

Case No.

1359

Application, Transcript,
Small Exhibits, Etc.

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El Paso Natural Gas Company

1958 JUN 9 AM 1:29
El Paso, Texas
January 8, 1957

*File Case
1359*

Mr. D. S. Nutter
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Dear Mr. Nutter:

As was agreed at the time of our Hearing in Case No. 1359 held January 7, 1958, we are furnishing you, herewith, a copy of the telegram from Ohio Oil Company setting out their concurrence in our application.

Best regards.

Yours very truly,

Norman
F. NORMAN WOODRUFF, Manager
Gas Production Operations

FNW:mgs
encl.

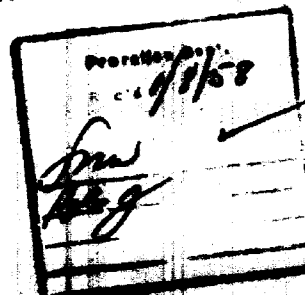
THE OHIO OIL COMPANY, CASPER, WYOMING, CP-387, 1-6-58

EXTRA COPY

EL PASO NATURAL GAS COMPANY
ATTN - F. NORMAN WOODRUFF
EL PASO, TEXAS

E.P. N.G. CO.
EL PASO, TEXAS
TELETYPE ROOM

1958 JAN 6 PM 5:21



IN REFERENCE TO YOUR LETTER OF DECEMBER 24, THIS IS TO ADVISE THAT
THE OHIO OIL COMPANY IS IN SUPPORT OF YOUR CONVICTION THAT YOUR FIRM
IS WORTHY TO TAKE ANNUAL DELIVERABILITY AND TESTS IN PREVIOUS TESTS OF
THE WELLS LOCATED IN THE SAN JUAN BASIN OF NEW MEXICO AND COLORADO.
AS IS UNDERSTOOD, THE TESTS WERE IN JANUARY 10, 1958, AND WE GO AHEAD
WITH THE TESTS AND SUPPORT YOU IN YOUR REQUEST FOR THE JANUARY 7, 1958,
AT SANTA FE, REQUESTING /1/ EXTENSION TO THE DELIVERABILITY PERIOD
SO THAT THE REMAINING WELLS NOT TESTED MAY BE TESTED /2/ THE
REMAINING ALLOWABLES OF ALLOWABLES WILLING PRESENT DELIVERABILITY
UNTIL NEW TESTS ARE AVAILABLE, AND /3/ ALLOWABLES TO BE ADJUSTED WHEN
THE NEW TESTS ARE AVAILABLE.

R. V. WOODRUFF
END VI

Memo

Case 1354

From
A. L. PORTER, JR
Director

To Cecily -

Although in advised
by members of the staff
that the work testing could
have been completed by
diligent effort on the
part of El Paso, I listened
to the testimony in the
case and have studied
the transcript and I can
find nothing in the
record on which to ask
the Commission to over-
rule the recommendation
of the Butler for Approving
the time extension.

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Date 1-9-58

CASE

1359

Hearing Date

1-7-58

330 @ 5F @ 9am

My recommendations for an order in the above numbered cases are as follows:

Enter an order approving the application
for extension of time in which to
conduct and report deliverability
tests in the San Juan Basin.

Provide that ~~order~~ allowables shall
be based on 1956 deliverability
tests until such time as 1957
tests are in and that at time
allowables shall be corrected
on the basis of the 57 tests.

Use some rather strong language
in recognizing this as an
exceptional situation which results
from extenuating circumstances but one
which is not expected to re-occur.

Lawrence
Staff Member
Examiner

NEW MEXICO
OIL CONSERVATION COMMISSION
P. O. Box 871
Santa Fe, New Mexico

Date December 6, 1957

Mr. Garrett C. Whitworth
El Paso Natural Gas Company
P.O. Box 1492
El Paso, Texas

Gentlemen:

Your application for extension in gas well testing in the San Juan
Basin

dated December 5, 1957 has been received, and has been tentatively
scheduled for hearing before an examiner on
January 7, 1958

A copy of the docket will be forwarded to you as soon as the matter is
advertised.

Very truly yours,

A. L. Porter, Jr.
A. L. PORTER, Jr.,
Secretary-Director

ga

El Paso Natural Gas Company
El Paso, Texas
December 5, 1957

New Mexico Oil Conservation Commission
Post Office Box 871
Santa Fe, New Mexico

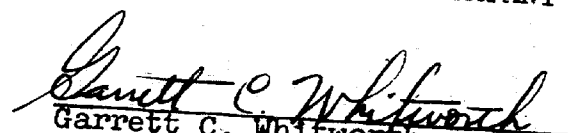
Gentlemen:

Enclosed please find El Paso Natural Gas Company's Application for an Order extending the time of making annual deliverability and shut-in pressure tests and requesting allowables until such tests are completed for wells involved in certain prorated, non-prorated, and undesignated pools in San Juan and Rio Arriba Counties, New Mexico. This Application is herewith submitted in quadruplicate.

It is respectfully requested that hearing be had on this matter before an Examiner at the soonest possible date convenient to the Commission.

Yours very truly,

EL PASO NATURAL GAS COMPANY


Garrett C. Whitworth
Attorney

GCW:nb

Enc: 4

EXAMINER HEARING
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
January 7, 1958

IN THE MATTER OF: Case No. 1359

TRANSCRIPT OF PROCEEDINGS

DEARNLEY-MEIER AND ASSOCIATES
COURT REPORTERS
605 SIMMS BUILDING
TELEPHONE 3-6691
ALBUQUERQUE, NEW MEXICO

EXAMINER HEARING
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
January 7, 1958.

IN THE MATTER OF:

Application of El Paso Natural Gas Company for an
order extending the time allowed for making annual
deliverability and shut-in pressure tests, and
requesting allowables for 237 gas wells in certain
prorated, non-prorated, and undesignated gas pools
in San Juan and Rio Arriba Counties, New Mexico. Case No. 1359
Applicant, in the above-styled cause, seeks an
order extending the time allowed for making annual
deliverability and shut-in pressure tests, and
requesting allowables for 237 gas wells in the
Blanco Mesaverde, Fulcher Kutz-Pictured Cliffs,
West Kutz-Pictured Cliffs, Aztec-Pictured Cliffs,
South Blanco-Pictured Cliffs, Ballard-Pictured
Cliffs, Otero, Canyon Largo, East Companero
Dakota, Tapacito, West Kutz-Fruitland, North Los
Pinos-Fruitland, and South Los Pinos-Fruitland
Gas Pools and in undesignated Fruitland, Pictured
Cliffs, and La Ventana gas pools in San Juan and
Rio Arriba Counties, New Mexico.

BEFORE: Mr. Daniel S. Nutter, Examiner

TRANSCRIPT OF PROCEEDINGS

MR. NUTTER: We will proceed next with Case 1359.

MR. COOLEY: Case 1359: Application of El Paso Natural Gas
Company for an order extending the time allowed for making annual
deliverability and shut-in pressure tests, and requesting allowables
for 237 gas wells in certain prorated, non-prorated, and undesigna-
ted gas pools in San Juan and Rio Arriba Counties, New Mexico.

(El Paso's Exhibit A marked for
identification.)

(Witness sworn.)

DAVID H. RAINEY

a witness, of lawful age, having been first duly sworn on oath,
testified as follows:

DIRECT EXAMINATION

By MR. WHITWORTH:

Q Please state your full name.

A David H. Rainey.

Q By whom and in what capacity are you employed?

A El Paso Natural Gas Company as an administrative assistant
in the proration department.

Q Have you had occasion to testify before in a hearing before
this Commission?

A Yes, sir.

Q Were you qualified as an expert at that time?

A Yes, sir.

MR. WHITWORTH: We request that this witness be accepted
as an expert.

MR. NUTTER: The witness is accepted as an expert witness.

Q Have you had occasion to read and study the application of
the applicant in this case, Mr. Rainey?

A Yes, sir, I have.

Q I notice by the application that it is alleged that approx-
imately 237 wells are involved in this application. In actuality,
how many wells are involved?

A There are 186 now.

Q Have you prepared a list of the wells involved in this case?

A Yes, I have.

Q Have you designated that list as an exhibit?

A Yes, sir. It is marked as Applicant's Exhibit A and consists of five pages broken down into areas for testing purposes.

Q Now are you familiar with the situation as outlined in said application?

A Yes.

Q Have you prepared a statement concerning this situation?

A Yes, sir, I have.

Q Would you please read that statement at this time to the Commission?

A In this Hearing, El Paso Natural Gas Company is making application on behalf of itself and others for an extension of time in which to complete the taking of 1957 Annual Deliverability Tests in the San Juan Basin area as required by Order No. R-333-C & D and the pool rules in the prorated pools and our application should be clarified to reflect that it is for the 1957 tests.

Our Application states that there are approximately 237 wells involved on which tests are not yet completed. We would like to amend that to 186 wells involved of which 49 are scheduled to be completed today, January 7, 1958, leaving a total of 137 wells. I might add here that the list on Exhibit A includes the full 186 wells, since we won't be able to file those tests prior to the

January 10th deadline. Of the remaining 137 wells, 109 are operated by El Paso Natural Gas Company or Pacific Northwest Pipeline Corporation for which El Paso acts as agent, and 28 are operated by other operators and connected to El Paso's or Pacific's systems.

Our Application stated that it was anticipated that these tests would be completed by January 23, 1958. It is now believed it will be January 30, 1958 before these tests are completed. This is necessitated by the addition of one other group of wells subsequent to the time of the Application due to the fact that in some cases, inconclusive tests were obtained, and in other cases, tests had to be interrupted for any one of several reasons. The wells in this additional group are scattered fairly widely over the Basin, except that they are principally confined to the Blanco Mesaverde and South Blanco Pictured Cliffs Pools. El Paso requested in their Application, sufficient time in which to conduct the annual tests on the wells involved. We now believe that March 1, 1958 will allow us sufficient time in which to file these tests with the Commission. This would allow for the completion of currently scheduled tests, for calculations and possible re-tests of wells currently on test.

It has been necessary, because of various factors affecting market demand occasioned by lack of allowables in the Lea County area and the construction of new facilities in the San Juan area, to interrupt the tests in entire areas for short periods of time, thereby necessitating the re-scheduling of the wells in those areas

at some subsequent time.

As the Commission is aware, there are nearly 3,000 wells in the San Juan Basin area connected to either El Paso or Pacific Northwest for which, as was previously stated, El Paso acts as agent. With this large number of wells, many tests on individual wells have been interrupted either because of mechanical failures of the equipment on the well itself, or the fact that some wells were inadvertently turned on before sufficient shut-in time had been obtained or failed to be shut-in at the proper time due to inability to reach the well locations during several periods of extremely inclement weather. Failure to complete the tests in the prescribed time has been due to the factors outlined above and has not been due to the lack of honest effort on the part of the operators involved in this Application.

There will be definite discrimination against the wells involved in this Application if the relief sought is not granted because these wells would be deprived of allowables to which they are entitled as part of the current market demand. By granting this Application, there will not be discrimination against wells already tested because the allowables and status of the wells involved in this Application would be corrected retroactively to February 1, 1958, using a deliverability comparable to that obtained on wells during the regular testing period for 1957.

It is believed by El Paso that the best method for granting the relief sought would be to merely continue calculating allowables

on the wells involved in this Application on the basis of the currently applicable deliverabilities and then by means of supplements, to correct the status of these wells retroactive to February 1, 1958 based on deliverabilities obtained during this extension of the 1957 Deliverability Test period.

El Paso respectfully requests the relief sought in this Application be granted.

Q In your opinion, if the application is granted, will there be overproduction which cannot be balanced?

A No, sir, because the status will be corrected back to February 1st, 1958, on the basis of these new tests, and if the wells have become overproduced because of some decrease in deliverability, they will be curtailed to make up that overproduction.

Q Also if the application is granted, will it result in any waste?

A No, sir.

Q Of any type whatsoever?

A No, sir, not to my knowledge.

Q Is there anything else you would like to add to your testimony in this case?

A One or two items. First, I would like to call the Commission's attention to our application, paragraph 6. There is a statement that the allowables for said wells shall be calculated on the basis of 1957 Deliverability Tests; that should be revised to be 1956 Deliverability Tests; and further, in paragraph 8, the last sentence,

the same error was made, it should be 1956 rather than 1957 tests.

Further I would like to point out, as my statement noted, there are 109 wells operated either by Pacific or El Paso on which tests have not yet been obtained, and 28 by some other operator. As far as was possible, when it was necessary to turn wells on and interrupt the test, El Paso endeavored to turn on their own wells rather than their operators. That is the reason there are so many wells of El Paso, rather than wells of some other operator. When it was necessary to break tests on a whole area because of our abnormal demand over short periods of time, it was not feasible to immediately re-schedule those wells because our demand was such from the San Juan Basin area that we could only afford to shut-in producing capacity to a certain limit, and when these tests on the whole area were interrupted, there was another area immediately under test following that, so it necessitated re-scheduling these areas at the end of the testing period rather than immediately re-scheduling them.

MR. WHITWORTH: We ask that the Commission take administrative notice of all rules, regulations in this case, particularly Order R-333-C and D, and Rule No. 1-B. That's all we have.

MR. NUTTER: Does anyone have any questions of Mr. Rainey?

MR. UTZ: I have a question.

MR. NUTTER: Mr. Utz.

CROSS EXAMINATION

By MR. UTZ:

Q Mr. Rainey, these 186 wells, how many of these do you think could be reported by January 20th?

A I feel reasonably confident that the 49 wells that are scheduled to be completed today could probably be reported by January 20th. The wells in Area 27 which is shown on page 2 of our Exhibit A are not scheduled to be completed until January 15th. I am reasonably certain that we cannot get the information available and calculated in time to get the wells in, so it would be just the 49 that are scheduled to be finished today.

Q So provided you would get these 49 in, I believe 137 tests would not be recorded before the February schedule comes out?

A That's right, yes, sir.

Q When do you anticipate that those tests would be reported, the earliest possible date they could be reported?

A Of course, we will report those tests as we are able to complete them, and complete the calculations on them. We have requested an extension of time in which to report all the tests to the Commission to March, 1958. It is estimated that it takes about two weeks from the end of the shut-in period on a test to enable us to assemble the data and get all the calculations made and then have them filed with the Commission.

Q Your last test is due to be completed January 30th, is that correct?

A Yes, sir.

Q Would it not be possible to have those reported by, say February 20th?

A Barring any unforeseen circumstances, yes, sir. We requested the time to March 1st to take into account the fact that some of these wells currently scheduled on these sheets would have to be re-tested.

Q Yes, I realize that. By making your allowables or tests, deliverability tests retroactive to February 1st, all '57 tests that are not on the February 1st schedule, it will be necessary, I believe you realize, to issue a supplement on each of those wells?

A Yes, sir.

Q Which would involve something like 137 supplements?

A Yes, sir. It was our intention that those wells not have a supplement issued until such time that they had had a test completed on them with the new deliverability calculated, and merely use the current calculated deliverability until that time, and in that way the entire 137 supplements wouldn't hit you all at once, I don't believe.

Q Actually the Commission requires by official test for a gas well in the San Juan Basin to be shut-in a total of seven days out of 365, is that right?

A Yes, sir.

Q That is actually not very many days out of 365, is it?

A Pretty small percentage.

Q You have 3,000 wells connected to your system?

A There are approximately, as of the current date, there are approximately 3,000 wells connected to our system and the Pacific Northwest system.

Q You still found that you could not test these one hundred some wells, even with that many wells to draw from?

A No, sir. In certain periods of exceedingly high demand, abnormally high demand, it was necessary to turn on everything we could turn on in the San Juan Basin. Area 13 is one area in particular, I could look up the date on that, sometime in the late part of the summer the entire area was broken, after the flow tests were taken and flow pressures had been taken, it was necessary to turn on that one entire area at one time to meet our demand.

Q Even though the tests had been completed all except the shut-ins?

A Even though the tests had been completed except the shut-ins. That period of flow might have been only a short period of time, but it was necessary to interrupt the test completely, and as I stated, because we had tests going on all during the testing period, we couldn't immediately re-schedule those wells.

Q Do you anticipate, Mr. Rainey, that this will be a continuing thing, that is, something we have to face every year? Do you think that this is just an exception in this case?

A I believe this is an exceptional case, because as the Commission is probably aware, we have been constructing additional

facilities in the San Juan Basin area and it has been lack of adequate facilities that have necessitated taking gas from the areas where we could get it into a plant. We have just completed a new plant in the San Juan area which would give us considerable additional capacity and will allow us to produce much greater volumes of gas. As I said, this is probably just a one-shot proposition.

MR. UTZ: That's all I have.

MR. NUTTER: Any questions of Mr. Rainey? Mr. Cooley.

A Mr. Nutter, if I may, while Mr. Cooley is framing his questions, I have one or two other remarks.

MR. NUTTER: Would you proceed?

A If the Examiner will notice, there are a number of wells on this list which are in non-prorated pools. They are included specifically to enable us to obtain relief under any applicable State-wide rules that may apply, and by virtue of the fact that Order R-333-C and D provide that all wells should be tested, as far as the allowables are concerned, it will not enter into the picture on those wells. I might further mention the fact that I think the Commission has copies of certain letters from operators involved in this concurring in our application, which I believe Mr. Cooley will read. We have been advised that the El Paso office has received a telegram today which, if the Commission did not get a copy, we will furnish them a copy, from Mr. R. W. McCann of Ohio Oil Company in Casper, Wyoming, concurring in our application.

MR. NUTTER: Do you have a copy of it?

A We don't have it with us. We were advised by telephone this morning it had arrived, and we will furnish the Commission a copy of it at the earliest possible time.

MR. NUTTER: Mr. Rainey, now there are 186 wells listed on this Exhibit A?

A Yes, sir.

MR. NUTTER: Now 49 of them are completing their tests today?

A That's right. Area 26, the area on page 1, designated as Area 26, scheduled to complete their shut-ins today.

MR. NUTTER: There are 137 remaining wells?

A Yes, sir.

MR. NUTTER: And 109 are El Paso's?

A Yes.

By MR. COOLEY:

Q When were these tests due to be submitted to the Commission, Mr. Rainey?

A We had previously scheduled all the wells listed on here in the regular testing period from April 1st to October 1st.

Q So the test should have been completed by October 31st?

A Yes, except for the reasons I outlined in my statement, that periods of peak demand and lack of facilities in certain areas required that we take gas where we could get it and it interrupted the test.

Q You also stated that some of the wells had been inadvertently turned on during test?

A That is just a human error. we encountered in several instances where a switcher for some reason or other turned the well on during its shut-in time, and we did not obtain valid shut-in pressures on that particular well. Those were rare cases, and except for the fact we had to break entire areas at one time, we could have picked up those individual wells during the course of the regular testing period.

Q Were all these 186 wells, were tests commenced on all of these 186 wells during the regular testing period? Did you attempt to test them all?

A I can't answer that question positively. I can check with the field personnel and determine if every one of them was commenced. Of my own knowledge, I can't state positively. I can state that they were all scheduled in the regular testing period.

Q Is the location of these wells concentrated in any one particular area of the San Juan Basin?

A No, sir, they are fairly widely scattered. The way they are broken down in these areas, we have tried as near as possible to group them into areas so that they would facilitate the testing of them, but they're within the four areas that we have there, they are fairly widely scattered.

MR. NUTTER: Anyone have any further questions of Mr. Rainey?

MR. WHITWORTH: I have one more question.

MR. NUTTER: Mr. Whitworth.

15

REDIRECT EXAMINATION

By MR. WHITWORTH:

Q Was Exhibit A prepared by you or under your supervision?

A Yes, sir.

MR. WHITWORTH: We ask that Exhibit A be accepted.

MR. NUTTER: Without objection, El Paso's Exhibit A will be received in evidence.

MR. PORTER: I have one question.

MR. NUTTER: Mr. Porter.

RECROSS EXAMINATION

By MR. PORTER:

Q Of these 137 wells which will remain to be tested after today, did I understand you to say that some of those are not in prorated pools?

A Yes, sir.

Q Do you know how many?

A I could make a count, Mr. Porter. I don't have an offhand number of that.

MR. UTZ: I have counted those on your Exhibit. There are 14.

Q 14, which would leave 123 which would involve supplements?

A Yes, sir.

MR. NUTTER: Any further questions?

MR. UTZ: I have one more.

MR. NUTTER: Mr. Utz.

By MR. UTZ:

Q Mr. Rainey, you are possibly aware of the fact that there are some untested wells that may not be due to hardship cases, simply because the operator inadvertently forgot to test the wells or hadn't tried to test them. Do you think that this application should be applicable for those people?

A I don't know that of my own knowledge. I know we have made every effort on our part to get our wells connected to our system tested, either by doing it ourselves or advising the operator it was necessary to test those wells. It is conceivable there are some wells that, due to the operator inadvertently forgetting to test them, or due to a lack of knowledge of the rules and procedure, but to my personal knowledge, I don't know of any.

Q You think that would be a reason for extension of time to test them?

A If it is due to the operator's negligence, I think he would have to justify it himself. To the best of my knowledge, all wells connected to our system, we have either endeavored to test them ourselves or the operator has been notified they need testing.

Q So far as you know, none of the wells included in this application are in that category?

A Not to my knowledge, no, sir.

MR. UTZ: That's all I have.

MR. NUTTER: Any further questions? If no further questions,

the witness may be excused.

(Witness excused.)

MR. NUTTER: Does anyone have anything further?

MR. JOHNSTON: W. R. Johnston, Northwest Production. I would like to support El Paso's application in this case. Speaking as a producer, we have at least five wells which will not receive an allowable due to not submitting annual deliverability tests, none of which in my opinion are through our own negligence or through the negligence of El Paso or Pacific. I do not feel that we should be penalized to the extent of something like \$16,000.00 income a month for something over which we had no control. For that reason I would like to support the application.

MR. SPERLING: Mr. Examiner.

MR. NUTTER: Mr. Sperling.

MR. SPERLING: J. E. Sperling, on behalf of Magnolia Petroleum. We would like to concur in the application. Magnolia has completed their deliverability tests in this area and consequently are not affected one way or the other by the order, but we do want the record to reflect concurrence in the application.

MR. NUTTER: Thank you. Any further statements? Mr. Cooley.

MR. COOLEY: I have communications from three different operators which I will read into the record.

First, a telegram to the New Mexico Oil Conservation Commission, Attention A. L. Porter, Secretary Director, Santa Fe, New Mexico. "Aztec Oil & Gas Company concurs in the application

of El Paso Natural Gas Company set for hearing on January 7 under Case 1359 and urges the Commission to grant the relief sought by such application." Signed, Aztec Oil & Gas Company, Quilman B. David, General Attorney.

A letter from Claud E. Aikman, San Angelo, Texas, to the New Mexico Oil & Gas Commission, dated December 30, 1957:

"Gentlemen:

I am advised that El Paso Natural Gas Company has requested a hearing which has been granted for 1-7-58 in order to take up their application for an extension to the deliverability test period in order that they may re-test certain wells to which they are connected. Inasmuch as El Paso Natural Gas Company is buyer, and we are the seller on certain leases in San Juan County, I hope that this extension of time is granted.

El Paso Natural Gas Company has always been most cooperative both with the producer and with the state and federal bodies; and an extension of time to them to make these re-tests will work no hardship on anyone and will insure fair and rateable takings to both the producers and others concerned.

Yours very truly,

/s/ Claud E. Aikman"

A letter from Petro-Atlas Corporation, Tulsa, Oklahoma, under date of December 30, 1957, to the New Mexico Oil Conservation Commission, Re: Case 1359.

"Gentlemen:

Hearing is to be held on January 7, 1958, on Case #1359 regarding an application by El Paso Natural Gas Company for an order extending the time allowed for making annual deliverability and shut-in pressure tests on certain wells in San Juan and Rio Arriba Counties, New Mexico.

This is to advise that Petro-Atlas Corporation wishes to support El Paso Natural Gas Company in their application in this matter.

Very truly yours,

/s/ R. B. Wilkins"

MR. NUTTER: Is there anything further in Case 1359? If not, we will take the case under advisement.

* * * * *

C E R T I F I C A T E

STATE OF NEW MEXICO)
COUNTY OF BERNALILLO) ss

I, ADA DEARNLEY, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Proceedings before the New Mexico Oil Conservation Commission was reported by me in stenotype and reduced to typewritten transcript under my personal supervision, and that the same is a true and correct record to the best of my knowledge, skill and ability.

WITNESS my hand and seal this 17th day of January, 1958, in the City of Albuquerque, County of Bernalillo, State of New Mexico.

Ada Dearnley
NOTARY PUBLIC

My commission expires:

June 19, 1959.

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 1357 heard by me on 1-7, 1958.

Samuel D. Miller Examiner
New Mexico Oil Conservation Commission

CLASSIC SERVICE
This is a fast message
unless its deferred char-
acter is indicated by the
proper symbol.

WESTERN UNION TELEGRAM

SYMBOLS
DL=Day Letter
NL=Night Letter
LT=International
Letter Telegram

MAIN OFFICE OCC

W. P. MARSHALL, PRESIDENT

1201

The filing time shown in the date line on domestic telegrams is STANDARD TIME at point of origin. Time of receipt is STANDARD TIME at point of destination.

RECEIVED BY W 10:06

DALLAS PD-FAX DALLAS TEX 6 10 30 AM

1958 JAN 6 AM 9 5

NEW MEXICO OIL CONSERVATION COMMISSION

ATTN A L PORTER, SECRETARY DIRECTOR= SANTA FE N.MEX.

AZTEC OIL & GAS COMPANY CONCURS IN THE APPLICATION OF
EL PASO NATURAL GAS COMPANY SET FOR HEARING ON JANUARY 7
UNDER CASE 1359 AND URGES THE COMMISSION TO GRANT THE
RELIEF SOUGHT BY SUCH APPLICATION=

AZTEC OIL & GAS CO GUILMAN B DAVIS GENERAL ATTORNEY=

=7 1359=

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE

*copy
file*

MAIN OFFICE CCC

1958 JAN 1 AM 9:28

Petro-Atlas Corporation
A SUBSIDIARY OF ATLAS CORPORATION
2000 NATIONAL BANK OF TULSA BUILDING
TULSA 3, OKLAHOMA

December 30, 1957

The New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Case #1359

Gentlemen:

Hearing is to be held on January 7, 1958, on Case #1359 regarding an application by El Paso Natural Gas Company for an order extending the time allowed for making annual deliverability and shut-in pressure tests on certain wells in San Juan and Rio Arriba Counties, New Mexico.

This is to advise that Petro-Atlas Corporation wishes to support El Paso Natural Gas Company in their application in this matter.

Very truly yours,

R. B. Wilkins

R. B. WILKINS

REW:jp
cc: El Paso Natural Gas Company
P. O. Box 1492
El Paso, Texas
Attention: Mr. F. Norman Woodruff

PHONE ~~XXXX~~ 9605

*copy
file*

CLAUD E. AIKMAN
OIL PROPERTIES
P. O. BOX 1~~XXXX~~ 2090
SAN ANGELO, TEXAS

Case 1359

December 30, 1957

New Mexico Oil & Gas Commission
Santa Fe, New Mexico

Gentlemen:

I am advised that El Paso Natural Gas Company has requested a hearing which has been granted for 1-7-58 in order to take up their application for an extension to the deliverability test period in order that they may re-test certain wells to which they are connected. Inasmuch as El Paso Natural Gas Company is buyer, and we are the seller on certain leases in San Juan County, I hope that this extension of time is granted.

El Paso Natural Gas Company has always been most cooperative both with the producer and with the state and federal bodies; and an extension of time to them to make these re-tests will work no hardship on anyone and will insure fair and rateable takings to both the producers and others concerned.

Yours very truly,

Claud E. Aikman

Claud E. Aikman

CEA/bjh

cc: El Paso Natural Gas Company
El Paso, Texas

**BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF THE STATE OF NEW
MEXICO FOR THE PURPOSE OF
CONSIDERING:**

**CASE NO. 1359
Order No. 2-1115**

**APPLICATION OF EL PASO NATURAL
GAS COMPANY FOR AN ORDER EXTENDING
THE TIME ALLOWED FOR MAKING ANNUAL
DELIVERABILITY AND SHUT-IN PRESSURE
TESTS, AND REQUESTING ALLOWANCES
FOR 237 GAS WELLS IN SAN JUAN AND
RIO ARriba COUNTIES, NEW MEXICO.**

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on January 7, 1958, at Santa Fe, New Mexico, before Daniel S. Hutter, Examiner duly appointed by the New Mexico Oil Conservation Commission, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this _____ day of January, 1958, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Hutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That El Paso Natural Gas Company has made the subject application on behalf of its self and certain other operators connected to its gas transportation facilities for an extension until March 1, 1958, of the time allowed for taking and reporting the 1957 annual deliverability and shut-in pressure tests required by Order No. 2-522-C and D on 237 gas wells in the Blanco Mesavero, Fulcher Kutz-Pictured Cliffs, West Kutz-Pictured Cliffs, Aztec-Pictured Cliffs, South Blanco-Pictured Cliffs, Ballard-Pictured Cliffs, Otero-Pictured Cliffs, Canyon Largo-Pictured Cliffs, Tapacito-Pictured Cliffs, East Companero Dakota, West Kutz-Fruitland, North Los Pinos-Fruitland, and the South Los Pinos-Fruitland Gas Pools and certain undesignated gas pools in San Juan and Rio Arriba Counties, New Mexico.

(3) That all of the above-referenced wells should have had annual deliverability and shut-in pressure tests taken during the 1957 testing period but that the unusually high demand for gas from the aforementioned pools made it necessary to produce the said wells in order to supply the market demand for gas.

(4) That all of said wells for which either initial or annual deliverability tests were filed prior to January 1, 1958, should be assigned an allowable for the month of February, 1958, on the basis of said tests; provided however, that said allowables should be adjusted retroactively to February 1, 1958, to conform to the new tests when the same are filed.

IT IS HEREBY ORDERED:

(1) That all wells listed on Exhibit "A", attached hereto and made a part hereof, be and the same are hereby granted an extension until March 1, 1958, of the time allowed for taking and reporting the 1957 annual deliverability and shut-in pressure tests required by Rule II Section A of Order No. E-333-C and D.

(2) That all of said wells for which either initial or annual deliverability tests were filed prior to January 1, 1958, be assigned an allowable for the month of February, 1958, on the basis of said tests; provided however, that said allowables shall be adjusted retroactively to February 1, 1958, to conform to the new tests when the same are filed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

E. L. Nechem

EDWIN L. NECHEM, Chairman

M. E. Moran

MURRAY E. MORAN, Member

A. L. Porter, Jr.

A. L. PORTER, Jr., Member & Secretary

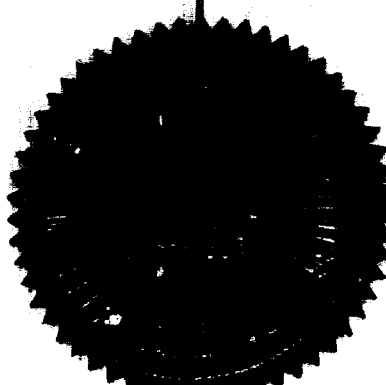


EXHIBIT "A"

AREA NO. 26

On Conditioning Period Dec. 9 - Dec. 23
On Flow Period Dec. 23 - Dec. 31
On Shut-In Period Dec. 31 - Jan. 7

Name and Number	Location	Company	Formation	Field
Bond Pool Unit No. 1	SW 15-32-10	El Paso Natural Gas	MV	Blanco
Brown No. 1	SW 9-32-10	El Paso Natural Gas	MV	Blanco
Heizer Pool Unit No. 1	NE 15-32-10	El Paso Natural Gas	MV	Blanco
Lucerna No. 3-A	SW 3-31-10	El Paso Natural Gas	MV	Blanco
Randleman Pool Unit No. 1	NE 26-31-11	El Paso Natural Gas	MV	Blanco
San Juan 32-9 Unit No. 9	NW 25-32-10	El Paso Natural Gas	MV	Blanco
San Juan 32-9 Unit No. 34	SW 35-32-10	El Paso Natural Gas	MV	Blanco
San Juan 32-9 Unit No. 38	NE 35-32-10	El Paso Natural Gas	MV	Blanco
Scott No. 5	NE 34-32-10	El Paso Natural Gas	MV	Blanco
Scott No. 6	SW 4-31-10	El Paso Natural Gas	MV	Blanco
Scott No. 7	NE 3-31-10	El Paso Natural Gas	MV	Blanco
Stall Pool Unit No. 1	SW 10-32-10	El Paso Natural Gas	MV	Blanco
Maxey No. 1	NE 24-29-12	Aikman	PC	Fuicher Kutz
Jicarilla No. 1-13	SW 13-24-5	Blackford	PC	Otero
Jicarilla No. 1-23	NW 23-24-5	Blackford	PC	Otero
Bruington Pool Unit No. 1	SW 28-29-10	Harvey	PC	Aztec
Bearden No. 1	NW 19-29-10	McKay & Payne	Fruit.	Wildcat
"C" Unit No. 9-30	SW 30-26-4	Northwest Production	PC	Wildcat
"E" Unit No. 5-28 (M)	SW 28-26-3	Northwest Production	MV	Blanco
"E" Unit No. 14-10 (P)	NE 10-26-3	Northwest Production	PC	Wildcat
Jicarilla No. 1	NW 33-26-5	Ohio	PC	South Blanco
E. E. Elliott No. B-1	SW 27-30-9	Pan American	MV	Blanco
Elliott Gas Unit No. C-1	NE 9-30-9	Pan American	MV	Blanco
San Juan 29-5 Unit No. 10-16	SW 16-29-5	Pacific Northwest	MV	Blanco
San Juan 29-5 Unit No. 15-20	NE 20-29-5	Pacific Northwest	MV	Blanco
San Juan 29-5 Unit No. 19-6	NE 6-29-5	Pacific Northwest	MV	Blanco
San Juan 29-5 Unit No. 24-17	NE 17-29-5	Pacific Northwest	MV	Blanco
San Juan 29-5 Unit No. 30-28	SW 28-29-5	Pacific Northwest	MV	Blanco
San Juan 29-5 Unit No. 36-33	SW 33-29-5	Pacific Northwest	MV	Blanco
San Juan 29-6 Unit No. 3-25	SW 25-29-6	Pacific Northwest	MV	Blanco
San Juan 29-6 Unit No. 20-8	SW 8-29-6	Pacific Northwest	MV	Blanco
San Juan 29-6 Unit No. 26-13	SW 13-29-6	Pacific Northwest	MV	Blanco
San Juan 29-6 Unit No. 27-23	SW 23-29-6	Pacific Northwest	MV	Blanco
San Juan 29-6 Unit No. 28-24	SW 24-29-6	Pacific Northwest	MV	Blanco
San Juan 29-6 Unit No. 40-23	NE 23-29-6	Pacific Northwest	MV	Blanco
San Juan 29-6 Unit No. 55-18	SW 18-29-6	Pacific Northwest	MV	Blanco
San Juan 29-6 Unit No. 56-23	SW 33-29-6	Pacific Northwest	MV	Blanco
San Juan 30-5 Unit No. 5-30	NE 30-30-5	Pacific Northwest	MV	Blanco
Elliott Gas Unit No. G-1	SW 33-30-9	Pan American	MV	Blanco
Koch State No. 1 (P)	NE 36-29-9	Aztec Oil & Gas	PC	Wildcat
Goode No. 1	SE 18-30-11	J. Juan Moya	PC	Aztec
Hubbard No. 1	SW 4-30-11	J. Juan Moya	PC	Aztec
San Juan 29-6 No. 25-32	NE 32-29-6	Pacific Northwest	MV	Blanco
San Juan 29-6 No. 32-11	SW 11-29-6	Pacific Northwest	MV	Blanco
Daum No. 4 (P)	NE 32-28-9	El Paso Natural Gas	PC	Aztec
Daum No. 4 (M)	NE 32-28-9	El Paso Natural Gas	MV	Blanco
Lindrith Unit No. 15	SE 16-24-3	El Paso Natural Gas	PC	South Blanco
Jicarilla No. 2	SE 33-26-5	Ohio Oil Company	PC	South Blanco
Michener No. 3-A	NW 28-28-9	El Paso Natural Gas	PC	Aztec

Case No. 1359
Order No. R-1115

AREA NO. 27

On Conditioning Period December 17 - December 31
On Flow Period December 31 - January 8
On Shut-in Period January 8 - January 15

Well Name and Number	Location	Company	Formation	Field
Grambling No. 1-C	NE 14-30-10	El Paso Natural Gas	MV	Blanco
Grambling No. 3-C	NE 12-30-10	El Paso Natural Gas	MV	Blanco
Grambling No. 4-C	SW 12-30-10	El Paso Natural Gas	MV	Blanco
Hodge No. 1	NE 5-29-7	El Paso Natural Gas	MV	Blanco
Howell No. 4-B	SW 15-30-7	El Paso Natural Gas	MV	Blanco
Howell No. 5-B	NE 11-30-7	El Paso Natural Gas	MV	Blanco
Howell No. 2-H	SW 14-30-7	El Paso Natural Gas	MV	Blanco
Howell No. 3-H	NE 12-30-7	El Paso Natural Gas	MV	Blanco
Ludwick No. 8	NE 31-30-10	El Paso Natural Gas	MV	Blanco
McCulley No. 2-A	SW 12-30-7	El Paso Natural Gas	MV	Blanco
McElvain No. 1	NE 22-30-7	El Paso Natural Gas	MV	Blanco
Peters No. 1	NE 15-30-7	El Paso Natural Gas	MV	Blanco
Peters No. 2	SW 11-30-7	El Paso Natural Gas	MV	Blanco
Riddle No. 2-B	NE 23-30-10	El Paso Natural Gas	MV	Blanco
San Juan No. 11	SW 11-30-10	El Paso Natural Gas	MV	Blanco
San Juan 27-4 No. 3	NE 15-27-4	El Paso Natural Gas	MV	Blanco
San Juan 27-4 No. 5	NE 7-27-4	El Paso Natural Gas	Dak.	E. Comp. Dak
San Juan 27-5 No. 19	SW 20-27-5	El Paso Natural Gas	MV	Blanco
San Juan 27-5 No. 20 (M)	NE 35-27-5	El Paso Natural Gas	MV	Blanco
San Juan 27-5 No. 25	SW 3-27-5	El Paso Natural Gas	MV	Blanco
San Juan 27-5 No. 26 (P)	NE 17-27-5	El Paso Natural Gas	PC	Wildcat
San Juan 27-5 No. 26 (M)	NE 17-27-5	El Paso Natural Gas	MV	Blanco
San Juan 27-5 No. 27 (P)	SW 26-27-5	El Paso Natural Gas	PC	Wildcat
San Juan 27-5 No. 27 (M)	SW 26-27-5	El Paso Natural Gas	MV	Blanco
San Juan 28-6 No. 20	SW 12-28-6	El Paso Natural Gas	MV	Blanco
San Juan 28-6 No. 39	SW 5-27-6	El Paso Natural Gas	MV	Blanco
San Juan 28-6 No. 56	SW 11-28-6	El Paso Natural Gas	MV	Blanco
San Juan 28-7 No. 63	SW 12-27-7	El Paso Natural Gas	MV	Blanco
San Juan 28-7 No. 66	NW 8-27-7	El Paso Natural Gas	PC	South Blanco
San Juan 28-7 No. 67	SE 5-27-7	El Paso Natural Gas	PC	South Blanco
San Juan 28-7 No. 68	NE 31-28-7	El Paso Natural Gas	MV	Blanco
San Juan 28-7 No. 72 (P)	SW 35-28-7	El Paso Natural Gas	PC	Wildcat
San Juan 28-7 No. 72 (M)	SW 35-28-7	El Paso Natural Gas	MV	Blanco
San Juan 28-7 No. 77	SW 32-28-7	El Paso Natural Gas	MV	Blanco
San Juan 28-7 No. 78	NE 19-27-7	El Paso Natural Gas	MV	Blanco
San Juan 29-7 No. 53	NE 27-29-7	El Paso Natural Gas	MV	Blanco
San Juan 29-7 No. 58	SW 26-29-7	El Paso Natural Gas	MV	Blanco
Schultz State No. 6-16	SW 16-29-10	El Paso Natural Gas	PC	Aztec
Sellers No. 3-A	SW 30-30-10	El Paso Natural Gas	PC	Aztec
Sunray No. 2-B	SW 1-30-10	El Paso Natural Gas	MV	Blanco
Gartner No. 6	NE 27-30-8	El Paso Natural Gas	MV	Blanco
Howell No. 1-C	NE 1-29-8	El Paso Natural Gas	MV	Blanco
Jones No. 3-A	NE 15-28-8	El Paso Natural Gas	MV	Blanco

Area No. 27
Page No. Two

Well Name and Number	Location	Company	Formation	Field
Roelofs No. 1	NE 22-29- 8	El Paso Natural Gas	MV	Blanco
San Juan 27-5 No. 13	NE 30-27- 5	El Paso Natural Gas	MV	Blanco
San Juan 28-7 No. 47	NE 20-28- 7	El Paso Natural Gas	MV	Blanco
San Juan 29-6 No. 15-2	SW 7-29- 6	Pacific Northwest	MV	Blanco
Apache No. 4	SW 7-24- 5	Gulf Oil	PC	Otero PC
"C" Unit No. 9-30	SW 30-26- 4	Northwest Production	PC	Wildcat
"E" Unit No. 4-10 (M)	NE 10-26- 3	Northwest Production	MV	Blanco
"E" Unit No. 3-34 (M)	SW 34-26- 3	Northwest Production	MV	Blanco
"E" Unit No. 3-34 (P)	SW 34-26- 3	Northwest Production	PC	Tapacito
"N" Unit No. 8-8 (M)	SW 8-26- 4	Northwest Production	MV	Blanco
Ohio Government No. 1-8	SW 8-31-12	Ohio Oil	MV	Blanco
Ohio Government No. 1-18	NE 18-31-12	Ohio Oil	MV	Blanco
Ohio Government No. 1-20	NE 20-31-12	Ohio Oil	MV	Blanco
Bolack No. 2-B	SW 1-24- 6	El Dorado	PC	Otero
Campbell No. 1	SW 18-27- 8	Petro-Atlas	PC	South Blanco
Hazel Bolack No. 1	SE 10-30-11	Petro-Atlas	PC	Aztec
Jicarilla No. 6	SE 28-26- 5	Ohio Oil	PC	South Blanco
Clark No. 2	SE 5-24- 3	Hickman	PC	South Blanco
Clark No. 6	NE 5-24- 3	Hickman	PC	South Blanco

Case No. 1359
Order No. R-1115

AREA NO. 28

On Conditioning Period December 25 - January 8
On Flow Period January 8 - January 16
On Shut-in Period January 16 - January 23

Well Name and Number	Location	Company	Formation	Field
Abraham No. 1-C	NE 15-30- 6	El Paso Natural Gas	MV	Blanco
Abraham No. 2-X	SW 12-30- 6	El Paso Natural Gas	MV	Blanco
Brookhaven State No. 1	SW 16-31-10	El Paso Natural Gas	MV	Blanco
Brookhaven State No. 2	NE 16-31-10	El Paso Natural Gas	MV	Blanco
Hudson Pool Unit No. 1	SW 17-31-10	El Paso Natural Gas	MV	Blanco
Lucerne No. 1-A	SW 9-31-10	El Paso Natural Gas	MV	Blanco
Lucerne No. 4-A	NE 10-31-10	El Paso Natural Gas	MV	Blanco
Marcotte Pool Unit No. 1	NE 8-31-10	El Paso Natural Gas	MV	Blanco
San Juan 28-5 No. 4	NE 19-28- 5	El Paso Natural Gas	MV	Blanco
San Juan 28-5 No. 22	SW 21-28- 5	El Paso Natural Gas	MV	Blanco
San Juan 28-6 No. 7	NE 29-28- 6	El Paso Natural Gas	MV	Blanco
San Juan 28-6 No. 72	NE 19-28- 6	El Paso Natural Gas	MV	Blanco
San Juan 30-6 No. 14	SW 32-30- 6	El Paso Natural Gas	MV	Blanco
San Juan 32-9 No. 13	NE 14-31-10	El Paso Natural Gas	MV	Blanco
San Juan 32-9 No. 21	SW 11-31-10	El Paso Natural Gas	MV	Blanco
San Juan 32-9 No. 22	SW 14-31-10	El Paso Natural Gas	MV	Blanco
San Juan 32-9 No. 25	NE 2-31-10	El Paso Natural Gas	MV	Blanco
San Juan 32-9 No. 43	SW 2-31-10	El Paso Natural Gas	MV	Blanco
San Juan 32-9 No. 44	NE 11-31-10	El Paso Natural Gas	MV	Blanco
San Juan 32-9 No. 45	SW 12-31-10	El Paso Natural Gas	MV	Blanco
Scott No. 4	NE 17-31-10	El Paso Natural Gas	MV	Blanco
Jicarilla No. 148-3	NW 24-25- 5	Pan American	PC	South Blanco
Jicarilla No. 148-8	NW 23-25- 5	Pan American	PC	South Blanco
Rosa Unit No. 9-11	SW 11-31- 6	Pacific Northwest	MV	Blanco
Rosa Unit No. 10-13	SW 13-31- 6	Pacific Northwest	MV	Blanco
Rosa Unit No. 12-15	NE 15-31- 6	Pacific Northwest	MV	Blanco
Rosa Unit No. 16-14	SW 14-31- 6	Pacific Northwest	MV	Blanco
Rosa Unit No. 18-22	NE 22-31- 6	Pacific Northwest	MV	Blanco
Rosa Unit No. 19-24	SW 24-31- 6	Pacific Northwest	MV	Blanco
Rosa Unit No. 20-14	NE 14-31- 6	Pacific Northwest	MV	Blanco
Rosa Unit No. 21-23	SW 23-31- 6	Pacific Northwest	MV	Blanco
Rosa Unit No. 22-18	NE 18-31- 5	Pacific Northwest	MV	Blanco
Rosa Unit No. 23-29	SW 28-31- 5	Pacific Northwest	MV	Blanco
San Juan 27-5 No. 24-32 (P)	NE 32-27- 5	El Paso Natural Gas	PC	Wildcat
San Juan 27-5 No. 24-32 (M)	NE 32-27- 5	El Paso Natural Gas	MV	Blanco
San Juan 28-4 No. 9-32	SW 32-28- 4	Pacific Northwest	MV	Blanco
San Juan 31-6 No. 9-27	NE 27-31- 6	Pacific Northwest	MV	Blanco
San Juan 32-8 No. 5-10	SW 10-31- 8	Pacific Northwest	MV	Blanco
Huerfano No. 22	SW 33-27-10	El Paso Natural Gas	PC	West Kutz
San Juan 32-9 No. 7	SW 32-32- 9	El Paso Natural Gas	MV	Blanco
Canyon Largo No. 1-28	NW 28-25- 6	Superior Oil	PC	Canyon Largo

AREA NO. 29

On Conditioning Period Jan. 2 - Jan. 16
On Flow Period Jan. 16 - Jan. 23
On Shut-In Period Jan. 23 - Jan. 30

Name and Number	Location	Company	Formation	Field
Federal Gas Unit No. 1	NE 20-32-12	Pan American	MV	Blanco
W. D. Heath No. B-1	NE 31-30-9	Pan American	MV	Blanco
Holmberg Gas Unit No. 1	NE 28-32-10	Pan American	MV	Blanco
Martinez Gas Unit "A" No. 1	SW 32-30-10	Pan American	MV	Blanco
Navajo Alloted Gas Unit No. B-1	NE 36-28-9	Pan American	MV	Blanco
Cox Canyon No. 4-21	NE 21-32-11	Pacific Northwest	MV	Blanco
Cox Canyon No. 5-21	SW 21-32-11	Pacific Northwest	MV	Blanco
Cox Canyon No. 7-17	NE 17-32-11	Pacific Northwest	MV	Blanco
Cox Canyon No. 8-8	SE 8-32-11	Pacific Northwest	MV	Blanco
Cox Canyon No. 9-20	NE 20-32-11	Pacific Northwest	MV	Blanco
San Juan 29-6 No. 20-8	SW 8-29-6	Pacific Northwest	MV	Blanco
Lackey No. 1-B	NE 20-28-9	El Paso Natural Gas	MV	Blanco
Lackey No. 10-B (M)	NE 21-28-9	El Paso Natural Gas	MV	Blanco
Lackey No. 11-B	NE 30-28-9	El Paso Natural Gas	MV	Blanco
San Juan 28-6 No. 47-15	SW 15-28-6	El Paso Natural Gas	MV	Blanco
San Juan 28-6 No. 18	SW 24-28-6	El Paso Natural Gas	MV	Blanco
San Juan 28-6 No. 74	NE 3-27-6	El Paso Natural Gas	MV	Blanco
San Juan 28-6 No. 75	SW 3-27-6	El Paso Natural Gas	MV	Blanco
San Juan 27-5 No. 8	SW 32-27-5	El Paso Natural Gas	MV	Blanco
San Juan 28-7 No. 69	NE 32-28-7	El Paso Natural Gas	MV	Blanco
San Juan 30-6 No. 1-9	NE 9-30-6	El Paso Natural Gas	MV	Blanco
San Juan 30-6 No. 13-32	NE 32-30-6	El Paso Natural Gas	MV	Blanco
San Juan 30-6 No. 17	SW 18-30-6	El Paso Natural Gas	MV	Blanco
San Juan 30-6 No. 18	NE 18-30-6	El Paso Natural Gas	MV	Blanco
San Juan 30-6 No. 19-25	SW 25-30-6	El Paso Natural Gas	MV	Blanco
Jicarilla No. 3	NW 34-26-5	Ohio	PC	South Blanco
Jicarilla No. 4	SE 36-26-5	Ohio	PC	South Blanco
Jicarilla No. 5	NW 28-26-5	Ohio	PC	South Blanco
Jicarilla No. 7	NW 27-26-5	Ohio	PC	South Blanco
Jicarilla No. 8	SE 27-26-5	Ohio	PC	South Blanco
Michener No. 1-A	NE 33-28-9	El Paso Natural Gas	PC	South Blanco
Jicarilla No. 2-J	NE 20-26-5	El Paso Natural Gas	PC	South Blanco
San Juan 27-5 No. 20 (P)	NE 35-27-5	El Paso Natural Gas	PC	Tapacito
San Juan 27-4 No. 7	SW 9-27-4	El Paso Natural Gas	Dak.	E. Comp. Dak.

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

January 23, 1958

Mr. Garrett C. Whitworth
El Paso Natural Gas Company
Box 1492
El Paso, Texas

Dear Sir:

We enclose a copy of Order R-1115 issued January 22, 1958,
by the Oil Conservation Commission in Case 1359, which was heard
on January 7th at Santa Fe.

Very truly yours,

A. L. Porter, Jr.
Secretary - Director

bp
Encl.

*Taped copy of R-1115
sent to Northwest Production
Albany & Mr. Sperling, Albany.*

C
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P
Y

MAIN OFFICE CCC

ISSUED 6 PM 1 BEFORE THE OIL CONSERVATION COMMISSION OF THE
STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF EL PASO NATURAL GAS COMPANY FOR AN ORDER EXTENDING THE TIME OF MAKING ANNUAL DELIVERABILITY AND SHUT-IN PRESSURE TESTS AND REQUESTING ALLOWABLES UNTIL SUCH TESTS ARE COMPLETED FOR WELLS INVOLVED IN CERTAIN PRORATED, NON-PRORATED, AND UNDESIGNATED POOLS IN SAN JUAN AND RIO ARriba COUNTIES, NEW MEXICO.

Case No. _____

A P P L I C A T I O N

TO THE HONORABLE COMMISSION:

COMES NOW El Paso Natural Gas Company, herein-
after referred to as "Applicant", and alleges and represents:

I

That it is a Delaware Corporation with a permit to
do business in the State of New Mexico;

II

That Applicant is the operator of certain gas wells
in San Juan and Rio Arriba Counties, New Mexico and is the
agent for Pacific Northwest Pipeline Company in operating
the pipeline facilities of that company to which gas wells
are connected in the same area and Applicant controls the
takes from such wells and operates pipeline facilities to
which the wells of other operators are connected in such
pools, all of such wells being in the following prorated,
non-prorated, and undesignated pools in said counties:

<u>Prorated Pools:</u>	<u>Non-Prorated Pools:</u>	<u>Undesignated Pools:</u>
Blanco Mesaverde	Otero PC	Fruitland
Fulcher Kutz Pictured Cliffs	Canyon Largo PC	Pictured Cliffs
West Kutz Pictured Cliffs	East Companero Dakota	La Ventana
Aztec Pictured Cliffs	Tapacito	
South Blanco Pictured Cliffs	West Kutz Fruitland	
Ballard Pictured Cliffs	North Los Pinos Fruitland	
	South Los Pinos Fruitland	

III

Approximately two hundred and thirty-seven (237) wells in the above described pools are involved in this Application. The descriptions of specific wells involved will be furnished to the Commission at the time of the hearing of this matter;

IV

That, pursuant to Order of this Commission, said wells should be tested annually for deliverability and shut-in pressure;

V

The testing of the above mentioned wells has been hampered by increased market demands occasioned by cold weather. Testing of these wells has been further hampered and delayed because the allowables granted to Applicant from prorated pools in Lea County, New Mexico have been less than the market requirements, which has thrown additional demands upon the San Juan Basin wells. In order to meet this demand, deliveries were needed from wells scheduled to be shut-in for testing and the tests have been necessarily postponed and delayed;

VI

That Applicant expects to be able to conduct the necessary tests for these wells on or before January 23, 1958, and that until such tests are made, allowables for said wells should be calculated on the basis of ~~1957~~ 1956 deliverability tests and adjusted at such time as the new tests are received by the Commission;

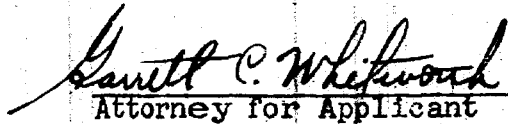
VII

That the granting of the relief sought in this Application will not result in overproduction which cannot be balanced and will permit the San Juan Area to market its full share of the market demand and the granting of such relief will not result in waste, but will protect correlative rights and prevent undue hardship;

VIII

That the Commission has jurisdiction to hear and determine this cause and that such proposed extension of time and granting of interim allowables should be authorized.

WHEREFORE, Applicant respectfully requests this matter to be set for hearing before an examiner or, if an examiner hearing is not approved, then before this Commission as prescribed by law, and that upon notice and hearing, the Commission issue its Order authorizing and granting an exception to the rules pursuant to Rule 1(B), granting an extension of time to Applicant for conducting annual deliverability and shut-in pressure tests for said wells until such tests can be conducted and granting to Applicant allowables for said wells calculated on the basis of ~~1957~~ 1956 deliverability tests to be adjusted when such new tests are received by the Commission and such other relief that the Commission deems advisable and appropriate in the premises.


Attorney for Applicant

AREA NO. 26

On Conditioning Period Dec. 9 - Dec. 23
On Flow Period Dec. 23 - Dec. 31
On Shut-In Period Dec. 31 - Jan. 7

Name and Number	Location	Company	Formation	Field
Bond Pool Unit No. 1	SW 15-32-10✓	El Paso Natural Gas	MV	Blanco
Brown No. 1	SW 9-32-10 ^{Blue}	El Paso Natural Gas	MV	Blanco
Heizer Pool Unit No. 1	NE 15-32-10✓	El Paso Natural Gas	MV	Blanco
Lucerne No. 3-A	SW 3-31-10✓	El Paso Natural Gas	MV	Blanco
Randleman Pool Unit No. 1	NE 26-31-11✓	El Paso Natural Gas	MV	Blanco
San Juan 32-9 Unit No. 9	NW 25-32-10✓	El Paso Natural Gas	MV	Blanco
San Juan 32-9 Unit No. 34	SW 35-32-10✓	El Paso Natural Gas	MV	Blanco
San Juan 32-9 Unit No. 38	NE 35-32-10✓	El Paso Natural Gas	MV	Blanco
Scott No. 5	NE 34-32-10✓	El Paso Natural Gas	MV	Blanco
Scott No. 6	SW 4-31-10✓	El Paso Natural Gas	MV	Blanco
Scott No. 7	NE 3-31-10✓	El Paso Natural Gas	MV	Blanco
Stull Pool Unit No. 1	SW 10-32-10✓	El Paso Natural Gas	MV	Blanco
Maxey No. 1	NE 24-29-12✓	Aikman ^{new well}	PC	Fulcher Kutz✓
Jicarilla No. 1-13	SW 13-24-5 NP	Blackford	PC	Otero
Jicarilla No. 1-23	NW 23-24-5 NP	Blackford	PC	Otero
Brumington Pool Unit No. 1	SW 28-29-10✓	Harvey	PC	Aztec
Beardon No. 1	NW 19-29-10 ^W	McKay & Payne	Fruit.	Wildcat✓
"C" Unit No. 9-30	SW 30-26-4 ^W	Northwest Production	PC	Wildcat
"E" Unit No. 5-28 (M)	SW 28-26-3 ^{Blue}	Northwest Production	MV	Blanco
"E" Unit No. 14-10 (P)	NE 10-26-3 ^W	Northwest Production	PC	Wildcat
Jicarilla No. 1	NW 33-26-5✓	Ohio	PC	South Blanco
E. B. Elliott No. B-1	* SW 27-30-9✓	Pan American	MV	Blanco
Elliott Gas Unit No. C-1	NE 9-30-9 ^{OK}	Pan American	MV	Blanco
San Juan 29-5 Unit No. 10-16	SW 16-29-5✓	Pacific Northwest	MV	Blanco
San Juan 29-5 Unit No. 15-20	NE 20-29-5✓	Pacific Northwest	MV	Blanco
San Juan 29-5 Unit No. 19-6	* NE 6-29-5✓	Pacific Northwest ^{N.W.}	MV	Blanco
San Juan 29-5 Unit No. 24-17	NE 17-29-5✓	Pacific Northwest	MV	Blanco
San Juan 29-5 Unit No. 30-28	SW 28-29-5 ^{N.W.}	Pacific Northwest	MV	Blanco
San Juan 29-5 Unit No. 36-33	SW 33-29-5✓	Pacific Northwest	MV	Blanco
San Juan 29-6 Unit No. 3-25	SW 25-29-6✓	Pacific Northwest	MV	Blanco
San Juan 29-6 Unit No. 20-8	SW 8-29-6✓	Pacific Northwest	MV	Blanco
San Juan 29-6 Unit No. 26-13	SW 13-29-6✓	Pacific Northwest	MV	Blanco
* San Juan 29-6 Unit No. 27-23	SW 23-29-6 ^{N.W.}	Pacific Northwest	MV	Blanco
San Juan 29-6 Unit No. 28-24	SW 24-29-6 ^{N.W.}	Pacific Northwest	MV	Blanco
San Juan 29-6 Unit No. 40-23	NE 23-29-6 ^{Blue 1950}	Pacific Northwest	MV	Blanco
San Juan 29-6 Unit No. 55-18	* SW 18-29-6 ^{N.W.}	Pacific Northwest	MV	Blanco
San Juan 29-6 Unit No. 56-23	SW 33-29-6 ^{N.W.}	Pacific Northwest	MV	Blanco
San Juan 30-5 Unit No. 5-30	NE 30-30-5 ^{N.W.}	Pacific Northwest	MV	Blanco
Elliott Gas Unit No. G-1	SW 33-30-9 ^{OK}	Pan American	MV	Blanco
Koch State No. 1 (F)	NE 36-29-9 ^{OK}	Aztec Oil & Gas	PC	Wildcat
Goode No. 1	SE 18-30-11✓	J. Juan Moya	PC	Aztec
Hubbard No. 1	SW 4-30-11✓	J. Juan Moya	PC	Aztec
San Juan 29-6 No. 25-32	NE 32-29-6 ^{OK}	Pacific Northwest	MV	Blanco
San Juan 29-6 No. 32-11	SW 11-29-6✓	Pacific Northwest	MV	Blanco
Daum No. 4 (P)	NE 32-28-9✓	El Paso Natural Gas	PC	Aztec
Daum No. 4 (M)	NE 32-28-9✓	El Paso Natural Gas	MV	Blanco
Lindrith Unit No. 15	SE 16-24-3✓	El Paso Natural Gas	PC	South Blanco
Jicarilla No. 2	SE 33-26-5✓	Ohio Oil Company	PC	South Blanco
Michener No. 3-A	NW 28-28-9✓	El Paso Natural Gas	PC	Aztec

BEFORE THE
COMMISSION
ON OIL & GAS
APPROVED
1359
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Exhibit A - 1

AREA NO. 27

On Conditioning Period December 17 - December 31
 On Flow Period December 31 - January 8
 On Shut-in Period January 8 - January 15

Well Name and Number	Location	Company	Formation	Field
Grambling No. 1-C	NE 14-30-10✓	El Paso Natural Gas	MV	Blanco
Grambling No. 3-C	NE 12-30-10✓	El Paso Natural Gas	MV	Blanco
Grambling No. 4-C	SW 12-30-10✓	El Paso Natural Gas	MV	Blanco
Hodge No. 1	NE 5-29-7✓	El Paso Natural Gas	MV	Blanco
Howell No. 4-B	SW 15-30-7✓	El Paso Natural Gas	MV	Blanco
Howell No. 5-B	NE 11-30-7✓	El Paso Natural Gas	MV	Blanco
Howell No. 2-H	SW 14-30-7✓	El Paso Natural Gas	MV	Blanco
Howell No. 3-H	NE 12-30-7✓	El Paso Natural Gas	MV	Blanco
Ludwick No. 8	NE 31-30-10✓	El Paso Natural Gas	MV	Blanco
McCulley No. 2-A	SW 12-30-7✓	El Paso Natural Gas	MV	Blanco
McElvain No. 1	NE 22-30-7✓	El Paso Natural Gas	MV	Blanco
Peters No. 1	NE 15-30-7✓	El Paso Natural Gas	MV	Blanco
Peters No. 2	SW 11-30-7✓	El Paso Natural Gas	MV	Blanco
Riddle No. 2-B	NE 23-30-10✓	El Paso Natural Gas	MV	Blanco
San Juan No. 11	SW 11-30-10✓	El Paso Natural Gas	MV	Blanco
San Juan 27-4 No. 3	NE 15-27-4✓	El Paso Natural Gas	MV	Blanco
San Juan 27-4 No. 5	NE 7-27-4✓	El Paso Natural Gas	Dai.	E. Comp. Dak.
San Juan 27-5 No. 19	SW 20-27-5✓	El Paso Natural Gas	MV	Blanco
San Juan 27-5 No. 20 (M)	NE 35-27-5✓	El Paso Natural Gas	MV	Blanco
San Juan 27-5 No. 25	SW 3-27-5✓	El Paso Natural Gas	MV	Blanco
San Juan 27-5 No. 26 (P)	NE 17-27-5✓	El Paso Natural Gas	PC	Wildcat
San Juan 27-5 No. 26 (M)	NE 17-27-5✓	El Paso Natural Gas	MV	Blanco
San Juan 27-5 No. 27 (P)	SW 26-27-5✓	El Paso Natural Gas	PC	Wildcat
San Juan 27-5 No. 27 (M)	SW 26-27-5✓	El Paso Natural Gas	MV	Blanco
San Juan 28-6 No. 20	SW 12-28-6✓	El Paso Natural Gas	MV	Blanco
San Juan 28-6 No. 39	SW 5-27-6✓	El Paso Natural Gas	MV	Blanco
San Juan 28-6 No. 56	SW 11-28-6✓	El Paso Natural Gas	MV	Blanco
San Juan 28-7 No. 63	SW 12-27-7✓	El Paso Natural Gas	MV	Blanco
San Juan 28-7 No. 66	NW 8-27-7✓	El Paso Natural Gas	PC	South Blanco
San Juan 28-7 No. 67	SE 5-27-7✓	El Paso Natural Gas	PC	South Blanco
San Juan 28-7 No. 68	NE 31-28-7✓	El Paso Natural Gas	MV	Blanco
San Juan 28-7 No. 72 (P)	SW 35-28-7✓	El Paso Natural Gas	PC	Wildcat
San Juan 28-7 No. 72 (M)	SW 35-28-7✓	El Paso Natural Gas	MV	Blanco
San Juan 28-7 No. 77	SW 32-28-7✓	El Paso Natural Gas	MV	Blanco
San Juan 28-7 No. 78	NE 19-27-7✓	El Paso Natural Gas	MV	Blanco
San Juan 29-7 No. 53	NE 27-29-7✓	El Paso Natural Gas	MV	Blanco
San Juan 29-7 No. 58	SW 26-29-7✓	El Paso Natural Gas	MV	Blanco
Schultz State No. 6-16	SW 16-29-10✓	El Paso Natural Gas	PC	Aztec
Sellers No. 3-A	SW 30-30-10✓	El Paso Natural Gas	PC	Aztec
Sunray No. 2-B	SW 1-30-10✓	El Paso Natural Gas	MV	Blanco
Gartner No. 6	NE 27-30-8✓	El Paso Natural Gas	MV	Blanco
Howell No. 1-C	NE 1-29-8✓	El Paso Natural Gas	MV	Blanco
Jones No. 3-A	NE 15-28-8✓	El Paso Natural Gas	MV	Blanco

Well Name and Number	Location	Company	Formation	Field
Roelofs No. 1	NE 22-29- 8 ⁴	El Paso Natural Gas	MV	Blanco
San Juan 27-5 No. 13	NE 30-27- 5 ⁴	El Paso Natural Gas	MV	Blanco
San Juan 28-7 No. 47	NE 20-28- 7 ¹	El Paso Natural Gas	MV	Blanco
San Juan 29-6 No. 15-2	SW 2-29- 6 ¹	Pacific Northwest	MV	Blanco
Apache No. 4	SW 7-24- 5 ¹	Gulf Oil	PC	Otero PC
"C" Unit No. 9-30	SW 30-26- 4 ¹	Northwest Production	PC	Wildcat
"E" Unit No. 4-10 (M)	NE 10-26- 3 ¹	Northwest Production	MV	Blanco
"E" Unit No. 3-34 (M)	SW 34-26- 3 ¹	Northwest Production	MV	Blanco
"E" Unit No. 3-34 (P)	SW 34-26- 3 ¹	Northwest Production	PC	Tapacito
"N" Unit No. 8-8 (M)	SW 8-26- 4 ¹	Northwest Production	MV	Blanco
Ohio Government No. 1-8	SW 8-31-12 ¹	Ohio Oil	MV	Blanco
Ohio Government No. 1-18	NE 18-31-12 ¹	Ohio Oil	MV	Blanco
Ohio Government No. 1-20	NE 20-31-12 ¹	Ohio Oil <i>conn. 3-5-57</i>	MV	Blanco
Bolack No. 2-B	SW 1-24- 6 ¹	El Dorado	PC	Otero
Campbell No. 1	SW 18-27- 8 ¹	Petro-Atlas	PC	South Blanco
Hazel Bolack No. 1	SE 10-30- 11 ¹	Petro-Atlas	PC	Antec
Jicarilla No. 6	SE 28-26- 5 ¹	Ohio Oil	PC	South Blanco
Clark No. 2	SE 5-24- 3 ¹	Hickman	PC	South Blanco
Clark No. 6	NE 5-24- 3 ¹	Hickman	PC	South Blanco

AREA NO. 28

On Conditioning Period December 25 - January 8
 On Flow Period January 8 - January 16
 On Shut-in Period January 16 - January 23

Well Name and Number	Location	Company	Formation	Field
Abraham No. 1-C	NE 15-30- 6NW	El Paso Natural Gas	MV	Blanco
Abraham No. 2-X	SW 12-30- 6NW	El Paso Natural Gas	MV	Blanco
Brookhaven State No. 1	SW 16-31-10	El Paso Natural Gas	MV	Blanco
Brookhaven State No. 2	NE 16-31-10	El Paso Natural Gas	MV	Blanco
Hudson Pool Unit No. 1	SW 17-31-10	El Paso Natural Gas	MV	Blanco
Lucerne No. 1-A	SW 9-31-10	El Paso Natural Gas	MV	Blanco
Lucerne No. 4-A	NE 10-31-10	El Paso Natural Gas	MV	Blanco
Marcotte Pool Unit No. 1	NE 8-31-10	El Paso Natural Gas	MV	Blanco
San Juan 28-5 No. 4	NE 19-28- 50W	El Paso Natural Gas	MV	Blanco
San Juan 28-5 No. 22	SW 21-28- 5	El Paso Natural Gas	MV	Blanco
San Juan 28-6 No. 7	NE 29-28- 6	El Paso Natural Gas	MV	Blanco
San Juan 28-6 No. 72	x NE 19-28- 6	El Paso Natural Gas	MV	Blanco
San Juan 30-6 No. 14	SW 32-30- 6NW	El Paso Natural Gas	MV	Blanco
San Juan 32-9 No. 13	NE 14-31-10	El Paso Natural Gas	MV	Blanco
San Juan 32-9 No. 21	SW 11-31-10	El Paso Natural Gas	MV	Blanco
San Juan 32-9 No. 22	SW 14-31-10	El Paso Natural Gas	MV	Blanco
San Juan 32-9 No. 25	NE 2-31-10	El Paso Natural Gas	MV	Blanco
San Juan 32-9 No. 43	SW 2-31-10	El Paso Natural Gas	MV	Blanco
San Juan 32-9 No. 44	NE 11-31-10	El Paso Natural Gas	MV	Blanco
San Juan 32-9 No. 45	SW 12-31-10	El Paso Natural Gas	MV	Blanco
Scott No. 4	NE 17-31-10	El Paso Natural Gas	MV	Blanco
Jicarilla No. 148-3	NW 24-25- 5	Pan American	PC	South Blanco
Jicarilla No. 148-8	NW 23-25- 5	Pan American	PC	South Blanco
Rosa Unit No. 9-11	SW 11-31- 6	Pacific Northwest	MV	Blanco
Rosa Unit No. 10-13	SW 13-31- 6	Pacific Northwest	MV	Blanco
Rosa Unit No. 12-15	NE 15-31- 6	Pacific Northwest	MV	Blanco
Rosa Unit No. 16-14	SW 14-31- 6	Pacific Northwest	MV	Blanco
Rosa Unit No. 18-22	NE 22-31- 6	Pacific Northwest	MV	Blanco
Rosa Unit No. 19-24	SW 24-31- 6	Pacific Northwest	MV	Blanco
Rosa Unit No. 20-14	NE 14-31- 6	Pacific Northwest	MV	Blanco
Rosa Unit No. 21-23	SW 23-31- 6	Pacific Northwest	MV	Blanco
Rosa Unit No. 22-18	NE 18-31- 5	Pacific Northwest	MV	Blanco
Rosa Unit No. 23-29	SW 28-31- 5	Pacific Northwest	MV	Blanco
San Juan 27-5 No. 24-32 (P)	NE 32-27- 5	El Paso Natural Gas	PC	Wildcat
San Juan 27-5 No. 24-32 (M)	NE 32-27- 5	El Paso Natural Gas	MV	Blanco
San Juan 28-4 No. 9-32	SW 32-28- 4	Pacific Northwest	MV	Blanco
San Juan 31-6 No. 9-27	NE 27-31- 6	Pacific Northwest	MV	Blanco
San Juan 32-8 No. 5-10	SW 10-31- 8	Pacific Northwest	MV	Blanco
Huerfano No. 22	SW 33-27-10	El Paso Natural Gas	PC	West Kutz
San Juan 32-9 No. 7	SW 32-32- 9	El Paso Natural Gas	MV	Blanco
Canyon Largo No. 1-28	NW 28-25- 6NW	Superior Oil	PC	Canyon Largo

AREA NO. 29

On Conditioning Period	Jan. 2 - Jan. 16
On Flow Period	Jan. 16 - Jan. 23
On Shut-In Period	Jan. 23 - Jan. 30

Name and Number	Location	Company	Formation	Field
Federal Gas Unit No. 1	NE 20-32-12	Pan American	MV	Blanco
W. D. Heath No. B-1	NE 31-30-9	Pan American	MV	Blanco
Holmberg Gas Unit No. 1	NE 28-32-10	Pan American	MV	Blanco
Martinez Gas Unit "A" No. 1	SW 32- 30 -10	Pan American	MV	Blanco
Navajo Alloted Gas Unit No. B-1	NE 36-28-9	Pan American	MV	Blanco
Cox Canyon No. 4-21	NE 21-32-11	Pacific Northwest	MV	Blanco
Cox Canyon No. 5-21	SW 21-32-11	Pacific Northwest	MV	Blanco
Cox Canyon No. 7-17	NE 17-32-11	Pacific Northwest	MV	Blanco
Cox Canyon No. 8-8	SE 8-32-11	Pacific Northwest	MV	Blanco
Cox Canyon No. 9-20	NE 20-32-11	Pacific Northwest	MV	Blanco
San Juan 29-6 No. 20-8	<i>duplicate on page 1</i> SW 8-29-6	Pacific Northwest	MV	Blanco
Lackey No. 1-B	NE 20-28-9	El Paso Natural Gas	MV	Blanco
Lackey No. 10-B (M)	NE 21-28-9	El Paso Natural Gas	MV	Blanco
Lackey No. 11-B	NE 30-28-9	El Paso Natural Gas	MV	Blanco
San Juan 28-6 No. 47-15	SW 15-28-6	El Paso Natural Gas	MV	Blanco
San Juan 28-6 No. 18	SW 24-28-6	El Paso Natural Gas	MV	Blanco
San Juan 28-6 No. 74	NE 3-27-6	El Paso Natural Gas	MV	Blanco
San Juan 28-6 No. 75	SW 3-27-6	El Paso Natural Gas	MV	Blanco
San Juan 27-5 No. 8	SW 32-27-5	El Paso Natural Gas	MV	Blanco
San Juan 28-7 No. 69	NE 32-28-7	El Paso Natural Gas	MV	Blanco
San Juan 30-6 No. 1-9	NE 9-30-6	El Paso Natural Gas	MV	Blanco
San Juan 30-6 No. 13-32	NE 32-30-6	El Paso Natural Gas	MV	Blanco
San Juan 30-6 No. 17	SW 18-30-6	El Paso Natural Gas	MV	Blanco
San Juan 30-6 No. 18	NE 18-30-6	El Paso Natural Gas	MV	Blanco
San Juan 30-6 No. 19-25	SW 25-30-6	El Paso Natural Gas	MV	Blanco
Jicarilla No. 3	NW 34-26-5	Ohio	PC	South Blanco
Jicarilla No. 4	SE 36-26-5	Ohio	PC	South Blanco
Jicarilla No. 5	NW 28-26-5	Ohio	PC	South Blanco
Jicarilla No. 7	NW 27-26-5	Ohio	PC	South Blanco
Jicarilla No. 8	SE 27-26-5	Ohio	PC	South Blanco
Michener No. 1-A	NE 33-28-9	El Paso Natural Gas	PC	South Blanco
Jicarilla No. 2-J	NE 20-26-5	El Paso Natural Gas	PC	South Blanco
San Juan 27-5 No. 20 (P)	NE 35-27-5	El Paso Natural Gas	PC	Tapacito
San Juan 27-4 No. 7	SW 9-27-4	El Paso Natural Gas	Dak.	E. Comp. Dak.