

Case No.

1209

Application, Transcript,  
Small Exhibits, Etc.

BEFORE THE  
OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

IN THE MATTER OF:

Case No. 1209

TRANSCRIPT OF PROCEEDINGS

DEARNLEY - MEIER & ASSOCIATES  
INCORPORATED  
GENERAL LAW REPORTERS  
ALBUQUERQUE - SANTA FE  
3-6691 2-2211

February 20, 1957



BEFORE THE  
OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
February 20, 1957

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IN THE MATTER OF: :

Application of Amerada Petroleum Corporation :  
for an order establishing a 320-acre non- :  
standard gas proration unit in the Jalmat Gas :  
Pool in exception to Rule 5 (a) of the New :  
Mexico Oil Conservation Commission Special :  
Rules and Regulations for said pool as set :  
forth in Order R-520. Applicant, in the :  
above-styled cause, seeks an Order establish- :Case No.  
ing a 320-acre non-standard gas proration : 1209  
unit in the Jalmat Gas Pool comprising the :  
N/2 of Section 3, Township 26 South, Range :  
37 East, Lea County, New Mexico; said acre- :  
age to be dedicated to applicant's C. C. :  
Cagle "C" No. 1 Well located 990 feet from :  
the North line and 990 feet from the West :  
line of said Section 3. The NE/4 of said :  
Section 3 is not presently within the :  
horizontal limits of the Jalmat Gas Pool. :

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BEFORE:

Mr. Daniel S. Nutter, Examiner

TRANSCRIPT OF PROCEEDINGS

MR. NUTTER: The hearing will come to order please. Let  
the record show that this hearing convened in the office of the  
secretary of the Oil Conservation Commission at 10:00 a.m., was  
recessed, and reconvened in Matry Hall.

The first case on the docket this morning will be case No.  
1209.

MR. COOLEY: Case No. 1209. Application of Amerada Petroleum Corporation for an order establishing a 320-acre non-standard gas proration unit in the Jalmat Gas Pool in exception to Rule 5 (a) of the New Mexico Oil Conservation Commission Special Rules and Regulations for said pool as set forth in Order R-520.

MR. BUSHNELL: H. D. Bushnell, attorney for Amerada appearing on behalf of that corporation. I have two witnesses who are going to testify, and I would like them to be sworn at this time.

(Witnesses sworn.)

R. L. LAKSON

a witness, having first been duly sworn, testified as follows:

DIRECT EXAMINATION

BY: MR. BUSHNELL:

Q Would you state your name and place of residence?

A R. L. Lakson, Tulsa, Oklahoma.

Q And for what company are you employed?

A I am employed by Amerada Petroleum Corporation.

Q In what capacity.

A As a geologist.

Q Have you ever testified on prior occasions before this Commission?

A No.

Q When did you -- you have a degree in geology, is that

correct?

A Yes, sir.

Q When did you receive it and from what school?

A I received a bachelor of science in geology from the South Dakota School of Mine Technology.

Q And in what year did you receive that degree?

A In 1949.

Q And how long have you been working as a geologist, since graduation?

A Since I graduated I have been working for Amerada Petroleum Corporation.

As a geologist, is that correct?

Yes, sir.

Q Now let me ask you, you have been working in the West Texas-New Mexico area?

A All of that time.

MR. BUSHNELL: Is that location acceptable?

MR. NUTTER: That

Q (BY Mr. Bushnell) Now, I have a map which has been marked Exhibit No. 1. Would you please indicate what that is?

A This is a plat showing the structural relationship of Section 3, Township 26 S., Range 10 E., which shows the structural relationship of the area.

Now, what were the

contour lines?

A We used what Amerada terms as a Zone One point to contour this map on.

Q And what is Zone One?

A Zone One is a point about twenty feet into the Yates.

Q Twenty feet below the top of the Yates, is that correct?

A That's right.

Q Why did you use that point?

A We used the Zone One marker because we find that it is easier to pick up from samples than is the Yates top.

Q Now, what does this Exhibit show with reference to the structure in the N/2 of Section 3, which is Township 26 South, Range 37 East?

A It shows that the structural relationship of the N/2 of Section 3 does not go below a plus 275.

Q And how does that compare with the structure under other wells in this area?

A Well, that this area is a high area and is not a low area, producing as shown on this 21.

Q Now, if you have a well in this area, would you expect it to be a high well or a low well?

A Well, it would be a high well.

Q All right.

A Do you want to know about these --

Q No, if you will just identify them, those telephone only  
as wells.

A And there are two in Section 9. There is one in  
Section 4.

MR. KUTTER: Which well is that, sir?

A That is the S/S of the S/W.

Q And there is one in Section 9 in the corner of the S/W  
also, isn't there, in the S/W of Section 9?

A Yes.

Q That would make a total of six wells then, wouldn't it?

A I will have to have a correction on that. That first  
well that I listed is 1/2 mile away from the 2nd.

Q All right, sir, so that, in the first well, that is  
there, that would be the one in Section 9.

Q Is that correct?

A Yes, sir, that is correct.

(... ..)

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gamma ray neutron logs: Olson No. 1 Farnsworth in Section 4, the Olson No. 2 Farnsworth in Section 4, the Amerada No. 1 Cagle "C" in Section 3, and the Olson No. 1 Gregory-Federal in Section 35.

Q Now, what does the yellow portion of this exhibit represent?

A The yellow coloring represents the actual productive and probable productive sands in the Yates and Seven Rivers Formation.

Q Now, you have furnished the Commission all the information that is available in this area, is that correct?

A Yes.

Q And from this information, evidence, as shown on these exhibits, in your opinion, do the productive sands in the Jalmat underlie all of the N/2 of Section 3?

A Yes, they do.

MR. BUCKNELL: That's all the questions I have of this witness.

MR. WITKIN: Does anyone have any questions of the witness?

MR. BUCKNELL: I have none at this time.

MR. WITKIN: Thank you.

THE COURT: All right.

MR. BUCKNELL:

THE COURT: All right. The witness is excused.

THE COURT:

Pool?

A The only thing I can say is that it was completed as an oil well.

Q Completed as an oil well possibly from the Queen?

A Yes.

Q Was there any test of the Yates or the Seven Rivers in that well as to gas productivity?

A To my knowledge, no.

Q Just what the electric log shows?

A That's right.

Q Now, Mr. Lakson, you indicated that the yellow is the actual productive and probable producing zones of the Yates and Seven Rivers. Is that based on samples or is that based on the interpretation of the logs?

A It is based on both, from the sample descriptions and the electrical log interpretation.

Q Three of the wells to the left of the cross-section are all productive, or have been tested to be productive of the gas--

A That is right.

Q --in these formations, and you have no knowledge of the wells to the far right?

A That is right.

MR. MALKIN: That is all.

MR. LUTTER: Does anyone else have any questions of the witness?

MR. BUSHNELL: I would like to ask one more question. This information is correlated on this exhibit Mr. Nutter is referring to, and it is also based on test information, is that correct, as being productive, based on testing of those wells that were completed in the Jalmat?

A Yes, that is right.

MR. NUTTER: If there are no other questions of the witness--

MR. UTZ: I have a question.

MR. NUTTER: Mr. Utz.

BY: MR. UTZ:

Q This projection on the basis of the electric log is projected from Amerada's Cagle "C" over to the Olson Gregory-Federal approximately two miles without any control, is that right?

A That is right, yes, sir.

Q And referring to Exhibit 1, I believe it was, the contour map, those contours are based on your so-called 1, which is twenty feet below the top of the Yates, is that correct?

A Yes.

Q What control did you have when you contoured the two hundred, the plus 250 and the plus 300 intervals in Section 34 and Section 3?

A I had no control to put those in there other than an established rate of dip coming down from the top of the structure.

Q And your electric log projection on Exhibit 2 doesn't

indicate the dip across the area?

A No, sir. That is, Exhibit No. 2 is drawn using the top of the Yates as a reference plane, and it would not show structure interpretation.

Q And you base your opinion that the NE/4 of Section 3 is productive from the Devonian Gas Pool on the basis of these two, entirely?

A Yes, sir.

MR. NUTTER: Correction, Jalmat.

A Yes, Jalmat.

MR. UTZ: Jalmat Gas Pool, excuse me. That's all I have.

MR. BUSHNELL: I would like to state Mr. Mankin reminded me that I didn't ask the witness who prepared the exhibits, and I would like the privilege of doing so.

MR. NUTTER: Go ahead.

MR. BUSHNELL: Were these Exhibits prepared by you or under your supervision, both exhibits, No. 1 and No. 2?

A Yes.

MR. NUTTER: Are there any other questions of the witness? If not, the witness may be excused.

MR. BUSHNELL: Mr. Christie.

R. S. CHRISTIE

having been duly sworn, testified as follows:

DIRECT EXAMINATION

BY: MR. BUSHNELL:

Q Would you state your name and residence, and the company for which you are employed?

A R. S. Christie, Amerada Petroleum Corporation, Tulsa, Oklahoma.

Q And have you testified previously before this Commission?

A Yes, sir, I have.

(Amerada's Exhibit No. 3 marked for identification.)

Q I hand you what is marked -- Are his qualifications acceptable?

MR. NUTTER: Yes, sir.

Q I hand you what has been marked Exhibit No. 3. Will you state what it is and the purpose for which it is submitted?

A Exhibit No. 3 is a plat showing the proposed 320-acre non-standard unit which is outlined in green and shows the location of the subject well to be designated for the non-standard unit, and several surrounding wells, and also by red circle, the offset leases within fifteen hundred feet off the Cagle "C" No. 1.

Q It shows the specific 320-acre that is being asked for in this application, does it not?

A Yes, it does.

Q For the record, would you state the purpose for which it is being submitted?

A It is to support our exhibit copies attached to its

application.

Q Now, Mr. Christie, when was the Cagle "C" No. 1, shown on that plat, originally drilled?

A It was originally drilled in April of 1949.

Q And how was it completed?

A The intended depth at that time, or pay, was the Langlie-Mattix, and it was proven non-commercial in the Langlie-Mattix, and was temporarily abandoned at that time.

Q And since then, it has been re-completed?

A Yes.

Q Will you state when the re-completion was and in what formation?

A Well, the well was re-completed approximately in June of 1956, and was completed in the Jalmat pay zone.

(Amerada's Exhibit No. 4 marked for identification.)

Q Now, I hand you what has been marked Exhibit No. 4. Would you state what that is?

A Exhibit No. 4 is a gamma ray neutron log, Amerada's Cagle "C" No. 1.

Q And what does it show with reference to the yellow area?

A The sands that are colored in yellow, or the yellow color represents the sands that are considered to be productive in the Yates and Seven Rivers Formations.

Q And what do the red hash marks represent on this exhibit?

A The red hash marks indicate where the well has been perforated for production.

Q It also shows the location of the top of the Yates, isn't that correct?

A Yes, sir, it does. The top of the Yates shown on the log is at 2638 feet, which is a plus 366 feet. It also shows the top of zone one which Mr. Lakson testified to be 2662 feet, or plus 342.

Q Now, it also shows the top of the Queens, is that correct?

A Yes, sir. The top of the Queens is depicted at 3331 or minus 309. This, of course, is also the base of the Seven Rivers.

Q What, Mr. Christie, is the -- was the initial potential test shown on this well?

A Initial potential, those tests present on the perforation were tested by Amerada and El Paso Natural Gas Company. The perforation opposite the Yates zone tested six million cubic feet per day, and the perforation opposite the Seven Rivers tested three million cubic feet per day.

Q And what evidence do you have with reference to the pressure tests shown on this well?

A We took a pressure test on the well in both zones following completion and showed the pressure in the Yates zone to be

763 pounds per square inch, and the pressure in the lower zone, 715 pounds per square inch.

Q How does this compare with the original pressure of the well shown in this area?

A Information that we have indicates the original pressure in this area was approximately 1200 pounds, so that would indicate we have reduction in pressure in this area of approximately 450 pounds.

Q From this information and the other evidence presented here, Mr. Christie, in your opinion, are the sands in the E/2 of Section 3 permeable so that the Cagle Well in the NW/4 of Section 3 can drain all of the North 320-acres?

A I think, based on the potentials, the magnitude of potentials, and also the fact that the area surrounding our Cagle "A" 1 has been reduced in pressure by approximately 450 pounds, indicates that one well will drain a larger area in this particular formation, and I think, in my opinion, that the well will drain the North 320-acres.

Q And, in your opinion, the well in the NW/4 of Section 3, which is the Cagle Well, will drain the North 320-acres?



circled at this time.

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ATEN: 1944-1945 ... 1946-1947 ... 1948-1949 ... 1950-1951 ... 1952-1953 ... 1954-1955 ... 1956-1957 ... 1958-1959 ... 1960-1961 ... 1962-1963 ... 1964-1965 ... 1966-1967 ... 1968-1969 ... 1970-1971 ... 1972-1973 ... 1974-1975 ... 1976-1977 ... 1978-1979 ... 1980-1981 ... 1982-1983 ... 1984-1985 ... 1986-1987 ... 1988-1989 ... 1990-1991 ... 1992-1993 ... 1994-1995 ... 1996-1997 ... 1998-1999 ... 2000-2001 ... 2002-2003 ... 2004-2005 ... 2006-2007 ... 2008-2009 ... 2010-2011 ... 2012-2013 ... 2014-2015 ... 2016-2017 ... 2018-2019 ... 2020-2021 ... 2022-2023 ... 2024-2025 ... 2026-2027 ... 2028-2029 ... 2030-2031 ... 2032-2033 ... 2034-2035 ... 2036-2037 ... 2038-2039 ... 2040-2041 ... 2042-2043 ... 2044-2045 ... 2046-2047 ... 2048-2049 ... 2050-2051 ... 2052-2053 ... 2054-2055 ... 2056-2057 ... 2058-2059 ... 2060-2061 ... 2062-2063 ... 2064-2065 ... 2066-2067 ... 2068-2069 ... 2070-2071 ... 2072-2073 ... 2074-2075 ... 2076-2077 ... 2078-2079 ... 2080-2081 ... 2082-2083 ... 2084-2085 ... 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...  
No. 1, in Section 30, o/a ...  
well was ...

well was based on the fact that the  
... ..  
based on the fact that the ... ..  
carry all the ... ..  
a fraction of, or some of the ... ..  
I am ... ..

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Q. It seems to me that the real question here is as to whether or not the 12/2 of Section 3 is protective of the 12/1. Has Pool, ever said to you that the 12/2, the 12/3 and the 12/4 were drawn in without any control or attempt to cross-check it; showed that there is no control over the area. Perhaps all that is just waiting information as to why you think that this is actually protective of the 12/1. Has Pool, ever said to you that this is

A Yes, it is. You will note our records will show that there are a hundred and ninety-two feet of the Yates Formation and about four hundred and eighty-two, three feet of the Seven Rivers in our Cagle "C" No. 1. It is inconceivable to me that those sands will not at least carry to the east edge of Section 3, being of that thickness.

Q (By Mr. Utz) You would not be desirous of dedicating any acreage to the Eagle "C"?

A No, sir.

Q All I have.

A No, sir.

MR. UTZ: That's all I have.

MR. UTZ: That's all I have.

MR. HUTTER: Does anyone else have any questions?

BY: MR. MANKIN:

BY: MR. MANKIN:

Q Mr. Christie, Exhibit No. 1 showed that this well was a dual completion. Would you like to correct the record to show that that originally was a dual completion, and would you explain what has happened since that time?

A Yes, sir. This was a dual completion.

has happened since that time.

The well was originally completed with the hopes of obtaining good oil production. In fact, the well, after being completed, did not produce any oil at that time, and also, at that time, the well was not producing any gas. It was not until a different well was completed, that the well began to produce oil.

We placed it further up the hole, and therefore, part of the perforations finally developed that they were in the Jalmat interval rather than in the Langlie-Mattix, and therefore, the well is now to be completed, and produced entirely from the Jalmat interval. Notice the perforations that are shown on Exhibit No. 3. 4, pardon me, Exhibit No. 4.

Q Then the well was plugged back and the Langlie-Mattix perforations were plugged off, is that correct?

A Well, the well has not been plugged back as yet, and as far as I know, there has been nothing done to plug off these perforations. There are two things that we have done. One is that we have plugged the well back to the level of the Seven Rivers, which is about 100 feet above the Jalmat interval. The other thing that we have done is that we have plugged the well back to the level of the Seven Rivers, which is about 100 feet above the Jalmat interval. The other thing that we have done is that we have plugged the well back to the level of the Seven Rivers, which is about 100 feet above the Jalmat interval.

Q It would be plugged?

A Not unless we go in and set that packer lower, or plug the bottom off.

Q You do have two sets of perforations, two sets of perforations at the present time? A Yes, sir.

Q Separated by a packer? A Yes, sir.

Q To be able to produce both, you would have to remove those packers or produce one through the tubing and one through the casing, would you not? A That's right.

Q This will not be dual completion?

A It will not be dual completion.

Q And it will be production from the Yates and Seven Rivers?

A It will be production from the Jalmat interval.

Q Would you say that that was the Yates and the Jalmat interval of the Seven Rivers? A Yes, sir.

MR. JANKIN: That's all.

MR. HATH: Does anyone have any questions of the witness?

MR. JTE: I have one more question.

Q: Mr. JTE:

Q Mr. Christie, if the 1/4 of Section 3 should be drilled on the North, or the East, by a dry hole in the Yates-Seven Rivers formation, would that change your opinion as to whether or not the 1/4 is productive or not?

A I don't know that it would change my opinion. I think it might lower the value of the amount of reserves under the NE/4. It would depend on how far they are offset, of course.

MR. UTZ: That's all.

MR. NUTTER: Does anyone else have any questions?

MR. BUSHNELL: I have one question.

REDIRECT EXAMINATION

BY: MR. BUSHNELL:

Q Mr. Christie, Exhibit No. 3 was prepared by you or under your supervision, is that correct?

A Yes, sir, also Exhibit No. 4.

MR. BUSHNELL: That's all I have.

MR. NUTTER: Does anybody else have any questions of the witness? If not, you may be excused.

MR. BUSHNELL: That is all the witnesses we have, and I would like to offer these four exhibits into the record.

MR. NUTTER: Is there any objection to the introduction of Amerada's Exhibits Nos. 1 through 4 as evidence in this case? If not, they will be received. Does anyone have any statements they wish to make in this case? We have a wire we received from the Southern California Petroleum Corporation, addressed to the New Mexico Oil Conservation Commission, Lacey Hall, Santa Fe, New Mexico. Re: Case 1209 and for hearing February 20. Southern

California Petroleum Corporation recommends 160-acre proration unit and objects to 320-acre proration unit for Amerada Petroleum Corporation's Cagle "C" No. 1 Well. We will not be represented at hearing. Letter follows. Signed Southern California Petroleum Corporation.

MR. BUSHNELL: Did the letter follow.

MR. NUTTER: We have not received the letter, to my knowledge.

MR. BUSHNELL: May I make a comment?

MR. NUTTER: Yes, sir.

MR. BUSHNELL: We have no objection to the telegram insofar as they state their objections, but if the subsequent letter attempts to state or conclude that there is no evidence of possible productive sands in the northeast, we would object to that bearing any weight.

MR. NUTTER: We recognize the fact that the letter is not subject to any rebuttal, as it has not been received yet, and it will be taken for what it is worth, sir.

MR. BUSHNELL: That is stated for the record.

MR. NUTTER: If there is nothing further in this case, we will take the case under advisement and proceed to Case No. 1210.

STATE OF NEW MEXICO     )  
                                  )   ss  
COUNTY OF BERNALILLO    )

I, J. A. Trujillo, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me in Stenotype and reduced to typewritten transcript by me; and that same is a true and correct record to the best of my knowledge, skill, and ability.

WITNESS my Hand and Seal, this, the 1st day of March, 1957, in the City of Albuquerque, County of Bernalillo, State of New Mexico.

  
NOTARY PUBLIC

My Commission Expires:

October 5, 1960



OIL CONSERVATION COMMISSION  
P. O. BOX 871  
SANTA FE, NEW MEXICO

March 11, 1957

Mr. H. D. Bushnell  
Amerada Petroleum Corporation  
P.O. Box 2040  
Tulsa 2, Oklahoma

Dear Sir:

We enclose a copy of Order R-957 issued March 8, 1957, by the Oil Conservation Commission in Case 1209, which was heard on February 20th at Santa Fe.

Very truly yours,

A. L. Porter, Jr.  
Secretary - Director

bp  
Encl.

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Y

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF THE STATE OF NEW  
MEXICO FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 1209  
Order No. R-957

IN THE MATTER OF THE APPLICATION  
OF AMERADA PETROLEUM CORPORATION  
FOR AN ORDER ESTABLISHING A 320-  
ACRE NON-STANDARD GAS PRODUCTION  
UNIT IN THE JALMAT GAS POOL  
CONSISTING OF THE N/2 OF SECTION  
3, TOWNSHIP 26 SOUTH, RANGE 37  
EAST, NMPM, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 10:00 o'clock a.m. on February 20, 1957, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the New Mexico Oil Conservation Commission, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 8<sup>th</sup> day of March, 1957, the Commission, a quorum being present, having considered the application, the evidence adduced and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

1. That due notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
2. That the applicant, Amerada Petroleum Corporation, is the owner of the N/2 of Section 3, Township 26 South, Range 37 East, NMPM, Jalmat Gas Pool, Lea County, New Mexico.
3. That the applicant is the owner and operator of a gas well known as its Eagle "C" No. 1 Well, said well being located 930 feet from the North line and 990 feet from the West line of said Section 3.
4. That the applicant proposes to dedicate the N/2 of said Section 3 to said Eagle "C" No. 1 Well.
5. That the applicant has shown by the evidence that the N/2 of said Section 3 can be reasonably presumed to be productive of gas from the Jalmat Gas Pool.
6. That it was established by Commission Order R-323, dated August 12, 1954, that one well is capable of draining 640 acres in the Jalmat Gas Pool.

7. That the applicant should file the proper forms showing all present perforations in the said Cagle "C" No. 1 Well.

IT IS THEREFORE ORDERED:

(1) That the application of Amerada Petroleum Corporation for a 320-acre non-standard gas proration unit in the Jalmat Gas Pool consisting of the N/2 of Section 3, Township 26 South, Range 37 East, NMPM, Lea County, New Mexico, be and the same is hereby approved, and a proration unit consisting of the aforesaid acreage is hereby created.

(2) That applicant's Cagle "C" No. 1 Well, located 990 feet from the North line and 990 feet from the West line of said Section 3, shall be granted an allowable in the proportion that the above-described acreage bears to a standard proration unit in the Jalmat Gas Pool in accordance with Rule 12 of the Special Rules and Regulations for said pool as set forth in Order R-520.

(3) That within a reasonable time the applicant shall file with the Commission the proper forms showing all the present perforations in the said Cagle "C" No. 1 Well.

DONE at Santa Fe, New Mexico, on the day and year herein-  
above designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

*E. L. Mechem*

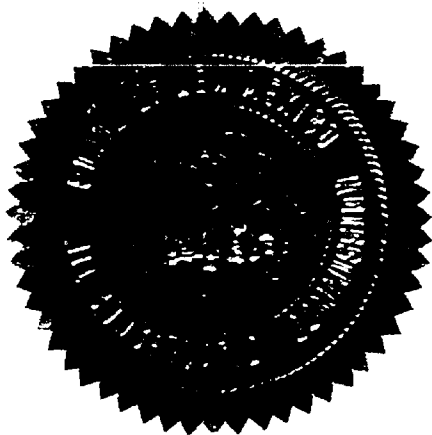
EDWIN L. MECHEM, Chairman

*M. E. Morgan*

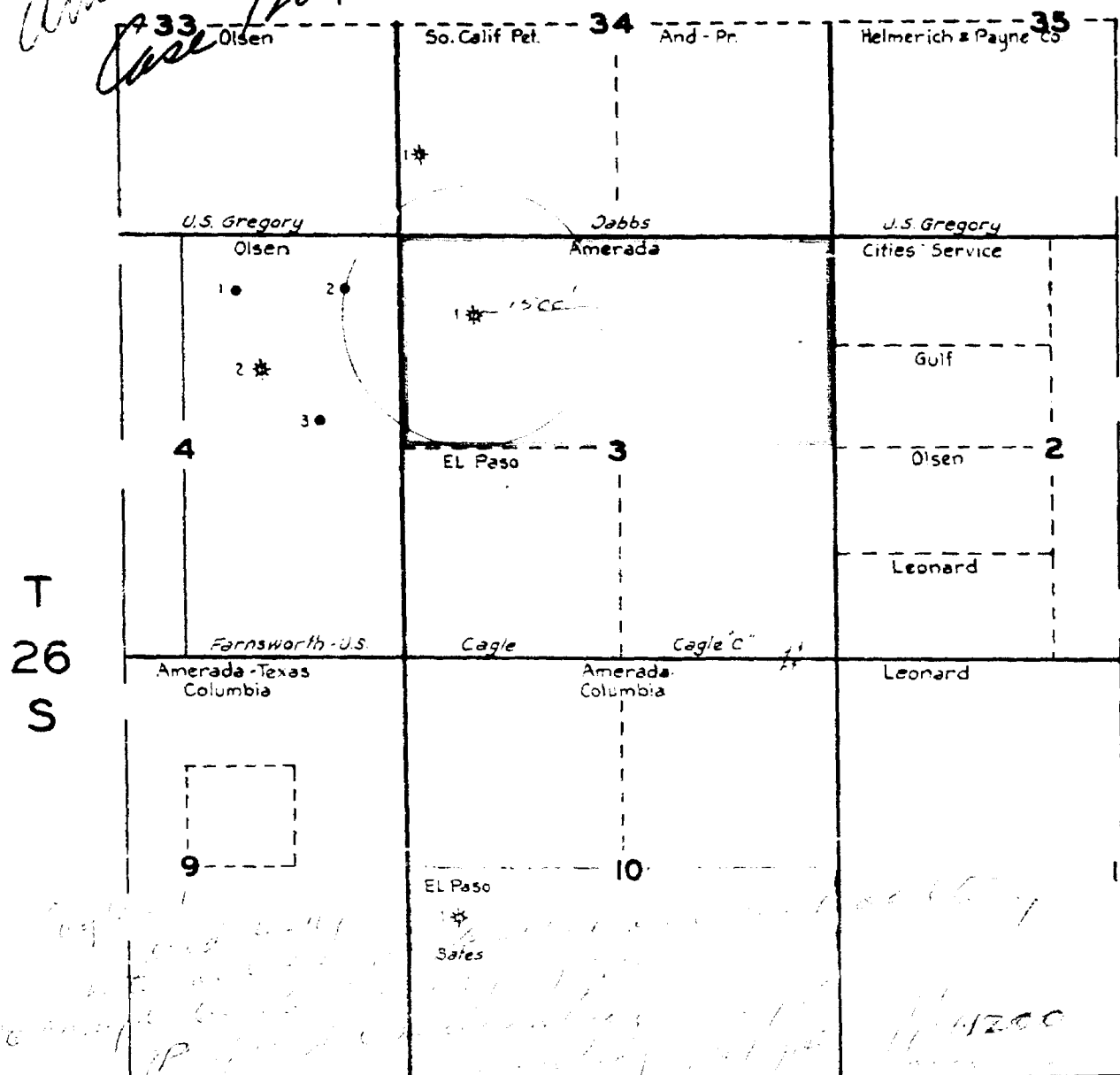
MURRAY E. MORGAN, Member

*A. L. Porter, Jr.*

A. L. PORTER, Jr., Member & Secretary



R 37 E



OPERATOR OF LEASE Amerada Petroleum Corporation NAME OF LEASE C. C. Cagle "C"  
TOTAL ACRES IN LEASE 640 ACRES COVERED BY THIS PLAT 320  
DESCRIPTION OF PROPERTY N/2 and SE/4 of Sec. 3 NE/4 of Sec. 10, T26S, R37E  
COUNTY Lea County FIELD Jal Mat Field  
SCALE OF PLAT 1" = 2000'

STATE OF OKLAHOMA  
COUNTY OF TULSA

I HEREBY CERTIFY THAT I AM FAMILIAR WITH THE CONDITIONS AS THEY ACTUALLY EXIST ON THIS LEASE. THAT THE ABOVE PLAT WHICH IS DRAWN TO THE SCALE INDICATED HEREON IS TO THE BEST OF MY KNOWLEDGE TRUE AND CORRECT. THAT IT ACCURATELY REFLECTS SAID LEASE WITH ALL WELLS THEREON, AND THAT THE NUMBER AND LOCATION OF WELLS THEREON ARE AS INDICATED ON THE PLAT.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 29th DAY OF January 1957

Tulsa COUNTY Oklahoma

1-29-57

6. The approval of this application for a 320-acre non-standard gas proration unit will, in the opinion of the applicant, prevent waste, protect correlative rights and serve the best interest of conservation.

The applicant therefore requests that this cause be set for hearing and that notice thereof be given as required by law and that upon such hearing the Commission enter its order approving the formation of the 320-acre non-standard gas proration unit in the manner herein proposed.

Respectfully submitted,

AMERADA PETROLEUM CORPORATION

By H. D. Bushnell  
H. D. Bushnell, Attorney.

HDB:PC  
Att.

STATE OF OKLAHOMA )  
                          ) SS  
COUNTY OF TULSA    )

H. D. BUSHNELL, of lawful age, being duly sworn upon his oath states: That he is attorney for the Applicant herein, Amerada Petroleum Corporation, a Delaware corporation, authorized to do business within the State of Oklahoma; and that he has read the foregoing application and is familiar with the contents thereof, and believes that the facts therein set forth are true.

H. D. Bushnell

Subscribed and sworn to before me this 29th day of January, 1957.

Notary Public  
Notary Public

My commission expires:

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Date 2-20-57

CASE 1209

Hearing Date 2-20-57

My recommendations for an order in the above numbered cases are as follows:

I recommend that the applicant's application be granted as requested.

1. The applicant has proven that the N/2 of Sec 3-26N-37E can be reasonably assumed to be productive of Gas from the Jalmat gas Pool.

2. That the Amerada-Cagle C #1 located 990' N and west lines of Sec. 3-26S-37E was originally ~~as~~ intended to be a dual completion in the Jalmat <sup>gas pool</sup> and Lumpyie-Mattie oil Pool but is now to be completed only in the Jalmat gas pool.

3. That ~~the~~ all separations open to the well bore shall be between 2638 ft (+366 S.L.) and 3313 (-309 S.L.)

4. That the N/2 of Sec. 3-26S-37E shall be dedicated to the Amerada-Cagle C #1.

Staff Member

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Date 2-21-57

CASE 1209

Hearing Date 2-20-57

My recommendations for an order in the above numbered cases are as follows:

Enter an order approving the request by Amerasia for a 320 acre non-standard proration unit comprising the N/2 Section 3 T 26 S, R 37 E, to be dedicated <sup>to</sup> their Cagle "C" No 1 well, located 990 ft from the north and west lines of said Sec 3.

Approval is based on these premises

1. The N/2 of the section may reasonably be assumed to be productive of gas.
2. No objections were entered ~~to~~ the unit other than a wire from So. Cal. which was followed by a letter received 8:28 AM, 2/21/57.
3. While there may be a facies change in the Yates sand occurring to the East wherein the sand becomes anhydritic, it is doubtful whether the sand has become completely absent in the 4290 ft to the E line of the Section.

5280  
490  
4290

Samuel S. Rutter  
Staff Member  
Examiner

**SOUTHERN CALIFORNIA PETROLEUM CORPORATION**

SUITE 905 PETROLEUM LIFE BUILDING . . . MIDLAND, TEXAS

PHONE 4-8044

February 19, 1957

New Mexico Oil Conservation Commission  
125 Mabry Hall  
Capitol Building  
Santa Fe, New Mexico

Re: Case 1209, Feb. 20, 1957  
Application of Amerada Petroleum Corp.  
for 320-Acre non-standard gas  
proration unit, Jalmat Gas Pool,  
Lea Co., N. M. comprising the N $\frac{1}{2}$  Sec. 3,  
T26S, R37E.

Gentlemen:

Southern California Petroleum Corporation again objects to the assignment of a proration unit in excess of 160 acres in the N $\frac{1}{2}$  of Section 3, T26S, R37E, to the Amerada Petroleum Corp., "Cagle C" No. 1 well, located in the NW $\frac{1}{4}$  NW $\frac{1}{4}$ , Section 3, T26S, R37E, Jalmat Gas Pool, Lea County, New Mexico.

Southern California Petroleum Corporation is the owner and operator of the Dabbs No. 1, Jalmat Gas Pool well in the SW $\frac{1}{4}$  SW $\frac{1}{4}$ , Section 34, T25S, R37E, approximately 2000' northwesterly from the "Cagle C" No. 1. Our well is assigned a 160-acre proration unit. We feel that Amerada's application is in exception to Commission Order R-520 (b) 3 in that the NE $\frac{1}{4}$  of said Section 3 may not reasonably be presumed to be productive of gas. We question whether the Yates zone would be productive of gas in the entire E $\frac{1}{2}$  of Section 3, due to: (1) the structural low trending NNW-SSE through the E $\frac{1}{2}$  of Section 3, and (2) a facies change in the Yates zones whereby Yates sands are rapidly going anhydritic eastward across said Section 3.

Further, that the NE $\frac{1}{4}$  of said Section 3 is not now considered to be within the horizontal limits of the Jalmat Gas Pool, and that the present stage of development of gas production in this immediate area does not warrant an extension of the pool to include the NE $\frac{1}{4}$  of Section 3, T26S, R37E.

We, therefore, recommend you agree to a 160-proration unit

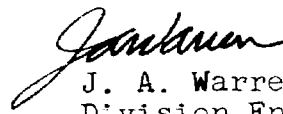


Page 2  
New Mexico Oil Conservation Commission  
February 19, 1957

consisting of the NW $\frac{1}{4}$  of Section 3, T26S, R37E, for the  
Amerada Petroleum Corp., C. C. Cagle "C" No. 1 well.

Yours very truly,

SOUTHERN CALIFORNIA PETROLEUM CORP.

  
J. A. Warren  
Division Engineer

cc Amerada Petroleum Corp.  
Monument, New Mexico

El Paso Nat'l Gas Co.  
Jal, New Mexico  
Midland, Texas

Pan American Petroleum Corp.  
Roswell, New Mexico

R. Olsen Oil Company  
Jal, New Mexico

The Texas Company  
Midland, Texas

CLASS OF SERVICE

This is a fast message unless its deferred character is indicated by the proper symbol.

# WESTERN UNION TELEGRAM

W. P. MARSHALL, PRESIDENT

1201

SYMBOLS

DL = Day Letter  
NL = Night Letter  
LT = International Letter Telegram

The filing time shown in the date line on domestic telegrams is STANDARD TIME at point of origin. Time of receipt is STANDARD TIME at point of destination.

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D MDA210 PD=MIDLAND TEX 19 359PMC=

DANIEL S NUTTER, EXAMINER=

1957 FEB 19 PM 3 11

NEW MEXICO OIL CONSERVATION COMM MABRY HALL

SANTA FE NMEX=

RE CASE 1209 SET FOR HEARING FEBRUARY 20. SOUTHERN CALIFORNIA PETROLEUM CORP RECOMMENDS 160 ACRE PRORATION UNIT AND OBJECTS TO 320 ACRE PRORATION UNIT FOR AMERADA PETROLEUM CORP CAGLE "C" NUMBER 1 WELL. WE WILL NOT BE REPRESENTED AT HEARING. LETTER FOLLOWS=

SOUTHERN CALIFORNIA PETROLEUM CORP=

1209 20 160 320 C 1=

FOR SUGGESTIONS TO IMPROVE OUR SERVICE

GENERAL OFFICES  
120 BROADWAY NEW YORK

**AMERADA PETROLEUM CORPORATION**

BEACON BUILDING  
P. O. BOX 2040  
TULSA 2, OKLA.

January 25, 1957

Oil Conservation Commission  
State of New Mexico  
P.O. Box 871  
Santa Fe, New Mexico

Re: Application of Amerada Petroleum  
Corporation to form a 320-acre  
Non-standard Gas Proration Unit  
in the Julmat Gas Pool comprising  
the N/2 of Sec. 3-26S-37E, Lea  
County, New Mexico.

Gentlemen:

Amerada Petroleum Corporation hereby makes application for approval  
of a 320-acre non-standard gas proration unit in the Julmat Gas Pool comprising  
the N/2 of Sec. 3-26S-37E, Lea County, New Mexico, and in support thereof states  
the following:

1. That Amerada Petroleum Corporation is owner of the oil and gas rights  
in the N/2 of said Section 3-26S-37E, Lea County, New Mexico, as shown on the  
attached plat.

2. Applicant is owner and operator of the N/2 of Section 3-26S-37E, Lea County,  
located 1/2 mile from the North line and 1/2 mile from the East line of  
Section 3, which was plugged and abandoned on April 10, 1956, and is now  
decommissioned in the Julmat Gas Pool on June 1, 1956.

3. That applicant has reason to believe that  
underlies the N/2 of Section 3.

4. That the applicant believes that the N/2 of Section 3 is  
established as a non-standard gas proration unit in the Julmat Gas Pool  
and is hereby established as such.

5. That the proposed non-standard gas proration unit is composed of  
of contiguous quarter quarter sections; (a) does not include any  
section; (b) contains no water; (c) does not contain any  
of gas; (d) does not exceed 1/2 mile in length; (e) does not include  
existing interests in the Section in which the proposed unit is located;  
operator within 1/2 mile of the proposed unit; (f) does not include  
registered well of the N/2 of Section 3-26S-37E, Lea County,  
has been drilled to each of the said proration unit.

1-29-57

5. The approval of this application for a 320-acre non-standard gas proration unit will, in the opinion of the applicant, prevent waste, protect correlative rights and serve the best interest of conservation.

The applicant therefore requests that this cause be set for hearing and that notice thereof be given as required by law and that upon such hearing the Commission enter its order approving the formation of the 320-acre non-standard gas proration unit in the manner herein proposed.

Respectfully submitted,

AMERADA PETROLEUM CORPORATION

By H. D. Bushnell  
H. D. Bushnell, Attorney.

HDB:PC  
Att.

STATE OF OKLAHOMA )  
                          ) SS  
COUNTY OF TULSA    )

H. D. BUSHNELL, of lawful age, being duly sworn upon his oath states:  
That he is attorney for the Applicant herein, Amerada Petroleum Corporation, a Delaware corporation, authorized to do business in the State of Oklahoma; and that he has read the foregoing application and is familiar with the contents thereof, and believes that the facts therein set forth are true.

H. D. Bushnell

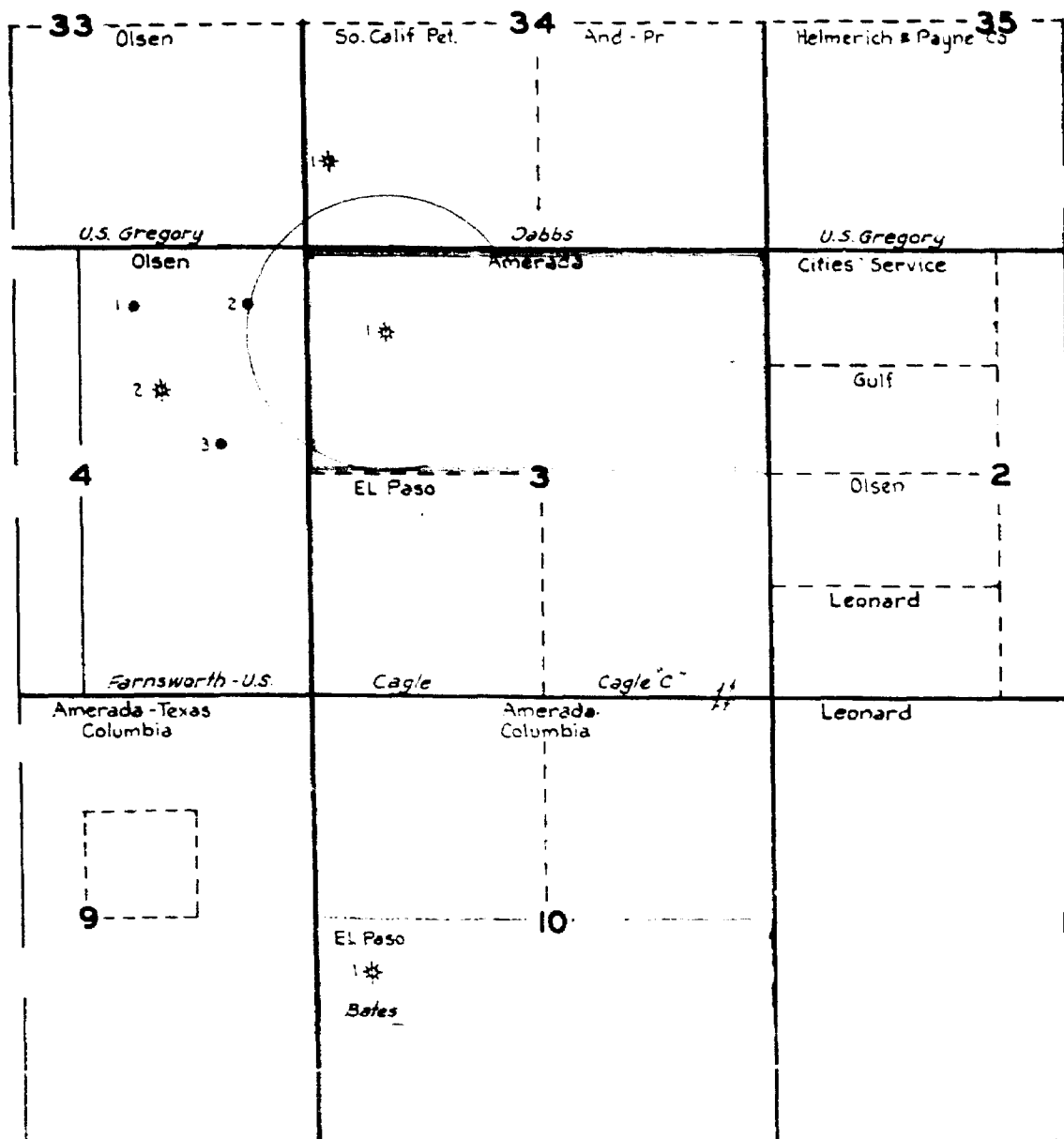
Subscribed and sworn to before me on this 29th day of January, 1957.

Notary Public  
Notary Public

My commission expires:

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S



OPERATOR OF LEASE Amerada Petroleum Corporation NAME OF LEASE C. C. Cagle "C"  
TOTAL ACRES IN LEASE 640 ACRES COVERED BY THIS PLAT 320  
DESCRIPTION OF PROPERTY N/2 and SE/4 of Sec. 3 NE/4 of Sec. 10, T26S, R37E  
COUNTY Lea County FIELD Jal Mat Field  
SCALE OF PLAT 1" = 2000'

STATE OF OKLAHOMA  
COUNTY OF TULSA

I HEREBY CERTIFY THAT I AM FAMILIAR WITH THE CONDITIONS AS THEY ACTUALLY EXIST ON THIS LEASE THAT THE ABOVE PLAT WHICH IS DRAWN TO THE SCALE INDICATED HEREON IS TO THE BEST OF MY KNOWLEDGE TRUE AND CORRECT, THAT IT ACCURATELY REFLECTS SAID LEASE WITH ALL WELLS THEREON AND THAT THE NUMBER AND LOCATION OF WELLS THEREON ARE AS INDICATED ON THE PLAT

SUBSCRIBED AND SWORN TO BEFORE ME THIS 29th DAY OF January 1957

*Margaret L. Jansen*  
NOTARY PUBLIC IN AND FOR

Tulsa COUNTY Oklahoma