

CASE 1385: Application of Gulf Oil to pro-
duce more than 8 wells into common tank
battery, Arnett-Ramey "D" Lease 33-21S-36E.

Case No.

1385

Application, Transcript,
Small Exhibits, Etc.

EXAMINER HEARING
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
February 26, 1958

IN THE MATTER OF: Case No. 1385

TRANSCRIPT OF PROCEEDINGS

DEARNLEY - MEIER & ASSOCIATES
INCORPORATED
GENERAL LAW REPORTERS
ALBUQUERQUE NEW MEXICO
3-6691 5-9546

EXAMINER HEARING
OIL & MINERAL COMMISSION
Santa Fe, New Mexico
February 26, 1958

-----)
IN THE MATTER OF:)
)
)

The application of Gulf Oil Corporation for)
permission to produce more than eight wells into)
a common tank battery. Applicant, in the above-)
styled cause, seeks an order granting permission)
to produce a maximum of sixteen oil wells in the)
Eumont Gas Pool into a common tank battery on)
its Arnott-Ramsay "D" Lease comprising All of)
Section 33, Township 21 South, Range 36 East,)
Lea County, New Mexico.)
)
)
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Case 1385

BEFORE: Elvis A. Utz, Examiner

TRANSCRIPT OF PROCEEDINGS

MR. UTZ: The next case on the docket will be Case 1385.

MR. COOLEY: Case 1385: In the matter of the application
of Gulf Oil Corporation for permission to produce more than eight
wells into a common tank battery.

MR. KASTLER: If the Commission please, my name is Bill
Kastler and I am representing Gulf Oil Corporation. Our witness
for this morning's hearing will be Mr. J. D. Walker.

MR. UTZ: Will you stand and be sworn, Mr. Walker?

(Witness sworn.)

MR. UTZ: Are there any other appearances in this case?
You may proceed, Mr. Kastler.

DM WALKER

called as a witness, having been first duly sworn on oath, testified
as follows:

DIRECT EXAMINATION

By MR. KASTLER:

Q Mr. Walker, will you please state your name, your occupation,
and your place of residence?

A My name is Don Walker, I work in Fort Worth, Texas, for
Gulf Oil Corporation, and I am classified as a Division Proration
Engineer.

Q Have you previously appeared before the New Mexico Oil
Conservation Commission and been qualified as an expert witness?

A I have.

MR. KASTLER: Are the witness's qualifications acceptable?

MR. UTZ: His qualifications are acceptable.

MR. KASTLER: Thank you.

Q Mr. Walker, would you please state the request that's
involved in Gulf's application to the New Mexico Oil Conservation
Commission on Case No. 1385?

A Gulf in this case is seeking an exception to Rule 309
whereby we are allowed permission to produce as many as sixteen
wells into a single tank battery on our Arnott-Ramsay "D" Lease.

Q Are you familiar with all the aspects of this matter?

A Yes, sir, I believe so.

Q Would you please describe and identify the lease, that is,

as to lessor and lessee?

A This lease is located in Section 33, Township 21 South, Range 36 East, in Lea County. It's a 640 acre lease called the Gulf Arnott-Ramsay "D" lease.

Q Is it a State of New Mexico lease?

A It is a State of New Mexico lease, and Gulf is a lease owner and all the royalty ownerships belong to the State of New Mexico.

Q Have you prepared or caused to be prepared an area plat which would show this lease and the surrounding owners and operators?

A Yes, sir, I have. In fact, it is the same plat that I put on the back of my application for this hearing, dated the 4th of February, but I have additional copies here we can enter as an exhibit.

MR. KASTLER: May this be stamped and marked as Gulf's Exhibit No. 1?

(Gulf's Exhibit No. 1
marked for identification.)

Q Mr. Walker, will you please indicate where this lease is shown on Exhibit No. 1?

A On this plat which we have labelled Exhibit No. 1, the lease under consideration is approximately in the center there outlined in red, which merely shows the wells drilled on the property and the offset operators; one well drilling on the property.

Q You have production on this lease at this time?

A Yes, sir.

Q Would you describe that production?

A Gulf's Wells 2 through 10 are producing at this time. Well No. 1 drilled in 1936 hasn't made any oil since the first part of 1956 and is classified shut in at this time; however, workover probably will be forthcoming.

Q Is Well No. 11 being drilled at the present time?

A Yes, sir, it's soon reached total depth, I believe it's below 3600 now on our drilling.

Q Are there plans, does Gulf Oil Corporation plan to drill all of the tracts in that lease on that Section 33?

A Well, I don't believe there are any tracts, as such, concerned. It's all one property, but if the drilling of No. 11 shows that we should continue to drill, I really expect us to drill as many as sixteen wells, but we can't say for sure.

Q Have you prepared any other plats or drawings which might show the location of the tank battery?

A Yes, sir. Here is another little outline, just merely shows the location of the tank battery and the wells on that particular lease.

MR. KASTLER: May this be appropriately marked and stamped Gulf's Exhibit No. 2?

(Gulf's Exhibit No. 2 marked
for identification.)

Q Mr. Walker, will you please refer to Exhibit No. 2 now and explain where the location of the tank battery is?

A The present tank battery is approximately 1250 feet from the north line and 660 feet from the west line of this Section 33 in Township 21 South, Range 36 East. This plat shows six tanks, which is not really the situation at this time. There are only three high five hundreds at this time. Then and if this property is drilled up, I expect there will be as many as six tanks if they're all top allowable wells.

Q The present capacity, however, is three high-level five hundred barrel stock tanks?

A Yes, sir, which will have actually a capacity of about 480 barrels each between the top gauge and the pipeline cutoff, and based on March allowables we have, I believe, five top allowable wells and full limit capacity March allowable for these wells will be 219 barrels a day, which considering these three present five hundred barrel tanks gives us in excess of six days capacity, which we feel is more than adequate for good operating practice.

Q In the event that more wells were brought in to the same pay and more wells were therefore connected to this tank battery, would more tanks be added?

A Yes, sir. Our production foremen make a lot of kick when we don't have enough storage and we certainly would add tanks as they are necessary.

Q Does the tank battery at present have adequate facilities

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to permit taking the required test?

A Yes, there are the test separators, and by the use of this equipment we are able to adequately determine the capabilities of each well at regular intervals as prescribed by the Commission rules.

Q What pipe line connections are made to the tank battery?

A Shell Oil Company takes the oil from this battery.

Q Is Well No. 3 a dual oil and gas well?

A Yes, sir, it produces oil from the Queen and gas from the Upper -- I really, I'm not sure, I believe Seven Rivers, there may be some Yates, but anyway, the upper portion of the Eumont and connected to Permian.

Q Is the gas that's being produced from the separator or through the separator being utilized?

A You mean from the tank battery, the oil producing tank battery?

Q Yes.

A Yes, sir, it's being utilized. I believe last month we produced approximately 48,459 MCF of gas, all but 100 MCF of which was sold to Warren, and the 100 MCF was used on the lease.

Q If granted, would this application result in savings and economies?

A Yes, sir, as a matter of practical economy and convenience the granting of this application will result in substantial savings of oil and reduce the cost of operation.

Q Will correlative rights be involved in any way?

A No, sir.

Q Has a copy of this application been routed to all of the offset operators, operators surrounding this lease?

A Yes, sir, on our application to the Commission dated February 4th, we gave all offset operators a copy of our application which set out most of the facts and also gave them a copy of the plats presented as exhibits in this case.

Q One final question, just to clarify the record. Are you seeking application presently to produce in excess of eight wells into one tank battery, or to produce the maximum number of wells that you will drill on this, in any event, into that one tank battery?

A Both. We want an exception to Rule 309 to be able to produce in excess of eight, and in this application we are asking for permission to produce as many as sixteen, which may be the maximum.

Q I see. Exhibits No. 1 and 2, were they prepared by you or under your supervision?

A Yes, sir.

MR. KASTLER: Mr. Witz, at this time I would like to move for the introduction of Exhibits 1 and 2 into evidence in Cause No. 1385.

MR. WITZ: Is there objection to the entrance of Gulf's Exhibits 1 and 2? If not, they will be so admitted.

MR. EASTMAN: I don't have any further questions of the witness.

MR. UTZ: Mr. Porter.

CROSS EXAMINATION

By MR. PORTER:

Q Mr. Walker, you indicated that there is at least one gas-oil dual in this section?

A Yes, sir.

Q Is that well making any liquids now?

A I have the C-115 here for January, and on this it's called a dry gas well. I didn't particularly look up the answer to that question, but I judged from this it didn't make any fluid. Let me take one other look here. On our company monthly production report, this well doesn't show to be making any fluids, so I believe I can safely say that it doesn't make any fluids, so far as I know.

MR. UTZ: Anyone else have a question of the witness? Mr. Nutter.

By MR. NUTTER:

Q Mr. Walker, will Gulf install adequate facilities to test these wells in accordance with the Commission rules?

A Yes, sir, there are now adequate facilities, but as we add to it, additional facilities will be set up with this battery as necessary to comply with the Commission requirements.

Q You stated at the present time you had six days' storage

capacity?

A Yes.

Q Do you wish that you didn't have that much, according to the March allowable?

A I really personally think six days is desirable.

MR. UTZ: Mr. Porter.

By MR. PORTER:

Q Mr. Walker, with the Well No. 1 off oil production and the No. 11 drilling, that is eight wells that you are now producing into this common tank battery?

A With No. 1 off and No. 11 drilling, we now have nine producing into the battery. Actually I was probably a month late with my application. The well was completed, I believe reached a total depth on the 23rd of December, and our allowable, our oil allowable was, for No. 10 was dated, approved effective the 1st of January, 1958, so we're a little bit behind here on getting this thing cleared up.

Q Do you know whether or not it is planned to dual any of these other wells in the manner similar to No. 3?

A I know of no such plans. Actually No. 3, I believe, is a good well. There are three 160 acre units dedicated to it, rather 480 acre unit now, and during January it produced and sold to Permian 52,366 MCF. I don't know what the allowable was during that period, but I suspect that was just about it. That is about a million eight or so a day, which probably this well is capable

of handling all the acreage dedicated to it. I see no reason to consider dualing any other wells.

Q In the event that your Well No. 3 started making liquids from this gas zone, what would you propose to do with the oil that came from that zone?

A Well, as long as it was classified as a gas well, I suspect that we would set storage for the liquids and then seek permission probably to commingle it in the battery with the other production.

MR. PORTER: That's all I have.

MR. COOLEY: By that answer you mean you would measure prior to it being commingled?

A Well, by some means. It's hard for me to tell you what we would do or what the district would want to do, but we would measure it, at least for a while, until we got some permission and blessing from the Commission. Whether we would do it by monthly tests with a separator or meter, I wouldn't know.

By MR. HIZ:

Q Is my understanding correct that the No. 3 is a dual completion in the Eumont Gas and the Eumont Oil, both in the vertical limits of the Eumont Gas Pool?

A Yes, sir, but not from the same producing interval from the Eumont.

Q You have the southeast of the northeast dedicated to the oil zone?

A. The southeast of the northwest. If I understand your question, all of the northwest quarter, the northeast quarter and the southeast quarter are dedicated to Well No. 3, for well which produces either from the Seven Rivers or Yates, I am not sure which, and the oil zone is from the Queen, which of course as you know is 400 feet or so below the Yates.

Q. It's in the vertical limits of the Eumont Pool?

A. It's still within the vertical limits.

Q. But the acreage dedicated to the oil zone is what?

A. Is just what you said, the southeast of the northwest.

Q. Southeast of the northwest. That 40 is pretty well dedicated?

A. Pretty well dedicated.

MR. UTZ: Any other questions of the witness? If not, the witness may be excused.

(Witness excused.)

MR. UTZ: Is there any further statements in this case? If not, the case will be taken under advisement.

* * * * *

NOTARY PUBLIC
COUNTY OF BERNALILLO

I, ADA DEARNLEY, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Proceedings before the New Mexico Oil Conservation Commission was reported by me in stenotype and reduced to typewritten transcript under my personal supervision, and that the same is a true and correct record to the best of my knowledge, skill and ability.

WITNESS my Hand and Seal this 12th day of March, 1958, in the City of Albuquerque, County of Bernalillo, State of New Mexico.

Ada Dearnley
NOTARY PUBLIC

My commission expires:

June 19, 1959

I do hereby certify that the foregoing is a true and correct copy of the original as shown to me by the undersigned on March 26, 1958.
Christine M. [Signature]
New Mexico Oil Conservation Commission

DEARNLEY - MEIER & ASSOCIATES
INCORPORATED
GENERAL LAW REPORTERS
ALBUQUERQUE, NEW MEXICO
3-6691 5-9546

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

March 17, 1958

C
O
P
Y

Mr. William Kastler
Gulf Oil Corporation
P.O. Box 669
Roswell, New Mexico

Dear Mr. Kastler:

We enclose two copies of Order B-1133 issued March 13, 1958,
by the Oil Conservation Commission in Case 1385, which was heard
on February 26th at Santa Fe.

Very truly yours,

A. L. Porter, Jr.
Secretary - Director

bp
Encls.

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF THE STATE OF NEW
MEXICO FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 1385
Order No. R-1133

APPLICATION OF GULF OIL CORPORATION
FOR PERMISSION TO PRODUCE MORE THAN
EIGHT OIL WELLS IN THE EUMONT GAS
POOL INTO A COMMON TANK BATTERY.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on February 26, 1958, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the New Mexico Oil Conservation Commission, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 13th day of March, 1958, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Gulf Oil Corporation, is the owner and operator of an oil and gas lease in the Eumont Gas Pool comprising all of Section 33, Township 21 South, Range 36 East, NEPM, Lea County, New Mexico.

(3) That the applicant proposes to complete no more than sixteen (16) oil wells in the Eumont Gas Pool on the above-described lease.

(4) That the applicant proposes to produce all sixteen (16) of said wells into a common tank battery located on the above-described lease.

(5) That approval of the subject application will not cause waste nor impair correlative rights, provided adequate storage and testing facilities are installed at said common tank battery.

(6) That the subject application should be approved.

IT IS THEREFORE ORDERED:

(1) That the applicant, Gulf Oil Corporation, be and the same is hereby authorized to produce a maximum of sixteen (16) oil

-2-

Case No. 1385
Order No. R-1133

wells in the Eumont Gas Pool into a common tank battery on its Arnott-Ramsay 'D' Lease which comprises all of Section 33, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico.

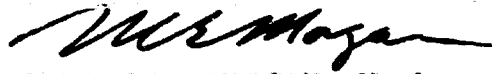
(2) That the applicant shall install adequate testing equipment and storage facilities at the above-described common tank battery to permit the determination of the individual production from each well on the above-described lease and to prevent the waste of oil and gas produced from said wells.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION



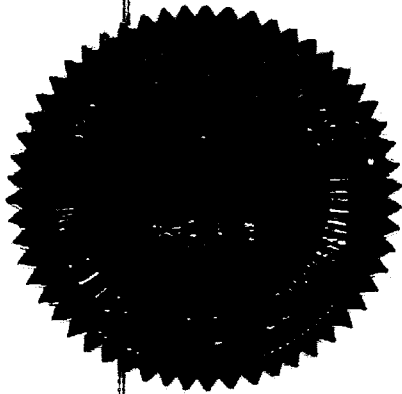
EDWIN L. MECHEM, Chairman



MURRAY E. MORGAN, Member



A. L. PORTER, Jr., Member & Secretary



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PETROLEUM AND ITS PRODUCTS

GULF OIL CORPORATION

P.O. DRAWER 1290 · FORT WORTH 1, TEXAS

E. HOSFORD
DIVISION PRODUCTION COORDINATOR

FORT WORTH
PRODUCTION DIVISION

February 4, 1958

Oil Conservation Commission
State of New Mexico
P. O. Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.
Secretary-Director

Re: Application for an Exception to Rule 309 to Apply to
Gulf Oil Corporation's 640-Acre Arnott-Ramsay "D"
Lease, Eumont Pool, Lea County, New Mexico

Gentlemen:

Gulf Oil Corporation hereby makes application for an exception to Rule 309 of the New Mexico Oil Conservation Commission Rules and Regulations in requesting permission to produce more than eight wells into the existing tank battery on Gulf's Arnott-Ramsay "D" Lease in Section 33, T-21-S, R-36-E, Lea County, New Mexico. At this time there are ten wells on subject lease, all of which are oil wells producing from the Eumont Pool. In support of this request, the applicant states the following:

- (1) There is no diversity of royalty ownership under the Arnott-Ramsay "D" Lease which comprises all of Section 33, T-21-S, R-36-E, Lea County, New Mexico.
- (2) That the existing battery, located approximately 1250 feet from the north line and 650 feet from the west line of said Section 33 as shown on the attached plat, is capable of handling the oil production from the 16 wells which may eventually be drilled on subject lease. Ten wells have been completed in the Eumont Pool and Well No. 11 will be started in the near future.
- (3) That the present tank battery will have adequate facilities to permit the taking of all required tests.
- (4) That the granting of this application will result in substantial savings in steel, reduce the cost of operation and maintenance, prevent waste, and protect correlative rights.

February 4, 1958

- (5) By copy of this letter of application all offset operators are notified of the requested exception to Rule 309.

Therefore, Gulf Oil Corporation respectfully requests that the New Mexico Oil Conservation Commission set this matter for Examiner Hearing at an early date, and after said hearing grant permission for applicant to utilize the existing battery for storage of production from the ten wells now on the lease, as well as for future Eumont Pool wells which may be drilled on the above described acreage, the maximum to be 16.

Respectfully submitted,

GULF OIL CORPORATION

By E. Hasford
Division Production Coordinator

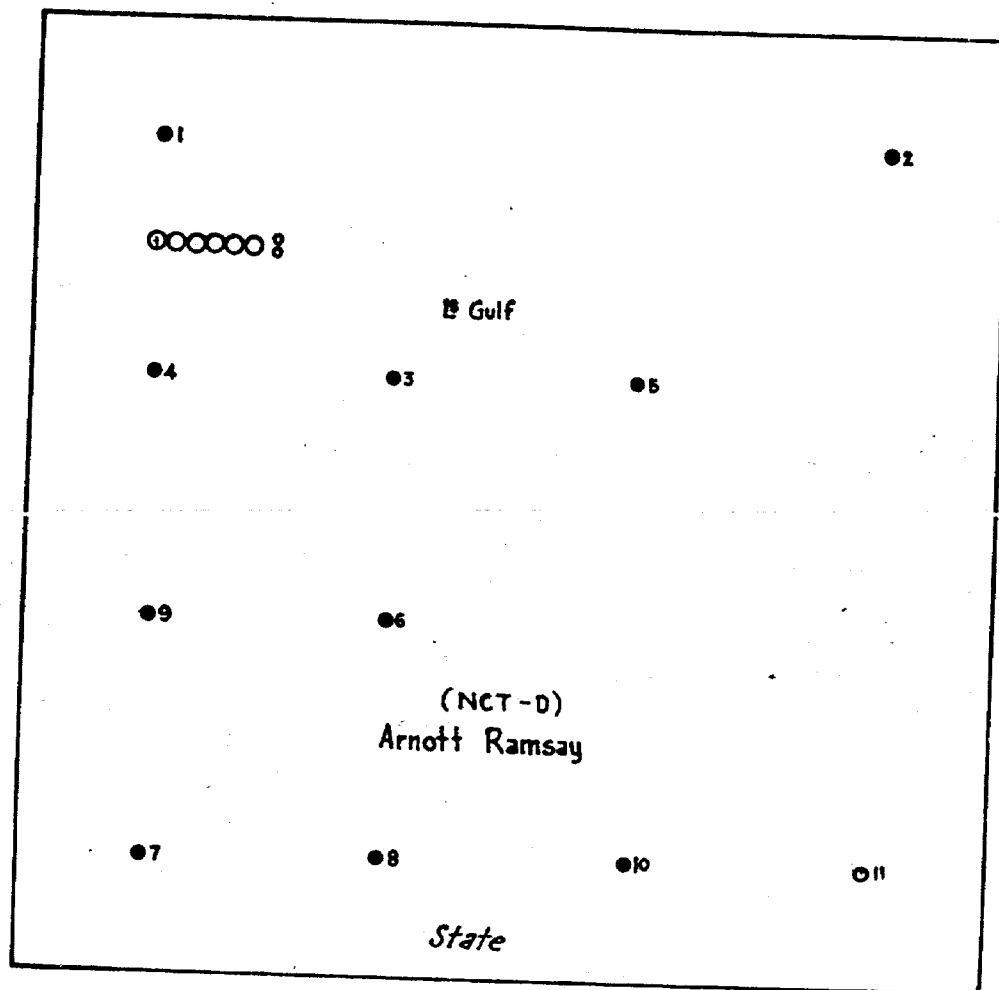
cc: Oil Conservation Commission
P. O. Box 2045
Hobbs, New Mexico

Cities Service Oil Company
P. O. Box 97
Hobbs, New Mexico

Continental Oil Company
P. O. Box 427
Hobbs, New Mexico

Humble Oil and Refining Company
P. O. Box 1600
Midland, Texas

Sinclair Oil & Gas Company
P. O. Box 1470
Hobbs, New Mexico



PROPOSED EXCEPTION TO RULE 309

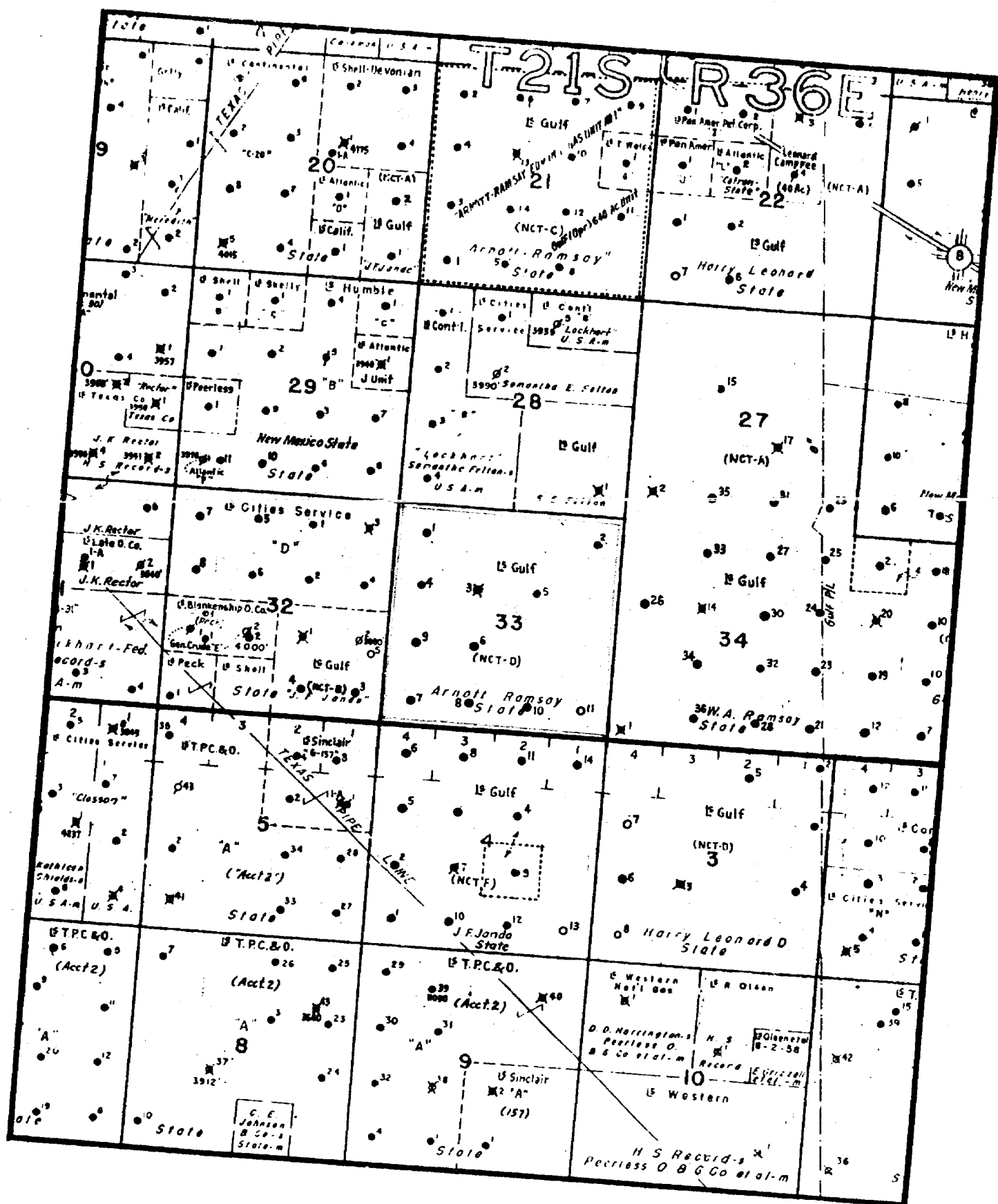
ARNOTT-RAMSAY "D" LEASE

EUMONT POOL

LOCATION - SECTION 33, T-21-S, R-36-E

SOUTHEASTERN LEA COUNTY, NEW MEXICO

GULF OIL CORPORATION
SCALE 1" = 1,000'



OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Date 2-28-58

CASE NO. 1385

HEARING DATE 2-26-58

My recommendations for an order in the above numbered case(s) are as follows:

1. The applicant's application be approved as requested.
2. There can be as many as 16 wells ~~for~~ ~~into~~ in section 33-215-R-36E ~~and~~ ~~into~~ a common tank battery to be located in the NW NW of 33-215-36E
3. Only those wells which are completed in the Eurnont oil pool may be produced into a common tank battery.
4. Another exception to Rule 309.

Staff Member

DOCKET: EXAMINER HEARING FEBRUARY 26, 1958

Oil Conservation Commission 9 a.m., Mabry Hall, State Capitol, Santa Fe, NM

The following cases will be heard before Elvis A. Utz, Examiner:

- CASE 1382: In the matter of the application of Buffalo Oil Company to amend Order No. 821. Applicant, in the above-styled cause, seeks an order amending Order No. 821 to permit simultaneous production from the Grayburg-San Andres pay of the Maljamar Field from the Baish "A" Well No. 15 and Baish "A" Well No. 21, located in the NE/4 of the SW/4 of Section 21, Township 17 South, Range 32 East, Lea County, New Mexico.
- CASE 1383: Application of Forest Oil Corporation for a dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its State "A" No. 1 Well located 660 feet from the North line and 660 feet from the East line of Section 26, Township 16 South, Range 33 East, Lea County, New Mexico, in such a manner as to permit the production of oil from the Wolfcamp formation adjacent to the Kemnitz Wolfcamp Pool through the casing-tubing annulus, and to permit the production of oil from an undesignated Pennsylvanian oil pool through the tubing.
- CASE 1384: In the matter of the application of Amerada Petroleum Corporation for a dual completion. Applicant, in the above-styled cause, seeks an order authorizing an oil-gas dual completion for its State BTO No. 1 Well, located 990 feet from the South line and 2310 feet from the East line of Section 34, Township 11 South, Range 33 East, Lea County, New Mexico, in such a manner as to permit the production of oil from the Bagley-Pennsylvanian (oil) Pool and the production of gas from the Bagley-Lower Pennsylvanian Gas Pool through parallel strings of tubing.
- CASE 1385: In the matter of the application of Gulf Oil Corporation for permission to produce more than eight wells into a common tank battery. Applicant, in the above-styled cause, seeks an order granting permission to produce a maximum of sixteen oil wells in the Eumont Gas Pool into a common tank battery on its Arnott-Ramsay "D" Lease comprising All of Section 33, Township 21 South, Range 36 East, Lea County, New Mexico.
- CASE 1386: In the matter of the application of Shell Oil Company for permission to commingle the production from two separate leases. Applicant, in the above-styled cause, seeks an order granting permission to commingle the production from the following described leases in the Monument Pool:
- Cooper "A" Lease, NW/4 NE/4 Section 4;
Cooper "B" Lease, N/2 NW/4 and SW/4 NW/4 Section 4;
- all in Township 20 South, Range 37 East, Lea County, New Mexico. Applicant proposes to allocate the individual lease production on the basis of monthly well tests.

CASE 1387:

In the matter of the application of Shell Oil Company for permission to commingle the production from two separate federal leases. Applicant, in the above-styled cause, seeks an order granting permission to produce the following described leases in the West Henshaw-Grayburg Pool into common storage:

Taylor Federal Lease consisting of Lots 9, 10, & 11 of Section 4;

Spencer Federal "A" Lease consisting of Lots 13, 14, 15 & 16 of Section 4;

all in Township 16 South, Range 30 East, Eddy County, New Mexico. Applicant proposes to continuously meter the production from each lease.

CASE 1388:

In the matter of the application of El Paso Natural Gas Products Company for an unorthodox gas well location. Applicant, in the above-styled cause, seeks an order approving the unorthodox gas well location for its Chimney Rock No. 1 Well located 1880 feet from the South line and 340 feet from the East line of Section 23, Township 31 North, Range 17 West, in an undesignated Gallup gas pool in San Juan County, New Mexico.

CASE 1389:

In the matter of the application of Skelly Oil Company for an unorthodox oil well location. Applicant, in the above-styled cause, seeks an order approving the unorthodox oil well location of its C. W. Roberts Well No. 3 located 1190 feet from the South line and 1450 feet from the East line of Section 18, Township 25 North, Range 3 West, in an undesignated Dakota oil pool in Rio Arriba County, New Mexico.

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Case 1385

NEW MEXICO
OIL CONSERVATION COMMISSION
P. O. Box 871
Santa Fe, New Mexico

Date February 7, 1958

Gulf Oil Corporation
P.O. Drawer 1290
Ft. Worth 1, Texas

ATTENTION: E. Hosford

Gentlemen:

Your application for permission to produce a maximum of sixteen oil wells
into common storage on your Arnott-Ramsay "D" Lease, Eumont Gas Pool,

dated February 4, 1958 has been received, and has been tentatively
scheduled for hearing before an examiner on
February 26, 1958.

A copy of the docket will be forwarded to you as soon as the matter is
advertised.

Very truly yours,

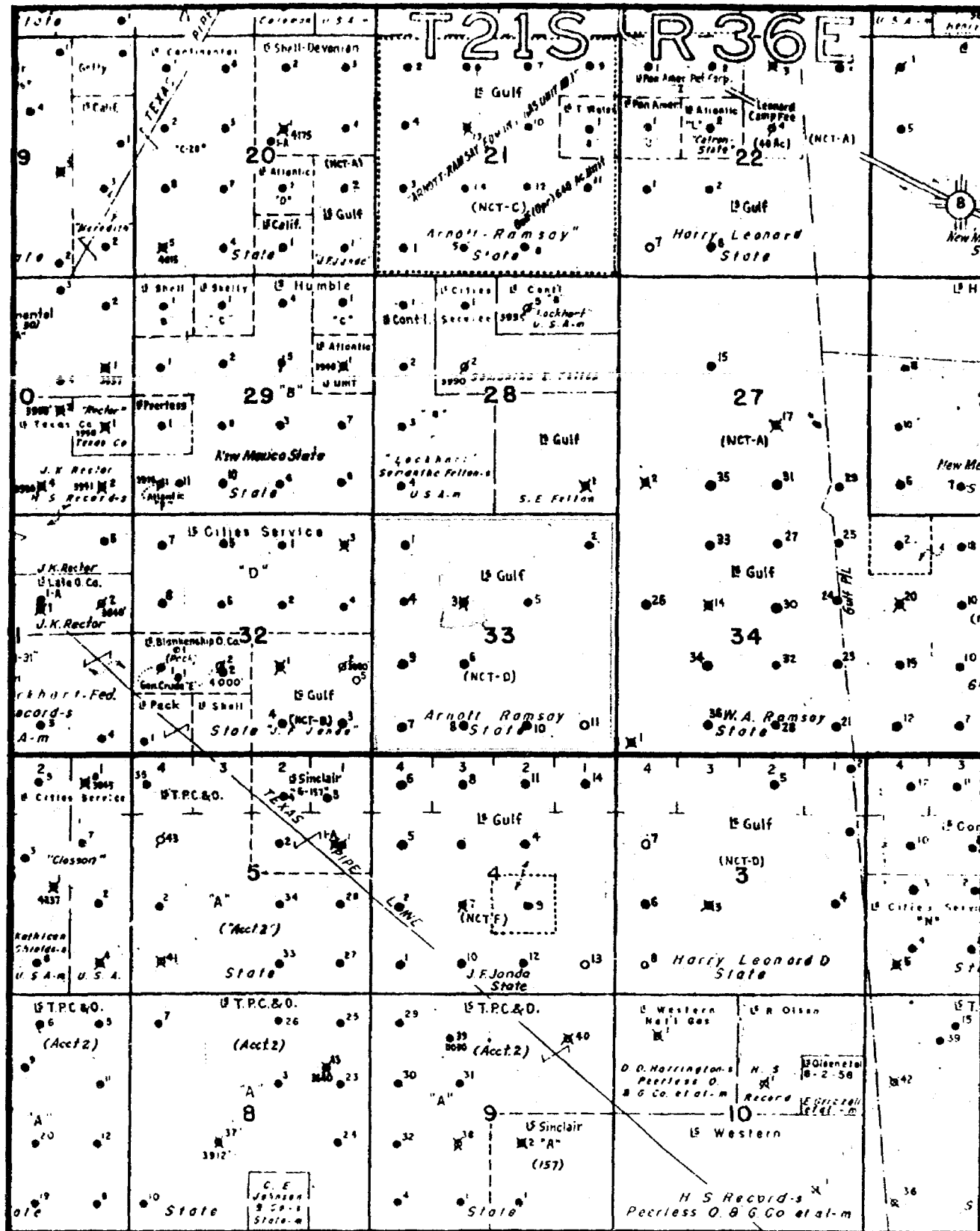
A. L. Porter, Jr.
A. L. PORTER, Jr.,
Secretary-Director

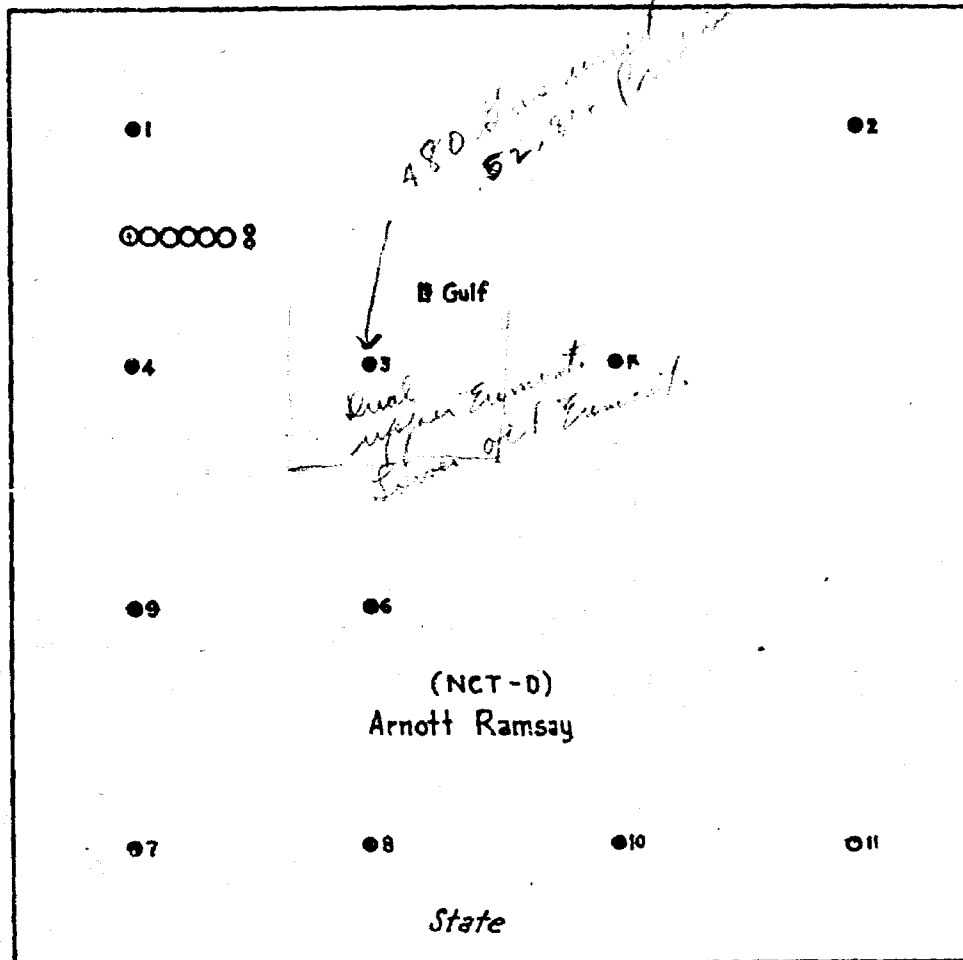
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*Docket filed
2-17-58 BP*

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

EXHIBIT No. 1
CASE 18 FS





Maximum of 16 sections.

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CASE 1385 EXHIBIT No. 2

PROPOSED EXCEPTION TO RULE 309

ARNOTT-RAMSAY "D" LEASE

EUMONT POOL

LOCATION - SECTION 33, T-21-S, R-36-E

SOUTHEASTERN LEA COUNTY, NEW MEXICO

GULF OIL CORPORATION
SCALE 1" = 1,000'