs.} 3, 4, 5, 6, 8, 9, 10, 15, 10. \end{array}$
	SA Log T. 13 S., A. 30 E. All secs. 2. 34 incl. T. 19 S., A. 38 E. All secs. 3, 4, 5, 6, 8, 9, 10, 15, 16.
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Mattix-contd.		17, 18, El sec. 19, all secs. 20, 21,
	•	22, 23, 26, 27, 28, 29, E技 sec. 30, 时
	•	see. 31, all secs. 32, 33, 34, 35.
	T. 25 S., R. 37 E.	
	•	secs. 8, 9, 10, 11, W2 sec. 13, all
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	•	secs. 20, 21, 22, 23, W½ sco. 24, W½ sec. 25, all secs. 26, 27, 28, 29,
	· · ·	NEt sec. 32, Nt sec. 33, Nt sec. 34,
•		all sec. 35, W sec. 36.
•	T. 26 S., R. 37 E.	NW_1^1 sec. 1, NE_4^1 sec. 2.
Lea Y	· Lea T. 20 S., R. 34 E.	W2 sec. 14.
Leo G	Eddy T. 18 S., R. 30 E.	S_{2}^{1} sec. 14, S_{2}^{1} sec. 15, S_{2}^{1} sec. 16,
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Loco Hills G	Eddy T. 17 S., R. 29 E.	S' sec. 31, S' sec. 32, S' sec. 33,
		S) sec. 34, S) sec. 35, all sec. 36.
	T. 17 S., R. 30 E.	S ¹ / ₂ sec. 29, all secs. 31 & 32.
	T. 18 S., R. 27 E.	All secs. 1 to 18, incl.
	T. 18 S., R. 30 E.	All secs. 5, 6, 7, 18.
Lovington SA	Lea T. 16 S., R. 36 E.	S ¹ 500 25 S ¹ 500 26 pll 5005 35
	Lea 1, 10 5, 1, 90 5.	S ¹ / ₂ sec. 25, S ¹ / ₂ sec. 26, all secs. 35 & 36.
	T. 16 S., R. 37 5.	
	T. 17 S., R. 36 E.	
• •	T. 17.S., R. 37 E.	All sec. 6, N_{2}^{1} sec. 7.
		E's sec. 6, NE 1/4 Sec. 7,
Lovington, Sh	Lea T. 17 S., R. 36 E.	All secs. 4, 5, N_{2}^{1} sec. 8, N_{2}^{1} sec. 9.
Vest	• • • •	
Lusz, East Y	Lea T. 19 S. R. 32 E.	$S_{\frac{1}{2}}^{1}$ sec. 21, $N_{\frac{1}{2}}^{1}$ sec. 28.
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Lusk, West Y	Eddy T. 19 S., R. 31 E.	
	& Lea T. 19 S., R. 32 E.	W2 sec. 19.
Lusk, West Y	Eddy T. 195., R. 31 E.	SE'14 sec. 15, NE14 sec. 22.
Lynch Y		$S_{\frac{1}{2}}^{\frac{1}{2}}$ sec. 27, all sec. 34, $SW_{\frac{1}{4}}^{\frac{1}{2}}$ sec. 35.
•	1. 21 S., R. 33 E.	Wa sec. 1, all sec. 2.
Lynch, North Y	Lea T. 20 S., R. 34 E.	E3 sec. 18.
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Maljamar G-SA	• Lea T. 17 S., R: 32 E:	SE_{4}^{1} sec. 8, S_{2}^{1} sec. 9, S_{2}^{1} sec. 14, all
•		secs, 15 to 36, incl.
•	T. 17 S., R. 33 E.	All sec. 19, $S_2^{\frac{1}{2}}$ sec. 20, $SW_4^{\frac{1}{2}}$ sec. 21,
		NA sec. 22, all secs. 29, 30, N½ sec. 31, N1 sec. 32.
•	T. 18 S., R. 32 E.	All secs. 4. 5.
Maljamar, G	Len T. 17 S., R. 32 E.	SW: sec. 5, SE scc. 6, NE sec. 7,
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l'attix (Sce	Langlie-Mattix)	
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McMillan SA	Eddy T. 19 S., R. 27 E.	
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- FILL S. DER INTTONS - C	and the second se		
	COUNTY Inice-Monument)		DESCRIPTION
Palmillo (abandóned)	Eddy T. 18 S., R.		
PCA Y	Eddy T. 20 S., 2.	30 E. S	sec. 10, all sec. 15.
Penrose- Q-G Skelly Premier SiR-G	Lea T. 21 S., R. T. 21 S., R T. 22 S., R T. 23 S., R Eddy T. 17 S., T. 17 S.,	. 37 E. S al . 37 E. A . 37 E. A . 37 E. W . 37 E. W . 37 E. S . 30 E. S	sec. 13. sec. 7, S_2^1 sec. 8, S_2^1 sec. 16, 11 secs. 17, 18, E_2^1 sec. 19, all acs. 20, 21, 27, 28, 29, E_2^1 sec. 30, sec. 31, all secs. 32, 33, 34, 35. 11 secs. 2, 3, 4, 5, 5, all secs. 9, 10, 11, 14, 15, 16, E_2^1 sec. 17, 1 sec. 20, all secs. 21, 22, 23, 26, 7, 28, E_2^1 sec. 29, all secs. 32, 33, 4, W_2^1 sec. 35. 1 sec. 2, all secs. 3, 4, 5, 6, 7, 2 sec. 2, all secs. 3, 4, 5, 6, 7, 3 sec. 21, 11, W_2^1 sec. 14, all secs. 15, 16, 17, 18, W_2^1 sec. 19, W_2^1 sec. 20. 1 secs. 25, 26, 27, 28, 33, 34, 3 sec. 19, S_2^1 sec. 20, all secs. 29, 3 sec. 19, S_2^1 sec. 20, all secs. 29, 3 sec. 31.
Red Lake G	Eddy T. 17 S.,	R. 28 E. S	SW: sec. 2, S; sec. 3, all secs. 4, 5, 6, 9, 10, W; sec. 11, W; sec. 14, all secs. 15, 16, 17, 20 to 26, incl., N; sec. 27.
Rhodes Y	Lea T. 26 S.,		All secs. 4, 5, 6, E_2^1 sec. 7, all secs. 8, 9, S_2^1 sec. 10, all secs. 15, 16, 17, N_2^1 , SE4 sec. 20, all secs. 21, 22, S_2^1 sec. 23, all secs. 26, 27, 28, 34, 35.
Roberts G	Lea T. 17 S.,	R. 33 E.	S_{2}^{1} sec. 6, N_{2}^{1} sec. 7.
Robinson G-SA	Eddy T. 16 S., T. 16 S.,		S½ sec. 25, all sec. 35, N½ SW½ sec. 36. SW¼ sec. 30, NN¼ sec. 31.
Russell Y	Ediy T. 20 S.,		S ¹ / ₂ sec. 12, all secs. 13, 14, 23, W ¹ / ₂ sec. 24.
Salt Lake Y			S_{2}^{1} sec. 7, N_{2}^{1} sec. 18.
San Simon Y	Lea T. 21 S., T. 22 S.,	R. 35 E. R. 35 E.	SEL sec. 32, SWL sec. 33. NWL sec. 4, NEL sec. 5.
Scanlon (gas only) T	Eddy T. 20 S.,	R. 29 B.	SW2 sec. 29, SE2 sec. 30.
Shugart <u>Y</u> -Q	Eddy T. 18 S., T. 19 S.	R. 31 E. R. 31 E. -5-	S} sec. 34, SNE sec. 35. ISW sec. 2, NS sec. 3.

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FIELD DEFI	RUTTONS-	-coum.		•			
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FIEID	FORM	COUNTY	DESULIPTION				
Shugart,	Q	Eddy	T. 18 S., R. 31 E. S. sec. 8, S. sec. 9, S_2^1 sec. 10,				
North			S_2^1 , N_2^1 sec. 11, N_2^1 sec. 12, N_{21}^1 sec. 14, all secs. 15, 16,				
			$18, 20, 21, N_{2}^{2}$ sec. 22, N_{2}^{2} sec. 26				
			N ¹ sec. 29.	•			
· C			23, T. 20 S., R. 37 E. All secs, 24, Ng sec. 25.				
Skaggs	SA	Lea	T. 20 S., R. 37 E. All sec. 24, No sec. 25. T. 20 S., R. 38 E. All sec. 19, No sec. 30.				
	2 ·		- 20 0., m. 50 H. All 000. 17, M2 000. 50.				
Skelly (See Penrose-Skelly)							
Containe Tak		. raa		51			
Square Lak		raay	T. 16 S., R. 30 E. S_2^1 sec. 24, all secs. 25, 26, 27, sec. 28, E_2^1 sec. 32, all secs. 33,				
	4		34, 35, 36,	,			
			T. 16 S., R. 31 E. S $\frac{1}{2}$ sec. 19, S $\frac{1}{2}$ sec. 20, S $\frac{1}{2}$ sec. 21	1,			
			all secs. 28 to 33, incl.				
			T. 17 S., R. 30 E. All secs. 1, 2, 3, 4, $E_{\overline{2}}^{1}$ sec. 5. T. 17 S., R. 31 E. $N_{\overline{2}}^{1}$ sec. 6.				
1	• •	• .		X			
Tonto 2	SR SA	Lea	T. 19 S., K. 33 E. E_{2}^{1} sec. 22, W_{2}^{1} sec. 23.				
Turkey Tra	ick 0	Eddy	T. 18 S., R. 29 E. S_{2}^{1} sec. 34, SW_{4}^{1} sec. 35.				
i di koj i i o	· · · ·	Trach	T. 19 S., R. 29 E. M_2^2 sec. 2, all sec. 3, N_2^1 sec. 10	•			
t	• • • •		NW4 sec. 11.	-			
Vacuum	G-SA	Top	- 17 S 12 - 21 - F All cons 2 to 17 - 1 al - 70 to 2	o			
racuum		rcq	T. 17 S., R. 34 E. All secs. 3 to 17, i.cl., 20 to 29 incl., and 32 to 36, incl.	79			
	·		T. 17 S., R. 35 E. All sec. 7, all secs. 18 to 36 in	cl.			
			T. 18 S., A. 34 E. All secs. 1, 2, 3, 4, 11; 12.				
			T. 18 S., R. 35 E. All secs. 3, 4, 5, 6, 7.				

INDEX TO PRINCIPAL PRODUCING FORMATIONS:-

TANSILL	T
YATES	Y
SEVEN RIVERS	SR
QUEEN	ç. Q
GRAYBURG	G
SAN ANDRES	SA
YESO	Хe
DELAWARE	D
ELLENBURGER	Έ
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Aston, Chuck	Ward Bldg., Artesia, N.M.
Bollinger, W.R.	Shell Oil Co., Box 1457, Hobbs, N.M.
Boss, k.L.	Gulf Oil Corp., Box 1667, Hobbs, N.M.
Gray, dalph	Stanolind Oil & Gas Co., Box F, Hobbs, N.M.
Knoepfel, R.M.	Atlantic Afg. Co., Box 808, Carlsbad, N.M.
Lamb, N.R.	Continental Oil Co., Box CC, Hobbs, N.M.
Miller, Charles P.	Box 385, Hobbs, N.M.
Morrell, Foster (Chairman)	W.S. Geological Survey, Box 997, Roswell, N.M.
Staley, Glenn	Lea County Operators Committee, Drawer I, Hobbs, N.M.
Wills, Neil H.	Box 529, Carlsbad, N.M.

HEAD OF THE NEW MEXICO FIELD NOLEN TURE COLOCITIES