

FOR GAS dual completion at its
SOUTH FOUR LAKES UNIT WELL NO. 3 -
Lea County, New Mexico.

Casa No.

1702

Application, Transcript,
Small Exhibits, Etc.

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

July 2, 1959

Mr. Howard Bratton
Hervey, Dew & Hinkle
P. O. Box 547
Roswell, New Mexico

Dear Mr. Bratton:

On behalf of your client, Humble Oil & Refining
Company, we enclose two copies of Order No. R-1431
issued by the Oil Conservation Commission July 2,
1959.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/ir

Enclosures

C
O
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Y

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 1702
Order No. R-1431

APPLICATION OF HUMBLE OIL &
REFINING COMPANY FOR AN ORDER
AUTHORIZING AN OIL-GAS DUAL
COMPLETION IN THE FOUR LAKES-
PENNSYLVANIAN POOL EXTENSION
AND IN THE FOUR LAKES-DEVONIAN
GAS POOL, LEA COUNTY, NEW
MEXICO

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 8 o'clock a.m. on June 24, 1959, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 2nd day of July, 1959, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Humble Oil & Refining Company, is the operator of the South Four Lakes Unit Well No. 6, located 1980 feet from the South line and 660 feet from the East line of Section 2, Township 12 South, Range 34 East, NMPM, Lea County, New Mexico.
- (3) That the applicant proposes to dually complete said South Four Lakes Unit Well No. 6 in such a manner as to permit the production of oil from the Four Lakes-Pennsylvanian Pool Extension and the production of gas from the Four Lakes-Devonian Gas Pool through parallel strings of tubing.
- (4) That the mechanics of the proposed dual completion are feasible and in accord with good conservation practices.

-2-

Case No. 1702

Order No. R-1431

(5) That approval of the subject application will neither cause waste nor impair correlative rights.

IT IS THEREFORE ORDERED:

That the applicant, Humble Oil & Refining Company, be and the same is hereby authorized to dually complete its South Four Lakes Unit Well No. 6, located 1980 feet from the South line and 660 feet from the East line of Section 2, Township 12 South, Range 34 East, NMPM, Lea County, New Mexico, in such a manner as to permit the production of oil from the Four Lakes-Pennsylvanian Pool Extension and the production of gas from the Four Lakes-Devonian Gas Pool through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Section V, Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Gas-Oil Ratio Test Period for the Four Lakes-Pennsylvanian Pool.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order, after proper notice and hearing the Commission may terminate the authority hereby granted and require applicant or its successors and assigns to limit its activities to regular single-zone production in the interests of conservation.

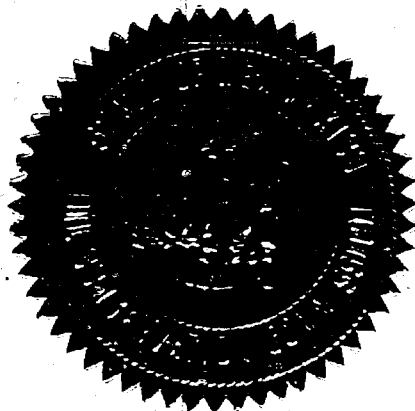
DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

John Burroughs
JOHN BURROUGHS, Chairman

Murray E. Morgan
MURRAY E. MORGAN, Member

A. L. Porter, Jr.
A. L. PORTER, Jr., Member & Secretary



vem/

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Date 6-26-59

CASE NO. 1702

HEARING DATE 6-24-59

My recommendations for an order in the above numbered case(s) are as follows:

Approve Humble's Deal as requested.

1. The Deal is in the ~~S~~ Four Lakes Pennsylvanian, and ~~S~~ Four Lakes Devonian (down completion)
2. Baker "D" parser to be set @ 12,555 and two strings of 2" EVEN-80 tubing will ~~not~~ be used.
3. Usual Deal order otherwise.
4. The Miller Humble - South Four Lakes unit #1 - Well #6, located 1980/5, 660/E line of sec. 2 - 12S-34E. ~~S~~ Four Lake Gas Pool.

Glenn A. Miller

Staff Member

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

IN THE MATTER OF:

CASE NO. 1702

TRANSCRIPT OF HEARING

June 24, 1959

DEARNLEY - MEIER & ASSOCIATES
GENERAL LAW REPORTERS
ALBUQUERQUE NEW MEXICO
Phone CHapel 3-6491

I N D E X

<u>WITNESS</u>	<u>DIRECT</u>	<u>CROSS</u>	<u>REDIRECT</u>
WILLIAM S. DAVIS	4	11	

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
June 24, 1959

IN THE MATTER OF:

Application of Humble Oil & Refining Company for an oil-gas dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its South Four Lakes Unit Well No. 6, located in the SW/4 SE/4, Section 2, Township 12 South, Range 34 East, Lea County, New Mexico, in such a manner as to produce oil from a Four Lakes-Pennsylvanian Pool extension and gas from a Four Lakes-Devonian Gas Pool extension through parallel strings of tubing.

CASE NO.
1702

BEFORE:

ELVIS A. UTZ, Examiner.

TRANSCRIPT OF PROCEEDINGS

MR. UTZ: Case 1702.

MR. PAYNE: Case 1702. Application of Humble Oil & Refining Company for an oil-gas dual completion.

MR. BRATTON: Howard Bratton, appearing on the behalf of the applicant. We have one witness and ask that he be sworn.

(Witness sworn.)

WILLIAM S. DAVIS

called as a witness, having been first duly sworn on oath,
testified as follows:

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DIRECT EXAMINATION

BY MR. BRATTON:

Q Will you state your name and by whom you are employed and in what capacity?

A William S. Davis, Senior Engineer with the Western Division office for the Humble Oil & Refining Company, Midland.

Q Would you state briefly your educational and professional background?

A I was graduated from the University of Texas in January of 1949 with a Bachelor of Science in Petroleum Engineering. I joined the Humble Company immediately thereafter and have been with them ever since in the Gulf Coast and Basin areas. For the last four years I have been in the Western Division which includes West Texas, New Mexico and Arizona, in both staff and field operations.

Q Are you familiar with the South Four Lakes area in New Mexico?

A Yes.

Q Is that a part of your operation?

A Yes, that is part of our operation.

Q Are you familiar with the application filed by Humble in this case?

A I am.

Q Are the witness' qualifications acceptable?

MR. UTZ: They are.

Q (By Mr. Bratton) Mr. Davis, do you have a plat of the area in question and the well in question marked Humble Exhibit No. 1?

A Yes.

Q Will you explain what is shown on that plat?

A This plat shows the location of Humble's South Four Lakes Unit 1 Well 6 in Section 2, which is the well in question. This well is 660 feet from the east line of Section 2 and 1980 from the south line.

Q This is in the South Four Lakes unit?

A Yes, this is in the South Four Lakes unit which is operated by Humble. The well is completed in the Four Lakes Pennsylvanian and Four Lakes Devonian Pools.

Q And shown on the plat are all of the offset operators to the unit area?

A Yes, those are shown as well as all the wells that are in the unit.

Q Referring to the particular well in question, No. 6. Do you have a log of that well, Mr. Davis?

A Yes, here are three copies of the radioactivity log of Four Lakes 6 with the completion intervals in the Pennsylvanian and Devonian both indicated.

Q That log is marked Exhibit No. 2?

A Yes, that is our Exhibit No. 2.

Q What does that log show with relation to the intervals in question, Mr. Davis?

A Well, it shows that there is nearly 1000 feet of separation between the two intervals in questions. I might add that both of these intervals are recognized as completions in separate oil pools. There is, however, no dual completion in this field prior to this one.

Q What are the intervals on the Pennsylvanian Oil Pool and Devonian Gas Pool?

A The Pennsylvanian perforated at 9901 to 9929 feet. And the Devonian is perforated at 12,793 to 12,831 feet.

Q Do you have a diagramtic sketch of the installation -- dual completion installation in this well, Mr. Davis?

A Yes. We offer that as Exhibit No. 3.

Q Referring to Humble's Exhibit No. 3, would you go through that completely and explain just exactly what the installation is?

A The Four Lakes 6 was drilled in the early part of this year and the drilling was completed in April of 1959. As noted on the Exhibit the surface casing of 13 3/8 inch was set at 420 feet and the cement circulated. The intermediate string 9 5/8 is set at 43; cement was also circulated on that. The oil string was set total depth 7 inch casing at 12,070 feet cemented

with 1180 sacks of cement, and the top was found by temperature survey 9460 feet. The Pennsylvanian and Devonian were perforated as we have noted before and two strings of n-80 tubing with bevel couplings were run. The Baker Model "D" packer separating these zones is set at 12,555. In the long string immediately above the packer there is a position one nipple and just above that Baker C-1 receptacle. This particular combination makes it possible to set a blanking plug just above the packer and pull a long string as well as a short string in the event you want to work on the upper zone without contamination of the lower zone. Just above that installation is an Otis sleeve and above that a Position 2 nipple which makes it possible to work on the lower zone, The Devonian, with wire line tools. There is a Baker tubing anchor at 10,001 feet and in the Pennsylvanian string of tubing there is also a pump tubing set which will make it possible to run a pump in the event Pennsylvanian declines and makes it necessary.

Q What is the size of the tubing to both strings?

A That is regular two inch, EVE-280.

Q Is the Pennsylvanian flowing or is that pumping now?

A The Pennsylvanian is flowing now at present. In fact, that side is being produced prior to the hearing on this application.

Q Is the installation equipped where it can be pumped,

where a pump can be put on?

A Yes, the setting nipple is indicated on the diagram on the Pennsylvanian side.

Q Is there anything else you wish to bring out as to the installation, Mr. Davis?

A I believe not. This is all commercially available equipment and I believe fairly routine for completions of this type.

Q Mr. Davis, application for this dual completion was made sometime ago but it was not set down until this hearing, is that correct?

A That's correct.

Q In the interim has Humble proceeded to run the test as required under Rule 112-A of Paragraph 5, the packer leakage tests?

A Yes, sir, those have been submitted through the regular Commission channels by our Hobbs District office and submitted generally in the middle of May.

Q For the record, do you have a copy of the report submitted?

A Yes, I have a copy of it here in this file.

Q Will you read into the record what is shown on that report, the results of those tests?

A The packer leakage test submitted by our Hobbs

District office on May 15, 1959, showed that on a test from May the 4th to May the 8th the Devonian was produced without any indication of draw down in the Pennsylvanian, and subsequently the Pennsylvanian was produced without any indication of draw down in the Devonian. And that was submitted on the regular Commission form for that purpose and is a part of the Commission record.

Q The two strings of tubing flow separate batteries?

A Yes, sir. There is complete separation all the way through the battery.

Q Did Humble notify all offset operators of the filing of this application?

A Yes, sir, with our letter of April 17th we notified the offset lease holders. And here is a copy of Humble's letters and the registration slips.

Q We will offer that as Exhibit No. 4. Have you received any objection or heard from any of the offset operators with regard to this installation?

A No, sir, to my knowledge there has been no objection.

Q The Pennsylvanian is now producing, but the Devonian has been shut in, is not producing?

A That's correct.

Q In your opinion, Mr. Davis, is this installation safe to prevent any possibility of commingling between the zones?

A Yes, I believe that we have effective separation

established.

Q In your opinion is the installation adequate to permit effective production of both reservoirs?

A Yes, it is.

Q In your opinion will the granting of this application prevent waste and protect correlative rights?

A Yes, sir.

Q Do you have anything further that you care to state with regard to this application?

A No, I have nothing further to add.

Q Were Exhibits 1 through 4 prepared by you or under your supervision?

A Yes.

MR. BRATTON: We would offer those Exhibits in evidence.

MR. UTZ: Without objection Exhibits 1 through 4 will be entered in evidence.

MR. BRATTON: I have no further questions of the witness.

MR. UTZ: Mr. Davis, can the Devonian be pumped satisfactorily in the event you have to?

A It would be possible to pump because this is a pull open string of 2 inch tubing. However, our plans for the Devonian, which is a gas condensate of a highly unusual nature makes us to believe that it will not be necessary to pump in the

forseeable future. The pressure has been quite well maintained in that reservoir I believe so far.

CROSS EXAMINATION

BY MR. PAYNE:

Q Mr. Davis, is this well within the horizonatal limits of the Four Lakes Devonian Gas Pool?

A It is now, Mr. Payne. When the application was originally filed I believe it was not, and for that reason the original letter mentioned undesignated. There have been two revisions. One, the horizontal limits, and one the reclassification of the Devonian, and I believe subsequent letters correct that situation.

MR. UTZ: Are there any other questions? If there are no questions of the witness, the witness may be excused.

(Witness excused.)

MR. UTZ: Are there any other statements to be made in this case? If there are none, the case will be taken under advisement. The hearing is adjourned.

(Whereupon the hearing was concluded.)

STATE OF NEW MEXICO)
 : ss
 COUNTY OF BERNALILLO)

I, Ned A. Greenig, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached transcript of proceedings before the Oil Conservation Commission was reported by me in stenotype and reduced to typewritten transcript by me and/or under my personal supervision and that the same is a true and correct record to the best of my knowledge, skill and ability.

Witness my hand and seal this the 7th day of July, 1959, in the City of Albuquerque, County of Bernalillo, State of New Mexico.

Ned A. Greenig
 Notary Public

My Commission Expires:
 May 5, 1963

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 1702, heard by me on June 24, 1959.
[Signature] Examiner
 New Mexico Oil Conservation Commission

HUMBLE OIL & REFINING COMPANY

South Four Lakes Unit 1-6
Schematic Completion Diagram

Devonian-Lower Tubing

Pennsylvanian-Upper Tubing

Surface Casing
13-3/8" at 402'
Cmt'd. w/340 sx. Circulated

Intermediate Casing
9-5/8" at 4153'
Cmt'd w/1900 sx. Circulated

2" EUE N-80 Tubing
w/bevelled couplings

BEFORE EXAMINER UTZ
OIL CONSERVATION COMMISSION
Humble EXHIBIT NO. 3
CASE NO. 1702

Pump Seating Nipple at 9968'

Pennsylvanian Perfs 9901-9929'

Baker Dual Tubing Anchor at 10,001'

Otis S-2 Nipple at 12,490'

Otis Sleeve Valve at 12,522'

Baker C-1 Receptacle at 12,548'

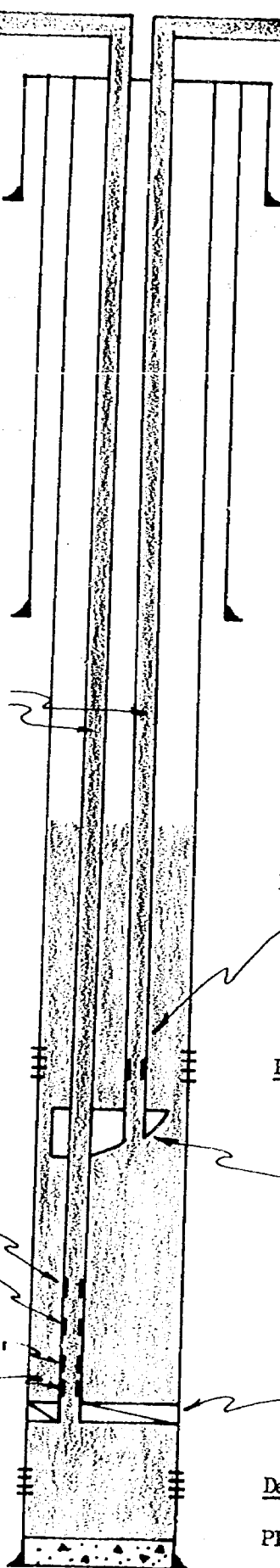
Otis S-1 Nipple at 12,554'

Baker Model "D" Pkr at 12,555'

Devonian Perfs 12,793-12,831'

PBD 12,845'

Oil String Casing
7" csg. at 12,870' Cmt'd
w/1180 sx. Top cmt. 9460'



#1-INSTRUCTIONS TO DELIVERING EMPLOYEE

☐ Deliver ONLY to addressee

☐ Show address where delivered

(Additional charges required for these services)

RETURN RECEIPT

Received the numbered article described on other side.

SIGNATURE OR NAME OF ADDRESSEE (must always be filled in)

Magnolia Pet Co

SIGNATURE OF ADDRESSEE'S AGENT, IF ANY

DATE DELIVERED

APR 20 1959

ADDRESS WHERE DELIVERED (only if requested in item #1)

CSS-16-71548-4 GPO

#1-INSTRUCTIONS TO DELIVERING EMPLOYEE

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J. D. Dauglade

SIGNATURE OF ADDRESSEE'S AGENT, IF ANY

DATE DELIVERED

APR 20 1959

ADDRESS WHERE DELIVERED (only if requested in item #1)

CSS-16-71548-4 GPO

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RETURN RECEIPT

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SIGNATURE OR NAME OF ADDRESSEE (must always be filled in)

H. J. Porter

SIGNATURE OF ADDRESSEE'S AGENT, IF ANY

DATE DELIVERED

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ADDRESS WHERE DELIVERED (only if requested in item #1)

CSS-16-71548-4 GPO

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SIGNATURE OR NAME OF ADDRESSEE (must always be filled in)

The Ohio Oil Co

SIGNATURE OF ADDRESSEE'S AGENT, IF ANY

DATE DELIVERED

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ADDRESS WHERE DELIVERED (only if requested in item #1)

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SIGNATURE OR NAME OF ADDRESSEE (must always be filled in)

Sunray and Content - J. Frasier

SIGNATURE OF ADDRESSEE'S AGENT, IF ANY

DATE DELIVERED

5-19-59

ADDRESS WHERE DELIVERED (only if requested in item #1)

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#1-INSTRUCTIONS TO DELIVERING EMPLOYEE

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☐ Show address where delivered

(Additional charges required for these services)

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SIGNATURE OR NAME OF ADDRESSEE (must always be filled in)

Southern Petroleum Epl, Inc.

SIGNATURE OF ADDRESSEE'S AGENT, IF ANY

DATE DELIVERED

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ADDRESS WHERE DELIVERED (only if requested in item #1)

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Humble Oil & Refining Company

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Box 1600

CITY, ZONE AND STATE
Midland, Texas

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MIDLAND, TEX.
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Humble Oil & Refining Company

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Box 1600

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Midland, Texas

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LOUINGTON, N. ME.
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NAME OF SENDER R. R. McCarty
Humble Oil & Refining Company

STREET AND NO. OR P. O. BOX
Box 1600

CITY, ZONE AND STATE
Midland, Texas

APR 20 730PM
MIDLAND, TEX.
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Humble Oil & Refining Company

STREET AND NO. OR P. O. BOX
Box 1600

CITY, ZONE AND STATE
Midland, Texas

APR 20 1959
MIDLAND, TEX.
RETURN TO N

CSB-16-71548-4

POST OFFICE DEPARTMENT
OFFICIAL BUSINESS

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PAYMENT OF POSTAGE, \$300

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CERTIFIED NO. _____

INSURED NO. _____

NAME OF SENDER
Humble Oil & Refining Company

STREET AND NO. OR P. O. BOX
P. O. Box 1600

CITY, ZONE AND STATE
Midland, Texas

MAY 19 1959
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CSB-16-71548-4

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OFFICIAL BUSINESS

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NAME OF SENDER R. R. McCarty
Humble Oil & Refining Company

STREET AND NO. OR P. O. BOX
Box 1600

CITY, ZONE AND STATE
Midland, Texas

APR 20 1959
N. ME.
RETURN 719 TO N

CSB-16-71548-4

HUMBLE OIL & REFINING COMPANY
MIDLAND, TEXAS

Midland, Texas
April 17, 1959

F. J. Dangle
P. O. Box 675
Lovington, New Mexico

H. J. Porter
3402 Gulf Building
Houston 2, Texas

Magnolia Petroleum Co.
P. O. Box 633
Midland, Texas

Southern Petroleum Exploration, Inc.
P. O. Box 1017
Roswell, New Mexico

The Ohio Oil Company
P. O. Box 552
Midland, Texas

Sunray Mid-Continent Oil Co.
1101 Wilco Building
Midland, Texas

Gentlemen:

Please find attached Humble Oil & Refining Company's request for Examiner Hearing for a dual oil - oil completion for our South Four Lakes Unit 1, Well No. 6.

This notice is given in accordance with the rules of the New Mexico Oil Conservation Commission.

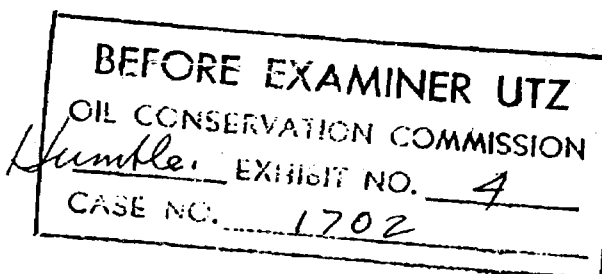
Yours very truly,

Humble Oil & Refining Company

R. R. McCarty

R. R. McCarty

JEP/pw



Oil - Oil Dual

Please for Ex. Hearing

HUMBLE OIL & REFINING COMPANY

MIDLAND, TEXAS

Midland, Texas
April 17, 1959

Application for Dual Completion
South Four Lakes Unit 1, Well No. 6
Undesignated Pennsylvanian & Devonian
Pools
Lea County, New Mexico

advised letter 5/26

New Mexico Oil Conservation Commission
Box 871
Santa Fe, New Mexico

ATTENTION: Mr. A. L. Porter, Jr.

Gentlemen:

Humble Oil & Refining Company respectfully requests that the New Mexico Oil Conservation Commission set for Examiner Hearing our application for dual oil completion in an Undesignated Pennsylvanian Oil Pool and an Undesignated Devonian Oil Pool for the subject well. In support of this application we submit the following information:

1. Humble Oil & Refining Company is the operator of the South Four Lakes Unit 1, Well No. 6, located 1980 feet from the South and 660 feet from the East lines of Section 2, Township 12 South, Range 34 East, NMPM, Lea County, New Mexico.
2. The subject well was drilled to a total depth of 12,870 feet and plugged back to 12,845 feet. It is proposed to dually complete the well in the Undesignated Devonian zone through perforations from 12,793 to 12,830 feet and the Undesignated Pennsylvanian zone through perforations from 9,929 to 9,945 feet.
3. It is proposed to dually complete this well in such a manner as to permit the production of oil from the Undesignated Devonian zone and the production of oil from the Undesignated Pennsylvanian zone through parallel strings of 2-3/8" tubing.
4. The dual completion of the subject well will be in the interest of Conservation and the mechanics of the dual are feasible and practical.
5. Approval of the subject application will not cause waste nor impair correlative rights.
6. This application is further supported by a diagrammatic sketch, revised Form C-128, unit plat showing all offset operators, Application for Dual Completion and a copy of letter to all offset operators.

7. All offset operators were notified on this date by Certified mail of Humble's application.

I hereby certify that the information given above is true and correct to the best of my knowledge.

Yours very truly,

HUMBLE OIL & REFINING COMPANY

R. R. McCarty
R. R. McCARTY

JEP/pw

Subscribed and sworn to before me this 17th day of April, 1959.

Betty Ann Weathers
Notary Public in and for Midland
County, Texas
Betty Ann Weathers

HUMBLE OIL & REFINING COMPANY

MIDLAND, TEXAS

Midland, Texas
April 17, 1959

F. J. Danglade
P. O. Box 675
Lovington, New Mexico

H. J. Porter
3402 Gulf Building
Houston 2, Texas

Magnolia Petroleum Co.
P. O. Box 633
Midland, Texas

Southern Petroleum Exploration, Inc.
P. O. Box 1017
Roswell, New Mexico

The Ohio Oil Company
P. O. Box 552
Midland, Texas

Sunray Mid-Continent Oil Co.
1101 Wilco Building
Midland, Texas

Gentlemen:

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This notice is given in accordance with the rules of the New Mexico Oil Conservation Commission.

Yours very truly,

Humble Oil & Refining Company

R. R. McCarty
R. R. McCarty

JEP/pw

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Date April 17, 1959

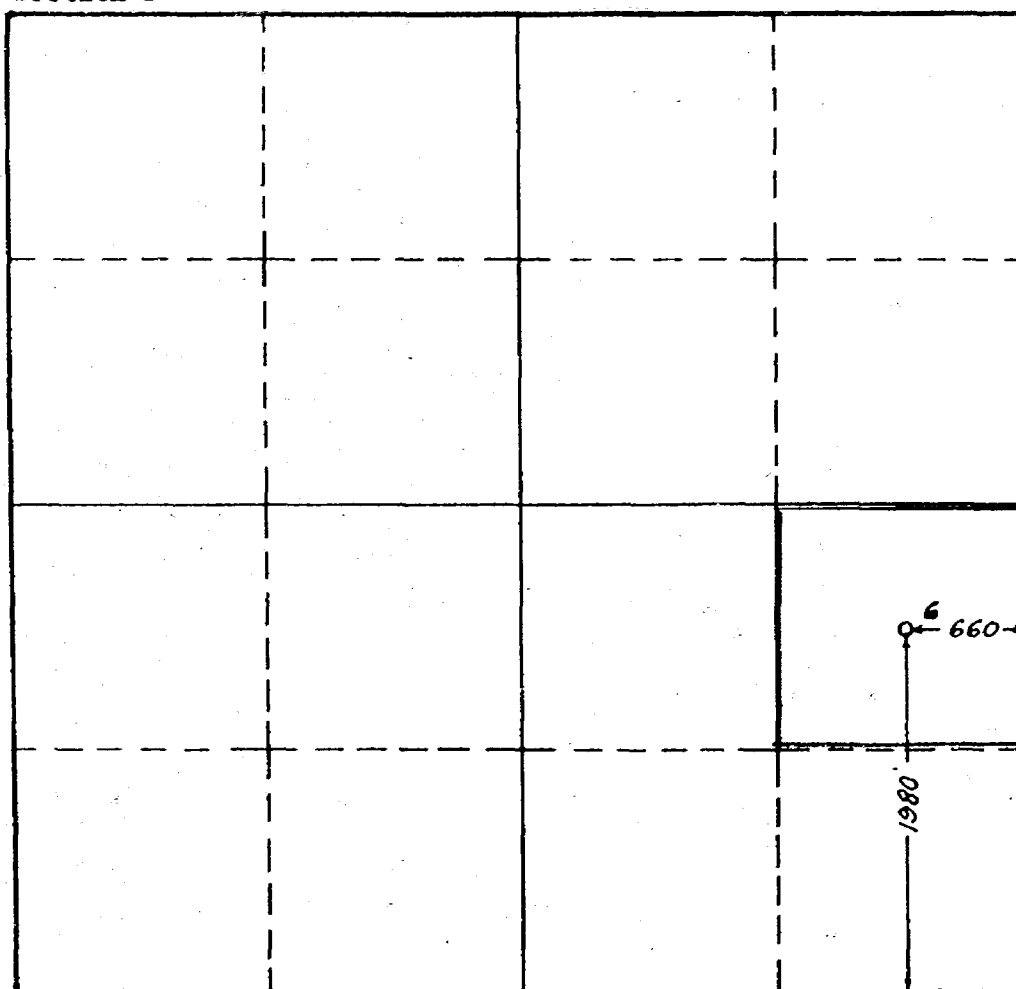
Operator HUMBLE OIL & REFG. CO Lease South Four Lakes Unit
Well No. 6 Unit Letter 1 Section 2 Township 12-S. Range 34E NMPM
located 1980 Feet From South Line, 660 Feet From East Line
County Lea G. L. Elevation _____ Dedicated Acreage 40 Acres
Name of Producing Formation Pennsylvanian Pool Undesignated

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes ☒ No ☐
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes ☐ No ☐. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

HUMBLE OIL & REFG. CO
(Operator)

H. L. Hensler
(Representative)
Assistant Division Supt.
Box 1600 Midland, Texas
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 4-22-58

J. M. Stickland
Registered Professional
Engineer and/or Land Surveyor.

Certificate No. 2156

State Lease # E2064

Humble-LEASE NO. 96404-116583
135496-135670

W-A-2289

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name Undesignated		County Lea		Date
Operator Humble Oil & Refining Company		Lease South Four Lakes Unit No. 1		Well No. 6
Location of Well	Unit I	Section 2	Township 12-S	Range 34-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X _____
2. If answer is yes, identify one such instance: Order No. _____; Operator, Lease, and Well No.: _____

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Pennsylvanian	Devonian
b. Top and Bottom of Pay Section (Perforations)	9901-9929	12793-12830
c. Type of production (Oil or Gas)	Oil	oil gas
d. Method of Production (Flowing or Artificial Lift)	Pumping	Flowing

4. The following are attached. (Please mark YES or NO)

- yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- yes c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- no d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

F. J. Danglade, Box 675, Lovington, New Mexico

Magnolia Petroleum Co., Box 633, Midland, Texas

The Ohio Oil Company, Box 552, Midland, Texas

H. J. Porter, 3402 Gulf Bldg, Houston 2, Texas

Southern Petroleum Exploration, Inc., Box 1017, Roswell, New Mexico

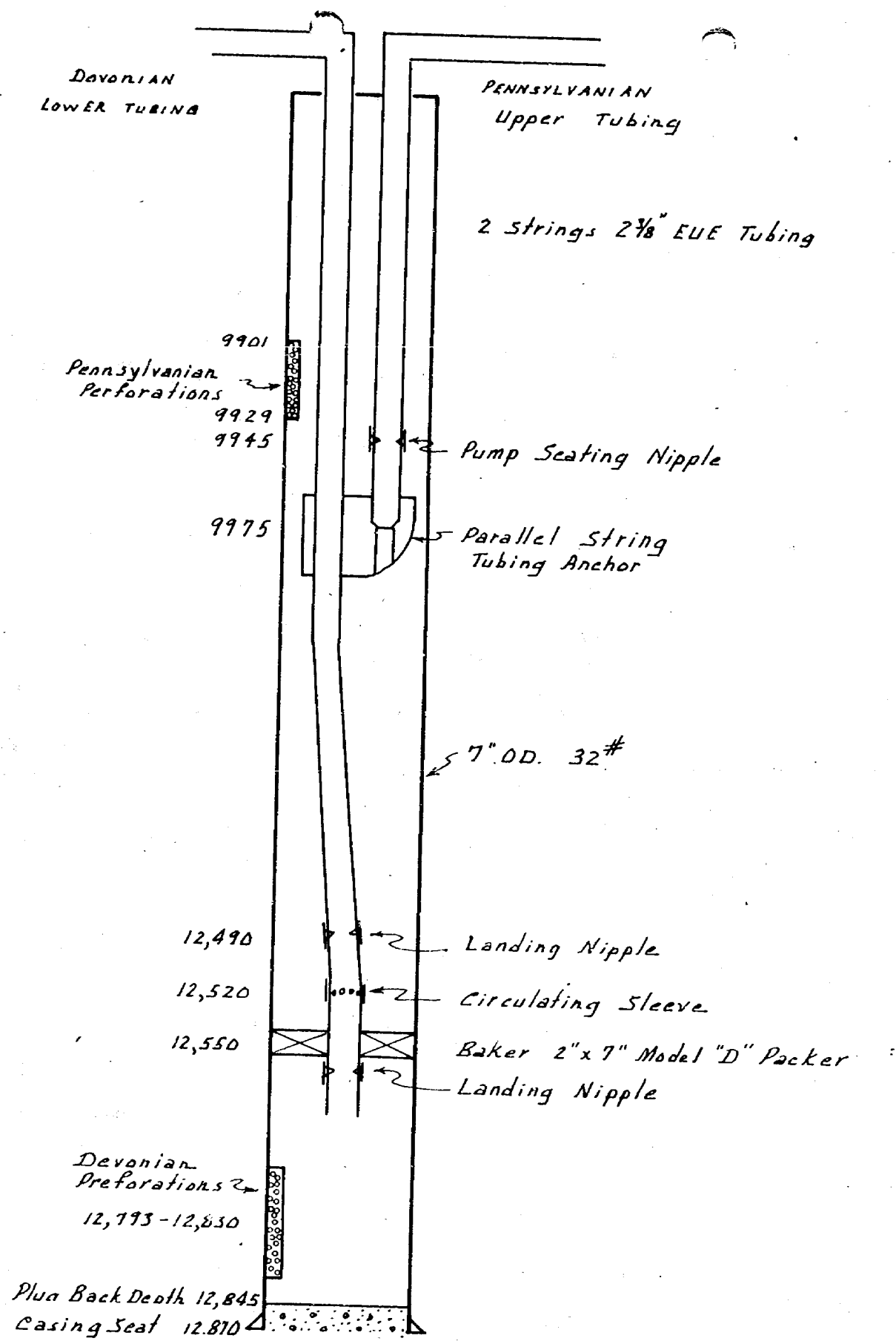
Sunray Mid-Continent Oil Co., 1101 Wilco Bldg., Midland, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO _____. If answer is yes, give date of such notification April 17, 1959.

CERTIFICATE: I, the undersigned, state that I am the Asst. Div. Superintendent of the Humble Oil & Refining (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

H. P. Hensley
Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



South Four Lakes Unit-1 Well #6

DOCKET: EXAMINER HEARING JUNE 24, 1959

OIL CONSERVATION COMMISSION - 1120 CERRILLOS ROAD, HIGHWAY DEPARTMENT
AUDITORIUM, 8 a.m., SANTA FE, NEW MEXICO

The following cases will be heard before Elvis A. Utz, Examiner, or A. L. Porter, Jr., Secretary-Director.

CONTINUED CASE

CASE 1666: Application of Sunray Mid-Continent Oil Company for approval of a unit agreement. Applicant, in the above-styled cause, seeks an order approving its Central Bisti-Lower Gallup Sand Unit embracing approximately 7389 acres of federal, state, and allotted Indian lands in the Bisti-Lower Gallup Oil Pool, San Juan County, New Mexico.

NEW CASES

CASE 1692: Application of Continental Oil Company for the establishment of a non-standard gas proration unit in the Tubb Gas Pool. Applicant, in the above-styled cause, seeks the establishment of a 160-acre non-standard gas proration unit in the Tubb Gas Pool consisting of lot 15, the N/2 SE/4 and the SE/4 SE/4 of Section 3, Township 21 South, Range 37 East, Lea County, New Mexico, said unit to be dedicated to applicant's Hawk B-3 Well No. 2-T, located 1650 feet from the South and East lines of said Section 3.

CASE 1693: Application of Amerada Petroleum Corporation for three non-standard oil proration units. Applicant, in the above-styled cause, seeks an order establishing three 43.7 acre non-standard oil proration units for Mississippian production in the SE/4 of Section 11, Township 13 South, Range 38 East, Lea County, New Mexico. Applicant further seeks approval of one unorthodox oil well location.

CASE 1694: Application of Texas Crude Oil Company for an oil-oil dual completion. Applicant, in the above-styled cause, seeks an order authorizing it to dually complete its Big Eddy Unit 1-30 Well, located in the SE/4 SE/4 of Section 30, Township 20 South, Range 31 East, Eddy County, New Mexico, in such a manner as to produce oil from an undesignated Tansil pool and to produce oil from an undesignated Delaware pool through parallel strings of tubing.

CASE 1695: Application of Texaco, Inc. for a triple completion, for permission to commingle the production from three separate pools, and for the establishment of two non-standard gas proration units. Applicant, in the above-styled cause, seeks an order authorizing it to triple complete its A. H. Blinebry NCT-4 Well No. 1, located in the SE/4 SE/4 of Section 31, Township 22 South, Range 38 East, Lea County, New Mexico, in such a manner as to permit production from the Blinebry formation, production of gas from the Tubb Gas Pool, and production of oil from the Drinkard Pool through tubing, the annulus via cross-over, and tubing respectively. Applicant further seeks the establishment of a 160-acre non-standard gas proration unit in both the Tubb Gas Pool and Blinebry Gas Pool each consisting of the S/2 S/2 of said Section 31. Applicant further seeks permission to commingle the liquid production from the Blinebry, Tubb, and Drinkard formations underlying said acreage.

- CASE 1696: Application of Caulkins Oil Company for a triple completion. Applicant, in the above-styled cause, seeks an order authorizing it to triple complete its Breech "F" Well No. PMD-8, located in the NE/4 NE/4 of Section 34, Township 27 North, Range 5 West, Rio Arriba County, New Mexico, in such a manner as to produce gas from the South Blanco-Pictured Cliffs Pool, gas from the Mesaverde formation, and gas from the Dakota formation through parallel strings of tubing.
- CASE 1697: Application of Universal Oil Corporation for the creation of a new oil pool for Gallup production, and for an exception to Rules 104 and 107 for wells in said pool. Applicant, in the above-styled cause, seeks an order creating a new pool for Gallup production to be designated the Shiprock-Gallup Oil Pool and located in Sections 16 and 17, Township 29 North, Range 18 West, San Juan County, New Mexico. Applicant further seeks the promulgation of pool rules to permit wells in said pool to be located closer than 660 feet to the nearest producing well in exception to Rule 104, and to permit certain exceptions to the casing requirements of Rule 107 of the Commission Rules and Regulations.
- CASE 1698: Application of Shell Oil Company for an exception to Rule 502 I (a). Applicant, in the above-styled cause, seeks an order which would exempt all wells in the Carson Unit Area and all other Shell wells in Township 25 North, Ranges 11 and 12 West, Bisti-lower Gallup Oil Pool, San Juan County, New Mexico, from the daily tolerance provisions of Rule 502 I (a) of the Commission Rules and Regulations.
- CASE 1195: Application of Graridge Corporation for capacity allowables for certain wells in a water flood project. Applicant, in the above-styled cause, seeks an order authorizing capacity allowables for three wells in the project area of its water flood in the Caprock-Queen Pool in Lea and Chaves Counties, New Mexico.
- CASE 1196: Application of Graridge Corporation for an order amending Order No. R-966. Applicant, in the above-styled cause, seeks an order amending Order No. R-966 to establish administrative procedures for development of its Artesia Water Flood Projects No. 2 and 3, Artesia Pool, Eddy County, New Mexico, and for approval of unorthodox locations for 27 wells in said projects, for authority to convert six wells in said projects to water injection, and for capacity allowables for five wells in said projects.
- CASE 1185: Application of Graridge Corporation for an order amending Order No. R-952. Applicant, in the above-styled cause, seeks an order amending Order No. R-952 to establish administrative procedures for development of its Artesia Water Flood Project No. 1, Artesia Pool, Eddy County, New Mexico, and for approval of unorthodox locations for fifteen wells in said project, and for capacity allowables for five wells in said project.
- CASE 1699: Application of J. W. Brown for an order authorizing a pilot water flood project. Applicant, in the above-styled cause seeks an order authorizing it to institute a pilot water flood project in the Brown Pool, Chaves County, New Mexico, by the injection of water into the Queen formation through four wells located in the SE/4 NW/4 of Section 26, Township 10 South, Range 26 East, Chaves County, New Mexico.

- CASE 1337: Application of Gulf Oil Corporation for an order amending Order No. R-1093-A. Applicant, in the above-styled cause, seeks an order amending Order No. R-1093-A to permit the commingling of Paddock production with the commingled Blinbry, Drinkard, and Langlie-Mattix production from its Learcy McBuffington lease consisting of the S/2 of Section 13, Township 25 South, Range 37 East, Justis Field, Lea County, New Mexico.
- CASE 1700: Application of Gulf Oil Corporation for permission to commingle the production from two separate leases: Applicant, in the above-styled cause, seeks an order authorizing it to commingle the production from the East Millman Queen-Grayburg Pool from two separate non-contiguous leases in Township 19 South, Range 28 East, Eddy County, New Mexico.
- CASE 1703: Application of Tidewater Oil Company to commingle the production from several separate oil pools from two separate leases. Applicant, in the above-styled cause, seeks an order authorizing it to commingle the intermediate grade crudes produced from its Coates "D" Lease comprising the SE/4 SW/4 of Section 24, Township 25 South, Range 37 East, Justis Field, Lea County, New Mexico, with the commingled production of all intermediate grade crudes produced from its Coates "C" Lease comprising the E/2, SE/4 NW/4, and the NE/4 SW/4 of said Section 24 and to pass such commingled production through its automatic custody transfer system.
- CASE 1704: Application of Cities Service Oil Company for capacity allowables for nine wells in a water flood project and for establishment of administrative procedure for expansion of said project. Applicant, in the above-styled cause, seeks an order authorizing capacity allowable for nine wells in the project area of its water flood project in the Caprock-Queen Pool, Chaves County, New Mexico. Said capacity allowables would be in exception to Order R-1128-A. Applicant further seeks establishment of an administrative procedure to expand said water flood project.
- CASE 1705: Application of Neville G. Penrose, Inc., for a capacity allowable for one well. Applicant, in the above-styled cause, seeks an order authorizing a capacity allowable for its Alston Well No. 2, located in the NW/4 NW/4 of Section 11, Township 14 South, Range 31 East, Caprock Queen Pool, Chaves County, New Mexico, due to a response from the adjoining Cities Service Oil Company water flood project. Said capacity allowable would be in exception to Order R-1128-A.

NEW MEXICO OIL CONSERVATION COMMISSION

Docket No. 23-59-a

In addition to the cases listed on Docket No. 23-59, the following cases will also be heard June 24, 1959, before Elvis A. Utz, Examiner, or A. L. Porter, Jr., Secretary-Director:

CASE 1701:

Application of Gulf Oil Corporation for an oil-oil dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its Learcy McBuffington Well No. 5, located in the NW/4 SE/4, Section 13, Township 25 South, Range 37 East, Lea County, New Mexico, in such a manner as to produce oil from an undesignated Paddock Pool and oil from the Justis-Ellenburger Pool through parallel strings of tubing.

CASE 1702:

Application of Humble Oil & Refining Company for an oil-gas dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its South Four Lakes Unit Well No. 6, located in the SW/4 SE/4, Section 2, Township 12 South, Range 34 East, Lea County, New Mexico, in such a manner as to produce oil from a Four Lakes-Pennsylvanian Pool extension and gas from a Four Lakes-Devonian Gas Pool ~~extension~~ through parallel strings of tubing. *the*

CASE 1706:

Application of Sunray Mid-Continent Oil Company for an order amending Order No. R-1414. Applicant, in the above-styled cause, seeks an order amending Order No. R-1414 to include the following additional acreage: NW/4 NW/4 of Section 6, Township 25 North, Range 12 West, and the SW/4 SW/4 of Section 31, Township 26 North, Range 12 West, San Juan County, New Mexico.

Place of hearing will be Highway Department Auditorium, 1120 Cerrillos Road, Santa Fe, New Mexico.

Time of hearing will be 8:00 o'clock a.m.

HUMBLE OIL & REFINING COMPANY

MIDLAND, TEXAS

May 26, 1959

Application For Dual Completion
Humble Oil & Refining Company
South Four Lakes Unit 1, Well 6
Undesignated Pennsylvanian and
Devonian Pools
Lea County, New Mexico

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

By letter dated April 17, 1959, Humble Oil & Refining Company requested that the New Mexico Oil Conservation Commission set for Examiner Hearing an application for a dual oil-oil completion in an Undesignated Devonian Oil Pool and an Undesignated Pennsylvanian Oil Pool for Humble's South Four Lakes Unit 1, Well 6. This well is located 1980 feet from the South and 660 feet from the East lines of Section 2, Township 12 South, Range 34 East, NMPM, Lea County, New Mexico.

By Case No. 1621, Order No. R-1371, New Mexico Oil Conservation Commission approved Humble's application for an order reclassifying Four Lakes-Devonian (Oil) Pool as a gas pool. You are requested, therefore, to amend Humble's application from a dual oil-oil completion to a dual gas-oil completion in an Undesignated Devonian Gas Pool and an Undesignated Pennsylvanian Oil Pool.

Yours very truly,

Humble Oil & Refining Company

R. R. McCarty
R. R. McCarty
Division Production Manager

WHN:ar

cc: All Offset Operators

*Rechecked
Mailed
to Mr.
McCarty
x Mr. Hinkle
6-12-59*