

Case No.

1261

Application, Transcript,
Small Exhibits, Etc.

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

September 24, 1957

C
O
P
Y

Mr. Jack Campbell
Campbell & Russell
Box 721
Roswell, New Mexico

Dear Sir:

We enclose two copies of each of the following Orders of
Dismissal: R-1049, R-1050, R-1051 and R-1052 issued September 16,
1957, by the Oil Conservation Commission.

Very truly yours,

A. L. Porter, Jr.
Secretary - Director

bp
Encls.

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
July 17, 1957

IN THE MATTER OF:

Case 1261, Case 1262, Case 1263, Case 1264

TRANSCRIPT OF PROCEEDINGS

DEARNLEY - MEIER & ASSOCIATES
INCORPORATED
GENERAL LAW REPORTERS
ALBUQUERQUE, NEW MEXICO
3-6691 5-9546

IN THE MATTER OF:

Application of Gulf Oil Corporation and Western Oil Fields, Inc., for an order force pooling certain acreage in the Blinebry and Tubb Gas Pools, Lea County, New Mexico. Applicants, in the above-styled cause, seek an order force pooling the interests of all persons having any right, title or interest in the Blinebry and Tubb formations underlying the SE/4 Section 25, Township 22 South, Range 37 East, Lea County, New Mexico.

Case 1264

BEFORE:

Mr. Murray Morgan
Mr. A. L. Porter
Governor Edwin L. Mechem

TRANSCRIPT OF PROCEEDINGS

MR. PORTER: With reference to Cases 1261, 1262, 1263, and 1264, I believe Mr. Campbell has a statement.

MR. CAMPBELL: Jack M. Campbell, Roswell, New Mexico. I have appeared before on these cases, and I would like to at this time request that those four cases be continued to the regular August hearing, Statewide hearing of the Commission.

MR. PORTER: Any objections to counsel's motion for continuance of these four cases? The cases will be continued to the regular August hearing and we will take up next Case 1265.

BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
June 13, 1957.

CASES NO. 1261, 1262, 1263, 1264, and 1265

T R A N S C R I P T O F P R O C E E D I N G S

DEARNLEY - MEIER & ASSOCIATES
INCORPORATED
GENERAL LAW REPORTERS
ALBUQUERQUE - SANTA FE
3-6691 2-2211

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
June 13, 1957.

IN THE MATTER OF:)
:

CASE NO. 1261: Application of Gulf Oil Corporation)
and Western Oil Fields, Inc., for an order force pool-)
ing certain acreage in the Blinebry and Tubb Gas Pools,)
Lea County, New Mexico. Applicants, in the above-)
styled cause, seek an order force pooling the interests)
of all persons having any right, title or interest in)
the Blinebry and Tubb formations underlying the SW/4)
Section 30, Township 22 South, Range 38 East, Lea)
County, New Mexico.)
:

CASE NO. 1262: Application of Gulf Oil Corporation)
and Western Oil Fields, Inc., for an order force pool-)
ing certain acreage in the Blinebry and Tubb Gas Pools,)
Lea County, New Mexico. Applicants, in the above-)
styled cause, seek an order force pooling the interest)
of all persons having any right, title or interest in)
the Blinebry and Tubb formations underlying the SE/4)
Section 30, Township 22 South, Range 38 East, Lea)
County, New Mexico.)
:

CASE NO. 1263: Application of Gulf Oil Corporation)
and Western Oil Fields, Inc., for an order force pool-)
ing certain acreage in the Blinebry and Tubb Gas Pools,)
Lea County, New Mexico. Applicants, in the above-)
styled cause, seek an order force pooling the interests)
of all persons having any right, title or interest in)
the Blinebry and Tubb formations underlying the NE/4)
Section 25, Township 22 South, Range 37 East, Lea)
County, New Mexico.)
:

CASE NO. 1264: Application of Gulf Oil Corporation)
and Western Oil Fields, Inc., for an order force pool-)
ing certain acreage in the Blinebry and Tubb Gas Pools,)
Lea County, New Mexico. Applicants, in the above-)
:

styled cause, seek an order force pooling the interests)
of all persons having any right, title or interest in :
the Blinebry and Tubb formations underlying the SE/4)
Section 25, Township 22 South, Range 37 East, Lea :
County, New Mexico.)

CASE NO. 1265: Application of R. Olsen Oil Company)
for an order force pooling certain acreage in the :
Justis Gas Pool, Lea County, New Mexico. Applicant,)
in the above-styled cause, seeks an order force pool- :
ing the interests of all persons having any right,)
title or interests in the Glorieta formation of the :
Justis Gas Pool underlying the NE/4 Section 23, Town-)
ship 25 South, Range 37 East, Lea County, New Mexico. :
)

BEFORE:

Honorable Edwin L. Nechem
Mr. A. L. Porter
Mr. Murray Morgan

TRANSCRIPT OF HEARING

MR. PORTER: Mr. Campbell, I believe you are counsel
in Cases 1261, 62, 63, 64, and 65. Do you have a state
connection with those cases?

MR. CAMPBELL: Yes, sir. As to the first four cases,
1261, 62, 63, and 64, I represent Gulf Oil Corporation in those
four cases, and I have been requested by Gulf and by Mr. George
Reece of Carlsbad, attorney for Western Oil Fields, Incorporated,
and Howell Speers of Lovington, attorney for the royalty owners
involved in these applications, to request a continuance of those
four cases until the July hearing. We hope that in the interim
period, the matter will be amicably worked out, and the cases

will be dismissed, but we would like to have them remain on the docket for the July hearing.

MR. PORTER: Is there objection to the counsel's motion for continuance of cases 1261, 1262, 1263, 1264 to the regular July hearing? The cases will be continued until the July hearing.

MR. CAMPBELL: With regard to 1265, I represent R. Olsen Oil Company, and I would like to request the Commission to continue that case until the July hearing. The reason for that is, that in that particular instance, it's a situation of one out of the very large number of royalty owners cannot be located or contacted. For that reason, in order to properly maintain his royalties in suspense, this order is being requested. However, the witness for the applicant was called on an emergency trip to the east, and is not available here to testify. I wrote the Commission a letter, and pointed that out, and would like to ask that that case also be continued until the July hearing.

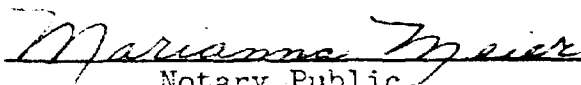
MR. PORTER: Without objection, case 1265 will be continued to the regular July hearing date.

C E R T I F I C A T E

STATE OF NEW MEXICO)
 : SS
COUNTY OF BERNALILLO)

I, MARIANNA MEIER, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Proceedings before the New Mexico Oil Conservation Commission was reported by me in stenotype and reduced to typewritten transcript, and that the same is a true and correct record to the best of my knowledge, skill and ability.

WITNESS my Hand and Seal, this, the 12th day of July, 1957, in the City of Albuquerque, County of Bernalillo, State of New Mexico.


Notary Public.

My Commission Expires:

April 8, 1960.

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
August 15, 1957

TRANSCRIPT OF HEARING

Cases: 1261
1262
1263
1264

DEARNLEY - MEIER & ASSOCIATES
INCORPORATED
GENERAL LAW REPORTERS
ALBUQUERQUE, NEW MEXICO
3-6691 3-9546

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
August 15, 1957

-----:
IN THE MATTER OF: :

Application of Gulf Oil Corporation and Western
Oil Fields, Inc., for an order force pooling
certain acreage in the Blinebry and Tubb Gas
Pools, Lea County, New Mexico. Applicants, in
the above-styled cause, seek an order force
pooling the interests of all persons having any
right, title or interest in the Blinebry and
Tubb formations underlying the SW/4 Section 30,
Township 22 South, Range 38 East, Lea County,
New Mexico. :

Case
1261

Application of Gulf Oil Corporation and Western
Oil Fields, Inc., for an order force pooling
certain acreage in the Blinebry and Tubb Gas
Pools, Lea County, New Mexico. Applicants, in
the above-styled cause, seek an order force
pooling the interest of all persons having any
right, title or interest in the Blinebry and
Tubb formations underlying the SE/4 Section 30,
Township 22 South, Range 38 East, Lea County,
New Mexico. :

Case
1262

Application of Gulf Oil Corporation and Western
Oil Fields, Inc., for an order force pooling
certain acreage in the Blinebry and Tubb Gas
Pools, Lea County, New Mexico. Applicants, in
the above-styled cause, seek an order force
pooling the interests of all persons having any
right, title or interest in the Blinebry and
Tubb formations underlying the NE/4 Section 25,
Township 22 South, Range 37 East, Lea County,
New Mexico. :

Case
1263

Application of Gulf Oil Corporation and Western
Oil Fields, Inc., for an order force pooling
certain acreage in the Blinebry and Tubb Gas
Pools, Lea County, New Mexico. Applicants, in
the above-styled cause, seek an order force

Case
1264

peeling the interests of all persons having any :
 right, title or interest in the Blinbry and :
 Tubb formations underlying the SE/4 Section 25, :
 Township 22 South, Range 37 East, Lea County, :
 New Mexico. :
 -----:

BEFORE:

Mr. A. L. Porter
 Mr. Murray Morgan
 Honorable Edwin L. Mechem

TRANSCRIPT OF HEARING

MR. PORTER: In regard to the continued Cases No. 1261,
 1262, 1263 and 1264, the Commission has correspondence from the
 applicants in the case requesting that the cases be dismissed.
 Is there any objection to dismissal of these cases? Cases 1261,
 1262, 1263 and 1264 will be dismissed.

C E R T I F I C A T E

STATE OF NEW MEXICO)
 : SS
COUNTY OF BERNALILLO)

I, ADA DEARNLEY, Court Reporter, do hereby certify that the foregoing and attached transcript of proceedings before the New Mexico Oil Conservation Commission at Santa Fe, New Mexico, is a true and correct record to the best of my knowledge, skill and ability.

IN WITNESS WHEREOF I have affixed my hand and notarial seal this *21st* day of August, 1957.

Ada Dearnley

Notary Public-Court Reporter

My commission expires:

June 19, 1959.

1 unit to be known as Western Oil Fields A.M. Drinkard "B" Blinebry
2 Gas Unit No. 2 and by which said parties pooled all of their in-
3 terests in said tract as to gas to be developed and produced from
4 gas wells within the vertical limits of the Tubb Gas Pool, said
5 unit to be known as Western Oil Fields A.M. Drinkard "B" Tubb Gas
6 Unit No. 2. In said agreement Western is designated as the operator.
7 Said agreement provides for the allocation of the dry gas and asso-
8 ciated liquid hydrocarbons produced from said gas pools among the
9 present or future owners of leasehold or royalty interest in the
10 proportion that the acreage interest of each bears to the entire
11 acreage in the SW/4 of said Section 30.

12 5. Allen M. Drinkard has refused to consent to or ratify the
13 pooling agreement.

14 6. Prior to March 1, 1955, Western completed a Tubb gas well
15 660 feet from the West line and 1980 feet from the south line of
16 the SW/4 of said Section 30 and as of March 1, 1955, Western on the
17 basis of the informal pooling agreement applied for and was assigned
18 by the Commission a 160-acre unit allowable from its said Tubb Gas
19 well and said allowable is still in effect. The total working
20 interest production from said well has at all times since March 1,
21 1955, been allocated 3/4ths to Gulf and 1/4th to Western under their
22 pooling agreement but Gulf's share of the production has been held
23 in suspense because of the refusal of the sole royalty owner Allen
24 M. Drinkard to consent to the pooling agreement.

25 7. Allen M. Drinkard claims that he is entitled to receive
26 3/16ths of all gas and associated liquid hydrocarbons produced from
27 Western's said Tubb gas well although 3/4ths of the total production
28 from said well is allocated to Gulf by reason of its ownership of
29 3/4ths of the total acreage in the said Tubb Gas Pool unit, and
30 under Gulf's said lease Allen M. Drinkard is entitled to receive
31 only 1/8th of Gulf's share of said production.

32 8. No well has been completed upon the SW/4 of said Section 30

1 in the Blinebry Gas Pool but under the pooling agreement Western will
2 either dually complete its Tubb gas well above described or drill
3 and complete another well in the Tubb gas zone and Gulf will con-
4 tribute its fair share to the cost of said well.

5 9. Western and Gulf will each suffer great economic loss in
6 the drilling of unnecessary wells on their respective tracts in the
7 SW/4 of said Section 30 unless all of the royalty interests under
8 said tract are pooled. One well on said tract in each of the Bline-
9 bry and Tubb Gas Pools will efficiently drain all of the gas under-
10 lying and properly belonging to said tract from said pools, as is
11 found by the Commission in its said Orders R-586 and R-610.

12 10. The royalty interest of Allen M. Drinkard will not be ad-
13 versely affected by the compulsory pooling of all of his royalties
14 in the respective units provided by the pooling agreements.

15 11. In order to protect the correlative rights of the Appli-
16 cants herein and to avoid the drilling of unnecessary wells, it is
17 necessary that the royalty interests under the above described oil
18 and gas leases be pooled by Commission order.

19 WHEREFORE APPLICANTS REQUEST that the Commission enter its
20 order pooling all interests underlying the SW/4 of Section 30,
21 Township 22 South, Range 38 East, Lea County, New Mexico, within
22 the vertical limits of the Blinebry Gas Pool and within the vertical
23 limits of the Tubb Gas Pool.

24 Respectfully submitted,

25 GULF OIL CORPORATION

26 By CAMPBELL & RUSSELL

27 By Jack M. Campbell
28 Attorneys
29 Roswell, New Mexico

30 WESTERN OIL FIELDS, INC.

31 By REESE, McCORMICK, LUSK & PAINE

32 By Geo. L. Reese
Attorneys
Carlsbad, New Mexico

LAW OFFICES OF
CAMPBELL & RUSSELL
J. P. WHITE BUILDING
ROSWELL, NEW MEXICO
6 May 1957

JACK M. CAMPBELL
JOHN F. RUSSELL

TELEPHONES
MAIN 2-4641
MAIN 2-4642

By June 3 1/2
COSF.

Case 1261

Mr. A. L. Porter, Jr.
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Dear Mr. Porter:

You will find enclosed original and two copies of the following Applications:

1. In the Matter of the Application of Gulf Oil Corporation and Western Oil Fields, Inc. for a Compulsory Pooling Order as to Gas in the Blinebry and Tubb Gas Pools Under the SW $\frac{1}{4}$ Section 30, Township 22 South, Range 38 East, Lea County, New Mexico.
2. In the Matter of the Application of Gulf Oil Corporation and Western Oil Fields, Inc. for a Compulsory Pooling Order as to Gas in the Blinebry and Tubb Gas Pools under the SE $\frac{1}{4}$ Section 30, Township 22 South, Range 38 East, Lea County, New Mexico.
3. In the Matter of the Application of Gulf Oil Corporation and Western Oil Fields, Inc. for a Compulsory Pooling Order as to Gas in the Blinebry and Tubb Gas Pools under the NE $\frac{1}{4}$ Section 25, Township 22 South, Range 37 East, Lea County, New Mexico.
4. In the Matter of the Application of Gulf Oil Corporation and Western Oil Fields, Inc. for a Compulsory Pooling Order as to Gas in the Blinebry and Tubb Gas Pools under the SE $\frac{1}{4}$ Section 25, Township 22 South, Range 37 East, Lea County, New Mexico.

Please file these and set them down for the June statewide hearing. We assume that the Commission will publish the appropriate notice as required by law.

Very truly yours,

CAMPBELL & RUSSELL

Jack M. Campbell
Jack M. Campbell

JMC:bb
Enclosures
cc: Mr. David Stephens
Gulf Oil Corporation

BEFORE THE OIL CONSERVATION COMMISSION

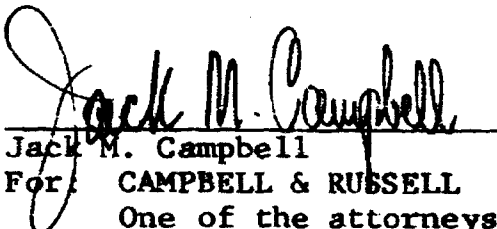
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF)
GULF OIL CORPORATION AND WESTERN)
OIL FIELDS, INC. FOR A COMPULSORY)
POOLING ORDER AS TO GAS IN THE)
BLINEBRY AND TUBB GAS POOLS UNDER)
THE SW/4 SECTION 30, TOWNSHIP 22)
SOUTH, RANGE 38 EAST, LEA COUNTY,)
NEW MEXICO.)

No. 1261

CERTIFICATE

COMES NOW Jack M. Campbell, one of the attorneys for Applicants, and certifies to the Oil Conservation Commission of the State of New Mexico that on the 24th day of May, 1957, he mailed a copy of the Application in this case to Allen M. Drinkard, Post Office Box 45, Unice, New Mexico, which is the last known address of Mr. Drinkard.



Jack M. Campbell
For: CAMPBELL & RUSSELL
One of the attorneys for Applicants.

NEW MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication Plat

Case 1261

Section A.

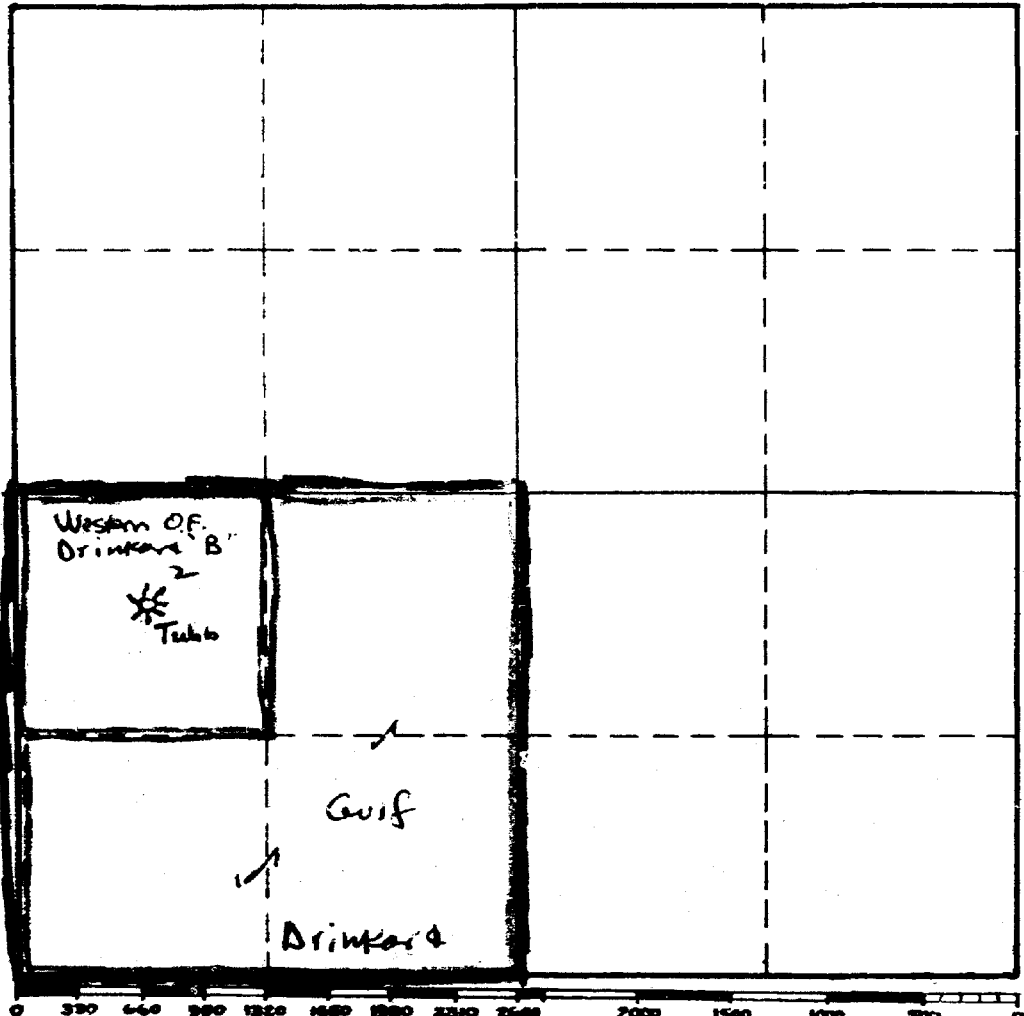
Date _____

Operator Western Oil Fields Inc Lease Drinkora B
Well No. 2 Unit Letter L Section 30 Township 22 S Range 38 E NMPM
Located 1980 Feet From South Line, 660 Feet From West Line
County Lea G. L. Elevation _____ Dedicated Acreage 160 Acres
Name of Producing Formation _____ Pool Tubb & Blinby

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes _____ No _____.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description
	<u>DESIRE FORCE Pool of 160 ac for Blinby & Tubb</u>
	<u>160 ac Now Dedicated in Title</u>

Section B Well in _____ Plat Complete Yes



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

(Operator)

(Representative)

Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer and/or Land Surveyor.

Certificate No. _____

(See instructions for completing this form on the reverse side)

INSTRUCTIONS FOR COMPLETION:

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

* "Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)

DOCKET: REGULAR HEARING JULY 17, 1957

Oil Conservation Commission 9 a.m., Mabry Hall, State Capitol, Santa Fe, NM

- ALLOWABLE: (1) Consideration of the oil allowable for August, 1957.
- (2) Consideration of the allowable production of gas for August, 1957, from the seven prorated pools in Lea County, New Mexico; also consideration of the allowable production of gas from the six prorated pools in San Juan and Rio Arriba Counties, New Mexico, for August, 1957.

CASE 1275: Application of Shell Oil Company for an exception to Rule 309 of the Commission Rules and Regulations to permit the transportation of oil from the basic lease prior to measurement, and to produce more than eight wells into a central plant, and to commingle production from the participating area of the Carson Unit with production from other wells in the area. Applicant, in the above-styled cause, seeks an order authorizing off-lease measurement of oil produced from the Bisti-Lower Gallup Oil Pool and an undesignated Lower Gallup Oil Pool in Township 25 North, Range 11 West, and Township 25 North, Range 12 West, San Juan County, New Mexico, by means of an automatic custody transfer system; and to authorize the production of more than eight wells into a central testing and measuring plant and further, to authorize the commingling of non-participating area production with participating area production in the Carson Unit, with royalty payments to be calculated by means of periodic production rate tests.

CASE 1276: Application of Amerada Petroleum Corporation for an order amending Order No. R-991 insofar as said order pertains to the Bagley-Lower Pennsylvanian Gas Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order amending Order No. R-991 to extend the horizontal limits of the Bagley-Lower Pennsylvanian Gas Pool to include the S/2 Section 34, Township 11 South, Range 33 East, and the NE/4 Section 3, Township 12 South, Range 33 East, Lea County, New Mexico, and to increase the size of the standard drilling unit for said pool from 160 acres to 320 acres and to enter such other rules and regulations for said pool as the Commission may deem necessary.

CASE 1277: Application of the Oil Conservation Commission at the request of Wilson Oil Company for an order establishing a new oil pool with special pool rules in the Potash-Oil Area, Lea County, New Mexico, in accordance with Section 3, Paragraph III, of Order R-111-A. Applicant, in the above-styled cause, seeks an order creating a new oil pool in the area of Wilson Oil Company's recently completed oil well located in the NE/4 NE/4 Section 21, Township 20 South, Range 34 East, Lea County, New Mexico; and for the promulgation of special pool rules to govern future drilling in said pool in order to afford adequate protection for the potash deposits in the area.

CASE 1278: In the matter of the hearing called by the Oil Conservation Commission upon its own motion to permit Roy T. Short and the Hartford Accident and Indemnity Company and all other interested parties to appear and show cause why the Roy T. Short, et al, Millard Eidson No. B-3 Well located in the SW/4 SE/4 of Section 26, Township 16 South, Range 35 East, in the Shoe Bar Area of Lea County, New Mexico, should not be ordered plugged and abandoned in accordance with the Rules and Regulations of the Oil Conservation Commission of New Mexico.

CASE 1279: In the matter of the hearing called by the Oil Conservation Commission upon its own motion to permit Roy T. Short, M. N. Hamilton, Apache Basin Oil Company, and Basin Oil Company, and all other interested parties to appear and show cause why the hole located 660 feet from the South and West lines of Section 25, Township 16 South, Range 35 East, Lea County, New Mexico, should not be ordered plugged and abandoned in accordance with the Rules and Regulations of the Oil Conservation Commission of New Mexico.

CASE 1280: Application of Sunray Mid-Continent Oil Company for an order authorizing a pilot secondary recovery project in the Bisti-Lower Gallup Oil Pool in exception to Rule 701 of the Commission Rules and Regulations. Applicant, in the above-styled cause, seeks an order authorizing it to drill and operate a well at a point five feet southeast of the northwest corner of Section 6, Township 25 North, Range 12 West, San Juan County, New Mexico, for the injection of liquified petroleum gases and dry gas into the Lower Gallup formation of the Bisti-Lower Gallup Oil Pool for the purpose of secondary recovery of oil from said pool.

CASE 1281: Application of Skelly Oil Company for approval of an unorthodox oil well location in an undesignated oil pool in Rio Arriba County, New Mexico, in exception to Rule 104 of the Commission Rules and Regulations. Applicant, in the above-styled cause, seeks an order authorizing an unorthodox oil well location in an undesignated oil pool for its Jicarilla "B" Well No. 2 located 1590 feet from the South line and 990 feet from the East line of Section 31, Township 23 North, Range 5 West, Rio Arriba County, New Mexico. Said well was projected as a gas well in accordance with the Commission gas well location rules but was found to be productive of oil.

CASE 1282: Southeastern New Mexico Nomenclature case calling for an order creating new pools and extending and deleting certain areas from existing pools in Eddy and Lea Counties, New Mexico.

(a) Create a new oil pool for Grayburg production, designated as the Teague-Grayburg Pool, and described as:

TOWNSHIP 23 SOUTH, RANGE 37 EAST
Section 20: SE/4

(b) Create a new oil pool for Pennsylvanian production, designated as the Kennitz-Pennsylvanian Pool, and described as:

TOWNSHIP 16 SOUTH, RANGE 33 EAST
Section 13: SE/4

(c) Extend the Dollarhide-Drinkard Pool to include:

TOWNSHIP 24 SOUTH, RANGE 38 EAST
Section 19: NW/4
Section 20: W/2 SW/4

(d) Extend the Drinkard Pool to include:

TOWNSHIP 22 SOUTH, RANGE 37 EAST
Section 27: E/2 NE/4

(e) Extend the Gladiola Pool to include:

TOWNSHIP 12 SOUTH, RANGE 37 EAST
Section 25: N/2 NE/4

TOWNSHIP 12 SOUTH, RANGE 38 EAST
Section 17: NW/4
Section 18: N/2 NE/4

(f) Extend the North Gladiola-Devenian Pool to include:

TOWNSHIP 11 SOUTH, RANGE 38 EAST
Section 32: SE/4

TOWNSHIP 12 SOUTH, RANGE 38 EAST
Section 6: SW/4
Section 7: NW/4
Section 8: NW/4

(g) Extend the West Henshaw-Grayburg Pool to include:

TOWNSHIP 16 SOUTH, RANGE 30 EAST
Section 4: SE/4
Section 5: SE/4
Section 8: NE/4

(h) Extend the Langlie-Mattix Pool to include:

TOWNSHIP 23 SOUTH, RANGE 36 EAST
Section 4: E/2 SE/4

(i) Extend the Pearl-Queen Pool to include:

TOWNSHIP 19 SOUTH, RANGE 35 EAST
Section 22: S/2 SE/4

- (j) Extend the Townsend-Wolfcamp Pool to include:

TOWNSHIP 16 SOUTH, RANGE 36 EAST
Section 6: W/2 SW/4

- (k) Extend the Terry-Blinebry Pool to include:

TOWNSHIP 21 SOUTH, RANGE 37 EAST
Section 3: Lot 16
Section 4: Lot 1

- (l) Delete the following area from the Blinebry Gas Pool:

TOWNSHIP 21 SOUTH, RANGE 37 EAST
Section 3: Lot 16
Section 4: Lot 1

CASE 1283: Northwestern New Mexico nomenclature case calling for an order extending existing pools in San Juan and Rio Arriba Counties, New Mexico.

- (a) Extend the Aztec-Pictured Cliffs Pool to include:

TOWNSHIP 28 NORTH, RANGE 9 WEST
All of Sections 9, 10, 11, 12, 13, & 14
Section 15: E/2 & SW/4
Section 24: All

TOWNSHIP 31 NORTH, RANGE 11 WEST
Section 34: All

- (b) Extend the Otero-Pictured Cliffs Pool to include:

TOWNSHIP 23 NORTH, RANGE 5 WEST
Section 9: E/2
Section 16: N/2

TOWNSHIP 24 NORTH, RANGE 5 WEST
Section 13: SW/4
Section 14: S/2
Section 21: NE/4
Section 22: N/2 & SE/4
All of Sections 23, 24, & 25
Section 31: S/2

- (c) Extend the South Blanco-Pictured Cliffs Pool to include:

TOWNSHIP 24 NORTH, RANGE 4 WEST
Section 5: W/2

TOWNSHIP 27 NORTH, RANGE 8 WEST
Section 4: All

(d) Extend the Blanco-Mesaverde Pool to include:

TOWNSHIP 28 NORTH, RANGE 9 WEST
Section 32: All

(e) Extend the Bisti-Lower Gallup Oil Pool to include:

TOWNSHIP 26 NORTH, RANGE 13 WEST
Section 36: NW/4

(f) Extend the Verde-Gallup Oil Pool to include:

TOWNSHIP 31 NORTH, RANGE 14 WEST
Section 18: All

TOWNSHIP 31 NORTH, RANGE 15 WEST
Section 13: N/2

CONTINUED CASES

CASE 1221:

Application of the Oil Conservation Commission on its own motion for an order amending Commission Order R-586 insofar as it relates to the Byers-Queen and Tubb Gas Pools. Applicant, in the above-styled cause, seeks an order amending the Special Rules and Regulations for the Tubb Gas Pool to make provision in said rules for the regulation of oil wells completed within the defined limits of said pool; and further to consider the deletion of that portion of Order R-586 relating to the Byers-Queen Gas Pool.

CASE 1261:

Application of Gulf Oil Corporation and Western Oil Fields, Inc., for an order force pooling certain acreage in the Blinebry and Tubb Gas Pools, Lea County, New Mexico. Applicants, in the above-styled cause, seek an order force pooling the interests of all persons having any right, title or interest in the Blinebry and Tubb formations underlying the SW/4 Section 30, Township 22 South, Range 38 East, Lea County, New Mexico.

CASE 1262:

Application of Gulf Oil Corporation and Western Oil Fields, Inc., for an order force pooling certain acreage in the Blinebry and Tubb Gas Pools, Lea County, New Mexico. Applicants, in the above-styled cause, seek an order force pooling the interest of all persons having any right, title or interest in the Blinebry and Tubb formations underlying the SE/4 Section 30, Township 22 South, Range 38 East, Lea County, New Mexico.

CASE 1263:

Application of Gulf Oil Corporation and Western Oil Fields, Inc., for an order force pooling certain acreage in the Blinebry and Tubb Gas Pools, Lea County, New Mexico. Applicants, in the above-styled cause, seek an order force pooling the interests of all persons having any right, title or interest in the Blinebry and Tubb formations underlying the NE/4 Section 25, Township 22 South, Range 37 East, Lea County, New Mexico.

CASE 1264: Application of Gulf Oil Corporation and Western Oil Fields, Inc., for an order force pooling certain acreage in the Blinebry and Tubb Gas Pools, Lea County, New Mexico. Applicants, in the above-styled cause, seek an order force pooling the interests of all persons having any right, title or interest in the Blinebry and Tubb formations underlying the SE/4 Section 25, Township 22 South, Range 37 East, Lea County, New Mexico.

CASE 1265: Application of R. Olsen Oil Company for an order force pooling certain acreage in the Justis Gas Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order force pooling the interests of all persons having any right, title or interest in the Glorieta formation of the Justis Gas Pool underlying the NE/4 Section 23, Township 25 South, Range 37 East, Lea County, New Mexico.

ir/

(13) 107

LAW OFFICES OF
CAMPBELL & RUSSELL
J. P. WHITE BUILDING
ROSWELL, NEW MEXICO
12 July 1957

Case # 1261

JACK M. CAMPBELL
JOHN F. RUSSELL

TELEPHONES
MAIN 2-4641
MAIN 2-4642

Mr. A. L. Porter, Jr.
New Mexico Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Dear Pete:

For your information, I am going to request a continuance of the Gulf - Western compulsory pooling cases to the August 15th hearing. It appears that these cases are going to be settled, but a little more time is needed to completely wind up the matter.

With kindest regards, I am

Very truly yours,

Jack M. Campbell

Jack M. Campbell
For: CAMPBELL & RUSSELL

JMC:bb

DOCKET: REGULAR HEARING AUGUST 15, 1957

Oil Conservation Commission 9 a.m., Mabry Hall, State Capitol, Santa Fe, NM

- ALLOWABLE: (1) Consideration of the oil allowable for September, 1957.
- (2) Consideration of the allowable production of gas for September, 1957, from the seven prorated pools in Lea County, New Mexico; also consideration of the allowable production of gas from the six prorated pools in San Juan and Rio Arriba Counties, New Mexico, for September, 1957.

NEW CASES

- CASE 977: In the matter of the hearing ordered to be held by Paragraph 3 of Order R-794-A, Case 977, to permit Southern Union Gas Company and other interested parties to show cause why 320-acre spacing should be continued in the Tapacito-Pictured Cliffs Gas Pool.
- CASE 1291: Application of Tidewater Oil Company for approval of an oil-oil dual completion in an undesignated Drinkard Pool and an undesignated McKee Pool underlying Section 24, Township 25 South, Range 37 East, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order authorizing an oil-oil dual completion, by means of parallel strings of tubing, in an undesignated Drinkard Pool and an undesignated McKee Pool underlying Section 24, Township 25 South, Range 37 East, Lea County, New Mexico, for its Coates "C" Well No. 8 located 660 feet from the North line and 1880 feet from the East line of said Section 24.
- CASE 1292: Application of John H. Trigg for an order authorizing a pilot program for the injection of gas into the Caprock-Queen Pool, Chaves County, New Mexico, for purposes of pressure maintenance, and further, authorizing the transfer of allowables for the injection well to other wells on the same basic lease, and further, to exempt certain of his wells from gas-oil ratio penalties. Applicant, in the above-styled cause, seeks an order authorizing the injection of gas into the Caprock-Queen Pool through his Federal Trigg No. 10-9 Well located in the NW/4 SE/4 of Section 9, Township 14 South, Range 31 East, Chaves County, New Mexico. Applicant further requests that the allowables assigned to the injection well be transferred to another well or wells on the same basic lease, and further, that during the period of the pilot program all wells in Section 9, which are on the same lease as the injection well, be exempt from gas-oil ratio penalties.
- CASE 1293: Application of Amerada Petroleum Corporation for an order amending the Special Rules and Regulations for the Justis Gas Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order amending the Special Rules and Regulations for the Justis Gas Pool provided by Order R-586, as amended, to provide for 320-acre gas proration units in the Justis Gas Pool, Lea County, New Mexico.

CASE 1294: Application of Ambassador Oil Corporation, Graridge Corporation and Gulf Oil Corporation for an order authorizing a pilot water flood project in the Caprock-Queen Pool in Lea and Chaves Counties, New Mexico, and further, authorizing the applicants to produce at capacity their wells located within and off-setting the pilot water flood program. Applicants, in the above-styled cause, seek an order authorizing the injection of water into the Queen formation of the Caprock-Queen Pool through six wells located in Sections 1 and 12, Township 13 South, Range 31 East, Chaves County, New Mexico, and further, authorizing capacity production from ten wells located within and offsetting the pilot water flood area located in Sections 1, 11, and 12, Township 13 South, Range 31 East, and Section 6, Township 13 South, Range 32 East, in Chaves and Lea Counties, New Mexico.

CASE 1295: Application of Southern Union Gas Company and Southern Union Gathering Company for the suspension for a period of not less than six months of the cancellation of underproduction in the six prorated gas pools in San Juan and Rio Arriba Counties, New Mexico. Applicants, in the above-styled cause, seek an order extending until a date not earlier than January 31, 1958, the date upon which accumulated underproduction accrued to certain of their connections as of January 31, 1957, will be cancelled for non-production under the provisions of the Special Rules and Regulations for the Aztec-Pictured Cliffs, Ballard-Pictured Cliffs, Fulcher Kutz-Pictured Cliffs, South Blanco-Pictured Cliffs, West Kutz-Pictured Cliffs, and Blanco Mesaverde Gas Pools in San Juan and Rio Arriba Counties, New Mexico. Applicants further request similar relief for any and all wells of other producers in the same pools if the facts and circumstances are such as to make similar relief necessary.

CASE 1296: Application of the Oil Conservation Commission of New Mexico upon its own motion for the suspension for a period of not less than six months of the overage shut-in provisions of the Special Rules and Regulations for the six prorated gas pools in San Juan and Rio Arriba Counties, New Mexico. Applicant, in the above-styled cause, seeks an order suspending until a date not earlier than January 31, 1958, the overage shut-in provisions of Special Rules and Regulations for the Aztec-Pictured Cliffs, Ballard-Pictured Cliffs, Fulcher Kutz-Pictured Cliffs, South Blanco-Pictured Cliffs, West Kutz-Pictured Cliffs, and Blanco Mesaverde Gas Pools in San Juan and Rio Arriba Counties, New Mexico.

CASE 1297: Southeastern New Mexico Nomenclature case calling for an order creating new pools and extending and deleting certain areas from existing pools in Lea, Roosevelt and Eddy Counties, New Mexico.

(a) Create a new oil pool for Paddock production, designated as the Grayburg-Paddock Pool, and described as:

TOWNSHIP 17 SOUTH, RANGE 30 EAST
Section 18: SE/4

(b) Create a new oil pool for Ellenburger production designated as the Justis-Ellenburger Pool, and described as:

TOWNSHIP 25 SOUTH, RANGE 37 EAST
Section 24: NE/4

(c) Create a new oil pool for San Andres production, designated as the Premier-San Andres Pool, and described as:

TOWNSHIP 17 SOUTH, RANGE 31 EAST
Section 30: NE/4

(d) Create a new oil pool for Grayburg production, designated as the Teague-Grayburg Pool, and described as:

TOWNSHIP 23 SOUTH, RANGE 37 EAST
Section 20: SE/4

(e) Create a new oil pool for Seven Rivers production, designated as the Vacuum-Seven Rivers Pool and described as:

TOWNSHIP 17 SOUTH, RANGE 35 EAST
Section 34: NW/4

(f) Extend the Atoka Pool to include:

TOWNSHIP 18 SOUTH, RANGE 26 EAST
Section 23: N/2 NE/4

(g) Extend the Crossroads Pool to include:

TOWNSHIP 9 SOUTH, RANGE 36 EAST
Section 23: SE/4

(h) Extend the Grayburg-Keely Pool to include:

TOWNSHIP 17 SOUTH, RANGE 29 EAST
Section 23: NE/4

(i) Extend the Hume-Queen Pool to include:

TOWNSHIP 16 SOUTH, RANGE 34 EAST
Section 8: S/2 NE/4

(j) Extend the Jalmat Gas Pool to include:

TOWNSHIP 23 SOUTH, RANGE 36 EAST
Section 17: SW/4 & W/2 SE/4

(k) Extend the Lynch Pool to include:

TOWNSHIP 20 SOUTH, RANGE 34 EAST
Section 26: SW/4

- (l) Extend the West Henshaw-Grayburg Pool to include:

TOWNSHIP 16 SOUTH, RANGE 30 EAST
Section 4: SE/4
Section 5: SE/4
Section 8: NE/4

- (m) Extend the Millman Pool to include:

TOWNSHIP 19 SOUTH, RANGE 28 EAST
Section 19: S/2 NE/4

- (n) Extend the Milnesand-Pennsylvanian Pool to include:

TOWNSHIP 8 SOUTH, RANGE 34 EAST
Section 13: SE/4

- (o) Extend the Ranger Lake-Pennsylvanian Pool to include:

TOWNSHIP 12 SOUTH, RANGE 34 EAST
Section 25: NW/4 NW/4
Section 26: N/2 NE/4

- (p) Extend the Turkey Track Pool to include:

TOWNSHIP 18 SOUTH, RANGE 29 EAST
Section 34: NW/4

- (q) Extend the Vacuum Pool to include:

TOWNSHIP 17 SOUTH, RANGE 34 EAST
Section 2: NW/4

- (r) Extend the Terry-Blinebry Oil Pool to include:

TOWNSHIP 21 SOUTH, RANGE 37 EAST
Section 3: Lot 16
Section 4: Lot 1

- (s) Delete the following area from the Blinebry Gas Pool:

TOWNSHIP 21 SOUTH, RANGE 37 EAST
Section 3: Lot 16
Section 4: Lot 1

- (t) Delete the following area from the Blinebry Oil Pool:

TOWNSHIP 21 SOUTH, RANGE 37 EAST
Section 3: Lot 16
Section 4: Lot 1

CASE 1298: Northwestern New Mexico Nomenclature case calling for an order extending existing pools in San Juan and Rio Arriba Counties, New Mexico.

(a) Extend the Blanco Mesaverde Pool to include:

TOWNSHIP 28 NORTH, RANGE 9 WEST
Section 30: E/2
Section 31: E/2
Section 32: All

(b) Extend the Ballard-Pictured Cliffs Pool to include:

TOWNSHIP 25 NORTH, RANGE 7 WEST
Section 7: W/2

(c) Extend the Blanco-Pictured Cliffs Pool to include:

TOWNSHIP 29 NORTH, RANGE 9 WEST
Section 5: All

(d) Extend the Otero-Pictured Cliffs Pool to include:

TOWNSHIP 23 NORTH, RANGE 5 WEST
Section 3: W/2
Section 4: E/2
Section 5: W/2
Section 6: E/2
Section 7: NE/4
Section 8: NW/4
Section 10: W/2

TOWNSHIP 24 NORTH, RANGE 5 WEST
Section 32: SW/4

(e) Extend the South Blanco-Pictured Cliffs Pool to include:

TOWNSHIP 24 NORTH, RANGE 2 WEST
Section 5: S/2
Section 6: S/2
Section 7: All

TOWNSHIP 24 NORTH, RANGE 3 WEST
Section 12: All
Section 13: N/2

TOWNSHIP 24 NORTH, RANGE 4 WEST
Section 6: All

TOWNSHIP 25 NORTH, RANGE 6 WEST
Section 23: E/2
Section 24: W/2

TOWNSHIP 26 NORTH, RANGE 5 WEST
Section 19: N/2

TOWNSHIP 27 NORTH, RANGE 8 WEST
Section 3: All

TOWNSHIP 28 NORTH, RANGE 9 WEST
Section 25: N/2
Section 33: W/2 & NE/4

(f) Extend the Tapacito-Pictured Cliffs Pool to include:

TOWNSHIP 25 NORTH, RANGE 3 WEST
Section 3: E/2

(g) Extend the Bisti-Lower Gallup Oil Pool to include:

TOWNSHIP 24 NORTH, RANGE 10 WEST
Section 4: N/2

TOWNSHIP 25 NORTH, RANGE 10 WEST
All of Sections 29 & 30
Section 31: N/2
All of Sections 32, 33 & 34

TOWNSHIP 25 NORTH, RANGE 11 WEST
Section 16: S/2
All of Sections 17 thru 23, incl.
All of Sections 25 & 26
Section 27: N/2 & SE/4

TOWNSHIP 25 NORTH, RANGE 12 WEST
Section 4: SE/4, N/2 SW/4, and SE/4 SW/4
All of Sections 13 & 14
Section 15: E/2 & E/2 NW/4
All of Sections 23 & 24
Section 25: N/2

CONTINUED CASES

CASE 1261: Application of Gulf Oil Corporation and Western Oil Fields, Inc., for an order force pooling certain acreage in the Blinebry and Tubb Gas Pools, Lea County, New Mexico. Applicants, in the above-styled cause, seek an order force pooling the interests of all persons having any right, title or interest in the Blinebry and Tubb formations underlying the SW/4 Section 30, Township 22 South, Range 38 East, Lea County, New Mexico.

CASE 1262: Application of Gulf Oil Corporation and Western Oil Fields, Inc., for an order force pooling certain acreage in the Blinebry and Tubb Gas Pools, Lea County, New Mexico. Applicants, in the above-styled cause, seek an order force pooling the interest of all persons having any right, title or interest in the Blinebry and Tubb formations underlying the SE/4 Section 30, Township 22 South, Range 38 East, Lea County, New Mexico.

-7-
Docket No. 24-57

CASE 1263: Application of Gulf Oil Corporation and Western Oil Fields, Inc., for an order force pooling certain acreage in the Blinebry and Tubb Gas Pools, Lea County, New Mexico. Applicants, in the above-styled cause, seek an order force pooling the interests of all persons having any right, title or interest in the Blinebry and Tubb formations underlying the NE/4 Section 25, Township 22 South, Range 37 East, Lea County, New Mexico.

CASE 1264: Application of Gulf Oil Corporation and Western Oil Fields, Inc., for an order force pooling certain acreage in the Blinebry and Tubb Gas Pools, Lea County, New Mexico. Applicants, in the above-styled cause, seek an order force pooling the interests of all persons having any right, title or interest in the Blinebry and Tubb formations underlying the SE/4 Section 25, Township 22 South, Range 37 East, Lea County, New Mexico.

ir/

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Date 8/25/57

CASE 1261, 1262, 1263 & 1263

Hearing Date Jan 13, Jan 17, & Aug 15, 1957
@ SF before OC

My recommendations for an order in the above numbered cases are as follows:

Please Write orders of Dismissal

Barrett Minter
Staff Member

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF THE STATE OF NEW
MEXICO FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 1261
Order No. R-1049

APPLICATION OF GULF OIL CORPORATION
AND WESTERN OIL FIELDS, INC., FOR
AN ORDER FOR POOLING THE INTERESTS
OF ALL PERSONS HAVING ANY RIGHT, TITLE,
OR INTEREST IN THE BLINNEY AND TUBB
FORMATIONS UNDERLYING THE SW/4 OF
SECTION 30, TOWNSHIP 22 SOUTH, RANGE
28 EAST, NMPM, LEA COUNTY, NEW MEXICO.

ORDER OF DISMISSAL

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on
June 13, 1957, at Santa Fe, New Mexico, before the Oil Conservation
Commission of New Mexico, hereinafter referred to as the "Com-
mission."

NOW, on this 16th day of September, 1957, the Commission,
a quorum being present, having considered the application and the
evidence adduced and being fully advised in the premises,

FINDS:

(1) That due notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.

(2) That the applicants Gulf Oil Corporation and Western
Oil Fields, Inc., appeared by their attorney and moved that the
subject application be dismissed.

IT IS THEREFORE ORDERED:

That the application of Gulf Oil Corporation and Western
Oil Fields, Inc., in Case 1261 be and the same is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year herein-
above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


ED W. MCHEM, Chairman


MURRAY E. MORGAN, Member


A. L. FORTLER, Jr., Member & Secretary



OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

Case 1261

February 25, 1957

C
O
P
Y

Western Oil Fields, Inc.
1827 Grant Street
P.O. Box 1139
Denver, Colorado

ATTENTION: R. H. Barnholt, Jr.

Re: Drinkard No. 2 Well, SW/4 Sec. 30,
T-22-S, R-38-E; Drinkard No. 4 Well,
NE/4 Sec. 25, T-22-S, R-37-E

Gentlemen:

Thank you for your letter of February 19th, 1957, and the documents submitted therewith concerning the above-referenced wells.

With the communitisation agreement for the Drinkard No. 4 Well, our records are now complete and no further information will be required of you.

Yours very truly,

A. L. Porter, Jr.
Secretary - Director

ALP/WJC:bp

WESTERN OIL FIELDS, INC.

1827 GRAND STREET

POST OFFICE BOX 1138 DENVER, COLORADO

TELEPHONE MAIN 3-0226

February 19, 1957

Mr. A. L. Porter, Jr.
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

RE: Drinkard No. 2 Well, SW/4 Sec. 30,
T-22-S, R-38-E; Drinkard No. 4 Well,
NE/4 Sec. 25, T-22-S, R-37-E.

Dear Mr. Porter:

We have your letter of February 6, 1957, wherein you mention the difference in dates between our notification to the Commission that the subject acreage had been unitized for gas purposes and the final instrument of agreement.

Copies of three items of correspondence are enclosed in explanation of the "discrepancy". First, a letter from the Gulf to us reviewing the negotiations regarding the gas units and setting forth the gist of the agreements; the date is January 20, 1955. Second, our reply to the Gulf, dated February 22, 1955, accepting, in substance, the stated terms; shortly thereafter we were advised that the applicable instruments were being prepared. Third, a letter from the Gulf to us, which is included only because there is mention made therein that the agreements had previously been reached.

The paper work was actually quite involved, there being some twelve instrument, and two or three exchanges were necessary for re-drafting and correcting. At any rate, the completed forms were furnished to us in July, 1956. The situation is somewhat unusual, but we definitely informed you correctly of the facts in February, 1955, and they were that agreement had been reached with the Gulf and that Gulf and Western were the only working-interest owners involved.

Also enclosed are copies of the other agreements to complete your file on the subject acreage.

WESTERN OIL FIELDS, INC.

Mr. A. L. Porter, Jr. - 2

February 19, 1957

Please advise if the information you have is now adequate or if you need additional data in this matter.

Very truly yours,

R. M. Barnholt, Jr.

R. M. Barnholt, Jr.

M.G.W.

RMBJr/nw
Enclosures



PETROLEUM AND ITS PRODUCTS

GULF OIL CORPORATION

P. O. DRAWER 669, ROSWELL, NEW MEXICO

January 20, 1955

FORT WORTH
PRODUCTION DIVISION

Western Oil Fields, Inc.
P. O. Box 1139
Denver, Colorado

Attention: Mr. R. M. Barnholt, Jr.

Re: Gas Units in Section 25-22S-37E
and Section 30-22S-38E, Lea
County, New Mexico.

Gentlemen:

This will refer to discussions held in September in this office on the occasion of Mr. Barnholt's visit wherein agreement was reached with respect to four proposals relative to the formation of Tubb and Blinebry gas units in the above described area. These proposals were recommended to our management and after careful study, based on the reserves calculated by our reservoir engineering section, it was decided some of these recommendations were too liberal. Accordingly the following counter-proposals are presented, which are acceptable to our management and which, based on the reservoir estimates, will allow more than ample return for dual completion and operational costs.

(1) NE/4, Section 25-22S-37E. In this unit Western already has a Blinebry dual completion and according to our last information had obtained permission to dually complete a second well in the Tubb zone. It is our proposal that participation in the gas produced and sold after pooling be 40% Gulf and 60% Western, but that the liquid hydro-carbons be 50% Gulf and 50% Western. According to our calculations the additional 10% interest Western would receive in the gas alone would more than reimburse them for the cost of the dual completion and the operational expenses. Our management is therefore unwilling to relinquish any additional rights and insist on the 50-50 division of the liquid hydro-carbons.

(2) SW/4, Section 30-22S-38E. In this unit Western has an existing Tubb gas well. Western would dually complete this well to expose the Blinebry zone. Since Gulf would hold 3/4 of the leasehold interest in this unit, it is felt Gulf should receive a 50% of 7/8ths interest of all gas and liquid hydro-carbon produced from the unit, and Western a like amount. This varies from the

January 20, 1955

other proposal relative to this unit in that Gulf's share of the gas and liquid hydro-carbons has been increased from 40% to 50%. Our estimated recovery figures indicate that on the 50-50 basis Western would recover sufficient quantity of Gulf's gas and liquid hydro-carbons to pay for the cost of drilling a gas-gas dual well on these premises. Accordingly if Western is unwilling to accept this particular proposal, Gulf will have little recourse other than to drill a well on its 120 acre leasehold interest.

There was a general agreement in respect to the remaining two proposals which were:

(3) SE/4, Section 30-22S-38E. One of Gulf's wells in this unit will be utilized to produce Blinebry gas and Western's well will be utilized to produce the Tubb gas. On each of the units Gulf will receive 75% of 7/8ths of gas and liquid hydro-carbons and Western will receive 25% of 7/8ths of all gas and liquid hydro-carbons. Gulf, with 120 acres contributed to each unit, would pay 75% of the cost of each of the two dual completions and Western, with 40 acres in each unit, would pay 25% of the cost of each of the two dual completions. Gulf will stand all of the operating and maintenance cost for the Blinebry unit and Western will stand all of the operating and maintenance cost for the Tubb unit.

(4) SE/4, Section 25-22S-37E. In this unit Gulf's gas-gas dual will be utilized as the unit well. Western will have no ownership interest in the unit well and the cost of the operation and maintenance will be borne by Gulf. Gulf will receive for producing the gas attributable to Western's 40 acres, 1/16th of 7/8ths of the gas and liquid hydro-carbons attributable to Western's 40 acres.

With regard to the subleasing of oil rights on any of Gulf's leasehold in the acreage under consideration, it is agreeable to assign Western the oil rights only, to the base of the Permian formation on the 120 acre leasehold interest in the SW/4 of Section 30-22S-38E, described as S/2 of the SW/4 and NE/4 of the SW/4, Gulf to retain a 1/16th of 7/8ths overriding royalty interest provided, however, that Western agrees to commence the drilling of a well within 120 days of date of assignment and to further agree to continuous drilling operations allowing not more than 120 days between the completion of one well and the commencement of the next until all of the acreage is developed in accordance with the spacing regulations, or otherwise the undrilled acreage will revert to Gulf.

If you are interested in any or all of these proposals please so advise and we will have the necessary instruments prepared for execution.

Yours very truly,


E. S. Grear
Zone Exploration Manager

RLB:hs

FROM OFFICE 100
DATED FEBRUARY 22, 1955

February 22, 1955

Gulf Oil Corporation
P. O. Drawer 669
Roswell, New Mexico

Attention: E. S. Grear, Zone Exploration Manager

Gentlemen:

Please refer to your letter of January 20, 1955, in regard to Gas Units in Section 25-22S-37E and Section 30-22S-38E, Lea County, New Mexico. Your reference is to a meeting and discussions held in September, 1954 in your office, wherein details were reviewed with respect to the formation of Tubb and Blinebry gas units in the described area. Based on agreement reached at that meeting, certain proposals were recommended to your management which were rejected, and your letter of January 20 made certain counter-proposals.

Accordingly, we hereby wish to advise of our decisions to accept your terms with only minor modifications that we do not feel to be material. Taking the tracts concerned in the same order as your letter:

- (1) NE/4, Section 25-22S-37E. We accept your terms on this unit.
- (2) SW/4, Section 30-22S-38E. We wish to accept your proposal for this unit with only slight modification. One 40-acre tract therein carries a 3/16ths land-owners royalty, and therefore the working interest on the 160 acres will amount to a fraction less than 7/8ths. We ask that the Gulf and Western division on this unit be on a 50/50 basis for the net working interest share of the gas and liquid hydrocarbons recovered thereon. We do not feel this is asking a great deal in view of the concessions we have made here. Also, for reasons due to the possible sub-leasing by Western from Gulf of the oil rights to

February 22, 1955

said 120 acres in this tract, we request the operational right to drill a new well to provide the Blinberry gas production in lieu of dually completing our existent Tubb well on said tract. Of course, we shall be committed to do one or the other.

- (3) SE/4, Section 30-22S-38E. There seems to be no problem concerning this unit.
- (4) SE/4, Section 25-22S-37E. We request a minor adjustment in the terms applicable to this unit. Inasmuch as the 40 acres owned by Western carried a 3/16ths landowner's royalty, we ask that the override the Gulf will receive for producing the gas attributable to Western's 40 acres be 1/16th of Western's net interest.

Reference has already been made herein in Paragraph #2 to the sub-leasing of oil rights on Gulf's 120 acres within the SW/4 of Section 30-22S-38E. As implied above, we wish to accept your offer to assign Western the oil rights only to the base of the Permian formation on the terms and conditions set forth and acceptable to you.

Kindly prepare the necessary instruments for execution. In this regard, we ask that you do so whether or not you accept our requested modifications. We have no choice in this matter, and although the minor stipulations we have made are only what we consider to be just and reasonable in the circumstances, if you do not accept them we wish to have the instruments prepared regardless.

Very truly yours,

R. M. Barnholt, Jr.

RMBJr/nw



PETROLEUM AND ITS PRODUCTS

GULF OIL CORPORATION

100 DRAWER BUILDING FORT WORTH, TEXAS

H. M. BAYER
VICE PRESIDENT

FORT WORTH
PRODUCTION DIVISION

June 30, 1955

Re: Proposed Gas Units
Lea County, New Mexico

Western Oil Fields, Inc.
1636 Stout Street
Denver, Colorado

Attention: Mr. R. M. Barnholt

Gentlemen:

Reference is made to previous correspondence and negotiations with your Company regarding the formation of the following four 160-acre gas proration units in the Tubb and Blinberry Gas Pools, Lea County, New Mexico:

- (1) NE/4 Section 25, T22S, R37E — Western 80 acres, Gulf 80 acres
- (2) SW/4 Section 30, T22S, R38E — Western 40 acres, Gulf 120 acres
- (3) SE/4 Section 30, T22S, R38E — Western 40 acres, Gulf 120 acres
- (4) SE/4 Section 25, T22S, R37E — Western 40 acres, Gulf 120 acres

We have heretofore informally agreed upon the basis for forming each of the above described gas proration units, however, communitization agreements and operating agreements for these units have not been completed by our attorneys and executed on behalf of the respective companies.

With regard to the above described proposed units designated as Nos. 1 and 2, your Company, as of March 1, 1955, was assigned 160-acre allowances for your Blinberry gas well on the proposed Unit No. 1 and your Tubb gas well on the proposed Unit No. 2. The Tubb and Blinberry gas reserves for our leases which are to be included in these two proposed gas units are dedicated to Permian Basin Pipeline Company and your leases are apparently dedicated to El Paso Natural Gas Company. Our Accounting Department in Houston has received statements from both El Paso Natural and Permian Basin indicating that production from your two wells for the months of March, April and May, 1955, is being allocated to El Paso and Permian on a dedicated acreage basis.

We presume that the pipe line company, which serves this area, has been running all of the condensate production from the two proposed units since March 1, 1955, and that our share of any payments for such condensate

6/30/55

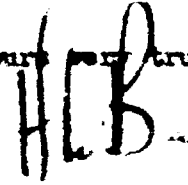
is being accrued in suspense either by your Company or by the pipe line company pending the execution of the formal agreements on these units. It is going to be necessary to make the agreements on Units Nos. 1 and 2 effective retroactive to March 1, 1955, and this certainly meets with our approval.

You will recall that we agreed Western would receive 60 per cent of the gas from Unit No. 1 and that we would receive 40 per cent of the gas from Unit No. 1 whereas the liquid hydrocarbons would be divided 50-50 between Western and Gulf. For Unit No. 2, we agreed that Gulf and Western would each receive 50 per cent of the gas and liquid hydrocarbons. Pending execution of the communitization and operating agreements, we will not attempt to pay royalty and taxes on the production attributable to our leases which are assigned to the two units. Permian Basin should also withhold payment for the gas attributable to our acreage in each of the two units until we are in a position to receive the gas payments.

After the agreements on these units have been executed on behalf of Gulf and Western, we can then furnish the gas transmission companies with appropriate instructions and authorizations to make proper distribution of the proceeds from gas sales, and the pipe line company—taking the condensate—can also be authorized as to the allocation of condensate revenue. In the event you already have received some payments for gas or liquid hydrocarbons attributable to our acreage, we suggest that you hold such payments until the trade is formally consummated.

For your information, our Roswell Exploration office is handling the preparation of the agreements and if there are any questions regarding these agreements or the progress that has been made with regard to the unitization of the royalty, we suggest that you contact Mr. E. S. Grear at Roswell.

Yours very truly,



H. M. RAYER

cc: El Paso Natural Gas Company
El Paso, Texas

Permian Basin Pipelines Company
Omaha, Nebraska

POOLING AGREEMENT

AMANDA BLINEBRY GAS UNIT NO. 1

AMANDA TUBB GAS UNIT NO. 1

THIS AGREEMENT, made and entered into this 21st day of August, 1959, by and between GULF OIL CORPORATION, hereinafter called "Gulf" or "Operator", and WESTERN OIL FIELDS, INC., hereinafter called "Western" or "Non-operator", and other parties who execute or ratify this instrument, hereinafter called "Subscribers",

WITNESSETH, that

WHEREAS, Gulf is the owner and holder of an oil and gas lease dated April 3, 1944, from Amanda E. Sims and her husband, George W. Sims, lessors, to Gulf Oil Corporation, lessee, covering, among other lands, the S $\frac{1}{2}$ SE $\frac{1}{4}$ and the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 25, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, and

WHEREAS, Western is the owner and holder of an oil and gas lease dated March 11, 1959, from A. G. Drinkard, et al, lessors, to Western Oil Fields, Inc., lessee, covering, among other lands, the NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 25, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, and

WHEREAS, it is the desire of the parties hereto that this agreement cover the S $\frac{1}{2}$ of Section 25, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico, as to gas produced from gas wells as defined by the New Mexico Oil Conservation Commission, within the vertical limits of the Blinebry and Tubb Gas Pools, as defined by the Commission, and that said areas shall be hereinafter referred to as the "Pooled Proration Units" which shall be known as Amanda Blinebry Gas Unit No. 1 and Amanda Tubb Gas Unit No. 1, respectively, and

WHEREAS, in order to comply with existing rules and regulations covering gas well spacing and gas proration units, and to acquire a gas allowable for each of the above described pooled proration units, it is the desire of the parties hereto to pool all leasehold and royalty interests in order to form one tract or unit for the Blinebry Gas Pool and one tract or unit for the Tubb Gas Pool, and

WHEREAS, it is the desire of the parties hereto to operate each of the pooled proration units as an entirety for the purpose of developing and producing dry gas and associated liquid hydrocarbons in accordance with the terms and provisions of this agreement,

NOW, THEREFORE, in consideration of the premises and the mutual advantages offered by this agreement, it is mutually covenanted and agreed by and between the parties hereto that each of the pooled proration units shall be developed and operated by the Operator, its successors or assigns, for the production therefrom of dry gas and associated liquid hydrocarbons as an entirety, with the understanding and agreement that the dry gas and associated liquid hydrocarbons from each of the pooled proration units shall be allocated among the present or future owners

of leasehold or royalty interest in the proportion that the acreage interest of each bears to the entire acreage interest committed hereto. There shall be no obligation on Operator, or its successors or assigns, to offset any gas well or wells on separate component tracts into which either of such pooled proration units is now or may hereafter be divided; nor shall Operator, its successors or assigns, be required to separately measure said dry gas and associated liquid hydrocarbons by reason of the diverse ownership of such production in and under either of said units, but the lessee shall not be released from the obligation to protect each of said units from drainage by any gas well or wells which may be drilled offsetting it. Payment of rentals under the terms of the leases hereinabove mentioned and described shall not be affected by this agreement except as may be herein otherwise provided.

It is further agreed that the commencement, completion, continued operation or production of a well or wells for dry gas and associated liquid hydrocarbons on either of the pooled proration units shall be construed and considered as the commencement, completion, continued operation or production from each and all of the lands within and comprising said pooled proration unit, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

It is the intention of the parties hereto that this agreement shall include and affect only dry gas and associated liquid hydrocarbons produced through a gas well or gas wells as defined by the New Mexico Oil Conservation Commission located on either of the pooled proration units and shall not include or affect in any manner whatsoever any of the production of hydrocarbons from any oil well located on the pooled tracts or any of the production of hydrocarbons from other than the Blaineby Gas Pool and Tubb Gas Pool as above defined.

It is further agreed that all production of dry gas and associated liquid hydrocarbons and disposal thereof shall be in conformity with allocations made or fixed by any duly authorized person or regulatory body under applicable Federal or State statute. The provisions of this agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations which affect the performance of any of the provisions of this agreement, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from compliance with any such law, order, rule or regulation.

This agreement shall be effective as to each unit as of the date upon which the unit allowable established by the New Mexico Oil Conservation Commission first becomes effective and shall remain in force and effect for a period of one (1) year and so long thereafter as dry gas, with or without associated liquid hydrocarbons, is produced from any part of either of said pooled proration units in paying quantities. It is further provided that after the expiration of said one-year period should the unit well or wells for either of said units be reclassified by the New Mexico Oil Conservation Commission, or should either of said units cease to produce gas in paying quantities from any cause this agreement shall not terminate if, within six (6) months after the date of such reclassification or cessation of

such production, operator shall commence operations for the purpose of restoring gas production from the unit, in which event this agreement shall remain in full force and effect during the period such operations are being diligently prosecuted and so long thereafter as dry gas with or without associated liquid hydrocarbons, is produced from either of said units in paying quantities.

This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, personal representatives, successors and assigns, and may be executed in one or more counterparts and all counterparts so executed shall be taken as a single instrument or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

IN WITNESS WHEREOF, the parties hereto have executed this agreement the day and year first above written.

GULF OIL CORPORATION

ATTEN:

By H. M. Bayer, Vice President

Assistant Secretary

WESTERN OIL FIELDS, INC.

ATTEN:

By _____

SUBSCRIBERS:

10/1/57

WESTERN OIL FIELDS, INC.
1827 GRANT STREET
POST OFFICE BOX 1139 DENVER, COLORADO
TELEPHONE MAIN 3 0226

10-1-57
11-1-57

January 30, 1957

Mr. A. L. Porter, Jr.
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

RE: Drinkard No. 4 Well, NE/4 Sec. 25,
T-22-S, R-37-E; Drinkard No. 2 Well
SW/4 Sec. 30, T-22-S, R-38-E.

Dear Mr. Porter:

In compliance with our recent exchange of correspondence, enclosed herewith for your attention is a copy of Gas Pooling Agreement on the subject tract showing executing by this Company and the Gulf.

Kindly advise if you desire any further information in this regard.

Very truly yours,

R. M. Barnholt, Jr.

R. M. Barnholt, Jr.

By 91.10.

RMBJr/nw
Enclosures

cc: Mr. George Reese, Jr.

*agreement for
well for of well
Drinkard no 2 well
copy*

GEORGE L. REESE, JR.
DONALD MCCORMICK
THOMAS E. LUSK
EUGENE C. PAINE

REESE, MCCORMICK, LUSK AND PAINE
ATTORNEYS AT LAW
SANTA FE, NEW MEXICO
CARISBAD, NEW MEXICO
17 January 1957

TELEPHONES
S 3-44
S 3-45

Mr. R. M. Barnholt, Jr.
Western Oil Fields, Inc.
P. O. Box 1139
Denver, Colorado

Re: Drinkard No. 4 Well, NE $\frac{1}{4}$ Sec. 25,
T-22-S, R-37-E; Drinkard No. 2
Well, SW $\frac{1}{4}$ Sec. 30, T-22-S, R-38-E

Dear Barney:

In view of the fact that judgment will shortly be entered holding that the pooling agreements do not violate the covenant against assignment to Gulf I know of no reason why Western should not now execute the agreements and furnish copies to the Oil Conservation Commission. Their rules do not require approval of the royalty owners.

I believe this will answer the problem presented by Mr. Porter's letter of January 14, 1957 and forwarded to me with your letter of January 16.

Yours sincerely,

REESE, MCCORMICK, LUSK and PAINE

BY

Geo. L. Reese, Jr.
Geo. L. Reese, Jr.

GLR:vm

OIL CONSERVATION COMMISSION
P. O. BOX 671
SANTA FE, NEW MEXICO

February 6, 1957

Mr. E. C. Barnholt
Western Oil Fields, Inc.
P.O. Box 1139
Denver, Colorado

Re: Drinkard No. 2 Well, SW/4 Sec. 30,
T-22-S, R-38-E; Drinkard No. 4 Well,
NE/4 Sec. 25, T-22-S, R-37-E

Dear Mr. Barnholt:

This is to acknowledge receipt of a Gas Pooling Agreement between Western Oil Fields, Inc. and Gulf Oil Corporation executed July 6, 1956 covering the SW/4 of Section 30, Township 22 South, Range 38 East, NPM, Lea County, New Mexico.

Our records indicate that the above-described acreage was dedicated to the Western Oil Fields, Inc. Drinkard No. 2 Well as of March 1, 1955 on the strength of your letter of February 23, 1955 wherein you stated that the said acreage had been consolidated by a unitization agreement with Gulf Oil Corporation. Since the agreement which you have sent us was not executed until some sixteen months after the date of that letter, it would seem that you must have had some other agreement in mind. We would appreciate some clarification of this apparent discrepancy.

In my letter of January 14, 1957 I requested a copy of the pooling agreement covering both your Drinkard No. 2 Well and Drinkard No. 4 Well. Our records indicate that the NE/4 of Section 25, Township 22 South, Range 37 East, NPM, is presently dedicated to the Drinkard No. 4 Well on the strength of the aforementioned letter of February 23, 1955. The agreement which you have sent us does not cover the acreage just mentioned. Please furnish us with a copy of that pooling agreement as soon as possible.

Very truly yours,

A. L. Porter, Jr.
Secretary - Director

ALP/WJC:bp

C
O
P
Y

MAIN OFFICE 800
1957 JAN 17 PM 1:50

WESTERN OIL FIELDS, INC.
1827 GRANT STREET
POST OFFICE BOX 1138 DENVER, COLORADO
TELEPHONE MAIN 3-0226

January 17, 1957

Mr. A. L. Porter, Jr.
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

4
RE: Drinkard No. 2 Well, NE/4 Sec. 25,
T-22-S, R-37-E; Drinkard No. 4 Well,
SW/4 Sec. 20, T-22-S, R-38-E.

Dear Mr. Porter:

We wish to acknowledge receipt of your letter of January 14, 1957. We will comply with your wishes and provide complete information on this matter within a few days; our attorney in this matter is checking the legal aspects of your request in conjunction with our problem in the matter, which is the only reason for the delay.

Please be assured that there was no misrepresentation made to you of any kind. We have been in complete accord with the Gulf since prior to the date of our application for full allowable. A complication arose with the royalty owner (who, incidentally, is the same under the whole unitized tract) which is now in the process of absolving.

This, briefly, is the reason for referring the matter to the attorney prior to answering your request. If you will bear with us for this brief period, we are quite certain there should be no occasion for any reverse action on the original Commission administration of the matter.

Very truly yours,

R. M. Barnholt, Jr.
R. M. Barnholt, Jr.
by n.a.w.

RMBJr/nw

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

January 14, 1957

Copy sent to Mr. Barnholt

C
O
P
Y

Mr. E. C. Barnholt
Western Oil Fields, Inc.
P.O. Box 1139
Denver, Colorado

Re: Drinkard No. 2 Well, NE/4 Sec. 25,
T-22-S, R-37-E; Drinkard No. 4
Well, SW/4 Sec. 20, T-22-S, R-38-E

Dear Mr. Barnholt:

In your letter of February 23, 1955, you advised the Commission that Western Oil Fields, Inc. and Gulf Oil Corporation had "completed a unitization agreement" covering the above-referenced wells. On the strength of this letter, the Commission increased the allowable for said wells to that of a full 160-acre unit in the Blinbry Gas Pool, effective March 1, 1955.

The Commission was recently informed that there is some question concerning the above-referenced unitization agreement. Please forward a copy of the said agreement to this office as quickly as possible in order that we may settle this matter without having to shut-in the wells in question.

Yours very truly,

A. L. Porter, Jr.
Secretary - Director

ALP/WJC:bp

Howell Spear
Lovington

atly for Pinkard

**OIL CONSERVATION COMMISSION
HOBBE, NEW MEXICO**

February 25, 1955

**Western Oil Fields, Inc.
Attention: Mr. R. Smith
P. O. Box 1139
Denver, Colorado**

Re: Increase in allowable for gas wells

Gentlemen:

We are attaching approved copies of Form G-104 for your Galf-State #1, Tubb Pool, the Brinkard #2, Tubb Pool, and the Brinkard #4, Hinebry Pool. On each of these forms there is a statement from you to the effect that committition has been effected and a request that the allowables be adjusted accordingly.

By telephone this morning Mr. Macey advised us that he would adjust the allowable for your Galf-State #1 retroactive to October 1, 1954, and that the increases for your other two wells would become effective March 1, 1955. Corrected allowables for all three of these wells will appear on the March 1955 gas production schedule.

You will kindly indicate the amount of distillate allowable that you will need each month on Form G-127.

Yours very truly,

OIL CONSERVATION COMMISSION

**A. L. Porter, Jr.
Production Manager**

**ALP/hs
cc-Mr. W. E. Macey
Oil Conservation Commission
Santa Fe, New Mexico**

encl.

WESTERN OIL FIELDS, INC.

1827 GRANT STREET
POST OFFICE BOX 1138 DENVER, COLORADO
TELEPHONE MAIN 3-0226

February 23, 1955

Mr. A. L. Porter, Jr.
Oil Conservation Commission
P. O. Box 2045
Hobbs, New Mexico

Dear Mr. Porter:

I am enclosing forms C-104 requesting an increase in gas and distillate allowable for our Drinkard #2 and Drinkard #4 wells in Lea County, New Mexico.

We have recently completed a unitization agreement with Gulf Oil Corporation and now respectfully request that the Oil Conservation Commission grant these wells recognition as being contained within a full 160 acre unit, and full allowables granted commencing March 1, 1955.

I am also enclosing for your approval form C-104 requesting full allowable on gas and distillate on our Gulf-State #1 well in Lea County, New Mexico. In a letter from Mr. W. B. Middlemist of this office dated September 24, 1955, we made this request, but I cannot find a reply from your office. I also note that in the gas proration schedule, Gulf-State #1-A is still recognized as only 80 acres, .50 unit.

Mr. Middlemist is at present on vacation so perhaps I am in error on the above paragraph, but I am sure that you will agree that the matter requires attention.

I would like to request then that the Gulf-State #1-A plus be put on full allowable and retroactive to October 1, 1954.

If your file on the information that we have sent you is incomplete, please contact me at your earliest convenience and I will be happy to clarify anything that you may have in question.

Very truly yours,

WESTERN OIL FIELDS, INC.

By

E. C. Barnholt

ECB/ms

Pete:

On the Compulsory Pooling Cases which are to
be dismissed would you please just state a request
has been received and concurred in by all interested
parties - not mention my association with Gulf.
It might embarrass them

Jack Campbell

Copy file

MAIN OFFICE OCC

CAMPBELL & RUSSELL

J. P. WHITE BUILDING
ROSWELL, NEW MEXICO

6 August 1957

JACK M. CAMPBELL
JOHN F. RUSSELL

1957 AUG 8 AM 8:30

TELEPHONES
MAIN 2-4641
MAIN 2-4642

Re: OCC Applications for
Compulsory Pooling...
Western Oil Fields
Gulf Oil Corporation
Drinkard - Sims

Mr. A. L. Porter, Jr.
New Mexico Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Dear Mr. Porter:

I have been advised that the four cases for compulsory pooling have been settled between the parties and you may therefore consider this letter as a request for dismissal of the cases when they come on for hearing before the Commission on August 15th.

Copies of this letter are being sent to all of the attorneys representing Western Oil Fields, Gulf Oil Corporation and the royalty owners involved.

Very truly yours,

CAMPBELL & RUSSELL

Jack M. Campbell
Jack M. Campbell

JMC:bb

cc: Mr. Chas. J. Murray
cc: Mr. Howell R. Spear
cc: Mr. George L. Reese

Revised