

120-acre NS gas proration unit, Tubb Gas  
Pool, Lea Co. (Percy Hardy #2 Well 17-21S-37E)

Case No.

1301

---

Application, Transcript,  
Small Exhibits, Etc.

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF THE STATE OF NEW  
MEXICO FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 1301  
Order No. R-1047-A

IN THE MATTER OF THE APPLICATION  
OF TIDEWATER OIL COMPANY FOR A  
NON-STANDARD GAS PRORATION UNIT  
IN THE TUBB GAS POOL, LEA COUNTY,  
NEW MEXICO.

NUNC PRO TUNC ORDER OF THE COMMISSION

BY THE COMMISSION:

It appearing to the Commission that Order No. R-1047,  
dated September 16, 1957, does not correctly state the intended  
order of the Commission in one particular due to clerical error,

IT IS THEREFORE ORDERED:

1. That Paragraph "(1)" on page 2 of Order R-1047,  
Case No. 1301, be and the same is hereby corrected to read as  
follows:

"(1) That a non-standard gas proration unit in the Tubb  
Gas Pool consisting of the S/2 SE/4 and the SE/4 SW/4 of Section  
17, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico,  
be and the same is hereby established, said unit to be dedicated  
to the Tidewater Oil Company Percy Hardy No. 2 Well located in  
the SW/4 SE/4 of said Section 17."

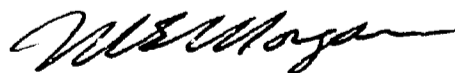
2. That the correction and amendment set forth in this  
order be entered nunc pro tunc as of September 16, 1957, the said  
Order R-1047.

DONE at Santa Fe, New Mexico, on this 9<sup>th</sup> day of October,  
1957.

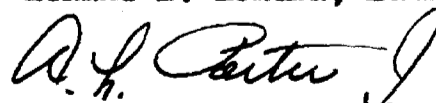
STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION



EDWIN L. MECHEM, Chairman



MURRAY E. MORGAN, Member



A. L. PORTER, Jr., Member & Secretary



BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF THE STATE OF NEW  
MEXICO FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 1301  
Order No. R-1047

IN THE MATTER OF THE APPLICATION  
OF TIDEWATER OIL COMPANY FOR A  
NON-STANDARD GAS PRORATION UNIT  
IN THE TUBB GAS POOL, LEA COUNTY,  
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 1 o'clock p.m. on August 28, 1957, at Hobbs, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the New Mexico Oil Conservation Commission, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 16<sup>th</sup> day of September, 1957, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises.

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.

(2) That the applicant, Tidewater Oil Company, is the owner and operator of an oil and gas lease consisting of the S/2 SE/4 Section 17, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico and that Neville G. Penrose is the owner and operator of an oil and gas lease comprising the SE/4 SW/4 of said Section 17.

(3) That the applicant, Tidewater Oil Company, proposes to communitize the above-described oil and gas leases and to establish the same as 120-acre non-standard gas proration unit in the Tubb Gas Pool, said unit to be dedicated to the Tidewater Oil Company Percy Hardy No. 2 Well located 660 feet from the South line and 1980 feet from the East line of said Section 17.

(4) That approval of the application subject to the communitization of the above-described leases will not cause waste nor impair correlative rights.

IT IS THEREFORE ORDERED:

(1) That a non-standard gas proration unit in the Tubb Gas Pool consisting of the S/2 and the SE/4 SW/4 of Section 17, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico, be and the same is hereby established, said unit to be dedicated to the Tidewater Oil Company Percy Hardy No. 2 Well located in the SW/4 SE/4 of said Section 17.

(2) That the above-described Tidewater Oil Company Percy Hardy No. 2 Well be granted an allowable in the proportion that the acreage in the above-described unit bears to the acreage in a standard gas proration unit in the Tubb Gas Pool subject to the provisions of Rule 12 of the Special Rules and Regulations for the Tubb Gas Pool; provided however, that no allowable for the production of gas from the Tubb Gas Pool will be granted to the aforementioned well until the Commission has been furnished with proof of a formal communitization of all working interests in the above-described unit.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

*E. L. Mechem*

EDWIN L. MECHEM, Chairman

*M. E. Morgan*

MURRAY E. MORGAN, Member

*A. L. Porter, Jr.*

A. L. PORTER, Jr., Member & Secretary



IN THE MATTER OF:

Case No. 1301

TRANSCRIPT OF HEARING

August 28, 1957

DEARNLEY - MEIER & ASSOCIATES  
INCORPORATED  
GENERAL LAW REPORTERS  
ALBUQUERQUE, NEW MEXICO  
3-6691 5-9546



(Witness sworn.)

ROBERT N. MILLER

called as a witness, having been first duly sworn, testified as follows:

EXAMINATION

BY: MR. COOLEY:

Q Will you state your full name and position for the record, please.

A Robert N. Miller, area engineer for Tidewater Oil Company, Hobbs, New Mexico.

Q Have you previously testified before the Oil Conservation Commission of New Mexico as an expert witness?

A No, sir, I have not.

Q Will you briefly outline your educational background and what experience you have?

A I received a BS degree in petroleum engineering from the University of Texas in June, 1950, and have been employed with Tidewater since that time working in various capacities throughout the States of New Mexico, Texas, Louisiana, Arkansas, and Oklahoma. I have been working here at Hobbs in the capacity of area engineer for the past four months.

Q Are you familiar with the conditions in the Tubb Gas Pool in Lea County, New Mexico?

A Yes, sir.

MR. COOLEY: Are the witness' qualifications acceptable?

MR. NUTTER: They are.



Q Will you proceed with your statement in this case, please?

A This is an application of Tidewater Oil Company seeking an order granting a 120-acre non-standard gas proration unit in the Tubb Gas Pool consisting of the S/2 SE/4 and SE/4 SW/4 of Section 17, Township 21 South, Range 37 East, Lea County, New Mexico, and the said unit to be dedicated to applicant's Percy Hardy Well No. 2. I would like at this time to enter Exhibit 1 and two, please, sir.

(Tidewater Oil Company's Exhibits Nos. 1 and 2 marked for identification.)

In this application, Tidewater requests approval for the formation of a non-standard proration unit in the Tubb Gas Pool as provided for in Rule 5 (c), Order R-586. Tidewater Oil Company is a working interest owner and operator of a 80-acre oil and gas lease known as the Percy Hardy, located in the S/2 SE/4 of Section 17, 21 South, 37 East, and that N. G. Penrose is a working interest owner and operator of a 40-acre oil and gas lease known as the Percy Hardy, located in the SE/4 SW/4 of Section 17, all in Township 21 South, Range 37 East, Lea County, New Mexico. These two tracts to be included in the proposed 120-acre non-standard Tubb Gas proration unit. These are shown colored in yellow on Exhibit 1.

The working interest is broken down in the 80-acre Percy Hardy Lease as follows: Tidewater 7/8, Bareless Oil and Gas Company 1/8, and in the 40-acre Percy Hardy Lease, Penrose 7/8.

Tidewater 1/2, and Section 17

The above described acreage is located in the 120-acre non-standard proration unit of the Tubb Gas Pool as set out in Order R-586. This well is presently producing from the Tubb marker. This well is presently producing from the Tubb marker.

In Tidewater's original letter of application, dated July 2, 1957, all operators in Section 17 within 1500 feet of the proposed gas well were notified by registered mail and no objections to this application have been received.

The above described acreage composing this 120-acre non-standard proration unit lies wholly within the horizontal limits of the Tubb Gas Pool as set out in Order R-586. That is shown as a dark green line on the left of both Exhibits 1 and 2. That the contour map submitted as Exhibit 1 shows the lowest part of the proposed non-standard gas unit would find the Tubb marker at approximately minus 2685. There are two gas wells producing at approximately this same subsea depths. One in Section 9, 21 South, 37 East encountered this marker at minus 2684, or one foot above the estimated West line of this 120-acre proposed unit. This well, on a recent test, indicated to be capable of producing 567 MCF's per day, or 3 barrels of distillate. The other well is in Section 4, 21 South, 37 East, and encountered this marker at minus 2691

or six feet below the down hole proposed unit. Recent test indicated this well to be capable of producing four million cubic feet of gas per day, with 33 barrels of 65.8 degree API gravity distillate. Thus the entire proposed unit may be reasonably assumed to be productive from the Tubb gas zones.

Exhibit II shows the proposed non-standard unit along with other standard and non-standard units nearby. It can be seen that there are two units immediately east of this proposed one. They are similar in shape to Tidewater's proposed unit.

We believe that this would be a gas well rather than an oil well, as wells down structure from the location of Tidewater's Percy Hardy No. 2 were completed as gas wells.

By establishment of the proposed non-standard gas proration unit, this will prevent waste and protect correlative rights of operators. The three working interest owners concerned in the proposed non-standard gas unit have verbally agreed to terms of an operating and communitization agreement, and at the present time, these instruments are in the process of being executed, which we have not received at this time, however. We have some tests on other gas wells that are shown in Exhibit II. Pan American's Leonard C-12 No. 5, which is located in the Northeast of the Northwest Quarter of Section 16 on a recent test produced 2.8 million cubic feet of gas, with 33 barrels of 69 degree distillate. Gulf's Leonard E No. 4 located in the Northeast, Northeast, Section 16, on a recent test produced 1.7 million cubic feet of

gas per day, with 28 barrels of distillate. Amerada's State D-A No. 3, located in the Northwest of the Southeast of Section 16, on a recent test produced 1.3 million cubic feet of gas per day and 16 barrels of 60 degree gravity distillate. Continental's Wantz 1-D, located in the Northeast of the Southwest of Section 21 -- Excuse me, on a representative test, it produced 450 MCF of gas per day, and 10 barrels of 53 degree distillate. Continental's Wantz No. 3, located in the Northwest of the Southwest of Section 21, on a representative test produced 732 cubic feet of gas, and 12 barrels of distillate per day.

That concludes the testimony.

MR. NUTTER: Does anyone have any questions of the witness? Mr. Fischer.

CROSS EXAMINATION

BY: MR. E. J. FISCHER:

Q Mr. Miller, therefore there is no gas well around there?

A No, sir.

Q That have -- Rather, that you mentioned there that have a gravity of less than forty-five degree?

A No, sir, there is not.

Q What is the smallest unit dedicated to any one well?

A The smallest unit is forty acres, I believe.

Q Dedicated to one gas well?

A Yes, sir.

MR. FISCHER: Thank you.

MR. NUTTER: Anyone else have any questions.

MR. RUNYAN: I have some.

MR. NUTTER: Mr. Runyan.

QUESTIONS BY MR. RUNYAN:

Q Maybe I missed it, did you give the perforation intervals?

A No, sir.

Q Do you have that information?

A Well, sir, we submitted the application to dual this well. We put in the application from 6200 to 6300, but that covered the whole Tubb Zone, and that will be looked at. In other words, the well hasn't been completed as yet. We are pending approval of this proposal.

Q Then you are not sure just where --

A No, sir.

MR. RUNYAN: That is all.

MR. NUTTER: What will this well be, a Tubb and a Drinkard dual?

A Yes, sir.

QUESTIONS BY MR. FISCHER:

Q Your <sup>perforation</sup> ~~perforation~~ intervals are based on logs?

A Yes, sir. This 6200 to 6300 will cover the whole Tubb section.

Q Mr. Miller, are you presently pumping your Drinkard zone?

A No, sir, it is flowing nine barrels of oil per day.

Q Do you anticipate to pump it in the near future?

A We started out pumping some of those Drinkard wells, and the conclusion was that they will flow as much if they are not pumped. Some of them are down to four barrels a day, and some are pumping four barrels a day.

Q In the event that you would have to pump this Drinkard zone in this particular well, do you think you could set up a method to get the gas underneath the packer?

A I imagine that we would.

MR. FISCHER: Thank you.

QUESTIONS BY MR. NUTTER:

Q Would you repeat the location of those two wells which would be below this well structurally?

A I don't have the exact location, just the sections in which those wells are located. One is in Section 9 and the other in Section 4.

Q What Township?

A Both in Township 21 South, Range 37 East. I believe one of those, Pan American has that well in Section 9. The well in Section 9 is Continental's USB Well No. 3, which would be located at the Northeast of the Northwest, Section 9, Township 21 South, Range 37 East, and the other well is the Stanolind's A Southland Royalty Company Well No. 4, located in the Southeast of the Southeast of Section 4, Township 21 South, Range 37 East, and the well in Section 4, the Stanolind's Southland Royalty is

the one that is producing distillate with the gravity of 65.6 API.

Q To your knowledge, has any well been drilled to the Tubb Formation in Section 17?

A Not to my knowledge, no, sir, not made to produce from the Tubb. They all go into the Drinkard.

Q You don't know of any tests in the Tubb?

A No, sir, I don't.

Q How about in Section 20, directly south?

A There has been two tests to the Tubb.

Q What were the results of those tests?

A Both low volume, low pressure gas wells.

Q What was the location?

A Amerada drilled one on their Randall, located-- It would be the Southeast of the Northwest of 20. Tidewater is operator for Ohio and Pacific Western's drilled well No. 5, located in the Southeast of the Southeast of Section 20.

Q And those were low volume gas wells?

A Yes, sir, they are.

MR. NUTTER: Anyone else have any questions of the witness?

Mr. Cooley.

QUESTIONS BY MR. COOLEY:

Q Mr. Miller, would you go into a little more detail on what arrangements have been made toward communicating this acreage?

A We have contacted both Perrose, our Tulsa office has contacted both Perrose and Peerless concerning the formation of a

non-standard proration unit in this area to produce Tubbs gas.

I believe that Tidewater has on record in the Tulsa office, letters approving such action, and they have gone so far as to approve the actual expenditure to work on the Hardy No. 2, making it a dual. However, the instrument concerning operation and communitization have not been executed as yet. They have been sent out to the operators, beg your pardon.

Q What is the royalty ownership?

A Royalty ownership is the same for the whole 120 acres.

Q And that is fee lease?

A Yes, sir.

MR. COOLEY: That's all the questions I have.

MR. NUTTER: Anyone else have a question? If not, the witness may be excused.

(Witness excused.)

MR. NUTTER: Does anyone have a statement? If not, we will take the case under advisement. Let the record show that in case No. <sup>1301</sup>~~1310~~, the exhibits were received in evidence, and there was no objection to the receipt thereof.



STATE OF NEW MEXICO )  
COUNTY OF BERNALILLO ) SS.

I, J. A. Trujillo, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Proceedings before the Oil Conservation Commission for the State of New Mexico was reported by me in Stenotype and reduced to typewritten transcript by me and/or under my personal supervision, and that same is a true and correct record to the best of my knowledge, skill and ability.

WITNESS my Hand and Seal this 4th day of September, 1956.

*J. A. Trujillo*  
NOTARY PUBLIC, COURT REPORTER

My Commission Expires:  
October 5, 1960

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 1301 heard by me on 8-28, 1957.

*J. A. Trujillo*, Examiner  
New Mexico Oil Conservation Commission

OIL CONSERVATION COMMISSION  
P. O. BOX 871  
SANTA FE, NEW MEXICO

October 10, 1957

C  
O  
P  
Y

Mr. Robert M. Miller  
Tidewater Oil Company  
P.O. Box 547  
Hobbs, New Mexico

Dear Sir:

We enclose a copy of Order R-1047-A issued October 9, 1957,  
by the Oil Conservation Commission in Case 1301.

Very truly yours,

A. L. Porter, Jr.  
Secretary - Director

bp  
Encl.

OIL CONSERVATION COMMISSION  
P. O. BOX 871  
SANTA FE, NEW MEXICO

September 24, 1957

C  
O  
P  
Y

Mr. Robert M. Miller  
Tidewater Oil Company  
P.O. Box 547  
Hobbs, New Mexico

Dear Sir:

We enclose a copy of Order R-1047 issued September 16, 1957,  
by the Oil Conservation Commission in Case 1301, which was heard  
on August 28th before an Examiner at Hobbs.

Very truly yours,

A. L. Porter, Jr.  
Secretary - Director

bp  
Encl.

DOCKET: EXAMINER HEARING AUGUST 28, 1957

New Mexico Oil Conservation Commission 1:00 p.m. Hobbs, New Mexico  
Oil Conservation Commission Office, 1000 W. Broadway, Hobbs, New Mexico

The following cases will be heard before Daniel S. Nutter, Examiner:

- CASE 1300: Application of General American Oil Company of Texas for permission to institute a pilot water flood program in the Grayburg-Jackson Pool in Eddy County, New Mexico, and for the establishment of an allowable formula for all wells involved in said project. Applicant, in the above-styled cause, seeks an order authorizing the injection of water into the Grayburg-Jackson Pool through five wells presently producing from said pool in Sections 18 and 19, Township 17 South, Range 30 East, Eddy County, New Mexico, the input volume not to exceed 400 barrels of water per day into each intake well. Applicant further requests the establishment of an allowable formula for all wells involved in the subject water flood project to permit the operation of the project at its maximum efficiency. The area covered by the subject application is presently included in the Grayburg Cooperative and Unit Area gas injection project authorized by Commission Orders No. 659 and No. 802.
- CASE 1301: Application of Tidewater Oil Company for a non-standard gas proration unit in the Tubb Gas Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order granting a 120-acre non-standard gas proration unit in the Tubb Gas Pool consisting of the S/2 SE/4 and SE/4 SW/4 of Section 17, Township 21 South, Range 37 East, Lea County, New Mexico, said unit to be dedicated to applicant's Percy Hardy No. 2 Well located 660 feet from the South line and 1980 feet from the East line of said Section 17.
- CASE 1302: Application of Continental Oil Company for permission to produce more than eight oil wells into a single common tank battery in the Eumont Gas Pool on its State "A-36" Lease in Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order authorizing the production into a common tank battery of eleven existing oil wells plus one additional proposed oil well in the Eumont Gas Pool within the boundaries of its State "A-36" Lease which comprises the S/2 and NE/4 of Section 36, Township 20 South, Range 37 East, Lea County, New Mexico.
- CASE 1303: Application of Gulf Oil Corporation for a 468-acre non-standard gas proration unit in the Eumont Gas Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order creating a 468-acre non-standard gas proration unit in the Eumont Gas Pool consisting of SW/4 Section 30 and the N/2 Section 31, Township 21 South, Range 37 East, Lea County, New Mexico, said unit to be dedicated to the applicant's H. T. Wattern "B" No. 10 Well located in the NE/4 NW/4 of said Section 31.

-4-

Docket No. 25-57

EXAMINER HEARING AUGUST 30, 1957

Oil Conservation Commission 9:00 a.m. Mabry Hall, State Capitol, Santa Fe

The following case will be heard before Daniel S. Nutter, Examiner:

CASE 1304: Application of El Paso Natural Gas Products Company for the approval of an unorthodox oil well location in an undesignated Gallup Oil Pool in San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order approving the unorthodox location of its Sapp No. 1 Well in an undesignated Gallup Oil Pool at a point 1,450 feet from the South line and 965 feet from the East line of Section 30, Township 24 North, Range 8 West, San Juan County, New Mexico. Said well was projected as a wildcat gas well but was found to be productive of oil rather than gas.

ir/



TIDEWATER OIL COMPANY

Box 547  
Hobbs, New Mexico  
August 7, 1957

EX 100  
@ Hobbs  
OFFICE 000  
AS/ or 8/8  
AUG 2 11 3:24

New Mexico Oil Conservation Commission  
Box 871  
Santa Fe, New Mexico

RE: Application for Examiner Hearing in Hobbs,  
New Mexico for Tidewater to form a non-  
standard proration unit in the Tubbs Gas  
Pool.

Gentlemen:

By this letter of application Tidewater Oil Company wishes to state the following facts and asks for an examiner hearing in Hobbs at the earliest possible convenience.

- (1) The application is submitted in triplicate.
- (2) The legal description of the land involved is Tidewater's Percy Hardy S/2 SE/4 (80 ac) and W. G. Femrose's Percy Hardy SE/4, SE/4 (40 ac). All in section 17-T21S, R37E 14PN, Lea County, New Mexico.
- (3) The well to be Tidewater Percy Hardy #2, SW/4, SE/4 (660' N of S line and 1980' W of E line) Section 17, T21S, R37E. Permission has been granted for this dual well by the Commission.
- (4) A plat is attached showing:
  - a. Acreage to be dedicated
  - b. Well location
  - c. Offset ownership
- (5) The non-standard gas unit will protect correlative rights and prevent waste.
- (6) This non-standard gas unit consists of contiguous quarter-quarter sections.
- (7) The non-standard gas unit lies wholly within a governmental section.
- (8) The entire non-standard proration unit may reasonably be presumed to be productive of gas from the Tubbs Gas Pool, and is within the horizontal limits of the Tubbs Gas Pool as set out in Order #586.

- (9) All operators owning interest in the section where the unit is located and those within 1500' of the proposed unit, have previously been notified by registered mail as here in stated.

Therefore, Tidewater Oil Company requests that through provisions of Rule 5 (c) of Order R-586, a date be set for an examiner hearing in Hobbs, New Mexico.

Respectfully submitted,

TIDEWATER OIL COMPANY



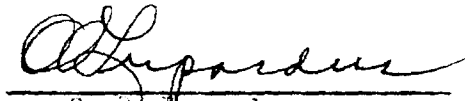
H. P. Shackelford  
Area Superintendent

RNM:bh

State of New Mexico  
County of Lea

Before me, the undersigned authority, on this day personally appeared H. P. Shackelford, known to me to be the person whose name is subscribed to this instrument, who after being by me duly sworn on oath states that he has knowledge of all the facts stated above and that the same is true and correct statement of the facts as therein recited.

Subscribed and sworn to before me on this the 7th day of August, 1957.

---

O. O. Eupardus

Notary Public, Lea County,  
New Mexico

MY COMMISSION EXPIRES

TEXAS CO. ● <sup>3</sup>  ● <sup>2</sup> ● <sup>1</sup> Weatherly		BEACH OIL ● <sup>1</sup> SUN  ● <sup>3</sup>	CONTINENTAL ● <sup>4</sup>  ◆ <sup>3</sup>	FAN AMERICAN ● <sup>7</sup> ◆ <sup>6</sup>  ● <sup>3</sup> ● <sup>4</sup> State "C" Tr. 12
PEERY ● <sup>1-A</sup>	17-218-37E LEA CO. N.M. ○ <sup>4</sup> ● <sup>2</sup> Weatherly		● <sup>2</sup> Lockhart	AMERADA ● <sup>1</sup> ● <sup>2</sup> State "DA"
● <sup>2</sup> Lockhart	RENROSE ● <sup>1</sup> Hardy	TIDEWATER ⊙ <sup>2</sup> ● <sup>1</sup> Hardy	SUNRAY MID-CONTINENT ● <sup>1</sup> ● <sup>2</sup> State "15"	
SUNRAY ● <sup>1</sup> Elliot "B"	RODMAN ● <sup>1</sup> ● <sup>3</sup> Lee	● <sup>2</sup> SINCLAIR ● <sup>2-4</sup> York	HUNT ● <sup>2</sup> ● <sup>3</sup> Weatherly	
SUNRAY ● <sup>1</sup> Randle	AMERADA ○ <sup>1-A</sup> ● <sup>1</sup> Randle	● <sup>1-A</sup> York	● <sup>5</sup> ● <sup>6</sup> Weatherly	

Legend

Proposed dual completion  
Dedicated acreage





OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Date 8-29-57

CASE 1301

Hearing Date 1 PM Hobbs N.M.

My recommendations for an order in the above numbered cases are as follows:  
DSN 8-28-57

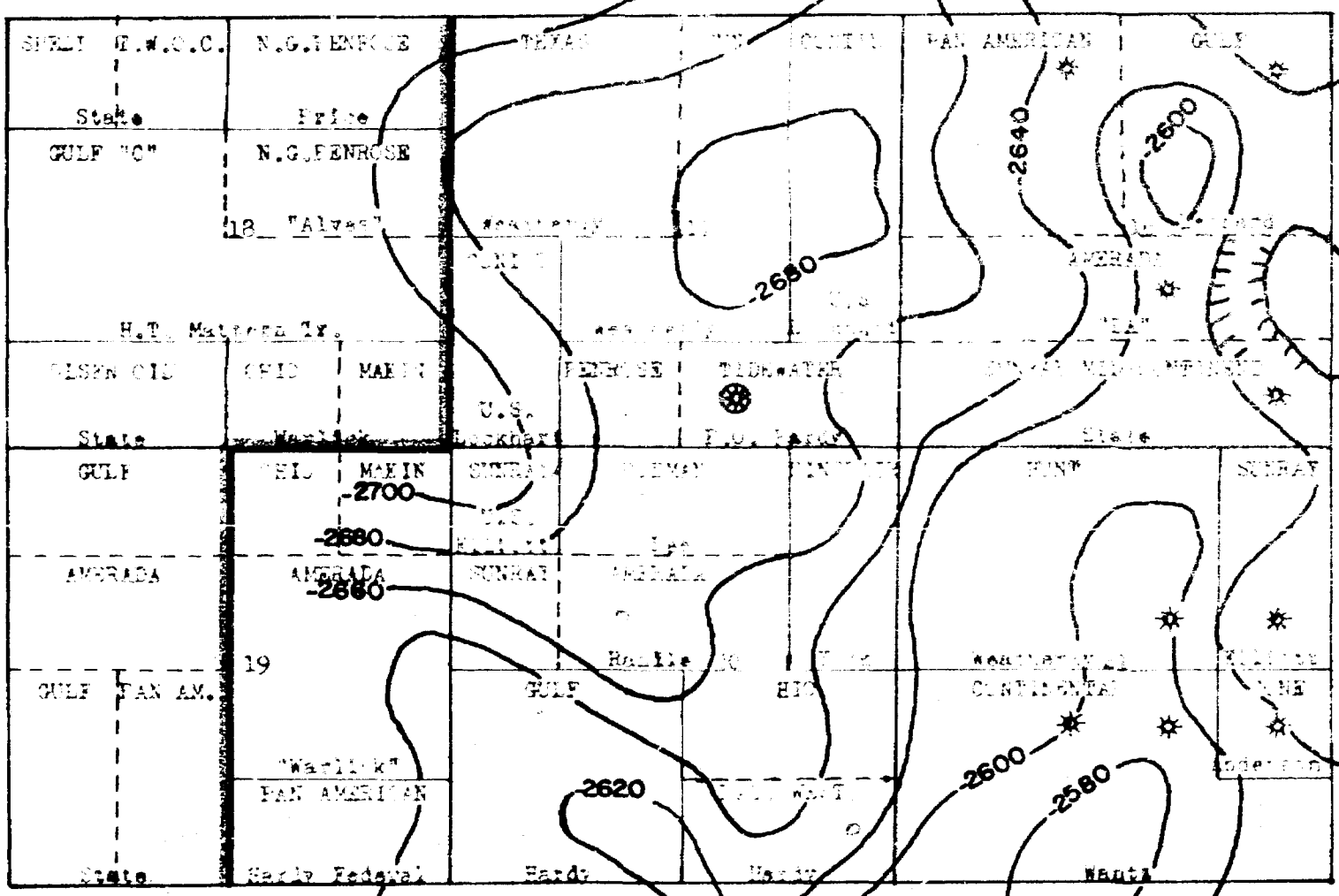
Enter an order approving the 120 Non std gas  
production unit sought by Tidewater in the  
subject case.

While exhibit 2 would indicate that this  
unit could comprise some beautiful  
acreage, it is well within the limits  
of the pool as defined by the Commission  
and is structurally situated (as demonstrated  
by exhibit 1, ~~and~~ by the testimony) in  
a not unfavorable position. Of course the  
well has not yet been drilled and the  
results obtained on completion <sup>will</sup> be the proof  
of the pudding.

Make the ~~of~~ establishment of a 120-acre  
allowance contingent upon receipt of a  
plat indicating that all working interests  
have ~~to~~ communitized.

Samuel Stutes  
~~Staff Member~~  
Examiner

17-21-37



Before Examiner *Dutton*  
 Oil Conservation Commission  
 App Exhibit Case No. 1501  
 2 x 1

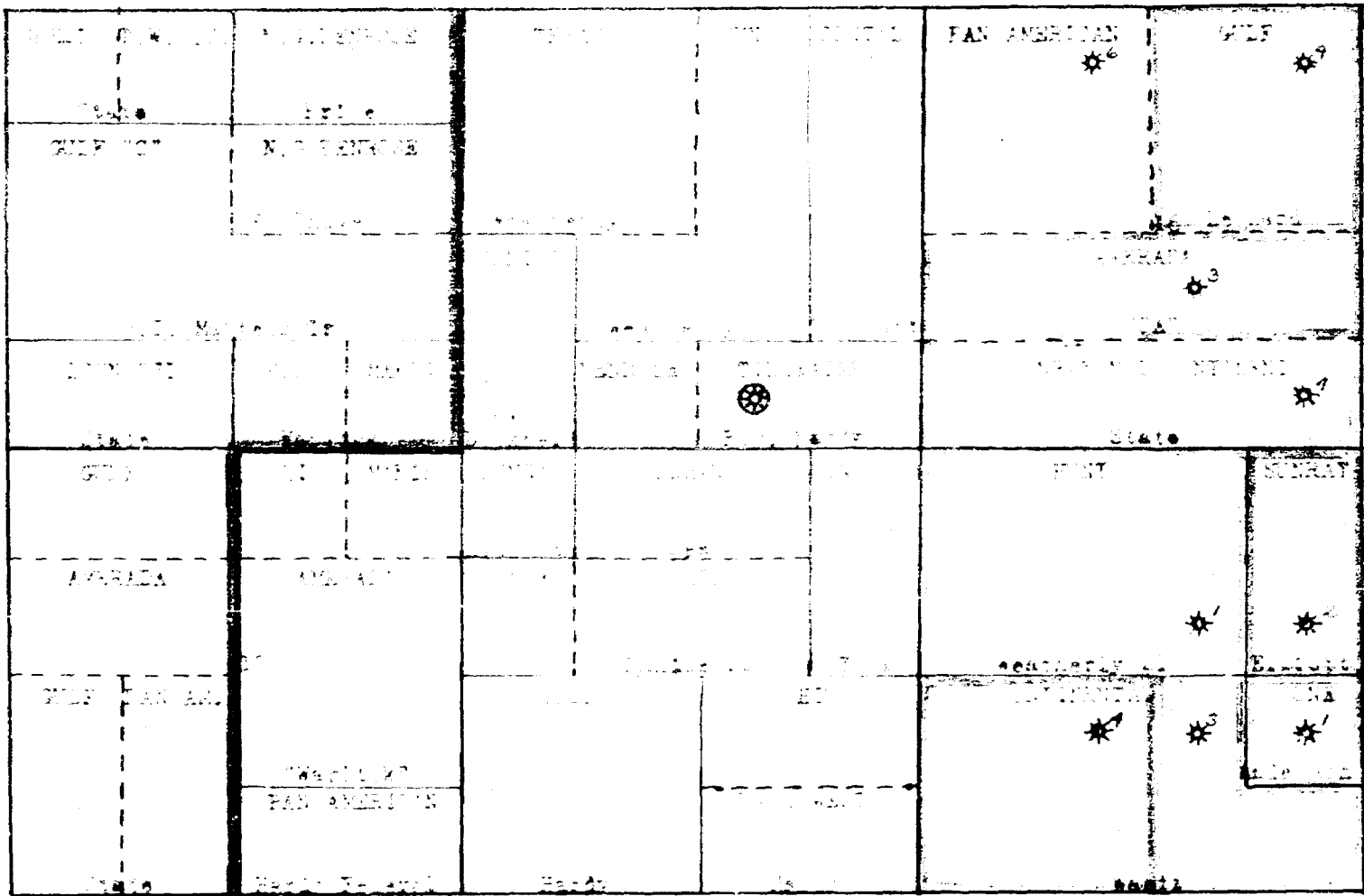
TIDEWATER OIL CO.

TULSA, OKLA.

1		Tube gas wells	CONTOUR TOP OF TUBE MARKER PORTION OF TUBE GAS POOL LEA COUNTY NEW MEXICO	DRAWN	SCALE 1" = 1/2 MI.
2		Approved Dual		TRACED	DATE 8/27/37
3		Limit of Tube gas field		CHECKED	JOB NO.

EX 2  
 Exhibit Case No. 1261  
 Oil Conservation Commission

Before Examiner



TIDEWATER OIL CO.

TULSA, OKLA.

1	★	Tub gas wells		DRAWN	SCALE
2	⊗	Approved Well	FURNISH 3 TUB GAS WELLS	YEAR	DATE
3	---	Limits of the Tub gas	NO. 1 TUB GAS WELLS	DRAWN	JUN 19