

Case No.

113

Application, Transcript,
Small Exhibits, Etc.

22
102-113

OIL FIELD INVESTIGATION
SANGER INVESTMENT COMPANY

RECEIVED
OCT 1 - 1947



SHELL OIL COMPANY
INCORPORATED

MIDLAND AREA

MAILING ADDRESS
P O BOX 1509
MIDLAND, TEXAS

GENERAL OFFICES
PETROLEUM BUILDING
MIDLAND, TEXAS

September 26, 1947

RE: LEA COUNTY, NEW MEXICO
HOBBS POOL
NM-131 - SANGER INVESTMENT COMPANY
F-1358 - SANGER INVESTMENT COMPANY
FARMOUT CONTRACT BETWEEN SHELL AND
ROY H. KING DATED FEBRUARY 24, 1947

Mr. Roy H. King
c/o Henri L. Bromberg, Jr.
1900 Mercantile Building
Dallas 1, Texas

Dear Mr. King:

Under the terms of our farmout contract dated February 24, 1947, you are to drill a test on Tract 10, being the SW/4 SE/4 of Section 27, Township 18-South, Range 38-East at a location satisfactory to Shell and in strict compliance with any and all governmental regulations.

You have advised us that you propose to drill this well 5 feet from the West line and 600 feet from the South line of the SW/4 SE/4 of Section 27, Township 18-South, Range 38-East, Lea County, New Mexico.

So far as Shell is concerned, we are agreeable that the well be drilled at the above location. You will, of course, secure proper authorization from the State of New Mexico.

Very truly yours,

SHELL OIL COMPANY, Incorporated

By

Area Land Agent
Area Land Agent

FHM/jc

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO
NOVEMBER 12, 1947

MR. FRANK E. ISETT
FREY HOTEL
HOBBS, NEW MEXICO

RE TELEPHONE CONVERSATION. SINCE COMMISSION HAS ISSUED NO FINAL
ORDER IN THE KING MATTER SUGGEST YOU TELEPHONE THE EXACT FOOTAGE
LOCATION WANTED AND SPECIFIC REASON FOR CHANGE. ALSO ADVISE IF
SURFACE OWNERS ARE AGREEABLE.

GEORGE A. GRAHAM, ATTORNEY
OIL CONSERVATION COMMISSION

ILLEGIBLE

CLASS OF SERVICE	
DOMESTIC	CABLE
TELEGRAM	ORDINARY
DAY LETTER	URGENT RATE
SEMI	DEFERRED
NIGHT LETTER	NIGHT LETTER

Patrons should check class of service desired, otherwise the message will be transmitted as a telegram or ordinary radiogram.

WESTERN UNION

A. N. WILLIAMS
PRESIDENT

CHECK
ACCOUNTING INFORMATION
TIME FILED

Send the following telegram, subject to the terms on back hereof, which are hereby agreed to

OCTOBER 31 19 47

To **ROY H. KING**

Care of or Apt. No. **1900 MERCANTILE BUILDING**

Street and No.

Place **DALLAS, TEXAS**

FOR VICTORY
BUY
WAR BONDS
TODAY

**RETEL TODAY. UNORTHODOX LOCATION ORDER SANGER FEE DRAITED BUT NOT
ENTERED DUE TO ABSENCE COMMISSION SECRETARY. TWO MEMBERS OF
COMMISSION AGREEABLE TO LOCATION 650 FEET NORTH OF SOUTHLINE AND
5 FEET EAST OF THE WESTLINE, SECTION 27, TOWNSHIP 18 SOUTH, RANGE
38 EAST.**

GEORGE A. GRAHAM, ATTORNEY

OIL CONSERVATION COMMISSION

(COLLECT)

(DAY LETTER)

Sender's name and address

(For reference only)

Sender's telephone
number

CLASS OF SERVICE
This is a full-rate
Telegram or Cable-
gram unless its de-
ferred character is in-
dicated by a suitable
symbol above or pre-
ceding the address.

WESTERN UNION

JOSEPH L. EGAN
PRESIDENT

SYMBOLS
DL = Day Letter
NL = Night Letter
LC = Deferred Cable
NLT = Cable Night Letter
Ship Radiogram

The filing time shown in the date line on telegrams and day letters is STANDARD TIME at point of origin. Time of receipt is STANDARD TIME at point of destination

MA99 PD=FL DALLAS TEX 31 11:1A

247 OCT 31 AM 10 57

GEORGE GRAHAM, ATTY, STATE CONSERVATION COMMISSION

**CAN YOU ADVISE RELATIVE APPLICATION PERMIT ON CANOE
SEE 1000 AREA**

ROY H. KING

ALL MESSAGES TAKEN BY THIS COMPANY ARE SUBJECT TO THE FOLLOWING TERMS:

To guard against mistakes or delays, the sender of a message should order it repeated, that is, telegraphed back to the transmitting office for comparison. For this, one-half the unrepeat message rate is charged in addition. Unless otherwise indicated on its face, this is an unrepeat message and paid for as such, in consideration whereof it is agreed between the sender of the message and this Company as follows:

1. The Company shall not be liable for mistakes or delays in the transmission or delivery, or for non-delivery, of any message received for transmission at the unrepeat-message rate beyond the sum of five thousand dollars, rate for mistakes or delays in the transmission or delivery, or for non-delivery, of any message received for transmission at the repeated-message rate beyond the sum of five thousand dollars, unless specially valued; nor in any case for delays arising from unavoidable interruption in the working of its lines.

2. In any event the Company shall not be liable for damages for mistakes or delays in the transmission or delivery, or for the non-delivery, of any message, whether caused by the negligence of its servants or otherwise, beyond the actual loss, not exceeding in any event the sum of five thousand dollars, at which amount the sender of each message represents that the message is valued, unless a greater value is stated in writing by the sender thereof at the time the message is tendered for transmission, and unless the repeated-message rate is paid or agreed to be paid, and an additional charge equal to one-tenth of one per cent of the amount by which such valuation shall exceed five thousand dollars.

3. The Company is hereby made the agent of the sender, without liability, to forward this message over the lines of any other company when necessary to reach its destination.

4. Except as otherwise indicated in connection with the listing of individual places in the filed tariffs of the Company, the amount paid for the transmission of a domestic telegram or an incoming cable or radio message covers its delivery within the following limits: In cities or towns of 5,000 or more inhabitants where the Company has an office which, as shown by the filed tariffs of the Company, is not operated through the agency of a railroad company, within two miles of any open main or branch office of the Company; in cities or towns of 5,000 or more inhabitants where, as shown by the filed tariffs of the Company, the telegraph service is performed through the agency of a railroad company, within one mile of the telegraph office; in cities or towns of less than 5,000 inhabitants to which an office of the Company is located, within one-half mile of the telegraph office. Beyond the limits above specified the Company does not undertake to make delivery, but will endeavor to arrange for delivery as the agent of the sender, with the understanding that the sender authorizes the collection of any additional charge from the addressee and agrees to pay such additional charge if it is not collected from the addressee. There will be no additional charge for deliveries made by telephone within the corporate limits of any city or town in which an office of the Company is located.

5. No responsibility attaches to this Company concerning messages until the same are accepted at one of its transmitting offices; and if a message is sent to such office by one of the Company's messengers, he acts for that purpose as the agent of the sender.

6. The Company will not be liable for damages or statutory penalties in the case of any message except an intrastate message in Texas where the claim is not presented in writing to the Company within sixty days after the message is filed with the Company for transmission, and in the case of an intrastate message in Texas the Company will not be liable for damages or statutory penalties where the claim is not presented in writing to the Company within ninety-five days after the date of action, if any, shall have been commenced; provided, however, that neither of these conditions shall apply to claims for damages or overcharges within the purview of Section 415 of the Communications Act of 1934.

7. It is agreed that in any action by the Company to recover the toll for any message or messages the prompt and correct transmission and delivery thereof shall be presumed, subject to rebuttal by competent evidence.

8. Special terms governing the transmission of messages according to their classes, as enumerated below, shall apply to messages in each of such respective classes in addition to all the foregoing terms.

9. No employee of the Company is authorized to vary the foregoing.

10-42

CLASSES OF SERVICE

DOMESTIC SERVICES

TELEGRAMS

A full-rate expedited service.

DAY LETTERS

A deferred service at lower than the standard telegram rates.

SERIALS

Messages sent in serials during the same day.

NIGHT LETTERS

Assigned to the 2 A.M. to 5 A.M. period, with the understanding that the rates substantially lower than those for day messages will be charged.

CABLE SERVICES

ORDINARIES

The standard service, at full rates. Code messages, consisting of 5-letter groups only, at a lower rate.

DEFERREDS

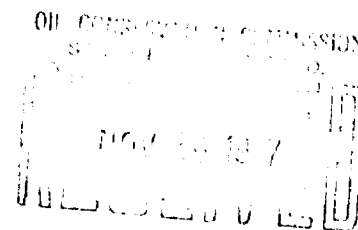
Half-language messages, subject to being deferred in favor of full-rate messages.

NIGHT LETTERS

Overnight plain-language messages.

URGENTS

Messages of special importance, delivered at the highest rates except government messages.



TO ALL OPERATORS
LEA COUNTY

Attached is a copy of a letter received from Honorable R. H. Beck, Mayor, City of Hobbs, addressed to the Lea County Operators. Representatives of the Oil Conservation Commission and the State Land Office will be present at this meeting.

Respectfully submitted

GLENN STALEY

C
O
P
Y

November 3, 1947

Lea County Operators Committee
Hobbs, New Mexico

Attention: Mr. Glenn Staley

Gentlemen:

It has been brought to the attention of the City of Hobbs that there exists a strong possibility of future, additional oil well drilling operations within the corporate limits of the municipality.

In view of that possibility, the present population of the City and its prospective future growth, it is deemed advisable for the City to promulgate and adopt adequate, reasonable and uniform regulations for such drilling operations within the corporate area.

It will not be the policy of the City to undertake to unduly restrict operations or to impose unreasonable regulations, but simply to adopt measures most likely to protect all parties affected by oil well drilling, including the public, the surface property owners and the oil and gas lessee.

Will you kindly request representatives of mineral lessees affected, and all other interested parties, to meet with representatives of the City at the Hobbs City Hall at 10:00 o'clock a. m. on November 20th, 1947, for the purpose of discussing and working out details on this proposal. It is desired that lessee representatives attending the meeting, be in position to speak with authority for their respective principals.

Very truly yours,

R. H. Beck, Mayor
City of Hobbs

RHB/or

Distributed by
Lea County Operators Committee
Hobbs, New Mexico
November 5, 1947

NOTICE OF PUBLICATION
STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

The Oil Conservation Commission of New Mexico, pursuant to law, hereby gives public notice of the following hearing to be had at a regular meeting of the Commission October 15, 1947, beginning at 10:00 o'clock a.m. on said date at Santa Fe, New Mexico:

STATE OF NEW MEXICO TO:

All named parties in the following case, and notice
to the public:

Case 113

In the matter of the application of Roy H. King for an unorthodox location on the SW $\frac{1}{4}$ SE $\frac{1}{4}$ section 27, Township 18 South, Range 38 East in the Hobbs Pool, Lea County, New Mexico.

Given under the seal of the Oil Conservation Commission of New Mexico, at Santa Fe, New Mexico, on October 1, 1947.

OIL CONSERVATION COMMISSION

BY R. R. Spurrier, Secretary

LEA COUNTY OPERATORS COMMITTEE
OCTOBER 3, 1947
Hobbs, New Mexico

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea

I, Robert L. Summers

Of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not in a supplement thereof for a

period of One issue

weeks.

beginning with the issue dated

October 2, 19 47

and ending with the issue dated

19

Robert L. Summers
Publisher.

Sworn and subscribed to before me

this 3rd. day of

October, 19 47

Nellie Jones
Notary Public.

My commission expires

January 7, 19 51

(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICES

October 2

**NOTICE OF PUBLICATION
STATE OF NEW MEXICO
OIL CONSERVATION
COMMISSION**

The Oil Conservation Commission of New Mexico, pursuant to law, hereby gives public notice of the following hearing to be had at a regular meeting of the Commission October 15, 1947, beginning at 10:00 o'clock a.m. on said date at Santa Fe, New Mexico:

STATE OF NEW MEXICO TO:
All named parties in the following case, and notice to the public:

CASE 113

In the matter of the application of Roy H. King for an unorthodox location on the SW1/4 SE1/4 section 27, Township 18 South, Range 38 East in the Hobbs Pool, Lea County, New Mexico.

Given under the seal of the Oil Conservation Commission of New Mexico, at Santa Fe, New Mexico, on October 1, 1947.

**OIL CONSERVATION
COMMISSION**

By R. R. Spurrier,
Secretary

NOTICE OF PUBLICATION
STATE OF NEW MEXICO

OIL CONSERVATION COMMISSION
The Oil Conservation Commission
New Mexico, pursuant to law, hereby
gives public notice of the following hear-
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the Commission October 15, 1947, begin-
ning at 10:00 o'clock a.m. on said date
at Santa Fe, New Mexico:

STATE OF NEW MEXICO TO:
All named parties in the following case,
and notice to the public:
Case 113

In the matter of the application of
Roy H. King for an unorthodox location
on the S¹/₄ SE¹/₄ section 27, Town-
ship 18 South, Range 34 East in the
Hobbs Pool, Lea County, New Mexico.
Given under the seal of the Oil Con-
servation Commission of New Mexico, at
Santa Fe, New Mexico, on October 1,
1947.

OIL CONSERVATION COMMISSION
By R. R. SPURRIER,
Secretary.
(SEAL)
Pub. Oct. 3, 1947.

Affidavit of Publication

State of New Mexico, }
County of Santa Fe } ss.

I, John E. Baker, being first duly sworn,
declare and say that I am the (~~Business Manager~~) (Editor) of the Santa Fe
New Mexican, a daily newspaper, published in the English
Language, and having a general circulation in the City and County of Santa Fe, State of
New Mexico, and being a newspaper duly qualified to publish legal notices and adver-
tisements under the provisions of Chapter 167 of the Session Laws of 1937; that the
publication, a copy which is hereto attached, was published in said paper ~~once each week~~
for one time ~~once each week~~ on the 3rd day of October, 1947, and the last publica-
tion was on the 3rd day of October, 1947; that payment
for said advertisement has been (duly made), or (assessed as court costs); that the
undersigned has personal knowledge of the matters and things set forth in this affidavit.

PUBLISHER'S BILL

27 lines, one time at \$ 2.70
..... lines, times, \$
Tax \$
Total \$ 2.70

Received payment,

By

John E. Baker
Manager
Subscribed and sworn to before me this 3rd
day of October, A.D., 1947
Anna H. Drumboe
Notary Public

My Commission expires

January 14, 1948

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

P. O. Box 871
October 1, 1947

C
O
P
Y

Mr. Glen Staley
Proration Office
Hobbs, New Mexico

RE: Case 113 - Notice of Publication

Dear Glenn:

Enclosed you will find Notice of Publication for the
above captioned case.

Very truly yours,

GEORGE A. GRAHAM, Attorney
Oil Conservation Commission

bpw

OIL CONSERVATION COMMISSIO
SANTA FE, NEW MEXICO

P. O. Box 871
October 1, 1947

C
O
P
Y
THE SANTA FE NEW MEXICAN
Santa Fe, New Mexico

RE: Case No. 113 - Notice of Publication

Gentlemen:

Please publish the enclosed notice once, immediately. Please proof-read the notice carefully and send a copy of the paper carrying such notice.

UPON COMPLETION OF THE PUBLICATION, PLEASE SEND PUBLISHER'S AFFIDAVIT IN DUPLICATE.

For payment please submit statement in duplicate, accompanied by voucher executed in duplicate. The necessary blanks are enclosed.

Very truly yours,

George A. Graham
GEORGE A. GRAHAM, Attorney
Oil Conservation Commission

GAC:bpw

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

P. O. Box 871
October 1, 1947

C
O
P
Y

THE HOBBS DAILY NEWS-SUN
Hobbs, New Mexico

RE: Case No. 113 - Notice of Publication

Gentlemen:

Please publish the enclosed notice once, immediately.
Please proof-read the notice carefully and send a copy of the
paper carrying such notice.

UPON COMPLETION OF THE PUBLICATION, PLEASE SEND PUBLISHER'S
AFFIDAVIT IN DUPLICATE.

For payment please submit statement in duplicate, accompanied
by voucher executed in duplicate. The necessary blanks are enclosed.

Very truly yours,

George A. Graham
GEORGE A. GRAHAM, Attorney
Oil Conservation Commission

GAG:bpw

BEFORE THE
OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

Santa Fe, New Mexico

NOTICE OF PUBLICATION
STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

"The Oil Conservation Commission of New Mexico, pursuant to law, hereby gives public notice of the following hearings to be had at a regular meeting of the Commission October 15, 1947, beginning at 10:00 o'clock A.M., on said date at Santa Fe, New Mexico:

"STATE OF NEW MEXICO TO:

All named parties in the following cases, and notice to the Public:

CASE NO. 112

"In the matter of the application of the Grayburg Oil Company of New Mexico for permission to produce well No. 13-B on its Keely (federal) lease in the NE/4 of Section 26, Township 17 South, Range 29 East, N.M.P.M. in Eddy County, New Mexico.

CASE NO. 113

"In the matter of the application of Roy H. King for an unorthodox location on the SW/4 SE/4 section 27, Township 18 South, Range 38 East in the Hobbs Pool, Lea County, New Mexico.

"Given under the seal of the Oil Conservation Commission of New Mexico, at Santa Fe, New Mexico, on October 1, 1947.

OIL CONSERVATION COMMISSION

/s/ R. R. Spurrier

By: R. R. Spurrier, Secretary

S E A L

Said meeting was called at 10:00 o'clock A.M., Wednesday, October 15, 1947, in the Coronado Room of the La Honda Hotel, Santa Fe, New Mexico.

MEMBERS OF THE COMMISSION PRESENT

Hon. Thomas J. Mabry, Governor, Chairman
Hon. John E. Miles, State Land Commissioner, Member
Hon. R. R. Spurrier, Secretary, State Oil Conservation Commission, Member
Hon. Luke J. Frazier, Attorney
Hon. George Graham, Attorney

REGISTERED

<u>NAME</u>	<u>COMPANY</u>	<u>ADDRESS</u>
R. F. Miller	Grayburg Oil Company of N. M.	Artesia, N. M.
John E. Cochran, Jr.	Attorney for Grayburg Oil Company	Artesia, N. M.
J. B. Harbin		Hobbs, N. M.
Frank D. Gardner	Gillette Prairie Oil Company	Midland, Texas
Harvey Hardison	Standard of Texas	Midland, Texas
Forster Morrell	U. S. G. S.	Roswell, N. M.
Lloyd L. Gray	Gulf Oil Corporation	Tulsa, Oklahoma
Roy O. Garbrough	Oil Conservation Commissioner	Hobbs, N. M.
H. G. ...	Standard Oil Company	...
H. ...	Standard Oil Company	...

Register (Cont'd)

<u>NAME</u>	<u>COMPANY</u>	<u>ADDRESS</u>
Walter Famariss, Jr	Phillips Petroleum (Legal Dept.)	Hobbs, N. M.
Raymond A. Lynch	Phillips Petroleum Co.	Midland, Texas
H. R. Mearkley	Independent	Odessa, Texas
John M. Kelly	Attorney	Roswell, N. M.
W. D. Girand, Jr.	Humble Oil Company	Hobbs, N. M.
W. E. Hubbard	Humble Oil Company	Houston, Texas
R. S. Dewey	Humble Oil Company	Midland, Texas
Nelson Jones	State of New Mexico	Houston, Texas
Guy Shepard	Grayburg Oil Company	Santa Fe, N. M.
R. J. Heard	Malco Refineries, Inc.	Loco Hills, N.M.
Joe W. Lackey	The Texas Company	Roswell, N. M.
Wm. E. Bates	Humble Pipe Line Company	Midland, Texas
E. D. Corbett	Stanolind Oil Purchasing Co.	Midland, Texas
Jack W. Slackgole	Lea County Operators	Hobbs, N. M.
Glenn Staley	N. M. Bureau of Mines & Mineral Resources	Artesia, N. M.
N. Raymond Lamb	Oil Conservation Commission	Artesia, N. M.
William B. Macey	Stanolind Oil Company	Santa Fe, N. M.
J. O. Seth	Stanolind Oil Company	Hobbs, N. M.
John D. Culp	The Texas Company	Ft. Worth, Texas
A. E. Willig	The Texas Company	Midland, Texas
H. D. Murray	Roy H. King (Representative)	Dallas, Texas
Frank E. Isett	Continental Oil Company	Midland, Texas
Henry Forbes	Renollo Oil Company	Midland, Texas
G. H. Gray		

P R O C E E D I N G S

Meeting called by John E. Miles, Land Commissioner & Member.
Case Docket for #112 read by George Graham, Attorney.

BY JOHN E. COCHRAN, JR.

Governor Mabry, Members of the Commission: This is a matter in which the Grayburg Oil Company of New Mexico makes application for permission to produce Well No. 13-B on the Kealy lease located in the NE/4 S.26, T. 17S, Range 29E, N.M.P.M., in Eddy County, New Mexico.

(After being duly sworn, Mr. Raymond Miller testified as follows)

MR. COCHRAN:

Will you state your name please?

MR. MILLER:

Raymond Miller.

MR. COCHRAN:

By whom are you employed?

Mr. Miller:

Grayburg Oil Company of New Mexico.

MR. COCHRAN:

In what capacity are you employed?

MR. MILLER:

As Production Engineer.

MR. COCHRAN:

As Production Engineer for Grayburg Oil Company, what do your duties consist of?

MR. MILLER:

They include the setting of casing, acidizing and composition of the well's termination or bottom hole pressure, gas-oil ratio and compilation of records.

MR. COCHRAN:

As production engineer, you are familiar with all the properties and wells located in Eddy County?

A. I am.

Q. In your application you designated the Keely B well?

A. Yes, sir.

Q. Do you have a map the Commission might see the location of that well?

A. Yes, sir. I have here a plat showing the entire unit area of the Keely B Well.

Q. The quarter-section cross stitched on the map, that is a part of the Keely B Lease?

A. Yes, sir.

Q. How many wells have been drilled on this lease?

A. Thirteen.

Q. How many in the NE/4 of section 26?

A. Five.

Q. Will you explain to the Commission when the first four wells were drilled on this tract?

A. Keely 1-B was completed in April 30, 1943. Keely 4-B - NE/4 - completed March 30, 1944. Keely 7-B - SW/4 - NE/4 - completed July 31, 1944. 8-B SE/4, NE/4 - completed February 21, 1945.

Q. From what horizons do those four wells produce?

A. San Andres.

Q. From what depth?

A. You mean top of San Andres or pay?

Q. Pay?

A. 2800 feet to 3100 feet.

Q. On this 160 acre tract, the fifth well is located approximately in the center of the tract - will you tell the Commission the history of the drilling?

A. This well, located 1345 feet from the north line and 1295 feet from the east line, S/26. The well was drilled to a total depth of 5076 feet, completed in the Yezo Formation, unproductive of oil or gas at that depth. We plugged back to 3050 feet, used 7 inch casing and completed it as an oil well capable of producing in excess of 200 barrels per day.

Q. You have tested the well?

A. Yes.

Q. Is the well shut in at the present time?

A. Yes, it is shut in.

Q. In your application to the Commission, you asked that you be permitted to produce the 13-B Well?

A. Yes, sir.

Q. In doing that you proposed to produce the total allowable as fixed by the Commission for the total 4 wells on the 160 acre tract?

A. Yes, sir.

Q. The production from that 160 acres would be the equivalent of the allowable for the 4-40 acre units?

A. Yes, sir.

Q. In your opinion, would producing this tract in that manner be in the interest of conservation and prevention of waste?

A. It would.

Q. In your opinion would it result in a greater recovery of oil from that 160 acres?

A. I believe it would.

Q. This is a federal lease?

A. Yes, sir.

Q. Have you communicated with the United States Geological Survey to ascertain their feeling about this application?

A. We have, and I have here a letter from Mr. Foster Morrell, District Supervisor, in which he states the Survey has no objection to our producing this well in this manner.

MR. COCHRAN:

We offer this letter in evidence.

(Letter from Mr. Foster Morrell, District Supervisor of the United States Geological Survey, offered in evidence as Exhibit #1.)

Q. Mr. Miller, if you are permitted to produce the 13-B well, will the rights of any other operator be affected?

A. No, sir. As shown on the map, all surrounding property is owned by the Grayburg Oil Company and its associated companies.

Q. If the Commission grants this permission to produce this well, will it enable you to make certain engineering studies?

A. Yes it will. We contemplate selecting other quarter sections with comparable wells, comparing the decline and bottom hole pressure and increase in gas-oil ratio with the other quarter sections and determine perhaps a better spacing program for the unit area as a whole.

Q. The production of this tract in this phase would guide you, to a certain extent, in your development.

A. Yes, sir. It would.

MR. R. C. SPURDIN:

We have had several cases of 5-option drilling before the Commission, and in most cases the Company has come before the Commission before the well was drilled.

MR. SPURRIER (Cont'd.)

I wonder if you want to show in the record you drilled this well for some other purpose?

MR. COCHRAN:

When you commenced drilling 13-B, what was the circumstances surrounding the drilling of that well, what depth did you propose to go?

A. 5,000 feet. Did drill it to a total depth of 5076 feet and as I said, penetrated the upper Ieso.

Q. At the time this well was drilled it was a wildcat test in search of deeper test?

A. Yes, sir.

Q. Did you have any definite plan as to what you might do with the well if it were not a producer?

A. Yes. The United States Geological Survey originally approved this location when we proposed, if unproductive, to use it as a gas inject well in re-pressuring; inasmuch as it was a very good producer and gave us an opportunity to make these studies, we thought it would be in the interest of conservation to produce the well.

Q. As an oil well instead of inject well?

A. That is right.

Q. You have obtained permission from the United States Geological Survey to do that?

A. Yes, sir.

Q. That is the reason you make this application to produce this well as an oil well?

A. Yes, sir.

MR. SPURRIER:

How much do you anticipate producing from 13-B per day?

A. It will be approximately 37 or 38 barrels a day.

MR. SPURRIER:

Then how much would you produce from each of the other four?

A. 1-B and 4-B are marginal wells - during the Month of September they produced an average of 29 barrels per day. 7-B and 8-B, top allowable wells, during the month of September produced 48 barrels per day.

COMMISSIONER MILAS:

Any other witnesses? (No response)

Any questions?

MR. GEORGE BELINGER (Skelly Oil Company)

Mr. Miller, I was interested in your statement with respect to future development, you were conducting some reservoir tests which would affect your future development in this area. Is it your idea - you intend to drill 5 option wells on other quarter sections?

A. If these reservoir studies indicate it would be better, we have that in mind.

COMMISSIONER R. MILLS:

That isn't included in this hearing?

A. That is right.

MR. SELINGER:

I understand your application is to divide the total lease allowable amongst the five wells?

A. Correct.

Q. I believe two of them are now marginal units, also all the wells on the lease - this particular quarter section - become marginal units. How do you intend to divide your allowable in those instances?

A. If they are all marginal wells we will be able to produce legally all the oil the wells will make.

Q. In other words, you will produce all five wells to capacity?

A. That is right.

Q. An operator that offsets a tract as five wells in which his own tract has only four wells - when all wells are down to margin, the five well tract will receive more oil than the four well tract or marginal tract?

A. They might get a little less if the five wells were not making as much as the four wells.

Q. Suppose all wells produce 35 barrels and the adjoining one producing 35 barrels, the five well tract would receive more oil?

A. That is right. The other operator would have the privilege of drilling more wells.

Q. They would have a tendency of drilling five option wells in marginal tracts?

A. That would not necessarily be true, it would depend entirely on the individual operator.

MR. FOSTER MORFELL:

For the benefit of the record - a question for some time, particularly in the shallower area in Eddy County, as to whether full recovery of oil can be obtained through 40-acre spacing of wells. There have been a number of applications for five option wells. It has been explained to the Commission why this particular location was approved by my office. Primarily, because it was a dry hole - a Deep test formations, in view of the fact a good oil well, we recommended and gave our approval of use of this well as an oil well provided they obtained the consent of the Commission - San Andres production of 3100 feet can possibly increase ultimate recovery by additional drilling. This particular well will aid in determining whether that oil could be obtained within the Grayburg Cooperative Repressuring Agreement approved by the Department. We are working now toward completing unitization of upper zones which will permit closer space irrespective of 40 acre sub-division lines. It is, I think, very good as a conservation move. The same thing in Square Lake and Maljamar, it is a matter whether additional oil will pay the cost of drilling.

COMMISSIONER MILLS:

Anyone else have a question?(No response)

The Order will be granted.

BY MR. FRANK E. ISETT (Representing Mr. Roy H. King).

Our request is for an unorthodox location in S. 27, T. 18S, Range 38E, in the Hobbs Pool, Lea County, New Mexico.

We would like to amend that petition calling for the location to be 600 feet from the south line and 5 feet from the west line and the SW/4 of the SE/4 of section 27, township 18S, range 38E. Since making this original petition I have had Mr. West make a map of the area and he finds the location would have to be 650 feet from the south line and, as shown on this plat, due to the fact that it ends in an addition to the City of Hobbs and these plats here are built up and have houses on them, the locations could not be 320 feet from each line on that account; therefore, we ask permission to drill the well 650 feet north of the south line which puts it on vacant lots and will be no damage to the property. We also request it be 5 feet from the west line as this is the particular Shell Oil Company used in drilling #2 Sanger in direct offset to the West. They made 330 feet from the south line and 5 feet from the west line. There is considerable depth in the formation to the east and for that reason we asked the Commission for a location that is the same pit of the Shell Oil Company.

GOVERNOR MABRY:

Shell Oil Company seem to agree to this?

MR. ISETT:

Yes, sir, they have approved it.

GOVERNOR MABRY:

The amendment is allowed.

(After being duly sworn, Mr. Isett testified as follows)

Our petition is that we be granted unorthodox location on the Sanger lease at the edge of the City of Hobbs, S. 27, T. 18S, R 38E. Our reasons for desiring this location to be 650 feet from the south line of the City of Hobbs is the City has built an addition in this area; we have permission of the Shell Oil Company to drill this well, and reason for asking the location 5 feet from the west line we are using the same method the Shell Oil Company used on their #2 Sanger investment company well, which is the west offset to our proposed well. The reason for this unorthodox location is the fact that the dip in the formation to the west is very rapid. Our geologist thinks we would stand a great deal better chance of getting a producer, consequently aid in the recovery of oil from that section.

MR. LAKE FRASIER:

Do you offer in evidence Exhibit No. 2?

A. I offer in evidence a letter from the Shell Oil Company, dated September 26, 1947, as Exhibit #2.

MR. FRASIER:

What is Exhibit No. 1?

A. Exhibit No. 1 is a map drawn by Mr. West a licensed engineer, showing the proposed location of this well.

MR. GEORGE GRAHAM:

Mr. Isett, the original lease provides no well can be drilled within 300 feet of a structure?

A. I never have seen the original lease. Mr. King secured the formula from the Shell Oil Company. There were no structures on the plat at the time except a lease house and windmill in the center of the section.

MR. GRAHAM:

Your desire is to drill a well that will still be on your structure and at the same time away from the house unit?

A. It will be across the road from any house.

MR. GRAHAM:

The land is privately owned land?

A. Yes, sir.

GOVERNOR MABRY:

Is that all?

MR. SPURRIER:

In event you obtain production here, what would a property owner who offsets you - what would his alternative be, is it possible he could drill a well to secure a fair share of oil that underlies the property?

A. No, sir. The surface of the land was sold by Sanger Investment Company to a real estate man in Hobbs. They bought it knowing about the oil and gas lease made by Sanger Investment Company and Shell.

MR. NELSON JONES (Humble Oil Company)

Did I understand you to say your reasons for wishing to drill at the point shown in the application you are afraid you might get a dry hole as a regular hole.

A. We could not drill the regular 330 because it would put it right where a house stands.

MR. JONES:

I believe I heard you say 5 feet - one of the lines?

A. Yes, sir.

MR. JONES:

You purpose to get that close to the line is to have a better chance of getting production?

A. Yes, sir.

MR. JONES:

It is your feeling part of this acreage is likely to be dry?

A. Yes, sir.

MR. JONES:

In event you get a producer 5 feet from the line, do you expect the full 40 acre allowable?

A. I am not a geologist or engineer. If we find San Andres high - for instance #5 of the Shell Oil Company found a considerable depth as compared to #3, the west offset, yet they are allowed

a full 40 acre unit. No. 2 of the Shell which is 5 feet from the west line found a very nearly flattening and its allowable is full unit. If we should find that flattening continues we feel we should be allowed a 40 acre unit.

MR. JONES:

Suppose you find it doesn't contain it?

A. I suppose it would be up to the Commission.

MR. JONES:

I am trying to get your attitude. It would be your whole tract wasn't productive - a full allowable would be allocated to a 40 acre unit.

A. The Shell-Turner #1, directly south offset to this well is allowed a 40 acre unit.

MR. JONES:

Do you intend to take any precaution to assure a straight hole will be drilled?

A. Yes, sir.

MR. JONES:

What method do you use?

A. In Texas we usually run an acid test and find out how the hole is.

MR. JONES:

You intend to file any result with the Commission?

A. We would be glad to, yes, sir.

MR. JONES:

Thank you.

COMMISSIONER MILES:

Anyone else?

MR. A. E. WILLIG (The Texas Company)

I don't believe you have described the amount of acreage contained in your lease?

A. It is exceptional - we have an option of four 40-acre tracts. We decided as we finish each well, if the first well is a dry hole the chances are we wouldn't exercise our option on the others.

MR. WILLIG:

If you get production on this well, how much acreage would that valid?

A. Valid 40 acres and have option to drill on any other 40 on the section.

MR. MORFELL:

I have no position with respect to the necessity for adjusting locations by reason of townsite or Hobbs or any other townsite. I do raise a serious question with respect to drilling within 330 feet of the line of a 40 acre pro-rata unit where it depends entirely on owners in of adjoining acreage. In this case the Petitioner has a satisfactory agreement

with the Shell for approving this particular location as between themselves. The question is raised in the matter of all parties concerned. If this 40 acres - this 40 acre tract was owned and offset the operator objected, that party would be unable to drill this location. Granting this petition outright would then give right to one party, the other party might not be entitled to the consideration which would be given that operator to recover such oil as under his property. Then the question in this type of case, an adjustment of allowable might not permit him to drill the well where he thinks best. A well 5 feet from the line could not be approved on a federal oil and gas lease. If this particular 40 happened to be federal land he could not drill - we might have 40 acres in a similar situation and would have to deny that right to our lessees. We desire to give our lessees the same right of neutralization, if the State can allow those we can go under the State law and make an exception under the Federal. The question would be whether an adjustment would be possible to drill as close as 5 feet to the line. I offer this suggestion for consideration.

COMMISSIONER MILES:

Anyone else? (No Response)

The case will be taken under advisement and a decision rendered at a later date.

MR. ISITT:

I would like to make another statement - In reference to getting permission to drill this well within 300 feet, when this lease was taken over there was just one little old shack on the land.

I want the record to show when the Shell Oil Company took over the lease in its regular form which contains a clause that no well shall be within 300 feet of any house now on said premises, but does not pertain to any house built after the lease is taken over.

CLASS OF SERVICE

This is a full-rate Telegram or Cablegram unless its deferred character is indicated by a suitable symbol above or preceding the address.

WESTERN UNION

JOSEPH L. EGAN
PRESIDENT

1201

SYMBOLS

DL = Day Letter

NL = Night Letter

LC = Deferred Cable

NLT = Cable Night Letter

Ship Radiogram

The filing time shown in the date line on telegrams and day letters is STANDARD TIME at point of origin. Time of receipt is STANDARD TIME at point of destination

VA107 16 COLLECT=HOBBS NMEX 2 1018A

GEORGE GRAHAM STATE LAND OFFICE=

SANTA FE NMEX=

THE PUBLICATION BEING PRINTED BY NEWS SUN TODAY AND PRINTERS
AFFIDAVIT BEING MAILED TO YOU=

ROY YARBOUGH=

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE

CLASS OF SERVICE DESIRED	
DOMESTIC	CABLE
TELEGRAM	ORDINARY
DAY LETTER	URGENT RATE
SERIAL	DEFERRED
NIGHT LETTER	NIGHT LETTER

Patrons should check class of service desired; otherwise the message will be transmitted as a telegram or ordinary cablegram.

COPY OF WESTERN UNION TELEGRAM

October 2, 1947

ROY H. KING
FIRST NATIONAL BANK BUILDING
DALLAS 1, TEXAS

FILED AS TO ADVISE WAS ABLE TO GET NOTICE PUBLISHED IN HOBBS PAPER FOR
HEARING ON PROPOSED SALE OF LAND. YOU SHOULD APPEAR BEFORE COURT AT
10 A.M., OCTOBER 15 AT TA LOMA HOTEL AT SANTA FE.

GILL CONSERVA FOR COUNSELLOR

GEORGE A. GRAHAM
Attorney

NOTICE OF PUBLICATION
STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

The Oil Conservation Commission of New Mexico, pursuant to law, hereby gives public notice of the following hearing to be had at a regular meeting of the Commission October 15, 1947, beginning at 10:00 o'clock a.m. on said date at Santa Fe, New Mexico:

STATE OF NEW MEXICO TO:

All named parties in the following case, and notice to the public:

Case 113

In the matter of the application of Roy H. King for an unorthodox location on the SW $\frac{1}{4}$ SE $\frac{1}{4}$ section 27, Township 18 South, Range 38 East in the Hobbs Pool, Lea County, New Mexico.

Given under the seal of the Oil Conservation Commission of New Mexico, at Santa Fe, New Mexico, on October 1, 1947.

OIL CONSERVATION COMMISSION

BY R. R. Spurrier
R. R. SPURRIER, Secretary

Dallas, Texas
October 1, 1947

Oil Conservation Commission
Santa Fe, New Mexico

Gentlemen:

The undersigned, Roy H. King, files this, his petition, for permission to drill a well known as Roy H. King - Sanger Well No. 1 in the S.W. 1/4 of the S.E. 1/4 of Section 27, Township 18 South, range 38 East, Lea County, New Mexico.

(1) Such well is to be drilled 5 feet from the West line and 600 feet from the South line of said S.W. 1/4 of the S.E. 1/4 of said Section 27, Township 18 South, range 38 East, Lea County, New Mexico.

(2) The land is patented and the surface thereof is owned by various owners, but all the minerals, including the oil and gas therein are owned by Sanger Investment Company of 1900 Mercantile Bank Building, Dallas, Texas, and others claiming mineral and royalty interests under said Sanger Investment Company, subject to an oil and gas lease thereon in favor of Shell Oil Company, Incorporated.

(3) The reasons for drilling this well at such irregular or unorthodox location are as follows:

The land in question is located on the outskirts of the City of Hobbs and houses are located on the surface of the land at the place where a regular location would fall and because of the existence of these structures on the surface of the land, it is desirable and necessary to drill such well at a location other than the regular location, and it is desired to drill such well at a location 5 feet East of the West line for the reason that petitioner is informed and believes that a location farther East would be off structure and probably not productive. There are two blocks of houses situated North of the South line of the 40 acres in question and for that reason it would be impracticable

Oil Conservation Comm.

October 1, 1947


to drill at a location 330 feet from such South line because of the existence of such structures on the surface of the land at that location.

Petitioner in this connection respectfully shows to the Commission that a well, if drilled at the location herein requested, will create neither waste nor hazards conducive to waste.

(4) In this connection, your petitioner respectfully shows to the Commissioner that Shell Oil Company, Incorporated, owns and operates the leases adjoining the 40 acres in question on all sides and said Shell Oil Company, Incorporated, has agreed to the drilling of the well herein applied for at the above location, as shown by letter of that Company addressed to petitioner, dated September 26, 1947, the original of which letter has heretofore been filed with the Commission.

Wherefore, the undersigned petitioner respectfully prays that notice of this petition be given as required by law and the rules of the Commission, and that upon hearing hereof this honorable Commission grant this, his petition to drill his Roy H. King - Sanger No. 1 well at the above location.

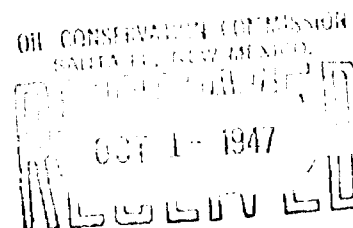
Respectfully submitted,



ROY H. KING

ROY H. KING
FIRST NATIONAL BANK BUILDING
DALLAS 1, TEXAS

FIRST NATIONAL BANK BUILDING
WICHITA FALLS, TEXAS



September 30, 1947

New Mexico Oil Conservation Commission
Santa Fe, New Mexico

Attention: Mr. George Graham, Atty.

Gentlemen:

I am sending you herewith agreement of Shell Oil Company to my drilling my Sander # 1 well six hundred feet from South line and five feet from West line of the S.W. 1/4 of Section 27, Township 19 - South Range 36 - East.

Please advise me here telegram collect date I am to appear before commission.

Very truly yours,

ROY H. KING

Roy H. King

By

Frank E. Issett
Frank E. Issett

Roy H. King Company
Income Tax Accountants
First National Bank Building
Dallas, Texas

*Special
Delivery*



New Mexico Oil Conservation Commission
Santa Fe, New Mexico

ATTN: Mr. George Grala, Asst.

Not Claimed by Office
of First Address

CLASS OF SERVICE DESIRED	
DOMESTIC	CABLE
TELEGRAM	FULL RATE
DAY LETTER	DEFERRED
NIGHT MESSAGE	NIGHT LETTER
NIGHT LETTER	SHIP RADIOGRAM

Patrons should check class of service desired; otherwise message will be transmitted as a full-rate communication.

COPY OF WESTERN UNION TELEGRAM

SANTA FE, NEW MEXICO
SEPTEMBER 29, 1947

MR. ROY H. KING
FIRST NATIONAL BANK BUILDING
DALLAS 1, TEXAS

SATISFACTORY FOR SHELL TO WAIVE OR JOIN YOU IN PETITION WHICH SHOULD ARRIVE
SANTA FE EARLIEST POSSIBLE DATE. DOUBTFUL IF PUBLICATION CAN BE HAD
BEFORE MEETING.

GEORGE GRAHAM, ATTORNEY
NEW MEXICO OIL CONSERVATION COMMISSION

Telephoned Graham

ON CONSIDERATION
NEW MEXICO
SEP 23 1947
NEW MEXICO

ROY H. KING

FIRST NATIONAL BANK BUILDING
DALLAS 1, TEXAS

FIRST NATIONAL BANK BUILDING
WICHITA FALLS, TEXAS

Dallas, Texas
Sept. 21, 1947

New Mexico Oil Conservation
Commission,
Santa Fe, New Mexico.

Attention:

Mr. R. R. Spurrier

Gentlemen:-

I have your letter of Sept. 18th, reading as follows:

" Mr. Roy H. King,
First National Bank Bldg.,
Dallas, Texas
Dear Mr. King:

I have your letter of September 12th with which you enclose three "Notices of Intention to Drill", a well to be known as Sanger, Well No. 1, SW $\frac{1}{4}$ of the SE $\frac{1}{4}$, Sec. 27, Twp. 18S, Rge. 38E in the Hobbs field of Lea County. According to the rules and regulations of the New Mexico Oil Conservation Commission, it will be necessary for you to come before the Oil Conservation Commission in open hearing and obtain permission to make what is known as an unorthodox location. If there are any offset operators who will be interested in this location, I suggest that you contact them and make some arrangement before you bring petition before the Oil Commission.

Very truly yours,

RRS:ESP

(Signed) R. R. SPURRIER "

Inasmuch as I am obtaining the acreage on a farm-out from the Shell, and the Shell has the acreage adjoining on the West, the East, the North and the South, would a waiver of objections from the Shell suffice in lieu of formal notice to Shell as an offset operator and its appearance at a hearing?

I am taking the matter up with Shell and would thank you to advise me promptly in reply to the foregoing.

Return addressed air mail envelope is enclosed..

Very truly,

Roy H. King
Roy H. King

STATE OF NEW MEXICO
OFFICE OF STATE GEOLOGIST
SANTA FE, NEW MEXICO

September 13, 1947

Mr. Roy H. King
First Nat'l Bank Bldg.,
Dallas, Texas

Dear Mr. King:

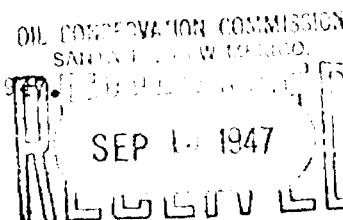
I have your letter of September 12th with which you enclose three "Notices of Intention to Drill", a well to be known as Sanger, Well No. 1, SW $\frac{1}{4}$ of the SE $\frac{1}{4}$, Sec. 27, Twp. 18S, Rge, 38E in the Hobbs field of Lea County. According to the rules and regulations of the New Mexico Oil Conservation Commission, it will be necessary for you to come before the Oil Conservation Commission in open hearing and obtain permission to make what is known as an unorthodox location. If there are any offset operators who will be interested in this location, I suggest that you contact them and make some arrangement before you bring petition before the Oil Commission.

Very truly yours,

RRS:bsp

C
O
P
Y

Dallas, Texas. Sept. 12th. 1947.



Oil Conservation Commission,
Santa Fe, New Mexico.

Gentlemen:

I am sending you herewith three notices of intention to drill, as this location being an exception to the regular location your Hobbs office told to send them direct to you.

Owing to some houses being located 330 ft. north of the south line of Sec. 27 I have to go 600 ft. north for the location. I am asking for the location to be five feet east of the west line of this S.W. 1/4 of S.E. 1/4 as the Shell used the same pattern when they drilled their Sanger #2 well which is the west offset to this location, being 1320 ft. west and 270 ft. south of this requested location.

As the formations are dipping fairly rapidly to the east we feel we will get a good well at this location and a location 330 ft. from the west line would put the well where a house is located.

While the surface of this land belongs to J.F. Maddox et.al Hobbs, they bought the surface subject to the oil and gas lease of the Shell Oil Co. on this land, and my location is on a 40 acre farm out from the Shell Oil Co. No oil rights or interests in the minerals under this land went with the sale of the fee, they are still vested in the Sanger Investment Co. and others as before sale of fee.

As I must start this well soon I will appreciate your kindness very much in advising me at your earliest convenience.

Assuring you of my appreciation of your kindness and courtesy. I remain,

Very truly yours,

Frank E. Iss
by *Frank E. Iss*
Frank E. Iss

P.S. Please address all correspondence
to Roy H. King,
First Natl. Bank Bldg.,
Dallas, Texas.

John F. King

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Dallas, Texas.

Sept. 17th, 1947.

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

Roy H. King

Sanger

Well No. 1

in S. 7. 1/2 S. 2. 1/2

Company or Operator

Lease

of Sec. 27

T. 18 S.

R. 38 E.

N. M., P. M.

Hobbs

Field,

Lea

County.

N

The well is 600 feet (N.) (S.) of the South line and five feet (E.) (W.) of the West line of S. 7. 1/2 S. 2. 1/2 of Section 27.

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. Assignment No.

If patented land the owner is J. F. Maddox et al.

Address Hobbs, New Mexico.

If government land the permittee is

Address

The lessee is

Address

AREA 640 ACRES
LOCATE WELL CORRECTLY

We propose to drill well with drilling equipment as follows:

Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: Will be glad to furnish bond whenever you require it before drilling.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
10 in.	10 in.	40	second hand	250 ft.	cemented	cement to surface.
2 5/8	7 in. or 5 1/2	24 lb. seamless 17 " "	" "	4050 ft. or top of San Andres line	"	150 sacks or more if necessary.

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 4150 feet.

Additional information: This location is exactly 1200 ft. east and 370 ft. north of Shell No. Sanger, due to houses being located 230 ft. north of S. line of Sec. 27-18S-38E. or directly east of Shell Sanger No. 3. 3. 1/2 of S. 7. 1/2 is a cement from the Shell Oil Co. to Roy H. King.

Approved _____, 19____
except as follows:

Sincerely yours,

Roy H. King

Company or Operator

By

Frank W. Croft

Position Assistant

Send communications regarding well to

OIL CONSERVATION COMMISSION,

By _____

Name Roy H. King

Title _____

Address 1401 West 10th St., Dallas, Texas.