CASE 2073: Application of AZTEC OIL E GAS for a GAS-GAS DUAL OF ITS HARRE WELL NO. 18-9 In Unit B. 2073

phistipm, Transcript,
mall Exhibits, Etc.

DEFORE THE OIL CONSERVATION CONMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL COMMERVATION CONCESSION OF MRN MEXICO FOR THE PURPOSE OF COMMINGRISM:

> CASE No. 2073 Order No. R-1778

APPLICATION OF AUTHO GIL A GAS COMMANY FOR A GAS-GAS DUAL, GOMPLINTION IN THE PURCHER MYSS-PECTURED CLEYPS POOL AND IN THE DANNEL PROGUCING INCHMAL, SAN JUAN GOUNTY, HAW MININGS.

ORDER OF THE CONSISSION

M THE CONKINGION:

This cause came on for hearing at 9 e'clock a.m. on September 21, 1966, at Santa Fe, New Mexico, hefere Daniel S. Butter, Braminer daly appointed by the Gil Conservation Counission of New Mexico, hereinafter referred to as the "Counission," in accordance with Rule 1214 of the Counission Rules and Regulations.

MMW, on this 3rd day of October, 1960, the Commission, a quarum being present, having sensidered the application, the evidence adduced, and the recommendations of the Browniner, Daniel S. Mutter, and being fully advised in the premises,

FIES:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Aster Oil & Gas Company, is the owner and operator of the Hanks Well No. 18-D, located in Unit B, Section 5, Township 27 North, Range 9 West, MRN, San Juan County, New Maxico.
- (3) That the applicant proposes to dually complete the said Hanks Well No. 18-D in such a manner as to permit the production of gas from the Fulcher Rutz-Picturad Cliffs Pool through a string of 2 7/8-inch easing and the production of gas from the Dakota Producing Interval through 2 3/8-inch tubing installed within a parallel string of 4 1/2-inch casing, comented in a common well here.
- (4) That sufficient cement should be used to provide a 950-foot fill-up from total depth, and that sufficient cement should be used to provide a fill-up from a cement basket set below the

-2-CASE No. 2073 Order No. R-1778

hase of the Pictured Cliffs formation to a point 350 feet above the shoe of the 2.7/8-inch casing.

- (5) That the machanies of the proposed dual completion are feasible and in second with sound conservation practices, provided adequate contralizing or turbolizing equipment is used.
- (6) That approval of the subject application will neither cause waste nor impair correlative rights.

IT IS THEREFORE ORDERED:

That the applicant, Aster Oil a Ges Company, he and the same is bornby emblorized to Camily complete its Husis Hell No. 18-D, leanted in Heit D, Section 3, Younghip 27 Horth, Range 9 West, Hospit, San Juan County, How Reside, in such a manner as to parmit the production of gas from the Paleber Hutz-Pietured Cliffs Pool through a string of 2 7/8-insh ensing and the production of gas from the Dakoth Producing Interval through 2 3/8-insh tubing immediated within a parallel string of 4 1/2-inch casing, commuted in a source well here.

PROVIDED ESSENCE. That controliners or turboliners shall be immediated at 30-feet intervals throughout the producing formations and to a point 100 feet above such formations.

PROVIDED PURPOSER, That sufficient ement shall be used to provide a 950-feet fill-up from total depth, and that sufficient comment shall be used to provide a fill-up from a comment bashet not below the base of the Pietured Cliffs formation to a point 350 feet above the shoe of the 2 7/8-inch easing.

PROVIDED FURTURE, That the applicant shall complete, operate, and produce said well in accordance with the provisions of Section V, Rule 112-A.

PROVIDED FURTHER. That the applicant shall take communication tests upon completion and annually thereafter during the Deliverability Test Period for the Dakota Rome, or as prescribed by the Secretary-Director of the Commission.

IT IS FURTHER ORDERED:

That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem meessary or convenient for the prevention of waste and/or the protection of correlative rights; upon failure of the applicant to comply with any requirement of this order, the Commission may terminate the

-3-CASS No. 2673 Grade No. R-1778

enthority herein granted and require the applicant or its successors and assigns to limit its activities to regular single-none production in the interest of concernation.

none at Santa Fe, New Mexico, on the day and year herein-

OLF COMPRESSED COMPACTOR

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A. L. PORSER, Jr., Beller & Sequetary

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AZTEC OIL & GAS COMPANY

920 MERCANTILE SECURITIES BLDG.
DALLAS 1, TEXAS

MAIN OFFICE OCC

August 18, 1960

1960 AUG 25 M 8:57

Case 2013

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Mr. A. L. Porter, Secretary-Director New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

> Re: Application of Aztec Oil & Gas Company for Multiple Completion Hearing Relating to Hanks #18-D Well, San Juan County, New Mexico

Dear Mr. Porter:

Enclosed, in triplicate, is Aztec Oil & Gas Company's application for Dual Completion, as required by Rule 112-A IV, for the purpose of approval of completion of the captioned well in the Pictured Cliffs and Dakota formations. It is expected that both formations will be productive of gas. The completion technique for which approval is sought will employ the setting of $4\frac{1}{2}$ casing in the Dakota formation and 2 3/8 tubing inside such casing for the production of Dakota gas. The Pictured Cliffs gas will be produced from a parallel string of 2 7/8 casing set, cemented and perforated in the Pictured Cliffs formation, having been run in the well bore outside such $\frac{1}{2}$ casing.

It is respectfully requested that this application be set for hearing at an early date.

Yours very truly,

AZTEC OIL & GAS COMPANY

Kenneth A. Swanson

Attorney

Solution of Market Mark

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

County County San Ju Lease Township Township 27-N ssion heretofore authorized the dual com YES NOX Order No; Operat Upper Zone Pictured Cliffs	Well No. 18-D Range 9-W mpletion of a well in these same pools or in the same
Township Township 27-N ssion heretofore authorized the dual com YES NOX Order No; Operat Upper Zone	Well No. 18-D Range 9-W spletion of a well in these same pools or in the same
Township 5 27-N ssion heretofore authorized the dual com YES NOX_ Order No ; Operat Upper Zone	Range 9-W appletion of a well in these same pools or in the same
5 27-N ssion heretofore authorized the dual com YESNOX Order No; Operat Upper Zone	npletion of a well in these same pools or in the same
ssion heretofore authorized the dual com YES NOX_ Order No; Operat Upper Zone	npletion of a well in these same pools or in the same
YES NOX; Operate; Operate; Upper Zone	·
Order No; Operat	or, Lease, and Well No.:
Upper Zone	or, Lease, and Well No.:
	,
	Lower Zone
Pictured Cliffs	Lower Zone
	Dakota
27501 22001	75001 77051
3150' ~ 3200'	7500' - 7625'
Ges	Gas
Flowing	Flowing
ES or NO)	
Completion, showing all casing strings, i	including size and setting, top of cement, perforated
ameters and setting depth, location and	type of packers and side door chokes, and such other
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rells on applicant's lease, all offset well	ls on offset leases, and the names and addresses of
oplicant's lease.	
ompletion from each offset operator, or i	in lieu thereof, evidence that said offset operators ha
atioa.*	
acceptable log with tops and attoms of	producing zones and intervals of perforation indicat
le at the time application is filed, it sha	all be submitted as provided by Rule 112-A.)
h this well is located together with their	correct mailing address.
as Company	
exico	
ied and furnished a conv of this applicat	viana VES X NO If annual in a limit
	tion: 123 22 NO
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Attomnos	Artes Od 7 0 Con Common
	of the Aztec Oil & Cas Company
	o make this report; and that this report was prepared
acts stated therein are true, correct and	complete to the best of my knowledge.
. /	10 C O c
(leu	neth a. Swenson
رلفس	Signature
	Signature Strative approval, the New Mexico Oil Conservation
	Flowing S or NO) Completion, showing all casing strings, ameters and setting depth, location and ellis on applicant's lease, all offset well-plicant's lease. completion from each offset operator, or intion.* acceptable log with tops and acceptable log with tops and at the time application is filed, it shall this well is located together with their assertion. Exico

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Car 2073

EXHIBIT "A

oriented go Surface casing: 13-3/8" set at 300', dement directated Pictured Miffs perforations at 3150 - 3200' in 2-7/8" casing set at 3250! with 100 sacks cement comented with 100 2-3/8" tubing landed at 7450" Pin collar Dakota perforations at 7500 - 7625' in 41n casing set at 7730! with 300 sacks dement All depths estimated

AZTEC CIL & GAS COMPANY

Hanks #18-D

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T-28-N

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Corrigan T. Dalles 1	Three States	Aztec Oil (Gas Ca	Aztec Oil 4 GAS C	9.
R-IOW		6-0 16-0 17-01-16-10 17-11-16-10	5	₹ R-9-W
	W.	Aztec Oil & Gas Co. 12-D Pc kd. 7.	Petro Affas Aztec C	
		II-D ⇔ w.		
\(\sigma\)				
		7-2	?7.N	

Exhibit - "B"

AZTEG OIL & GAS COMPANY 920 MERCANTILE SECURITIES BUILDING DALLAS 1, TEXAS

August 22, 1960

El Jone Brieral des Congrey P. G. But 197 Passington, But Maries

> Nes Appliention of Autoc Oil & Cas Company for Maltiple Completion Sharing Malating to Marks 18-8 Wall, San Joan County, Nov Marion

Gentlemen:

Enclosed is a copy of Aster's Application for Bunk Completion relating to the captioned well. It is contemplated that this Application will be heard at the most regularly scheduled Emminer Energy of the New Mexico Oll Conservation Commission.

Should you desire sogies of the plat and schematic drawing which accompanies our Application made to the Commission, we shall be happy to furnish them.

Yours very truly,

nomowod. D. Slemes)

MAS/et Enclosure

DOCKET: EXAMINER HEARING, WEDNESDAY, SEPTEMBER 21, 1960

The following cases will be heard before Daniel S. Nutter, Examiner, or Oliver E. Payne, Attorney, as Alternate Examiner:

* Case Nos. 2083 through 2089 will not be heard before 1 p.m.

CASE 2055: (Continued)

Application of Aztec Oil & Gas Company for a gas-gas dual completion utilizing two strings of casing. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its Hanks Well No. 12-D, located in Unit H, Section 7, Township 27 North, Range 9 West, San Juan County, New Mexico, in such a manner as to permit the production of gas from the Fulcher Kutz-Pictured Cliffs Pool and the production of gas from the Dakota Producing Interval through parallel strings of 2 7/8-inch and 4½-inch casing cemented in a common well bore. Applicant proposes to install 2 3/8-inch tubing to produce the Dakota gas.

NEW CASES

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CASE 2074:

Application of Aztec Oil & Gas Company for a gas-gas dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its Hanks Well No. 16-D, located in Unit K, Section 6, Township 27 North, Range 9 West, San Juan County, New Mexico, in such a manner as to permit the production of gas from the Fulcher Kutz-Pictured Cliffs Pool and the production of gas from the Dakota Producing Interval through parallel strings of 2 7/8-inch and 4½-inch casing cemented in a common well bore. Applicant also proposes to install 2 3/8-inch tubing to produce the Dakota gas.

-2-

CASE 2075;

Application of Aztec Oil & Gas Company for a gas-gas dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its Hanks Well No. 15-D, located in Unit B, Section 6, Township 27 North, Range 9 West, San Juan County, New Mexico, in such a manner as to permit the production of gas from the Fulcher Kutz-Pictured Cliffs Pool and the production of gas from the Dakota Producing Interval through parallel strings of 2 7/8-inch and 4½-inch casing cemented in a common well bore. Applicant also proposes to install 2 3/8-inch tubing to produce the Dakota gas.

CASE 2076:

Application of Aztec Oil & Gas Company for a gas-gas dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its Hare Well No. 15-D located in Unit D, Section 10, Township 29 North, Range 10 West, San Juan County, New Mexico, in such a manner as to permit the production of gas from the Aztec-Pictured Cliffs Pool and the production of gas from the Dakota Producing Interval through parallel strings of 2 7/8-inch and 4½-inch cemented in a common well bore. Applicant also proposes to install 2 3/8-inch tubing to produce the Dakota gas.

CASE 2077:

Application of El Paso Natural Gas Company and Sinclair Oil & Gas Company for two non-standard gas proration units. Applicants, in the above-styled cause, seek an order establishing two 191-acre non-standard gas proration units in the South Blanco-Pictured Cliffs Gas Pool, Rio Arriba County, New Mexico, one comprising the NE/4 and lots 1 and 2 of Section 18, the other comprising the SE/4 and lots 3 and 4 of said Section 18, both in Township 24 North, Range 3 West. Said units are to be dedicated respectively to the Tonkin Federal Well No. 3, located 1470 feet from the North line and 1750 feet from the East line of said Section 18 and to the Tonkin Federal Well No. 4, located 1500 feet from the South line and 990 feet from the East line of said Section 18.

CASE_2078:

Application of Chambers & Kennedy for an oil-oil dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its Monterey State Well No.2, Unit D, Section 32, Township 18 South, Range 31 East, Eddy County, New Mexico, in such a manner as to permit the production of oil from an undesignated Yates oil pool and the production of oil from the North Shugard Queen-Grayburg Pool through parallel strings of 1½-inch and 2 3/8-inch tubing respectively.

CASE 2079:

Application of Socony Mobil Oil Company for a "slim-hole" oil-oil dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its E. O. Carson Well No. 23, located 760 feet from the South line and

860 feet from the West line of Section 28, Township 21 South, Range 37 East, Lea County, New Mexico, in such a manner as to permit the production of oil from the Paddock Pool and the production of oil from the Wantz-Abo Pool using parallel stings of 2/7/8-inch tubing cemented in a common well bore.

CASE 2080:

Application of W. H. Swearingen for an amendment of Order No. R-1748. Applicant, in the above-styled cause, seeks an amendment of Order No. R-1748 to include the SE/4 NW/4 of Section 21 with the remainder of the N/2 of said Section 21, both in Township 18 South, Range 26 East, Eddy County, New Mexico, to form a standard 320-acre gas unit in the Atoka-Pennsylvanian Gas Pool. Applicant further seeks a determination of the well costs which are to be paid by the parties.

CASE 2081:

Application of Phillips Petroleum Company and Phillips Chemical Company for permission to commingle the production from three separate leases. Applicant, in the above-styled cause, seeks permission to commingle the production from the Vacuum Pool from all wells on the following-described portions of three State leases:

State Lease No. B-2073, SE/4 NE/4 of Section 19

State Lease No. B-2388, NW/4 SE/4 of Section 20

State Lease No. B-1501, NE/4 NW/4 of Section 29

all in Township 17 South, Range 35 East, Lea County, New Mexico.

CASE 2082:

Application of Pan American Petroleum Corporation for off-lease storage of oil. Applicant, in the above-styled cause, seeks an order authorizing it to store the Empire-Abo Pool production from its Malco "N" Lease (NW/4 and N/2 SW/4 of Section 15) in a separate tank battery to be located on its State "BR" Lease (NE/4 NE/4 of Section 16), both in Township 18 South, Range 27 East, Eddy County, New Mexico.

The following cases will not be heard before 1 p.m. on September 21, 1960.

CASE 2083:

Application of Gulf Oil Corporation for a 160-acre non-standard gas proration unit and for an order force-pooling the mineral interests therein. Applicant, in the above-styled cause, seeks an order force-pooling all mineral interests within the vertical limits of the Tubb Gas Pool in a 160-acre Docket No. 27-60 -4-

non-standard gas proration unit consisting of the W/2 E/2 of Section 14, Township 21 South, Range 37 East, Lea County, New Mexico, including the following non-consenting interest owners: J. M. Newton, Ronald J. Byers, Robert E. Byers, and Constance E. Byers. Said unit is to be dedicated to the Naomi Keenum Well No. 2, located 660 feet from the South line and 1980 feet from the East line of said Section 14.

CASE 2084:

Application of Gulf Oil Corporation for permission to commingle the production from several separate pools and for permission to install two automatic custody transfer systems. Applicant, in the above-styled cause, seeks permission to commingle the production from the Brunson-Ellenburger Pool with production from the Hare Pool, and to commingle the production from the Terry-Blinebry Pool with the production from the North Paddock Pool, on its Harry Leonard "F" Lease, consisting of the E/2 of Section 2, Township 21 South, Range 37 East, Lea County, New Mexico. Applicant further seeks permission to install two automatic custody transfer systems to handle the aforesaid commingled production.

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Application of Gulf Oil Corporation for permission to commingle the production from several separate pools and for permission to install two automatic custody transfer systems. Applicant, in the above-styled cause, seeks permission to commingle the production from the Brunson-Ellenburger Pool with production from the Hare Pool, and to commingle the production from the Wantz-Abo Pool, Paddock Pool, Penrose-Skelly Pool and Drinkard Pool with the gas condensate production from the Tubb Gas Pool and the Blinebry Gas Pool, from all wells on its Eunice King Lease consisting of the N/2 of Section 28, Township 21 South, Range 37 East, Lea County, New Mexico. Applicant further seeks permission to install two automatic custody transfer systems to handle the aforesaid commingled production.

CASE 2086:

Application of Gulf Oil Corporation for an automatic custody transfer system. Applicant, in the above-styled cause, seeks an order authorizing the installation of an automatic custody transfer system to handle the Gladiola (Devonian) Pool production from all wells presently completed or hereafter drilled on the M. M. Harris Lease comprising the NW/4 of Section 8, Township 12 South, Range 38 East, Lea County, New Mexico.

CASE 2087:

Application of Gulf Oil Corporation for an automatic custody transfer system. Applicant, in the above-styled cause seeks an order authorizing the installation of an automatic custody transfer system to handle the Gladiola (Devonian) Pool production from all wells presently completed or hereafter drilled

on the Lea-State "AV" Lease comprising the NW/4 of Section 19, Township 12 South, Range 38 East, Lea County, New Mexico.

CASE 2088:

Application of Tennessee Gas Transmission Company for an amendment of Order No. R-1755. Applicant, in the above-styled cause, seeks an order amending Order No. R-1755 to expressly designate the applicant as operator of the unit pooled in said order with all powers incidental to the proper operation of the unit including the power and authority to market the production from the unit well.

CASE 2089:

Application of Val R. Reese & Associates, Inc. for the promulgation of special rules and regulations governing the Escrito-Gallup Oil Pool. Applicant, in the above-styled cause, seeks an order promulgating special rules and regulations governing the drilling, spacing and production of oil and gas wells in the Escrito-Gallup Oil Pool, Rio Arriba County, New Mexico and further, to extend said pool to include all of Section 25, Township 25 North, Range 7 West.

DOCKET: EXAMINER HEARING, WEDNESDAY, SEPTEMBER 21, 1960

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Application of Gulf Oil Corporation for an automatic custody transfer system. Applicant, in the above-styled cause, seeks an order authorizing the installation of an automatic custody transfer system to handle the Gladiola (Devonian) Pool production from all wells presently completed or hereafter drilled on the M. M. Harris Lease comprising the NW/4 of Section 8, Township 12 South, Range 38 East, Lea County, New Mexico.

CASE 2087:

Application of Gulf Oil Corporation for an automatic custody transfer system. Applicant, in the above-styled cause seeks an order authorizing the installation of an automatic custody transfer system to handle the Gladiola (Devonian) Pool production from all wells presently completed or hereafter drilled

on the Lea-State "AV" Lease comprising the NW/4 of Section 19, Township 12 South, Range 38 East, Lea County, New Mexico.

CASE 2088:

Application of Tennessee Gas Transmission Company for an amendment of Order No. R-1755. Applicant, in the above-styled cause, seeks an order amending Order No. R-1755 to expressly designate the applicant as operator of the unit pooled in said order with all powers incidental to the proper operation of the unit including the power and authority to market the production from the unit well.

CASE 2089:

Application of Val R. Reese & Associates, Inc. for the promulgation of special rules and regulations governing the Escrito-Gallup Oil Pool. Applicant, in the above-styled cause, seeks an order promulgating special rules and regulations governing the drilling, spacing and production of oil and gas wells in the Escrito-Gallup Oil Pool, Rio Arriba County, New Mexico and further, to extend said pool to include all of Section 25, Township 25 North, Range 7 West.