CASE 1632: Humble Oil & Rfg. Co. application to make a slim hole completion for its State M Well #14, 31-22S-37E.

Coso Mon

1632

Application, Transcript,
Small Exhibits, Etc.

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 1632 Order No. R-1375

THE APPLICATION OF HUMBLE OIL & REFINING COMPANY FOR PERMISSION TO UTILIZE THE "SLIM HOLE" METHOD OF COMPLETION FOR A WELL IN THE EUMONT GAS POOL, LEA COUNTY, NEW MEXICO, USING 2-7/8 INCH O. D. TUBING AS A SUBSTITUTE FOR CASING IN EXCEPTION TO RULE 107 OF THE COMMISSION RULES AND REGULATIONS.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on April 15, 1959, at Hobbs, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this 27th day of April, 1959, the Commission, a quorum being present, having considered the application and the evidence adduced and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Humble Oil & Refining Company, proposes to utilize the "slim hole" method of completion for its State "M" Well No. 14 to be drilled to an approximate total depth of 4100 feet and to be located 1980 feet from the North line and 660 feet from the East line of Section 31, Township 22 South, Range 37 East, Eumont Gas Pool, Lea County, New Mexico, using 2-7/8 inch O. D. tubing as a substitute for casing in exception to Rule 107 of the Commission Rules and Regulations.
- (3) That the applicant anticipates that the proposed 'wlim hole" completion method for said State "M" Well No. 14 will result in a considerable economic saving.
- (4) That it does not appear that utilizing the "slim hole" method of completion for said State "M" Well No. 14 will cause waste or impair correlative rights.

-2-Case No. 1632 Order No. R-1375

(5) That the application should be granted.

IT IS THEREFORE ORDERED:

That Humble Oil & Refining Company be and the same is hereby authorized to utilize the 'wlim hole" method of completion for its State "N" Well No. 14, to be located 1980 feet from the North line and 660 feet from the East line of Section 31, Township 22 South, Range 37 East, Eumont Gas Pool, Lea County, New Mexico, using 2-7/8 inch O.D. tubing as a substitute for casing.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

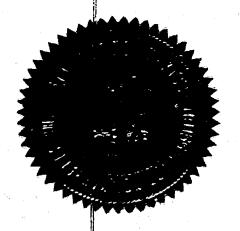
STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

JOHN BURROUGHS, Chairman

nermon

MURRAY E. MORGAN, Member

A. L. PORTER, Jr., Member & Secretary



DOCKET: REGULAR HEARING APRIL 15, 1959

Oil Conservation Commission 9 a.m., Hobbs Auditorium, 1300 East Scharbauer

HOBBS, NEW MEXICO

ALLOWABLE:

- (1) Consideration of the oil allowable for May, 1959.
- (2) Consideration of the allowable production of gas for May 1959 from six prorated pools in Lea County, New Mexico; also consideration of the allowable production of gas from seven prorated pools in San Juan and Rio Arriba Counties, New Mexico, for May 1959.

CONTINUED CASES

CASE 1573:

Application of Southwestern, Inc. Oil Well Servicing for permission to make a "slim hole" completion. Applicant, in the above-styled cause, seeks an order authorizing it to utilize the "slim hole" method of completion for a well located in the SE/4 NW/4 Section 32, Township 16 South, Range 30 East, Square Lake Pool, Eddy County, New Mexico. Applicant proposes to utilize $2\frac{1}{2}$ inch tubing as a substitute for casing in the above-described well in exception to Rule 107.

CASE 1600:

In the matter of the application of M. A. Romero and Robert Critchfield concerning the operation of gas prorationing in the Blanco Mesaverde Gas Pool and the ratable taking of gas from said Blanco Mesaverde Gas Pool in Rio Arriba and San Juan Counties, New Mexico, as well as from the Choza Mesa-Pictured Cliffs Gas Pool in Rio Arriba County, New Mexico.

CASE 1526:

Northwestern New Mexico nomenclature case calling for an order for the extension of an existing pool in San Juan County, New Mexico.

(h) Extend the Angels Peak-Dakota Pool to include:

TOWNSHIP 26 NORTH, RANGE 10 WEST, NMPM Section 2: NW/4

TOWNSHIP 27 NORTH, RANGE 10 WEST, NMPM Section 35: SW/4

TOWNSHIP 28 NORTH, RANGE 10 WEST, NMPM Section 27: W/2 Section 28: E/2

CASE 1618:

Southeastern New Mexico nomenclature case calling for an order creating a new pool in Lea County, New Mexico:

(e) Create a new oil pool for Devonian production, designated as the Crosby-Devonian Oil Pool, and described as:

TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM Section 21: SW/4

NEW CASES

CASE 1631;

In the matter of the hearing called by the Oil Conservation Commission on its own motion to consider changing the date of the Regular Commission Hearing in June 1959 from the 17th to the 9th.

CASE 1632:

Application of Humble Oil & Refining Company for permission to make a "slim hole" completion. Applicant, in the above-styled cause, seeks an order authorizing it to utilize the "slim hole" method of completion for its State "M" Well No. 14 to be located 1980 feet from the North line and 660 feet from the East line of Section 31, Township 22 South, Range 37 East, Eumont Gas Pool, Lea County, New Mexico. Applicant proposes to utilize 2-7/8 inch tubing as a substitute for casing in the above-described well in exception to Rule 107.

CASE 1633:

Application of Humble Oil & Refining Company for permission to make a "slim hole" completion. Applicant, in the above-styled cause, seeks an order authorizing it to utilize the "slim hole" method of completion for its State "G" Well No. 19, to be located 580 feet from the South line and 1980 feet from the East line of Section 23, Township 21 South, Range 36 East, Eumont Gas Pool, Lea County, New Mexico. Applicant proposes to utilize 2-7/8 inch tubing as a substitute for casing in the above-described well in exception to Rule 107.

CASE 1634:

Application of The Pure Oil Company for an order promulgating temporary special rules and regulations for the South Vacuum-Devonian Pool in Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order promulgating temporary special rules and regulations for the South Vacuum-Devonian Pool in Lea County, New Mexico, to provide for 80-acre proration units and well location requirements. Applicant further seeks permission to shut-in its South Vacuum Unit Well No. 3-35 located in the NE/4 NW/4 of Section 35, Township 18 South, Range 35 East, Lea County, New Mexico, and transfer the allowable to its South Vacuum Unit Well No. 1-35 located in the SW/4 NE/4 of said Section 35.

CASE 1635:

Application of Mapenza Oil Company for an exception to the requirements of Order No. R-1224-A. Applicant, in the above-styled cause, seeks an order authorizing an exception to the salt water disposal requirements of Order No. R-1224-A for its State No. 1-A Well, located in the SE/4 SE/4 of Section 14, Township 18 South, Range 37 East, Hobbs Pool, Lea County, New Mexico.

CASE 1636:

Application of The Atlantic Refining Company for an amendment of Rule 115 of the Commission Rules and Regulations. Applicant, in the above-styled cause, seeks an order amending Rule 115 of the Commission Rules and Regulations insofar as said rule is related to required pressure rating of wellhead equipment.

CASE 1637:

Application of The Atlantic Refining Company for an order combining the Allison-Pennsylvanian and the North Allison-Pennsylvanian Pools in Lea and Roosevelt Counties, New Mexico, and for the promulgation of special rules and regulations therefor. Applicant, in the above-styled cause, seeks an order combining the Allison-Pennsylvanian and the North Allison-Pennsylvanian Pools in Lea and Roosevelt Counties, New Mexico, and providing for the establishment of 80-acre proration units in said combined pool.

CASE 1638: In the matter of the hearing called by the Oil Conservation Commission on its own motion to consider the establishment of a procedure whereby amendments to unit agreements may be approved administratively.

CASE 1522: Application of General Petroleum, Inc., for an amendment to Order No. R-1299. Applicant, in the above-styled cause, seeks an order amending Order No. R-1299 to provide that any merchantable oil recovered from sediment oil shall not be charged against the allowable for wells on the originating lease, which amendment would revise Rule 311.

CASE 1639: Southeastern New Mexico nomenclature case calling for an order creating new pools and extending existing pools in Lea and Eddy Counties, New Mexico:

(a) Create a new oil pool for Tansil production, designated as the Custer-Tansill Oil Pool, and described as:

TOWNSHIP 25 SOUTH, RANGE 36 EAST, NMPM Section 7: NW/4

(b) Create a new oil pool for Pennsylvanian production, designated as the East Hightower-Pennsylvanian Oil Pool, and described as:

TOWNSHIP 12 SOUTH, RANGE 34 EAST, NMPM Section 30: NE/4

(c) Create a new oil pool for Delaware production, designated as the Querecho Plains-Delaware Oil Pool, and described as:

TOWNSHIP 18 SOUTH, RANGE 32 EAST, NMPM Section 25: NW/4

(d) Create a new oil pool for Abo production, designated as the West Warren-Abo Oil Pool, and described as:

TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM Section 17: SW/4

(e) Create a new oil pool for Connell production, designated as the Warren-Connell Oil Pool, and described as:

TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM Section 17: SW/4

(f) Extend the Atoka Pool to include:

TOWNSHIP 18 SOUTH, RANGE 26 EAST, NMPM Section 13: E/2 NE/4

(g) Extend the Bishop Canyon-San Andres Pool to include:

TOWNSHIP 18 SOUTH, RANGE 38 EAST, NMPM Section 10: N/2 Section 11: NW/4

(h) Extend the Crosby-Devonian Gas Pool to include:

TOWNSHIP 26 SOUTH, RANGE 37 EAST, NMPM Section 4: NE/4

(i) Extend the Culwin Pool to include:

TOWNSHIP 19 SOUTH, RANGE 30 EAST, NMPM Section 1: NE/4

(j) Extend the Drinkard Pool to include:

TOWNSHIP 22 SOUTH, RANGE 38 EAST, NMPM Section 17: SW/4

(k) Extend the Eumont Gas Pool to include:

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM Section 23: N/2 Section 24: SE/4 & N/2

(1) Extend the Justis Gas Pool to include:

TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM Section 13: SE/4

(m) Extend the Langlie-Mattix Pool to include:

TOWNSHIP 23 SOUTH, RANGE 36 EAST, NMPM Section 4: NE/4

(n) Extend the Wilson Pool to include:

TOWNSHIP 21 SOUTH, RANGE 35 EAST, NMPM Section 19: E/2 Section 20: SW/4

CASE 1640: Northwestern New Mexico nomenclature case calling for an order changing the designation of a pool and extending existing pools in San Juan and Rio Arriba Counties, New Mexico:

(a) Change the designation of the Otero-Graneros Dakota Pool in Rio Arriba County, New Mexico, to the Otero-Dakota pool.

Extend the Tapacito-Pictured Cliffs Pool to include: (b) TOWNSHIP 27 NORTH, RANGE 4 WEST, NMPM Section 29 E/2

Extend the Blanco-Mesaverde Pool to include: (c)

TOWNSHIP 31 NORTH, RANGE 13 WEST, NMPM Section 25: 8/2

Extend the Angels Peak-Gallup Oil Pool to include: (d)

TOWNSHIP 26 NORTH, RANGE 9 WEST, NMPM Section 6: SW/4 Section 7:

TOWNSHIP 26 NORTH, RANGE 10 WEST, NMPM Section 1: Section 2: NE/4

TOWNSHIP 27 NORTH, Section 28: RANGE 10 WEST, NMPM SW/4 Section 29: S/2 Section 32: Section 33: A11

Extend the Bisti-Lower Gallup Oil Pool to include: (e)

TOWNSHIP 24 NORTH, RANGE 10 WEST, NMPM

TOWNSHIP 25 NORTH, RANGE 10 WEST, NMPM Section 19: S/2 S/2

Extend the Horseshoe-Gallup Oil Pool to include: (f)

TOWNSHIP 30 NORTH, RANGE 16 WEST, NMPM

TOWNSHIP 31 NORTH RANGE 16 WEST, Section 19: SW/4 & S/2 SE/4
Section 29: NW/4

Extend the Verde-Gallup Oil Pool to include: (g)

TOWNSHIP 31 NORTH, RANGE 14 WEST, NMPM Section 16: Section 17: E/2 Section 20: E/2

Extend the Angels Peak-Dakota Pool to include: (h)

TOWNSHIP 26 NORTH, RANGE 10 WEST, NMPM

TOWNSHIP 27 NORTH, RANGE 10 WEST, NMPM Section 6: Section 9: W/2 TOWNSHIP 28 NORTH, RANGE 10 WEST, NMPM Section 22: W/2

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

April 27, 1959

Mr. Clarence Hinkie Hervey, Dow & Hinkie P.O. Box 547 Roswell, New Mexico

Dear Mr. Hinkle:

On behalf of your clients, Humble Oil & Refining Company and Southwestern, Inc. Oil Well Servicing, we enclose two copies of each of the following orders issued April 27, 1959, by the Oil Conservation Commission:

Order R-1375 in Case 1632 Order R-1376 in Case 1633 Order R-1379 in Case 1573.

These cases were consolidated and heard on April 15th at Hobbs.

Very truly yours,

A. L. Porter, Jr. Secretary - Director

bp Encis.

DEARNLEY-MEIER REPORTING SERVICE, Inc.

Ada Dearnley, President Marianna Meier, Sec.-Trens Joseph A. Trujillo, Vice Pres 605 SIMMS BUILDING
ALBUQUERQUE, NEW MEXICO
P. O. BOX 1092 PHONE CH 3-6691

May 27, 1959

Specializing In:
DEPOSITIONS
HEARINGS
STATEMENTS
EXPERT TESTIMONY
DAILY COPY
CONVENTIONS

Paul Denny
J. Calvin Bevell
Soveida Gonzales
Jerry Martinez
Office Manager:
Stella Montoya

Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Attention: Ida Rodriquez

Dear Ida:

Thank you for sending the transcript of March 25th on case 1573. We need this as well as the transcript taken on April 15th and 16th in Hobbs. We would appreciate your forwarding this at your convenience.

Very truly yours,

DEARNLEY-MEIER REPORTING SERVICE, INC.

Marianna D. Meier

MM:s

Manserift Mailed Ja Case Nov. 1573, 1632, 1633 May 28, 1959 Ih.

Our Experience Assures Superior Service

Chal 16 32

april 10 m BEFORE THE NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

APPLICATION OF HUMBLE OIL & REFINING COMPANY FOR PERMISSION TO MAKE A "SLIM HOLE" COMPLETION WITH 2-7/8" O. D. CASING AND FOR AN EXCEPTION TO RULE 107(d) OF THE RULES OF THE NEW MEXICO OIL CONSERVATION COMMISSION

To New Mexico Oil Conservation Commission Santa Fe, New Mexico

Comes the undersigned, Humble Oil & Refining Company, and hereby makes application for an order permitting a "slim hole" completion with 2-7/8" O. D. Casing and an exception to Rule 107(d) of the New Mexico Oil Conservation Commission with respect to a well to be drilled by applicant designated as Humble's New Mexico State M well No. 14 located 1980' FNL and 660' FEL of Section 31, Township 22 South, Range 37 East, N.M.P.M. in the Eumont Pool and in support thereof respectfully shows:

- 1. That there is attached hereto, made a part hereof and for purposes of identification marked Exhibit "A", a copy of the Notice of Intention to Drill on Form C-101, filed for approval, and that there is attached thereto a well location and acreage designation plat.
- 2. That as will more particularly appear by the Notice of Intention to Drill attached hereto as Exhibit "A" applicant proposes to drill said well for completion in the Queen Sand at an approximate depth of 4100' and to run and cement approximately 300' of 7-5/8" surface casing and approximately 4100' of 2-7/8" casing, thus effecting a slim hole completion. The 4100' string of 2-7/8" casing would be cemented by circulating cement to at least 2700' from the surface.
 - 3. "Slim hole" completions in the manner indicated above

Docket 59

have been demonstrated in a number of areas to be successful and satisfactory and such completions can be made at considerably less cost than so called standard or conventional completions. It is believed that such completions are necessary due to economic conditions and that wells so completed can be operated successfully and that any given pool or reservoir can be as efficiently and effectively produced and drained by wells completed in such manner as by wells completed according to standard or conventional practices and that it is in the interest of conservation and the prevention of waste that an exception be made in the rules of the New Mexico Oil Conservation Commission to permit "slim hole" completions.

Respectfully submitted,

HUMBLE QIL & REFINING COMPANY

DOM & HINKTE

Rosvell, New Mexico Attorneys for applicant

		War IV						
	, x 14 5 7							
						ind Gas Lean & Six	-254	
		c					***************************************	***************************************
							and follows. But	
			4			it with drilling equipmen		
			G	dil a	The status of plugging	bond is On file	in Commission	Office.
					***************************************	,		
			1	I	Drilling Contractor	Indexen.		
2.7								
		N sached		P	CASEDOG	nimate depth of	een Send 09	
	Bro. e.5	sched	plat.	P Howing strings of	formation at an appro-	nimate depth of		Socies Comment
	Bro. e.5	inched opose to t	plat.		formation at an approx CASING of Cusing and to concat t	rimate depth of		
	We put	inched opose to t	plat.	Olive of County	formation at an approx CASSING of Casing and to coment to Weight per Feet	rimate depth of	Dopth	
	We per	isched opoce to t	plat.	7-5/8"	formation at an approx CASENG of Cusing and to coment to Waste per Foot	rimate depth of	Depth 300	150 sks#
	We go	isobed opose to of Sido	plat.	7-5/8" 2-7/8"	formation at an approx CASHING of Casing and to coment to Water our Year 246 6.506	rimate depth of	Depth 300	150 sks#
	We put	terched wpose to t of Slote full inges in th	plat.	7-5/8" 2-7/8"	formation at an approx CASENG of Cusing and to coment to Waste per Foot	rimate depth of All PROGRAM them as indicated: Now or found Bank Hev New Incurrence in the second bank Incurrence	Prepts 300 4100	150 sks#
	We po	space we see see see see see see see see see	plat. se the fol the showe ; INPORT	7-5/8" 2-7/8" plans become a MATION (II	formation at an approx CASSING of Casing and to cement to Washe see Fort 6.50 dvisable we will notify you recompletion give full de	rimate depth of All PROGRAM them as indicated: Now or found Bank Hev New Incurrence in the second bank Incurrence	Prepts 300 4100	150 sks#
	We per state of the state of th	seched space as a sof man sylva reges in the TIONAL regulate regulate	plat. see the following to sure to at	7-5/8" 2-7/8" plans become a MATION (II	formation at an approx CASSING of Casing and to cement to Waget per Post 246 6.506 dvisable we will notify yo	rimate depth of All PROGRAM them as indicated: Now or found Bank Hev New Incurrence in the second bank Incurrence	Prepts 300 4100	150 sks#
	We per state of the per	mpose to the major in the TIONAL regulate to the major in	plat. The the following to sure to at sure	7-5/8" 2-7/8" plans become a MATION (If area. least 270 samples.	formation at an approx CASSING of Casing and to cement to Washe see Fort 6.50 dvisable we will notify you recompletion give full de	rimate depth of All PROGRAM them as indicated: Now or found Bank Hev New Incurrence in the second bank Incurrence	Prepts 300 4100	150 sks#
	We per the second of the secon	nges in the Tronal reulate reulate is income to the tronal reu	plat. The shore is to sue to at sud for shod of	7-5/8" 2-7/8" plans become a MATION (If area. least 270 samples.	formation at an approx CASSING of Casing and to cement to Waget you Fore 244 6.504 dvisable we will notify your recompletion give full do	rimate depth of All PROGRAM them as indicated: Now or bound Blood New New New Sincerely yours,	Despth 300 4100	150 sks# 200 sks##
	We per state of the state of th	nges in the Tronal reulate reulate is income to the tronal reu	plat. The shore is to sue to at sud for shod of	7-5/8" 2-7/8" plans become a MATION (If area. least 270 samples.	formation at an approx CASSING of Casing and to cement to Waget you Fore 244 6.504 dvisable we will notify your recompletion give full do	rimate depth of All PROGRAM them as indicated: Now or bound Blood New New New Sincerely yours,	Prepts 300 4100	150 sks# 200 sks##
	We per the second of the secon	nges in the Tronal reulate reulate is income to the tronal reu	plat. The shore is to sue to at sud for shod of	7-5/8" 2-7/8" plans become a MATION (If area. least 270 samples.	formation at an approx CASSING of Casing and to cement to Waget you Fore 244 6.504 dvisable we will notify your recompletion give full do	rimate depth of All PROGRAM them as indicated: Now or bound Blood New New New Sincerely yours,	Depth 300 4100 (work.)	150 sks# 200 sks##
	We per the second of the secon	reched space as a spac	plat. The shore is to sue to at and for short of	7-5/8" 2-7/8" plans become a MATION (if if ace. least 270 samples. cementing	formation at an approx CASSING of Casing and to cement to Whate ser Post 244 6.504 dvisable we will notify you recompletion give full de to be used. 19	rimate depth of	Befining Control of Co	150 sks# 200 sks##
	We per the second of the secon	reched space as a spac	plat. The shore is to sue to at and for short of	7-5/8" 2-7/8" plans become a MATION (If area. least 270 samples.	formation at an approx CASSING of Casing and to cement to Whate ser Post 244 6.504 dvisable we will notify you recompletion give full de to be used. 19	rimate depth of All PROGRAM them as indicated: New or bound Black Hew New Sincerely yours, Humble Oil By Position Asst. Send	Popts 300 4100 (work.) & Befining Conferm or Operations right	200 sks** 200 sks** lerk ording well to
	We per the second of the secon	reched space as a spac	plat. The shore is to sue to at and for short of	7-5/8" 2-7/8" plans become a MATION (if if ace. least 270 samples. cementing	formation at an approx CASSING of Casing and to cement to Whate ser Post 244 6.504 dvisable we will notify you recompletion give full de to be used. 19	More or from Manager of More of More of More of Manager of	Befining Control of Co	200 sks** 200 sks** lerk arding well to

If the answer to question two 1s is in the answer to question the answer to que This is to mertify that the information in Section A above is true and complete, to the cest of my knowledge and belief. MALE OIL & REFG CO (flauresentative) Assistant Division Supt Socioco Midland, Text Address Inis is to certify that the well location shown on the plat in Section B was plotted from field notes of action surveys made by me or injury my supervision and traction is true and corrects to the lest of my knowledge and telief. Registered Professional Engineer and/or land Surveyor. . t.c. 1382 37721

LUEGIBLE