

2036

pphistion, Transcript,

mall Exhibits, Etc.

CHARLES C. LOVELESS, JR. SUITE 727 PETROLEUM BUILDING ROSWELL, NEW MEXICO

REG. PETROLEUM ENGINEER NEW MEXICO

August 16, 1960

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TELEPHONE

Oil Conservation Commission Mr. Dan Nutter 107 Mabry Hall Capitol Building Santa Fe. New Mexico

Case No. 2036 - Order No. R-1748 Re: Applicant: Charles C. Loveless, Jr.

Dear Mr. Nutter:

Yesterday in Artesia, I handed to Mr. Armstrong of that office aplat showing the proposed change in the unorthodox location granted under subject case. The proposed new location is 2060 feet from the East Line and 1810 feet from the North Line. You will see from the plat that the location granted in the original order lies in a dedicated street which is within 25 feet of the Santa Fe Railroad right of way.

After a meeting with the operating partners in Artesia yesterday, the Yates Petroleum Corporation, owners of leases on lots on which the proposed location would be made joined with me in this request. They feel the location should not be in a dedicated street. Also. the block on which the new location would be made has title clearance from their attorneys.

I respectfully request that you grant this location change administratively in order that we may commence the drilling of this well at an early date.

Very truly yours,

CCL/bh

cc: Yates Petroleum Corporation

Carper Building Artesia, New Mexico

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BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
July 28, 1960

EXAMINER HEARING

IN THE MATTER OF:

Application of Charles Loveless, Jr., for) the establishment of a 280-acre non-standard) gas unit in the Atoka-Pennsylvanian Gas Pool) consisting of the NE/4, N/2 NW/4 and SW/4) NW/4 of Section 21, Township 18 South, Range) 26 East, Eddy County, New Mexico. Applicant) proposes that said unit be dedicated to the) Brunner No. 1 Dayton Townsite Well to be located on an unorthodox location at a point) 1650 feet from the North line and 2310 feet) from the East line of said Section 21.

Case 2036

BEFORE: Daniel S. Nutter, Examiner.

TRANSCRIPT OF HEARING

MR. PAYNE: Application of Charles Loveless, Jr., for the establishment of a 280-acre non-standard gas unit in the Atoka-Pennsylvanian Gas Pool consisting of the NE/4, N/2 NW/4 and SW/4 NW/4 of Section 21, Township 18 South, Range 26 East, Eddy County, New Mexico.

(Witness sworn.)

MR. PAYNE: Do you propose to represent yourself, Mr. Loveless?

MR. LOVELESS: Yes, sir. If the Commission please, I would like to enter this as Exhibit 1.



CH 3-6691

(Marked Loveless* Exhibit No. 1, for identification.)

CHARLES LOVELESS

called as a witness, having been first duly sworn, testified as follows:

DIRECT EXAMINATION

BY MR. PAYNE:

Q First of all, would you please state your name and occupation?

A My name is Charles Loveless. I am a professional petroleum engineer and an independent oil operator.

G Would you please explain to the Examiner what you are seeking in this case, Mr. Loveless?

A I'm seeking a 280-acre non-standard proration unit in the Atoka-Pennsylvanian Gas Pool with an unorthodox location to be 1650 feet from the North line and 2310 feet from the East line of Section 21, Township 18 South, Range 26 East, Eddy County, New Mexico.

My reason for requesting the non-standard unit is the refusal of one mineral owner who owns the Southeast of the Northwest

Quarter, one W. H. Swearingen, refusal to join the unit. Mr.

Swearingen has been offered three alternative positions; one, a farmout on the same basis that all other operators receive, including the Mobil Oil Company in the Northwest Northwest and the



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Cannon Heirs, who own the 160 indicated on the plat, or in the alternative to join as a non-operating partner in the unit or, as it how appears, as a non-consenting mineral owner in the unit.

- There is a possiblity that in the future the owner of Q this 40-acre tract will come in with you if you get a producing well to form a standard unit?
 - That is my assumption, yes, sir.
- Now, the Atoka-Pennsylvanian is presently on 320-acre Q spacing units on a one-year basis. Assuming the Commission reverted to 160-acre units some time in the future, you could then didicate the Northeast Quarter of Section 21 to this well?
 - A Yes, that is correct.

CROSS EXAMINATION

BY MR. NUTTER:

- Mr. Loveless, is this well actually within the defined Q limits of the Atoka-Pennsylvanian Gas Pool as set forth by the Commission's nomenclature orders?
 - À Mr. Nutter, I am not sure whether it is or not.
 - Or is it within a mile of the pool? Q
 - It's within a mile. A
- Mr. Loveless, you are aware that the special rules and regulations of the Atoka-Pennsylvanian Gas Pool require that a well be located in the Northwest Quarter or the Southeast Quarter of a section and no nearer than 990 to the outer boundary, of the cheek quarter section, nor mearer than 330 feet to any Governmental quarter, quarter section line?



A Right.

Q What is the necessity for requesting the location in the Northeast of the section rather than in the Northwast or --

A Because I think it is a more feasible location due to our interpretation of distribution of the reservoir of the sand. In other words, Mr. Nutter, my feeling is that if we were forced to drill up here rather than the orthodox position, we would be penalizing ourselves not only from the drainage of the reservoir, having to drain from here over, and also because of the apparent distribution of the sand, we would probably penalize ourselves on deliverability, and, generally speaking, economically, which I feel would probably contribute to economic waste if we were forced to come over here within 330 feet of this corner.

Q Mr. Loveless, have you received your copy of a letter which W. H. Swearingen wrote to the Oil Conservation Commission on July 25, 1960?

A No, I have not. At least I had not as of yesterday in the afternoon mail.

Q I would like to read the letter. The date is July 25, 1960, addressed to New Mexico Oil Conservation Commission, Santa Fe, New Mexico, Rs: Case 2036. "Gentlemen: I am the owner of the Southeast Quarter, Northwest Quarter of Section 21, Township 18 South, Range 26 East, Eddy County. I understand that an application is pending before you for the designation of a non-standard



my 40 acres. I am agreeable to joining with my land in this unit and, with the understanding that my share of the production may be sold and the proceeds held in escrow until such time, as I conclude a suit together my title to the said 40; For this purpose I will give the operator a Power of Attorney to sell and dispose of my share of the production, such proceeds to be held in escrow. With a carbon copy to Charles C. Loveless at Reswell.

It's possible that you had left your office before you received this?

A Yes.

Q In view of this, Mr. Loveless, it would appear you may not need the non-standard unit. Would that be correct?

A If Mr. Swearingen has expressed a willingness to join and sign the operating agreement. Let me say this, for the record: I don't suppose you would want to have the series of correspondence and efforts with Mr. Swearingen in the record, but I'm prepared to demonstrate that Mr. Swearingen has had ample opportunity to join in this unit over the last forty-five days, and has refused to answer my letters until such time, and I wrote him a registered letter and at that point he felt compelled to call me and enter into a series of wild efforts, I might express it, to take a part of the operating rights on the whole unit, including my part of the deal and several other, and sundry rather nebulous deals,



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and I had reached the point where my patience would no longer permit me to negotiate with him; and furthermore, since I had to have this well started at a very early date. I did not feel that I could afford to spend the time and the efforts to further my efforts with Mr. Swearingen. Even if you do not grant me this non-standard unit, there is no assurance that Mr. Swearingen will join the operating agreement, because I gave him adequate opportunity to do that more than a month ago. So, if you don't grant me the non-standard unit, then I will be forced into a delay at his mercy.

- It appears that he has agreed to agree, at least. Q
- You have never dealt with Mr. Swearingent.
- By the letter addressed to the Oil Conservation Commis-Q sion. I get the impression that he's going to be agreeable to joining.
- Yes, he gave me that impression forty-five days ago, A after a two-hour conference with him, that he was willing to join the unit and has proceeded in a protracted effort to change the deal and enter into all types of dealings in order to force me into taking his tract in, Mr. Nutter.

BY MR. PAYNE:

- Q Mr. Loveless, what happens to his tract if he doesn't join your union?
- He'll ride me down and he can come back to the Commission, if we make a well, and you can unitize him if you like, if he will



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pay his share of the well.

Q He?s aware that he can force-pool you or you can force-pool him?

A Yes. I would rather not force-pool him, I would have a hard time getting my money out of him.

Q Inasmuch as the Atoka-Pennsylvanian Pool is not prorated, is there any reason to ask for a 280-acre non-standard unit rather than a 160?

A The temporary order provides for a 320-acre unit, which I believe has been extended, has it not, for another year?

Q Yes, but what you are asking for is a 280-acre unit?

A Yes, is that not the proper procedure?

Q Well, that's a matter of opinion. Assuming it ever reverted to 160-acre spacing, then this would be a proper unit.

You would have two 160-acre units in the North Half.

A Mr. Payne, it is my assumption that the minute that well goes on production, Mr. Swearingen will be back up here requesting that his 40 acres be brought into that unit, if I didn't volunteer to do it, which I fully intend to do, providing he is willing to pay his share of the cost of the well.

Q Now, is it your opinion that when you have oblong units, that the ultimate recovery from the pool will be as great on a flexible well location pattern as it will be on a rigid pattern?

A I presume that it will, Mr. Payne. The Pennsylvanian



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sands, as you know, are lenticular deposition, and I don't think
anybody can forecast the performance of the Pennsylvanian sand in
that area with any degree of accuracy, but it is my feeling that that
long unit transverses the short axis of the sand as it is distributed, as we see it, and I believe it would actually drain more
than a long unit would, yes, sir.

Q Do you feel that on occasion a rigid requirement as to well locations results in some wells not being drilled that would be drilled if you had a flexible well location requirement?

A Well, I can't answer that. In this case, I don't believe, in this particular field I can't honestly answer that.

Q Let's assume the Commission denied your unorthodox location, would you then drill a well in the Northwest corner, which is the standard location, or would you feel that it was not justified from the standpoint of geology and economics?

A I would think, from the standpoint of conservation, that it might be questionable to move that far away from the Southeast Quarter or the Northeast Quarter; as I described a while ago, you'll see from this sand distribution map, the way we have it interpreted, that probably your thickest sand zone is, like I say, in the Northeast Quarter. If we were forced to drill up here instead of, I would be very happy to drill it at that point because I think that would adequately drain.

Q You are speaking of the 40-acre tract of Mr. Swearingen?



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particularly the Yates Petroleum, would take a dim view of paying their share of a cost of the well and locating it at one of the other three permissible locations. I think the location here would ultimately contribute the greatest to proper conservation in that I think it's more important if this sand is thickening, as we have it shown, and there's every indication to believe it is.

MR. NUTTER: There is not much difference in the structural position of a well located in the 40 acres, which, isn't proposed sat this memoriate he included that the tunitait?

A You mean the actual structural position?

MR. NUTTER: The structural position of your location as compared with the 40 being excluded.

A No, I don't believe that there is possibly over ten feet of sand face difference.

Q (By Mr. Payne) Will your unorthodox location necessarily result in other unorthodox locations in the pool?

A No, sir. I do not believe that it would, largely because the Yate-Petroleum, who is a participating non-operating participant, controls this.

MR. NUTTER: Being the South Half of Section 20?

A South Half of 21. They have no objection to the location here. They also control this.

MR. NUTTER: Being the North Half of Section 28?



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The North Half of Section 28.

(By Mr. Payne) Who controls the East Half of Section 22 Q or rather the West Half?

The West Half is Sinclair, Pan American, Mobil, and Mobil farmed out this 40 to me, being the Northeast, Northeast of Section 21.

Is there a market for this Atoka-Pennsylvanian gas at present?

No, sir, it is, all of the wells are tied into the Trans Western System, but pending their movement of gas through their trunk lines. I believe they have not started buying gas. The target date, it seems to me, is the end of this month.

Your location requested here is not due to the proximity of the gathering lines, is it?

No. sir, it is not.

They would connect you either way?

Yes, sir.

BY MR. NUTTER:

You mentioned, Mr. Loveless, that you had a rather early committment to start a well in this area. What is the date of that?

Thirty days, sixty days after June 24. A

Which is approximately August the 24th? Q

That's right.

That's to start the well? Yes, sir.



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MR. PAYNE: Did you get your producing well on your other non-standard unit in this pool?

A No, sir, I received the Commission's non-standard unit authority on the 13th, I had to be 2,000 feet deep by the 21st, and my principals felt that they could not take the risk of moving a large rig and being 2,000 feet prior to the date of expiration of the standard Texas lease on which I was drilling, so I was forced to forego the drilling of the well.

Q (By Mr. Nutter) Let me see if I have this correct. You need a well to be started within 60 days after June 24th?

A That's right.

Q Mr. Loveless, could you make arrangements to furnish the Commission with permanent copies of these exhibits? I think this is the type that fades out with age and we may wake up some morning and not find any exhibits in the case file. We'll accept them on the temporary basis.

A Yes. I was going to suggest that I do that. These were prepared rather hurriedly yesterday.

MR. PAYNE: Would you agree to keep us advised in the next few days whether you and Mr. Swearingen actually execute an agreement to form a standard unit here?

A Yes, I will. I would say this, I told Mr. Swearingen one week ago that I would withdraw my application to the Commission if he would make any effort toward cooperation in this matter,



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and to this date this is the first communication that I even knew about.

MR. PAYNE: So it may be that one more contact with him will result in the formation of a standard unit here?

A Either that or ulcers. If the Commission wishes, I'd be very happy to enter into the record the whole series of my attempts to negotiate with Mr. Swearingent if they're of any weight in your decision.

MR. NUTTER: I don't think it's necessary, Mr. Loveless.

You have stated that you have had some difficulty in arriving at
a final agreement with him. This is evidenced by the fact that
you wrote him a copy of a letter on July 15 and sent us a copy.

We have had a letter from him, he sent you a copy. You stated
under oath here that there had been some difficulties in concluding
the negotiations, so I don't think there's any need to go into any
of the actual correspondence and so forth.

MR. PAYNE: Is there any particular reason why you chose the non-standard route rather than the forced-pooling?

A No. I just thought that there was no sense butting heads with him here. He'll be in the unit thirty days after the well is complete, anyway.

MR. PAYNE: Of course, that way you take the risk.

A I'd take the risk anyway, I might opine.

MR. PAYNE: On the dry hole you would.



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A Yes.

MR. PAYNE: However, you don't anticipate getting a dry hole?

A No. sir.

MR. NUTTER: Do you wish to offer these exhibits?

A Please, Mr. Nutter. I will furnish permanent exhibits of this.

MR. NUTTER: We'll identify this as Exhibit No. 1, "temporary; to be replaced", and the structure map will be Exhibit No. 2 then.

A Yes, sir.

MR. NUTTER: Applicant's Exhibits 1 and 2 will be entered in evidence, No. 1 to be replaced by a permanent type exhibit.

Do you have anything further in this case, Mr. Loveless?

A No. sir.

MR. NUTTER: Does anyone have anything further in Case
No. 2036? We'll take the case under advisement and take Case 2037.



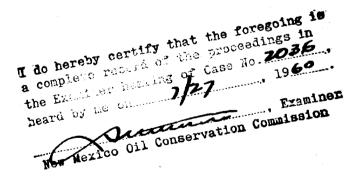
STATE OF NEW MEXICO)
: SS
COUNTY OF BERNALILLO)

I, ADA DEARNLEY, Court Reporter, do hereby certify that the foregoing and attached transcript of proceedings before the New Mexico Oil Conservation Commission at Santa Fe, New Mexico, is a true and correct record to the best of my knowledge, skill and ability.

IN WITNESS WHEREOF I have affixed my hand and notarial seal this 3rd day of August. 1960.

Notary Public-Court Reporter

My commission expires: June 19. 1963.





DEFORE THE OIL COMBERVATION CONCLESION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL COMBREVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF COMSIDERING:

> CASE No. 2036 Order No. R-1748

APPLICATION OF CHARLES LOVALESS FOR A 280-ACRE MON-STANDARD GAS UNIT IN THE ATOKA-PERMITEVANIAN GAS POOL, EDDY COUNTY, NEW MEXICO, AND FOR AN UNORTHODOX GAS WELL LOCATION IN SAID POOL.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on July 27, 1960, at Santa Pe, New Hamioo, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Hexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this $\frac{10\,\mathrm{th}}{}$ day of Ampust, 1960, the Commission, a quorum being present, having considered the application, the evidence addresd, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

PINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter theroof.
- (2) That the applicant, Charles Loveless, is the operator of the HE/4, H/2 HW/4 and the SW/4 HW/4 of Section 21, Township 18 South, Range 26 East, HMPM, 2ddy County, New Mexico.
- (3) That the applicant proposes that the above-described agreege he established as a 280-acre non-standard gas unit in the Atoka-Pennsylvanian Gas Pool, said unit to be dedicated to the Brunner No. 1 Dayton Townsite Well to be located on an unesthedox location at a point 1650 feet from the North line and 2310 feet from the East line of said Section 21.
- (4) That thus far the applicant and the owner of the SE/4 MM/4 of said Section 21 have been unable to agree on a communitization agreement to form a standard 320-acre gas unit in the Atoka-Pennsylvanian Gas Pool consisting of the H/2 of said Section 21.

-2-CASE No. 2036 Order No. R-1748

- (\$) That insermed as the owner of the SE/4 MM/4 of said Section 21 may communitize his acreage with the 280-acre unit proposed by the applicant, approval of the subject non-standard was unit will not impair correlative rights.
- (6) That while the proposed location is unorthodox for a gas well in the Ateka-Pennsylvanian Gas Pool, its approval will not cause waste.

IT IS THEREFORE ORDERED:

That a 280-acre non-standard gas unit in the Atoka-Pennsylvanian Gas Pool sommisting of the MR/4, R/2 MW/4 and SW/4 MW/4 of Section 21, Township 18 South, Range 26 East, MKPM, Eddy County, New Mexico, he and the same is bereby established. Said unit is to be dedicated to the Brunner No. 1 Dayton Townsite Well to be lecated on an unorthodox location at a point 1650 Sect from the North line and 2310 Sect from the Mast line of said Section 21,

DOME at Santa Fe, New Nexico, on the day and year herein-above designated.

STATE OF NEW MEXICO OIL COMSTRUATION COMMISSION

JOHN MURROUGHS, Chairman

MURRAY E. MORGAE, Momber

A. L. PORTER, Jr., Member & Secretary

GOVERNOR

JOHN SURROUGHS CHAIRMAN

State of New Wexico Oil Conservation Commission

LAND COMMISSIONER MURRAY E. MORGAN MEMBER



STATE GEOLOGIST A. L. PORTER, JR. SECRETARY DIRECTOR

P. O. BOX 871 SANTA FE

August 10, 1960

Mr. Charles C. Loveless, Jr. Suite 727 Petroleum Building Roswell, New Mexico

Re: Ca

Case No . 2036

Order No. R-1748

Applicant:

Charles Loveless

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

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Carbon copy of order also sent to:

Hobbs OCC X
Artesia OCC X
Aztec OCC

Other Mr. Charles B. Barker

Oil Co Santa

CHARLES B. BARKER

MAN OFFICE OCC

ATTORNEY AT LAW

SHELBY BLDG, BOX 141

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August 4, 1960.

Oil Conservation Commission, Santa Fem New/Mexico,

Gentlemen:

Re: Application No. 2036, Charles C. Loveless. July 28, 1960.

Will you be good enough to send me a copy of your decision or order in the above note matter if and when the same is rendered?

 $\slash\hspace{-0.4em} \slash\hspace{-0.4em} \slash\hspace{-0.4em} \slash\hspace{-0.4em} \slash\hspace{-0.4em}$ represent Mr. W.H. Swearingen, who is interested in the case.

Thanking you, I am,

Very truly yours, Charles Barker

Charles B. Barker

New Mexico Oil Conservancy Commission, Santa Fe, New Mexico,

Gentlemen:

Re: Case No. 2036

I am the owner of the SEtNWt, Section 21, Twp. 18 S., R. 26 E., Eddy County.

I understand that an application is pending before you for the designation of a non-standar drilling unit of all of the N_2 , of said section 21, except my forty acres.

I am agreeable to joiming with my land in this unit, and with the understanding that my share of the production may be sold, and the proceeds held in escrow until such time as I conclude a suit to quiet my title to the said forty.

For this purpose I will give the operator a power of attorney to sell and dispose of my share of the production, such proceeds to be held in escrow pending the perfecting of my title

Very truly yours,

W. H. Swearingen

CC- To Charles C. Loveless, Roswell, New Mexico. William Con

CHARLES C. LOVELESS, JR.

SUITE 727 PETROLEUM BUILDING
ROSWELL, NEW MEXICO

REG. PETROLEUM ENGINEER
TEXAS 100 UL 10 M 3 28

July 15, 1960

REGISTERED

Mr. W. H. Swearingen
P. O. Box 93
Santa Fe, New Mexico

Re: Atoka Pennsylvanian Gas Pool - Your 40-acre tract being SE; WW Section 21, Township 18 South, Range 26 East, Eddy County, New Mexico - Formation of a standard gas unit to comprise His Section 21. My letters to you this Subject dated June 28, 1960 and June 20, 1960

Dear Mr. Swearingen:

On June 28, 1960 I wrote you a letter enclosing a copy of a letter agreement executed by the Cannon heirs covering their 160 acres in the subject gas unit. Hy letter, pursuant to our earlier conversation, effered you an identical deal on your subject 40 acres which would be included in the same unit.

One June 29, 1960 you telephoned me to report receipt of the first letter and to express interest. At that time you requested I consider letting you participate in twenty-five percent of the working interest I and my associates would have in the gas unit. I told you I would discuss this with the others and let you know at an early date whether this would be possible.

On June 30, 1960 I wrote you and explained that due to the large royalties payable on the leased and farmed out acreage, and since the Yates group, owning one-fourth of the working interest in the proposed gas unit had elected to join the unit as a working interest owner, my group felt we could not reduce our participation and maintain a reasonable economic position in the venture.

Enclosed in my letter of June 30th were alternative proposals to you in the form of two letter agreements. One of these offered to lease your tract on the basis offered the Sannon heirs. The other letter simply requested you join the unit as a working interest owner and share your prorata share of the cost of the unit well.

W. H. Swearingen July 15, 1960 Page 2

Having received no word from you, I called you on July 7th to learn whether you had reached a decision in the matter. You reported having received the letters but had not made up your mind. You did indicate that my offer to lease from you on the basis of a reserved 45 percent royalty did not appear attractive but that you would go to Roswell on Monday, July 11, 1960 to further discuss with me the proposals contained in the letters.

At this point in our telephone conversation I teld you I had filed a request with the New Mexico Oil Conservation Commission to include on their Examiner hearing docket of July 27, 1960 my petition for an order granting me a 280-acre non-standard gas unit covering all the Mi Section 21 except your 40-acre tract and to grant a non-standard location 2970 feet from the west line and 1650 feet from the north line of the Section. I further told you this was not done to force your decision; that the sole purpose for my action was to assure I would be able to schedule a commencment of the well at an early date in the event you finally decided to withdraw from participation.

This letter is to advise you that unless I do hear from you prior to July 20, 1960 that you do wish to participate I shall assume you have no further interest and I will proceed with preparation for the hearing on July 27, 1960.

Yours very truly,

Charles C. Loveless, Jr.

00:

New Mexico Oil Conservation Sommission

S. P. Yates

J. P. Cannon

File

CHARLES C. LOVELESS, JR. SUITE 727 PETROLEUM BUILDING ROSWELL, NEW MEXICO

TEXAB 1500 COL 1 AN 0 0 07 July 1, 1960

MANI OFFICE OCC

TELEPHONE OFFICE MAIN 2-1958 HOME MAIN 2-7313

New Mexico Oil Conservation Commission Mr. E. A. Utz 107 Mabry Hall Capitol Building Santa Fe, New Mexico

Atoka-Pennsylvanian Gas Pool - Non-standard Unit and Unorthodox Location - Eddy County, New Mexico.

Dear Mr. Utz:

This is an application for a 280-acre non-standard proration unit to comprise all of the N/2 of Section 21, Township 18 South, Range 26 East, Eddy County, New Mexico, except the SE/4 NW/4 - being 40-acres - owned by Mr. W. H. Swearingen of Santa Fe, New Mexico.

Also, I wish to apply for an unorthodox location for the drilling of the unit development well 1650 feet from the North line and 2310 feet from the East line of Section 21. The well will be designated Ross Brunner No. 1 Dayton Township.

If you will please include this on the docket of the earliest examiners hearing, which I understand will occur on July 27-28, 1960, I will appreciate it.

CCL/bh

BRUNNER BRUNNER 40 ac. 160 ac. Mobil Oil Co. ORR Joe R. Lee - 1/8 Cannon Heirs SWEARINGEN YATES PETROLEUM ETAL 40 ac. 80 ac Proposed Location Swearingen Town Lots



PROPOSED 280-acre UNIT

OIL CONSCIVATION COMMISSION SANTA FE, NEW MEXICO EXHIBIT No.

ATOKA PENNSLYVANIAN GAS POOL

EDDY COUNTY, NEW MEXICO

NON-STANDARD PRORATION UNIT

AND WELL LOCATION OF ROSS BRUNNER

NO. 1 DAYTON TOWNSITE, 1650'FNL, 2310'

FEL, SECTION 21, T-18-5, R-26-E.

n Oan 2176 Ockin No F-1918