CASE 1572: Mrs. E. G. Woods application for oil-oil dual of her Federal-Simon "A" Well #1, 29-178-32E.

Casa Mo.

1572

Application, Transcript,
5 mill Exhibits, Etc.

BEFORE THE OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

IN THE MATTER OF:

Case No. 1572

TRANSCRIPT OF HEARING

January 7, 1959

DEARNLEY - MEIER & ASSOCIATES
GENERAL LAW REPORTERS
ALBUQUERQUE NEW MEXICO
Phone CHopel 3-6691

Pa	ge		

NEW MEXICO OIL CONSERVATION COMMISSION

Mabry Hall

Santa Fe

NEW MEXICO

REGISTER

HEARING DATE Examine	r January 7, 1959 TIME	: 9:00 a.m.
NAME:	REPRESENTING:	LOCATION:
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8. Holowing C. Seth	Beth, murlyan I + Gude	Santife artical
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P. E Broschet	Amerada Pet Corp.	Hobbs
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DEFORE THE OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

IN THE MATTER OF:

Application of Mrs. E. G. Woods for a dual completion.!

Applicant, in the above-styled cause, seeks an order authorizing the dual completion of her Federal Simon "A" Well No. 1 located in the NW/4 NE/4 of Section Case 1572 29, Township 17 South, Range 32 East, Lea County, New Mexico, in such a manner as to permit the production of oil from an undesignated Yates oil Pool and oil from the Maljamar Pool through parallel strings of tubing.

Mabry Hall Santa Fe, New Mexico January 7, 1959

BEFORE:

Elvis A. Utz, Examiner.

TRANSCRIPT OF HEARING

MR. UTZ: The hearing will come to order, please. The first case on the docket will be Case 1572.

MR. PAYNE: Case 1572, "Application of Mrs. E. G. Woods for a dual completion."

MR. STEWART: This is an application by Mrs. E. G. Woods for dual completion on their dual 112 --

MR. UTZ: What is your name, please?

MR. STEWART: Edward Stewart, Artesia.

MR. UTZ: Are there any other appearances to be made in this case?

If not, you may proceed.

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MR. UTZ: Do you have any exhibits to be marked in this case?

MR. GRAY: Yes, we have three exhibits.

MR. UTZ: I would like to mark those exhibits at this time to avoid confusion during the testimony.

(Whereupon, the documents were marked for identification as Exhibits One through Four).

RALPH L. GRAY

called as a witness, having first been duly sworn, testified as follows:

DIRECT EXAMINATION

BY MR. STEWART:

- Q State your name, please?
- A Ralph L. Gray.
- Q Where do you live, Mr. Gray?
- A Artesia, New Mexico.
- Q What is your occupation?
- A Independent consulting engineer.
- Q Have you testified before this Commission before as an expert witness?
 - A Yes, I have.
 - MR. STEWART: Is that sufficient?
 - MR. UTZ: His qualifications are accepted.
 - Q (By Mr. Stewart) Are you familiar with this application

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by Mrs. Woods for a dual completion, Mr. Gray?

- A Yes, I am.
- Q Did you assist in the preparation of the application?
- A Yes, sir.
- Q Are you familiar with the location of the lease in question, Federal Lease 060199 of the applicant and the wells located thereon?
 - A Yes.
 - Q And are you familiar with the offset wells?
 - A Yes, sir.
- Q Did you prepare Applicant's Exhibit Number One, the plat showing the location of the wells?
 - A Yes sir, I did.

MR. STEWART: I would like to introduce that exhibit, Mr. Utz, at this time.

MR. UTZ: Do you want to formally offer this exhibit at this time or do you want to wait until you get through and offer them all at the same time?

MR. STEWART: I'll offer them all at the same time.

MR. UTZ: Just go ahead and refer to this exhibit until --

Q (By Mr. Stewart) Referring now to Applicant's Exhibit
Number One, the well in question is marked with a red arrow, Well
Number 1-A, is that correct?

A Yes, the Simon Number 1-A is the well on which the application is made and that's designated by the red arrow.

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- Q And the offset wells are what wells, Mr. Gray?
- A The offset wells are Continental Mitchell 4-B and Carper 1-A and the Simon 1-N and also the Woods Number 2-A Simon.
- Q Do you know the distance from the applicant's Well 1-A and the other three wells you mentioned?
- A Well, that would be approximately 1320 feet between wells.
- Q Now, referring to Applicant's Exhibit Two, did you prepare that exhibit?
 - A Yes, I did.
 - Q And what is that exhibit?
- A Exhibit Two shows the mechanical means in which this dual completion will be made. This shows the location of the 7-inch casing at 3541, it also shows the total depth of the well at 4,020 feet. The present producing horizon is the Maljamar pay, which is open hole from the casing point to total depth. This is the interval that is now producing. This also shows the approximate location of the red sand at approximately 3,050 feet, and the diagram shows that in the event that the red sand is productive, a production permanent type packer will be set in the lower part of the 7-inch casing and then two strings of 2 3/8 0D tubing will be run. The dual completion will then be effected in this manner.
- Q It was you who recommended this type of completion, was it not?
 - A Yes, sir.

Q Are you ramiliar with the dual completion of wells in this manner by the use of the dual strings of tubing and the Baker packer?

- A Yes, I am.
- Q In your opinion, will the Baker packer and the dual strings--that would be parallel strings--of tubing prevent communitization between the two producing zones?
 - A Yes sir, it will.
- Q Referring to Applicant's Exhibit Number Three, I'll ask you to identify that exhibit?
- A Exhibit Number Three is a copy of the radioactivity log which was recently run on this well. It just merely shows the producing formation and all of the other formations from the surface to the total depth.
- Q It shows the zone in which the upper completion is to be attempted?
 - A Yes, that's right.
- Q Now, if this dual completion is permitted, will it accomplish the prevention of waste, in your opinion?
- A This dual completion should prevent waste by making it possible to recover oil from the red sand, which might otherwise not be produced.
- Q Because it might be feasible to complete it dually where it wouldn't be feasible to complete a new well?
 - A That's right, sir.

Q Will the rest of the operators be injured or impaired, in your opinion?

A No, they will not.

MR. STEWART: Now I would like to state, Mr. Utz, that filed with the application was the waiver of Carper Drilling Company, which is one of the two offset operators.

Q (By Mr. Stewart) And I will ask you now, Mr. Gray, whether you have had any discussion with any agent or employee of Continental Oil Company, who is the other offset operator, as to their opposition or consent to this application?

A Yes, I have had a discussion with the district superintendent of Continental Oil Company and he advised me verbally that they had no objection to the application.

MR. STEWART: At this time, we would like to introduce our four exhibits, Mr. Utz.

MR. UTZ: Without objection, Exhibits One through Four will be accepted.

MR. STEWART: I believe that's all we have, sir.

(Whereupon, the document was marked for identification as Applicant's Exhibit Number Five).

MR. STEWART: We will offer this, Mr. Utz, as Exhibit Number Five.

MR. UTZ: Without objection, Exhibit Number Five will be accepted.

CROSS EXAMINATION

BY MR. UTZ:

- Q Mr. Gray, is the red sand that you referred to on your Exhibit Number Two commonly known as the Yates?
 - A That's the Queen formation.
 - Q Queen?
 - A Yes, sir.
 - Q The lower formation is the Grayburg?
 - A Grayburg-San Andres.
 - Q Have you knowledge of the pressures in each of these zones?
 - A We have the pressure information on the Grayburg-San Andres pays, and I don't have the exact pressure figure with me. But in this particular area, the pressure would be approximately 850 pounds.
 - Q The Maljamar?
 - A Maljamar.
 - Q Bottomhele?
 - A That, like I say, isn't exact. It may be in the range of 850 to 950, in that general range. We have no pressure information on the red sand since it doesn't produce or isn't producing in this area.
 - Q You have no idea at all then as to what the bottomhole pressure would be in the Queen?
 - A If the sand has the original pressure, we would expect

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the pressure to be oh, possibly 1,000 to 1,100 pounds. That would be an estimate.

Q How about the gravity on these two zones, do you have any information on that?

A The gravity of the Maljamar pay is about 36 degrees, and since there is no red sand oil in this particular area, of course we wouldn't know what to expect, but if it follows the general rule of red sand, it should be around 35 or 36 gravity, too.

Q Do you have knowledge of the type of crude, sour or sweet?

A It would be a medium crude, I think sort of an intermediate type.

Q Both formations?

A Yes. Of course, the Maljamar crude is a sour crude.

The red sand is not quite as sour as the Maljamar; in fact, I think the red sand would likely be considered a sweet crude, although not entirely.

MR. UTZ: Are there other questions of the witness?

MR. FISCHER: I have two questions.

MR. UTZ: Mr. Fischer?

MR. FISCHER: Mr. Gray, you said you have a 7-inch casing?

A That's right.

MR, FISCHER: What size is it?

A I don't have that information, the records aren't too

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clear. This is one of those old wells and usually twenty-pound pipe was run. I would guess that that is probably what it is.

MR. FISCHER: Do you think you can get -- are you going to do anything to either one or both of your two strings of tubing or are these both upset tubing?

A I understand that both strings of tubing will be upset; however, one string will be turned down and have bevelled collars.

MR. FISCHER: Just one string?

A Yes, sir.

MR. FISCHER: That's all I have.

MR. UTZ: Mr. Gray, would your client be willing to run any tests the Commission requires to prove separation --

A Yes.

MR. UTZ: Between the two zones?

A We will be glad to run any packer leakage test or any other test the Commission would desire.

MR. UTZ: Are there other questions of the witness?

If there are no other questions, the witness may be excused.

(Witness excused).

MR. UTZ: Are there other statements to be made in this case?

If there are no other statements, the case will be taken under advisement.

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Phone Chapel 3-6691

STATE OF NEW MEXICO)
: BE
COUNTY OF MERNALILLO)

I, JERRY MARTINEZ, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing was reported by me in Stenotype and that the same was reduced to typewritten transcript by me and contains a true and correct record of said hearing, to the best of my knowledge, skill and ability.

DATED this 8th day of January, 1959, in the City of Albuquerque, County of Bernalillo, State of New Mexico.

Notary Public

My Commission Expires: January 24, 1962

I to hereby certify that the foregoing is a complete record of the proceedings in the framiner hearing of tase No. 15.7.2 beard by me on 17.5.2.

Lexica Oil Conservation Commission

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BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

Jan.

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 1572 Order No. R- 13/8

APPLICATION OF MRS. E. G. WOODS FOR AN OIL-OIL DUAL COMPLETION IN AN UNDESIGNATED YATES OIL POOL AND IN THE MALJAMAR POOL, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on January 7, 1959, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this day of January, 1959, the Commission, a quorum being present, having considered the application, the evidence adduced and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

- (1) That due public notice etc.
- (2) That the applicant, Mrs. E. G. Woods, is the owner and operator of the Federal-Simon, Well No. 1, located 660 feet from the North line and 1980 feet from the East line of Section 29, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.
- (3) That the applicant proposes to dually complete the abovedescribed Federal-Simon Well No. 1 in such a manner as to permit
 the production of oil from an undesignated Yates oil pool and the
 production of oil from the Maljamar Pool through parallel strings
 of 2-3/8 inch tubing.
- (4) That the mechanics of the proposed dual completion are feasible and in accord with good conservation practices.
- (5) That approval of the subject application will not cause waste nor impair correlative rights.
 - (6) That the subject application should be approved.

IT IS THEREFORE ORDERED:

That the applicant, Mrs. E. G. Woods, be and the same is hereby authorized to dually complete her Federal-Simon, Well No. 1, located 660 feet from the North line and 1980 feet from the East

Case No. 1572 Order No. R-

line of Section 29, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, in such a manner as to permit the production of oil from an undesignated Yates oil pool and the production of oil from the Maljamar Pool through parallel strings of 2-3/8 inch tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Section V, Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter during the Gas-Oil Ratio Test Period for the Maljamar Pool.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order, after proper notice and hearing the Commission may terminate the authority hereby granted and require applicant or its successors and assigns to limit its activities to regular single-zone production in the interests of conservation.

Cace 1572

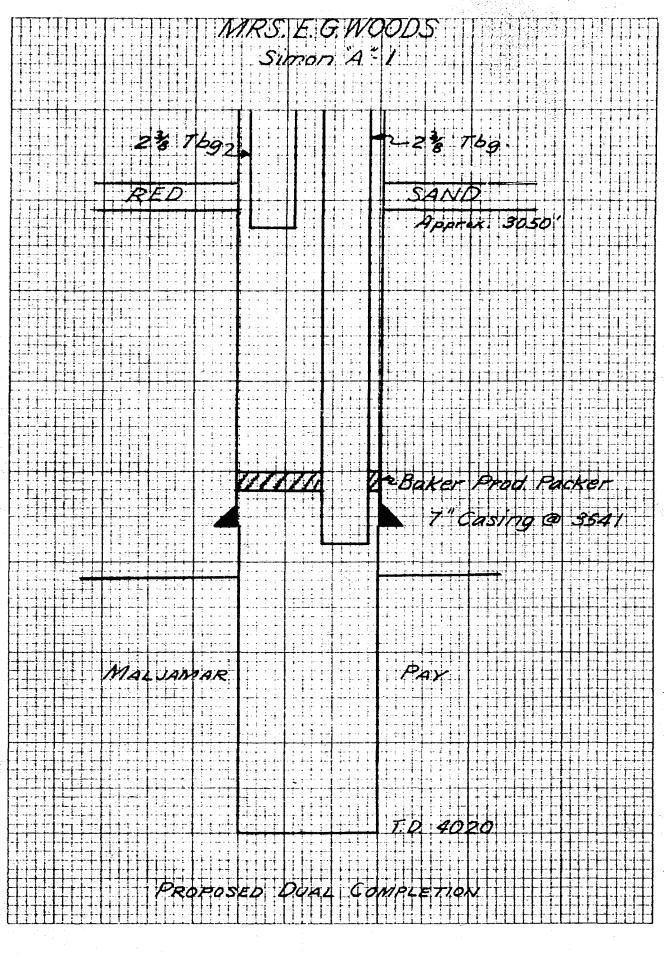
NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

ield Name		County Los		Dat Movember 17, 1958
perator Mrs. E. G. Wood		ederal IC 060 (Simon "A")	199-A	Well No.
ocation Unit	Section	Township		Range
f Well B	29		outh	32 East
Has the New Mexico Oil Conservation zones within one mile of the subject If answer is yes, identify one such it	well? YES N	10 🚣		II in these same pools or in the same
The following facts are submitted:	j	Jpper Zone		Lower Zone
a. Name of reservoir	Undesignate	d	Maljam	er (Greyburg-Sen Andre
b. Top and Bottom of Pay Section (Perforations)	Approx. 30	0' - to be after legging	3650 -	· 3886*
c. Type of production (Oil or Gas)	611		011	
d. Method of Production				
(Flowing or Artificial Lift)	But yet de	ierulned	Flowin	
The following are attached. (Please	mark YES of NO)	•		
thereon. (If such log is no List all offset operators to the lease				as provided by Rule 112-A.)
Carper Brilling	C ompany, Ar	tesia, Non Mez	100	
Continental 011	Company, P.), Box 67, Art	esia, New	Nex100
			s.	
		se Sacra	i en eg	
Were all operators listed in Item 5 about such notification	18, 1958	representativ	'€ of the	Mrs. E. G. Woods
er my supervision and direction and t	that the facts stated th	erein are true, correct ar	Payers to the	L may
Commission will hold the applic	ation for a period of to	wenty (20) days from date	of receipt by the	II, the New Mexico OM Conservation Commission's Santa Fe office. If,
	will result in an unort	hodox well location and/	or a non-standard	e, the application will then be processe proration unit in either or both of the sly with this application.



Mex 1577 20 Oya.5 1.2-16 Continuatel Oil Co. Wm. Mitchell L.C. 023405 - & 9-B 1.P-12 Carper Drig. Co. Simon L.C. 060199-A O 1 P- 28 Simon LC.023410-A Smith & Wallingford A H Hover

PORTION OF MALJAMAR FIELD Lea County, New Mexico

Scale: " = 1000'

EDWARD B. STEWART

LOSEE AND STEWART CARPER BUILDING - P. O. BOX 1117

ARTESIA, NEW MEXICO

18 November 1958

Continental Oil Company Box 67 Artesia, New Mexico

Gentlemen:

We hand you herewith a copy of the application of Mrs. E. G. Woods, requesting of the Oil Conservation Commission of New Mexico permission to dually complete her No. 1 Simon "A" Well in the Maljamar Field, Lea County, New Mexico.



If your Company has no objection to this application, we will appreciate your so advising the Oil Conservation Commission and sending us a copy of your letter.

Very truly yours,



Edward B. Stewart



KBS/bk Enclosure

cc Continental Oil Company Fair Building Fort Worth 2, Texas

Attention: Mr. H. L. Johnston

BETCHE EXAMINER UTZ OIL CONFISTNATION CORMISSION

EXHILIT NO. WY
CASE 1.0. 1592



EMERY CARPER, PRESIDENT
STANLEY CARPER, EXEC. VICE-PRES. & TREAS.
MARSHALL ROWLEY, VICE-PRES.
FRANCES BOOKER, SECRETARY
NELLC MILLES, ASST. TREAS.

18 November 1958

RTESIA, NEW MEXICO SHERWOOD 6-2785

Mr. A. L. Porter, Jr., Secretary New Mexico Oll Conservation Commission Santa Fe, New Mexico

والمراجعة المتعارض المراد

Re: Mrs. E. G. Woods
Federal Oil and Gas Lease LC 060199-A

Application for Dual Completion

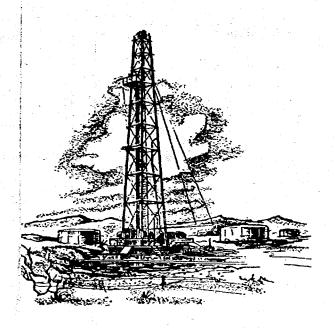
Dear Mr. Porter:

Carper Drilling Company, Inc., acknowledges receipt of a copy of the application of Mrs. E. G. Woods, requesting permission to dually complete her No. 1 Simon "A" Well in the Maljamar Field.

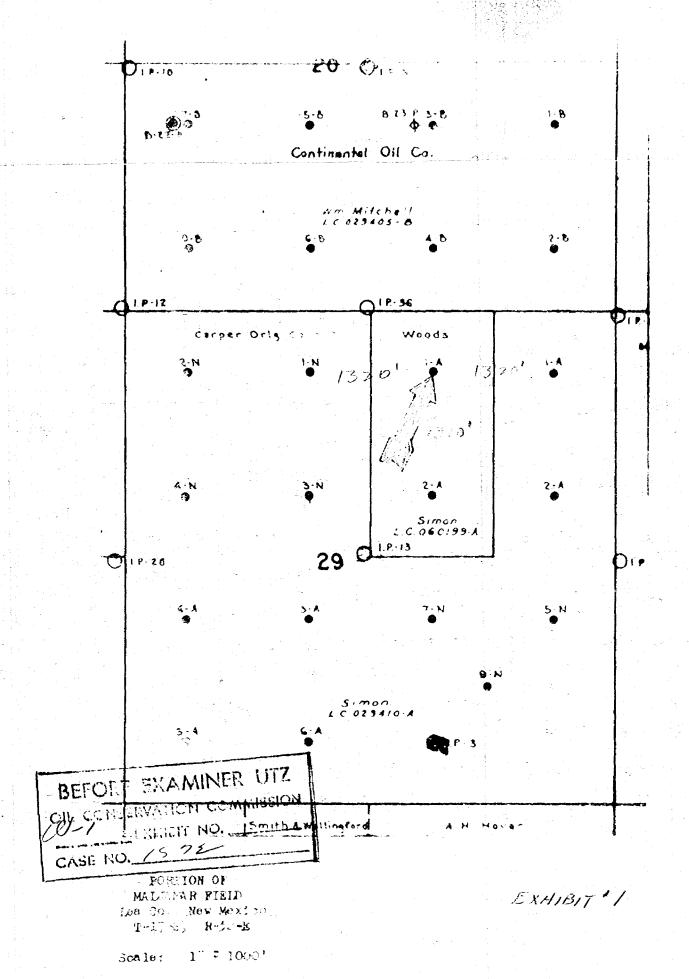
We waive further notice with respect to this application; we have no objection to the granting of the application and hereby give our consent to same.

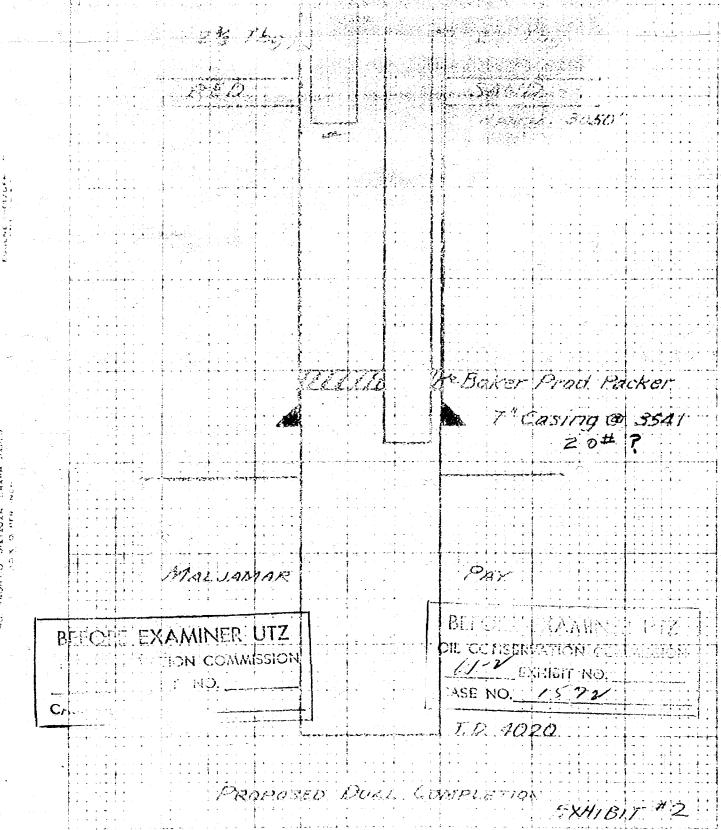
Very truly yours,

CARPER DRILLING COMPANY, INC.



BEFORE EXAMINER UTZ OIL CONSERVATION COMMISSION EXHIEIT NO. 3 CASE NO.





NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

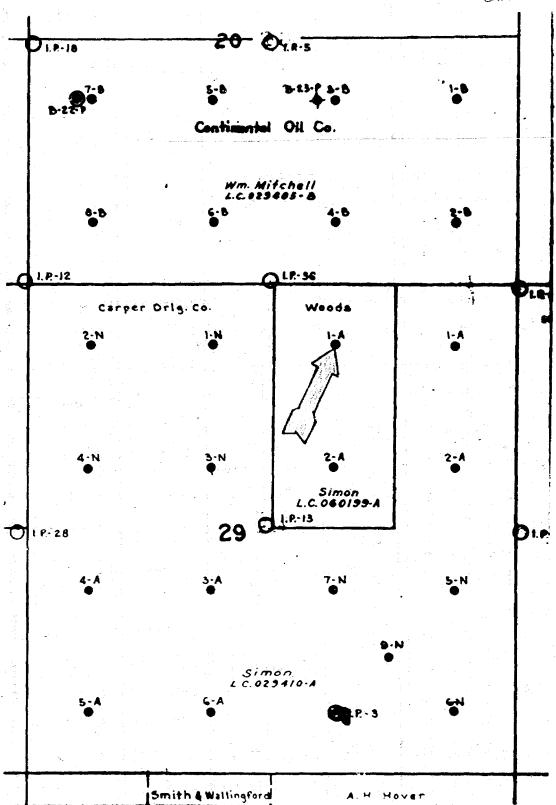
7-3-58

APPLICATION FOR DUAL COMPLETION

Id Name Maljamar		`	County Les		Dat Rovember 17, 1958
rator Mrs. E. G.	Woods	Lease Federa . (Simon	10 060199-	-A	Well No.
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cones within one mile of the fanswer is yes, identify one	subject well? Y	ES NO			
The following facts are subm		Upper Zone			Lower Zone
o. Name of reservoir		ignated		Nal jam	ar (Grayburg-San Andr
b. Top and Bottom of Pay Section (Perforations)	deter	x. 3050' - ' mined after	logging	3650 -	38861
. Type of production (Oil or	(Gas) 011			011	
1. Method of Production					σ
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EUGENE DIETZGEN GO.

340R-10 DIETZGEN GRAPH PA



PORTION OF MALJAMAR FIELD Lea County, New Mexico

Scale: 1" = 1000'

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

	Date	1-7-59
CASE NO. 15 7 2	HEARING DATE	1-7-59
My recommendations fo	r an order in the above numbe	ered case(s) are
as follows:	I Completion for	E.S. Wookas
Tollows:	Complition for	4" H1.
1. Will to he	dualter is	
660/N + 19	80/E sec. 29-175-3	tubing to be used.
2. Divange	inguality plan zone c	und the Mudjaman
Then Ju	tring of 238 EVE signature (Lower Land Land Land Land Land	izone) to be
Layon	atel by a Balse. type facher.	model"D" penn-
inent	. typs Jeacher.	
3 Grand	Dud order for t	he rest of order.

Staff Member

LAW OFFICES LOSEE AND STEWART CARPER BUILDING -P. O. BOX 1117 ARTESIA, NEW MEXICO EDWARD B. STEWART 18 November 1958 ... Cace 1572 Mr. A. L. Porter, Jr., Secretary New Mexico Oil Conservation Commission Santa Fe, New Mexico Re: Mrs. E. G. Moods Federal Cil and Gas Lease LC 060199-A Application for Dual Completion Dear Mr. Porter: Enclosed please find the following: 1. Triplicate copies of an application by Mrs. E. G. Woods for permission to dually complete her No. 1 Well on the captioned lease, which well is located 660 feet from the North line and 1980 feet from the East line of Section 29, Township 17 South, Range 32 East, N.M.P.M. 2. Diagrammatic sketch in triplicate showing casing and tubing strings, location and type of packer and other pertinent information. 3. Plat in triplicate showing the location of all wells on applicant's lease and all offset wells. 4. Letter from Carper Drilling Company, Inc., one of the offset operators, addressed to the Oil Conservation Commission waiving notice of hearing and consenting to the dual completion applied for. The only other offset operator is Continental Oil Company and notice of this application has today been given to said Company at its Artesia office and copies of the application and attached exhibits delivered to said office. The applicant requests that hearing on this application be set at the earliest possible time and requests that hearing be set before the Commission or before an examiner, depending on which type hearing can be held on the earliest date. Yours very truly, Educat B. Stewart Enclosures

Cacl 1572

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Maljamar		County Lea		November 1	7, 1958
Operator Mrs. E. G. Mood	Lease Hedel	ral_LC_060199		Well No.	
	103.00	$\operatorname{on}^{-n} A^n$		1	
		Cownship		Range	
f Well B	29	17 Sout		32 East	
Has the New Mexico Oil Conservation			etion of a well	in these same pools of	in the same
zones within one mile of the subject	well? YESNO		T W	all No.	
. If answer is yes, identify one such in	istance: Order No.	; Operator,	Lease, and w	en no.:	**
The following facts are submitted:					es a servici
	Upper Zo	one o		Lower Zone	
o. Name of reservoir	Undesignated o	Lucen	Maljama	ar (Grayburg-S	dan Andr
b. Top and Bottom of	Approx. 3050'	- to be			
Pay Section	determined after		3650 -	38861	
(Perforations)			1		
c. Type of roduction (Oil or Gas)	Oil		Oil		
d. Method of Production	Market Section 1997				
(Flowing or Artificial Lift)	Not yet determi	ined	Flowing	3	
The following are attached. (Please	mark YES of NO)		**		
144					
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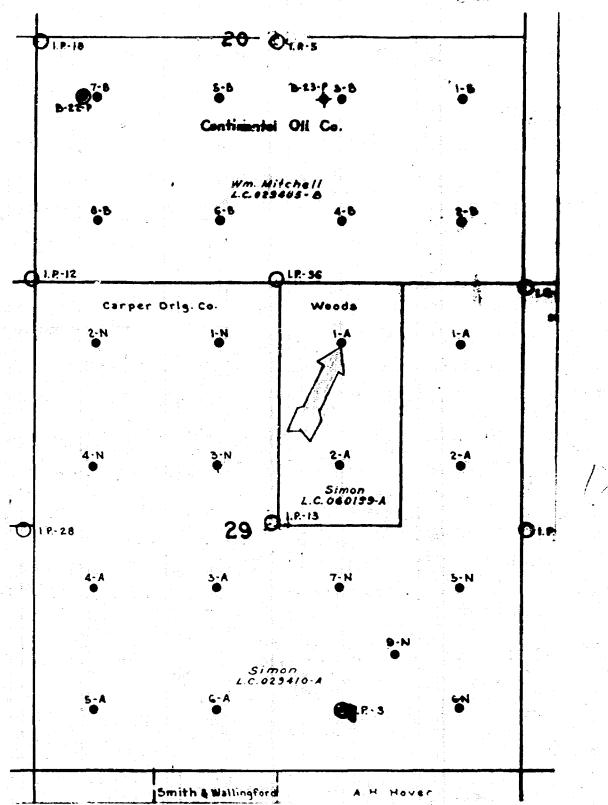
Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the

producing zones, then separate application for approval of the same should be filed simultaneously with this application.

JOENE DIETZGEN CO

340R-10 DIETZGEN GRAPH P



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PORTION OF
MALJAMAR FIELD
Lea County, New Mexico

Scale: 1" = 1000'

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 1572 Order No. R-1518

APPLICATION OF MRS. E. G. WOODS FOR AN OIL-OIL DUAL COMPLETION IN AN UNDESIGNATED QUEEN OIL POOL AND IN THE MALJAMAR POOL, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on January 7, 1959, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this the day of January, 1959, the Commission, a quorum being present, having considered the application, the evidence adduced and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Mrs. E. G. Woods, is the owner and operator of the Federal-Simon "A" Well No. 1, located 660 feet from the North line and 1980 feet from the East line of Section 29, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.
- (3) That the applicant proposes to dually complete the above-described Federal-Simon "A" Well No. 1 in such a manner as to permit the production of oil from an undesignated Queen oil pool and the production of oil from the Maljamar Pool through parallel strings of 2-3/8 inch tubing.
- (4) That the mechanics of the proposed dual completion are feasible and in accord with good conservation practices.
- (5) That approval of the subject application will not cause waste nor impair correlative rights.

-2-Case No. 1572 Order No. R-1318

(6) That the subject application should be approved.

IT IS THEREFORE ORDERED:

That the applicant, Mrs. E. G. Woods, be and the same is hereby authorized to dually complete her Federal-Simon "A" Well No. 1, located 660 feet from the North line and 1980 feet from the East line of Section 29, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, in such a manner as to permit the production of oil from an undesignated Queen oil pool and the production of oil from the Maljamar Pool through parallel strings of 2-3/8 inch tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Section V, Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter during the Gas-Oil Ratio Test Period for the Maljamar Pool.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order, after proper notice and hearing the Commission may terminate the authority hereby granted and require applicant or its successors and assigns to limit its activities to regular single-zone production in the interests of conservation.

none at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

JOHN BURROUGHS, Chairman

MURRAY E. MORGAN, Member

A. L. PORTER, Jr.) Member & Secretary

OIL CONSERVATION COMMISSION P. O. BUX 871 SANTA FE. NEW MEXICO

January 16, 1959

Mr. Edward B. Stewart Losee & Stewart P.O. Box 1117 Artesia, New Mexico

Dear Mr. Stewart:

On behalf of your client, Mrs. E. G. Woods, we enclose two copies of Order R-1318 issued January 14, 1959, by the Oil Conservation Commission in Case 1572, which was heard on January 7th at Santa Fe before an examinar before an examiner.

Very truly yours.

A. L. Porter, Jr. Secretary - Director

bp Encls.

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

January 19, 1959

Mr. Edward B. Stewart Losee & Stewart P.O. Box 1117 Artesia, New Mexico

Dear Mr. Stewart:

In connection with your telephone call this morning calling our attention to an error in Order No. R-1318, we are requesting that you change the designation from Yates to Queen in the three places where it occurs in the order. This can be done because copies of the order have not been filed with the Supreme Court. Otherwise, it would be necessary to nunc pro tunc the order.

We appreciate very much your calling this matter to our attention and the copies of the order which we have have been changed accordingly.

Yours very truly,

A. L. Porter, Jr. Secretary - Director

ALP;bp

CC-Oil Conservation Commission Hobbs