

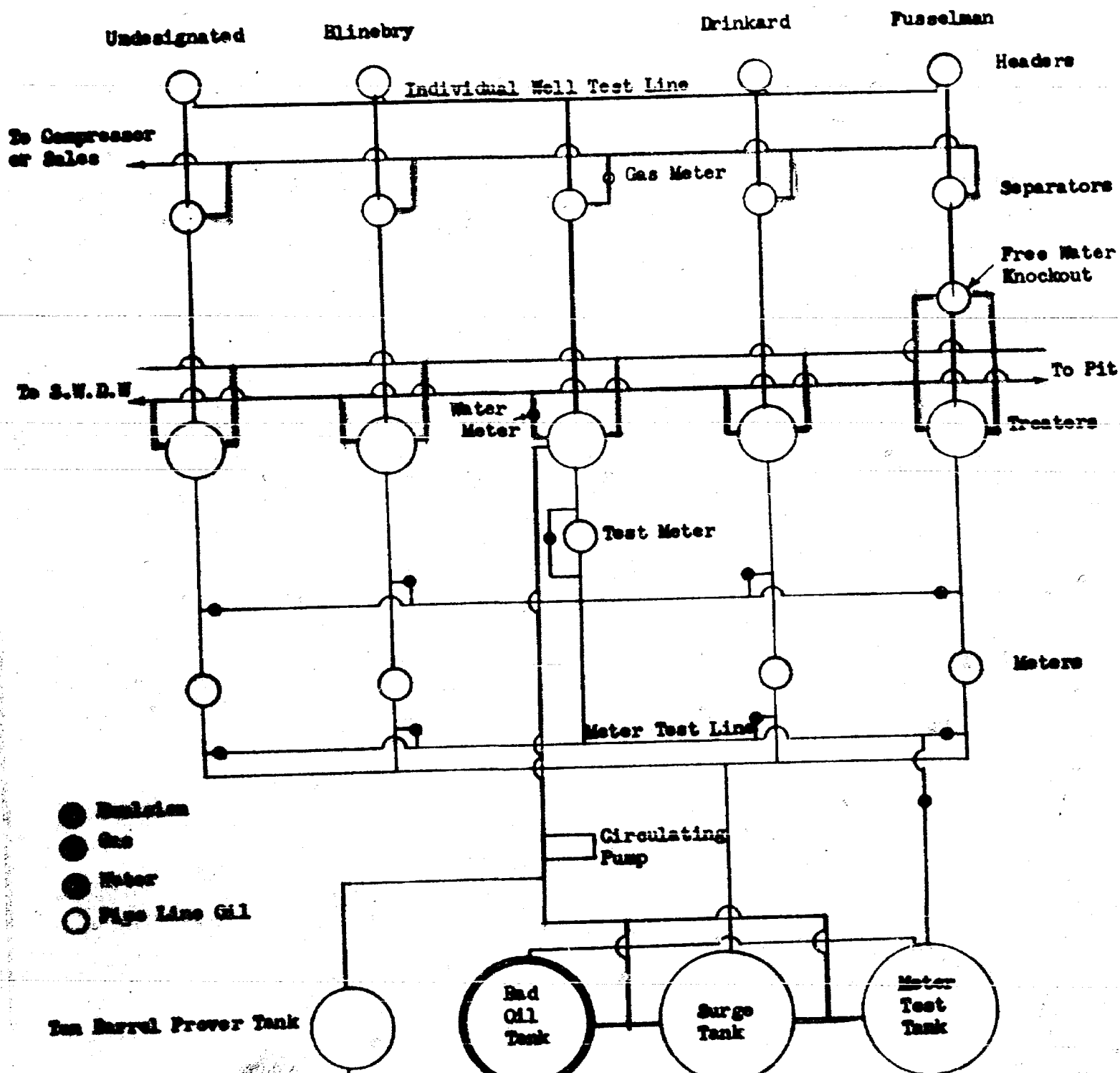
CASE 2171: Application of AMERADA
to commingle production from
several separate pools & for an
automatic custody transfer system.

*Amendment
2-1908
to*

Case No.

2171

Application, Transcript,
Small Exhibits, Etc.



BEFORE EXAMINER NUTTER
 U.S. DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 EXHIBIT NO. 2171
 CASE NO. 2171

AMERADA PETROLEUM CORPORATION
 LACT System
 1-1/2 Timberley Lease
 Sec. 24, 25 & 26-T258-R37E
 Lea County, New Mexico

Jan., 1962

AMERADA PETROLEUM CORPORATION

DRAWER "D"
MONUMENT, NEW MEXICO
January 6, 1961

PHONE HOBBS, N. M. — EX 3-2145

Case 2171

1961 JAN 11 AM 10 23

Set for hearing

NEW MEXICO OIL CONSERVATION COMMISSION
P. O. Box 871
Santa Fe, New Mexico

RE: Commingling of Production and
Automatic Custody Transfer
Amerada Petroleum Corporation
Ida Wimberley Lease
Sections 24, 25 & 26, T-25-S, R-37-E
Lea County, New Mexico

Gentlemen:

By Commission Order No. R-1808, dated October 24, 1960, Amerada Petroleum Corporation was authorized to commingle production from the Justis Blinebry, Justis Drinkard and Justis Fusselman Pools, and to install an automatic custody transfer system on its Ida Wimberley Lease, Sections 24, 25 & 26, T-20-S, R-37-E, Lea County, New Mexico.

Amerada has now completed its Wimberley No. 13 in an undesignated zone at 5000' and wishes to utilize the common storage facilities and transfer system on the lease. Pertinent information is as follows:

- The applicant, Amerada Petroleum Corporation, is the owner and operator of the Ida Wimberley Lease to all depths. Subject lease is comprised of the W/2 SW/4 of Section 24, the NW/4 and the SW/4 NE/4 of Section 25 and the NE/4 NE/4 of Section 26, all in Township 25 South, Range 37 East, Lea County, New Mexico.
- A typical month's production and income from the separate zones on the lease would be approximately as shown below:

Blinebry	36°API	3,315 Bbls.	\$ 9,712.95
Drinkard	37°API	11,301 Bbls.	33,337.95
Fusselman	37°API	13,996 Bbls.	41,288.20
Undesignated	42°API	<u>1,457</u>	<u>4,385.57</u>
TOTAL		30,069 Bbls.	\$ 88,724.67

*Booked
Mailed
1-30-61
jhr*

- (c) The same product commingled would have a gravity of 37.1° API and a value of \$88,703.55.
- (d) The value of the commingled production will be \$21.12 per month less than the sum of the values of the production from each common source of supply. This small loss will be more than compensated for by the shorter weathering period in the automatic transfer tanks.
- (e) A schematic diagram of the proposed installation showing metering prior to commingling is attached.
- (f) A plat showing leases, well locations and producing zones in individual wells is attached.

By this letter of application, Amerada Petroleum Corporation requests administrative approval to add the undesignated zone production to the previously approved commingling and automatic custody transfer system on its Ida Wimberley Lease.

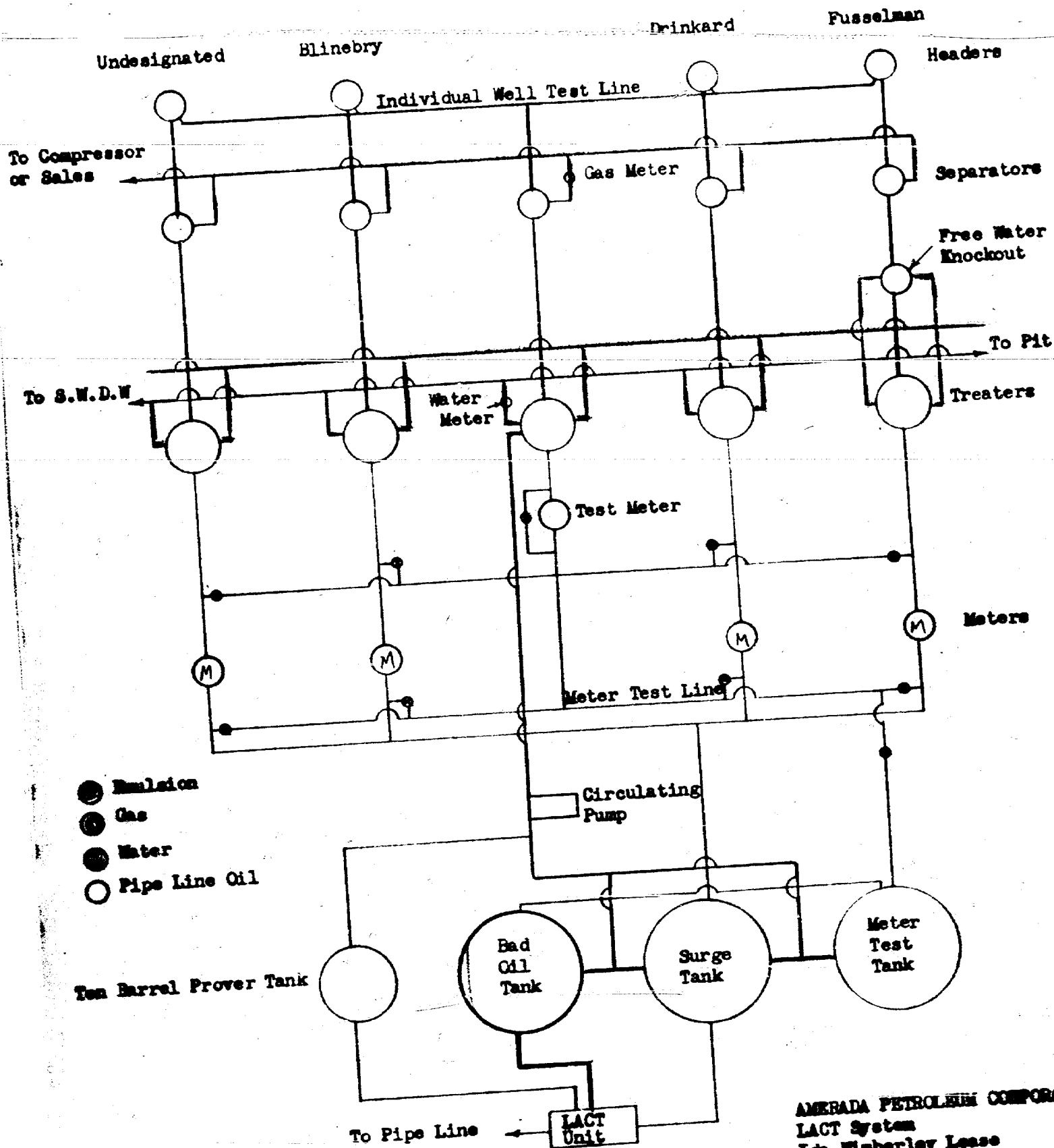
Yours very truly,

D. C. Capps
D. C. Capps

AES:mlw

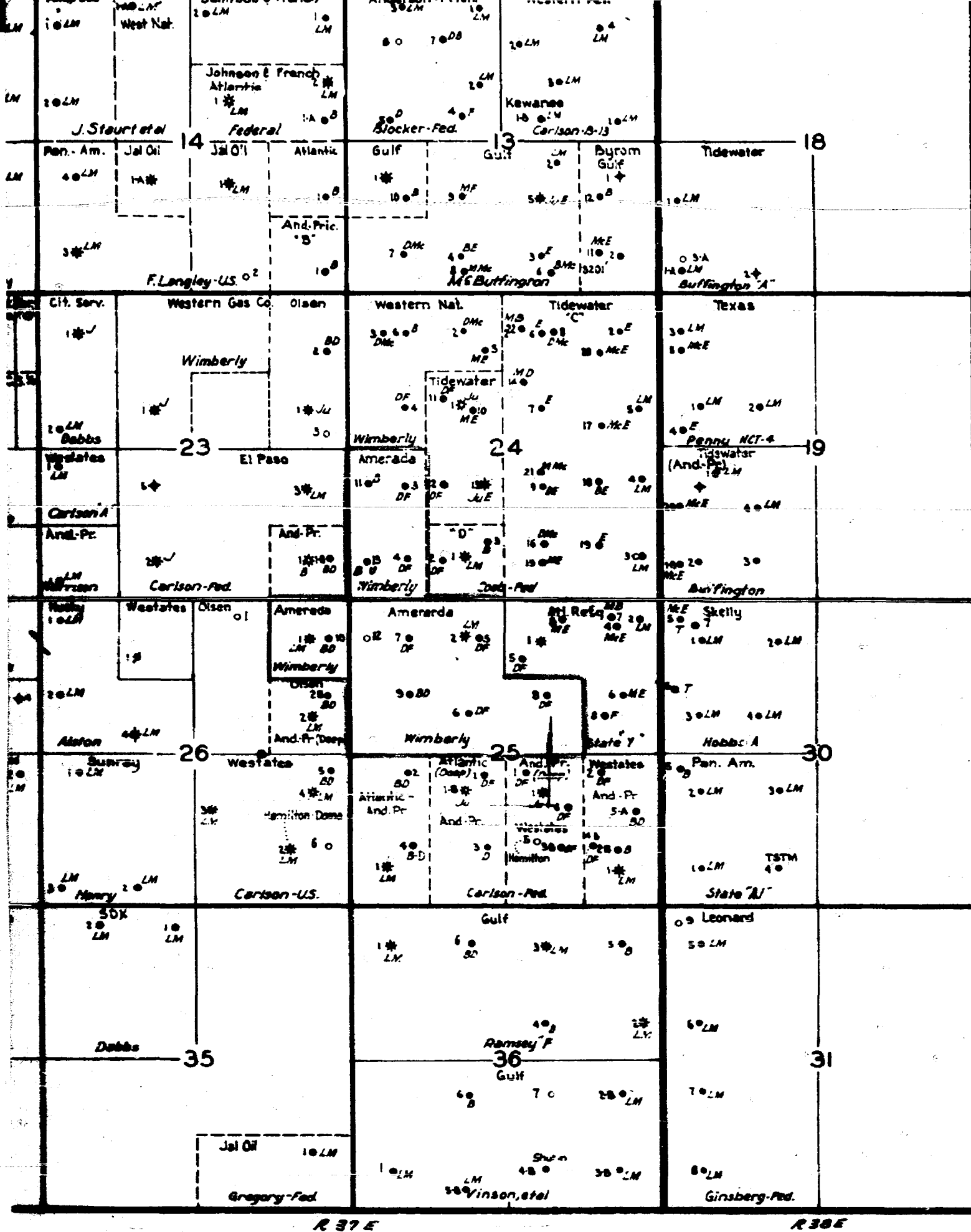
cc: Mr. R. S. Christie
Mr. J. O. Hathaway
Mr. R. E. Seifert
Mr. J. R. Enloe
File

Encl.



AMERADA PETROLEUM CORPORATION
 LACT System
 Ida Kimberley Lease
 Sec. 24, 25 & 26-7253-B37E
 Lea County, New Mexico

Jan., 1961



PLAT OF A.P.C. WIMBERLY LEASE
& SURROUNDING LEASES WITHIN
A 2 MILE RADIUS
LEA COUNTY, NEW MEXICO

SCALE: 1 IN. = 2000 FT.

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Date 2/14/61

CASE NO. 2171


HEARING DATE 2/8/61 9am DSN @ SF

My recommendations for an order in the above numbered case(s) are as follows:

Enter an order authorizing Amerada to commingle ^{Justis} oil from the Fusselman, Drinkard, Blinberg and an undesignated zone (discuss with DSN for nomenclature) on its Ida Winderly lease, Sec 24, 25 & 26 T25S, R37E. Also provide for LACT

Applicant has authority under R-1808 to commingle the three named pools and to sell oil by means of LACT equipment. This order should be superseded.

Undesignated 5017-5018
zone


Staff Member
Examiner

DOCKET: EXAMINER HEARING - WEDNESDAY, FEBRUARY 8, 1961
 OIL CONSERVATION COMMISSION - 9 A. M., CONFERENCE ROOM - STATE LAND OFFICE
 BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or
 Oliver E. Payne, Attorney, as alternate examiner:

CASE 2171:

Application of Amerada Petroleum Corporation for permission to commingle the production from several separate pools and for an automatic custody transfer system. Applicant, in the above-styled cause, seeks permission to commingle the production from the Justis-Blinbry, Justis-Drinkard, Justis-Fusselman, and an undesignated 5000 foot pay zone from all wells presently completed or hereafter drilled on the Ida Wimberley Lease comprising portions of Sections 24, 25 and 26, Township 25 South, Range 37 East, Lea County, New Mexico. Applicant further seeks permission to install an automatic custody transfer system to handle said commingled production.

CASE 2172:

Application of Rice Engineering & Operating, Inc. for a salt water disposal well. Applicant, in the above-styled cause, seeks an order authorizing the disposal of produced salt water through its Gulf Houston Well No. 1, located 1980 feet from the South and East lines of Section 19, Township 12 South, Range 38 East, Lea County, New Mexico, with injection to be in the Devonian formation in the interval from 12,200 feet to 12,500 feet.

CASE 2173:

Application of Yates Petroleum Corporation for an order force-pooling a 322.4-acre gas proration unit in the Atoka-Pennsylvanian Gas Pool. Applicant, in the above-styled cause, seeks an order force-pooling all mineral interests in the Atoka-Pennsylvanian Gas Pool in the S/2 of Section 21, Township 18 South, Range 26 East, Eddy County, New Mexico. Interested parties include I. N. Hawkins, J. W. Potter, William H. Swearingen, Smith B. Crane, Frank F. Coon, A. F. Escobar, Olive E. Harrison, Pan American Petroleum Corporation, Mayme Ressinger, J. R. Raymond, Isabell Gallegos, Alice Heck Martin, Maze Heck Pinnell, Wave Heck Hill.

- CASE 2174: Application of Yates Petroleum Corporation for an order force-pooling a 322.2-acre gas proration unit in the Atoka-Pennsylvanian Gas Pool. Applicant, in the above-styled cause, seeks an order force-pooling all mineral interests in the Atoka-Pennsylvanian Gas Pool in the N/2 of Section 28, Township 18 South, Range 26 East, Eddy County, New Mexico. Interested parties include William H. Swearingen, Alice Heck Martin, Maze Heck Pinnell, Wave Heck Hill, J. W. Potter, James W. Hall and Mrs. Lucille Ruddell South.
- CASE 2175: Application of Sunray Mid-Continent Oil Company for an oil-oil dual completion utilizing two strings of casing. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its State "Y" Well No. 1, located in Unit G, Section 32, Township 18 South, Range 31 East, Eddy County, New Mexico, in such a manner as to permit the production of oil from the Culwin-Yates Pool and the production of oil from the North Shugart Queen-Grayburg Pool through parallel strings of 2 7/8-inch casing cemented in a common well bore.
- CASE 2176: Application of Honolulu Oil Corporation for a pressure maintenance project. Applicant, in the above-styled cause, seeks an order authorizing it to install a pressure maintenance project in the Horseshoe-Gallup Oil Pool by the injection of water into the Gallup formation through its Navajo Well No. 4, located in the SE/4 SE/4 of Section 5, Township 31 North, Range 17 West, San Juan County, New Mexico. Applicant further seeks the adoption of special rules governing the operation of said project.
- CASE 2177: Application of Phillips Petroleum Company for an automatic custody transfer system. Applicant, in the above-styled cause, seeks permission to install an automatic custody transfer system to handle the Corbin-Abo Pool production from all wells presently drilled or hereafter completed on the Eilliams Federal Lease comprising portions of Sections 33 and 34, Township 17 South, Range 33 East, Lea County, New Mexico.
- CASE 2178: Application of Humble Oil & Refining Company for permission to commingle the production from several separate leases and for an automatic custody transfer system. Applicant, in the above-styled cause, seeks permission to commingle the

CASE 2178: (Cont.)

Horseshoe-Gallup Oil Pool production from all wells presently completed or hereafter drilled on the Navajo "F" lease, comprising all of Sections 3, 4, 9, and 10, the Navajo "G" lease, comprising all of Sections 1, 2, 11 and 12; and the Navajo "M" lease, comprising the NE/4 of Section 5, all in Township 31 North, Range 17 West, San Juan County, New Mexico. Applicant further seeks permission to install an automatic custody transfer system to handle said commingled production.

CASE 2179:

Application of Drilling and Exploration Company, Inc. for approval of the Mescalero Ridge Unit Agreement. Applicant, in the above-styled cause, seeks approval of the Mescalero Ridge Unit Agreement, which unit embraces 7521 acres of Federal and State lands in Township 19 South, Range 34 East, Lea County, New Mexico.

CASE 2180:

Application of Great Western Drilling Company for an order force-pooling a 40-acre proration unit in the Eumont Gas Pool. Applicant, in the above-styled cause, seeks an order force-pooling all mineral interests in the Eumont Gas Pool in the SE/4 NE/4 of Section 32, Township 19 South, Range 37 East, Lea County, New Mexico. Interested parties include Dr. Hans May, B. A. Bowers, Estate of George F. Henneberry, William R. Kershaw, C. B. Neal, Fred Manley, Mae Williams, and W. L. Crutchfield.

CASE 2181:

Application of Gulf Oil Corporation for approval of the Hackberry Hills Unit Agreement. Applicant, in the above-styled cause, seeks approval of the Hackberry Hills Unit Agreement, which unit embraces 13,920 acres in Townships 21 and 22 South, Ranges 25 and 26 East, Eddy County, New Mexico.

GOVERNOR
JOHN BURROUGHS
CHAIRMAN

State of New Mexico
Oil Conservation Commission

LAND COMMISSIONER
MURRAY E. MORGAN
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY DIRECTOR

P. O. BOX 871
SANTA FE

February 17, 1961

Mr. Jason Kellahin
Kellahin & Fox
Box 1713
Santa Fe, New Mexico

Re: Case No. 2171
Order No. R-1898-A
Applicant:
Amerada Petroleum Corp.

Dear Sir:

Enclosed herewith are two copies of the above-referenced
Commission order recently entered in the subject case.

Very truly yours,

A. L. PORTER, Jr.,
Secretary-Director

ir/

Carbon copy of order also sent to:

Hobbs OCC ☒
Artesia OCC
Aztec OCC

Other

**BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:**

**CASE No. 2171
Order No. R-1808-A**

**APPLICATION OF AMERADA PETROLEUM
CORPORATION FOR AN AMENDMENT OF
ORDER NO. R-1808.**

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on February 8, 1961, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 17th day of February, 1961, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That by Order No. R-1808 the applicant was authorized to commingle the production from the Justis-Blinebry, Justis-Fusselman and Justis-Drinkard Pools from all wells on its Ida Winberley Lease comprising the W/2 SW/4 of Section 24, the SW/4 and the SW/4 NE/4 of Section 25, and the NE/4 NE/4 of Section 26, all in Township 25 South, Range 37 East, NMTM, Lea County, New Mexico, and, further, was authorized to install an automatic custody transfer system to handle said commingled production.

(3) That the applicant seeks permission to commingle the production from an unidentified zone producing in the interval from 5017 feet to 5057 feet in the Winberley Well No. 13 located on said Ida Winberley Lease with the commingled production which was authorized by Order No. R-1808, and, further, seeks permission to handle the commingled production by an automatic custody transfer system.

(4) That the ownership of the Ida Winberley Lease is common at all depths.

-2-

CASE No. 2171
Order No. R-1808-A

(5) That approval of the subject application will neither cause waste nor impair correlative rights.

IT IS THEREFORE ORDERED:

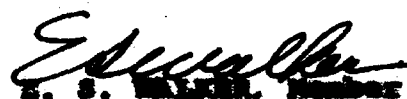
That Order No. R-1808 is hereby amended to include in the comingling and LACT authorization granted therein the production from an unidentified zone producing in the interval from 8017 feet to 8057 feet in the Winklerley Well No. 13 located in the SW/4 SW/4 of Section 24, Township 25 South, Range 37 East, NEMH, Lea County, New Mexico.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION



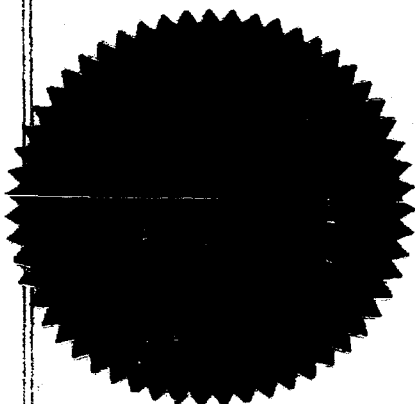
EDWIN L. MOCHERN, Chairman



E. S. WALKER, Member



A. L. PORTER, Jr., Member & Secretary



CSR/

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
February 8, 1961

EXAMINER HEARING

IN THE MATTER OF:

Application of Amerada Petroleum Corporation for permission to commingle the production from several separate pools and for an automatic custody transfer system. Applicant, in the above-styled cause, seeks permission to commingle the production from the Justis-Blinbry, Justis-Drinkard, Justis-Fusselman, and an undesignated 5000 foot pay zone from all wells presently completed or hereafter drilled on the Ida Wimberley Lease comprising portions of Sections 24, 25 and 26, Township 25 South, Range 37 East, Lea County, New Mexico. Applicant further seeks permission to install an automatic custody transfer system to handle said commingled production.

Case
2171

BEFORE:

Daniel S. Nutter, Examiner

TRANSCRIPT OF HEARING

MR. NUTTER: Hearing will come to order, please. First case this morning, 2171.

MR. MORRIS: Application of Amerada Petroleum Corporation for permission to commingle the production from several separate pools and for an automatic custody transfer system.

MR. KELLAHIN: If the Examiner please, Jason Kellahin, Kellahin & Fox, Santa Fe, representing the applicant. We will have one witness, Mr. Snyder.

(Witness sworn.)

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PHONE CM 3-6691

ALBUQUERQUE, NEW MEXICO



A. E. SNYDER

called as a witness, having been previously duly sworn, testified as follows:

DIRECT EXAMINATION

BY MR. KELLAHIN:

Q Will you state your name, please?

A A. E. Snyder.

Q By whom are you employed, and in what position?

A District Engineer, Amerada Petroleum.

Q Have you testified before this Commission as a Petroleum Engineer and had your qualifications accepted?

A Yes, sir.

MR. KELLAHIN: Are the witness's qualifications acceptable?

MR. NUTTER: Yes, sir. Please proceed.

Q (By Mr. Kellahin) Are you familiar with the application of Amerada Petroleum Corporation in Case 2171?

A Yes, sir.

Q Would you state briefly what is proposed in this application?

A In this application Amerada proposes to commingle production from its Ida Wimberley Lease located in Sections 24, 25 and 26, Township 25 South, Range 37 East, Lea County, New Mexico.

Q Was commingling previously approved on that lease?

A Yes, sir.

Q Will you outline the circumstances of that?

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A In October, 1960, the Commission issued Order R-1808 authorizing Amerada to commingle the production from the Justis-Blinebry Pool, Justis-Drinkard and the Justis-Fusselman pools, and to install automatic custody transfer facilities for this three-pool commingling. Now, this application is merely to add one other zone to this previously granted application.

Q What is that zone?

A At the present time this zone is undesignated.

Q Has a well been completed in the undesignated zone?

A Yes, sir.

Q What is the status of that?

A The well is currently shut in pending an allowable for it.

Q Do you have a plat showing the area involved in this application?

A Yes, sir.

MR. KELLAHIN: May we have these marked Exhibit No. 1, please?

(Applicant's Exhibit No. 1
Marked for Identification.)

Q Referring to what has been marked as Exhibit No. 1, would you discuss the information shown on that exhibit?

A This exhibit shows the Justis fields, and on the plat, outlined in red, is Amerada's Ida Wimberley Lease. All the wells on this lease, and offsetting leases, are shown, and the completion zone is designated.

Q Is that a fee lease?



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A Yes, sir.

Q Is all the area in which you seek authority to commingle production held under common ownership?

A Yes, sir.

Q Does that apply to all zones?

A Yes, sir.

Q Does that apply to the royalty interests as well?

A Yes, sir.

Q Then there would be no separate ownership in any phase of your operation under the proposed application?

A No.

Q Have you prepared a plat showing the schematic set-up of your installation?

A Yes, sir.

MR. KELLAHIN: May we have that marked as Exhibit No. 2, please?

(Applicant's Exhibit No. 2
Marked for Identification.)

Q Mr. Snyder, would you refer to what has been marked as Exhibit No. 2 and discuss the information shown on that exhibit?

A This exhibit shows the schematic diagram of our tank battery where commingling and the automatic transfer will take place. The application, as previously granted in Order 1808, granted all of this with the exception of the vessels to the extreme left, designated as the undesignated zone. These vessels will be set with header, separator and treater, and meter, before the liquids are



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commingled.

Q Will the installation be identical to the installations which have been provided for the Blinebry, Drinkard and Fusselman zones?

A Yes, sir.

Q There is no change in any phase of the operation, then?

A No. It is all the same.

Q Will it have any affect on the operations which were previously approved?

A No.

Q Will the production from the undesignated zone be separately metered?

A Yes, sir.

Q What arrangement has been made for the metering of the production from the zone; how will it be handled?

A It will be metered through a positive volume meter, similar to the other zone meters, before it goes into the commingled tank battery.

Q What type of meters are you using?

A These are positive volume dump meters.

Q Does the undesignated zone make any volumes of gas?

A At present completion it does have a high gas-oil ratio, yes, sir.

Q Has any work been planned to reduce that?

A Before it is produced very much we will probably try to



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PHONE CH 3-6691

reduce the ratio, yes, sir.

Q How will the gas be handled?

A The gas will go to the sales through a common meter from all the zones, and each zone will be given credit for its amount of gas according to the State gas-oil ratio tests.

Q In your opinion, is this a feasible operation for the handling of the production from this lease?

A Yes, sir.

Q Will it be economical?

A Yes, sir.

Q In your opinion, is it in the interests of conservation, and prevention of waste?

A Yes, sir.

Q Were Exhibits 1 and 2 prepared by you or under your supervision?

A Yes, sir.

MR. KELLAHIN: At this time I would like to offer in evidence Exhibits 1 and 2.

MR. NUTTER: Amerada's Exhibits 1 and 2 will be entered in evidence.

MR. KELLAHIN: That is all.

MR. NUTTER: Any questions?

BY MR. PAYNE:

Q As I understand it, the value of the commingled fluids will be less than the sum of the values of the fluids if they are



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not commingled; is that right?

A Yes, sir, that's right.

Q Is it going to be any more less than it was before you proposed to add in this undesignated pool?

A Yes, it will be a little less with this undesignated pool.

Q You feel this loss will be made up by the use of the ACT system?

A Yes, I believe it will.

Q I take it, then, that is due to less shrinkage?

A That's right.

Q Mr. Snyder, would you explain a little bit about your fail-safe features on the ACT system?

A Referring to what we marked as Exhibit No. 2, you may notice we have, on the extreme left, what we call a bad oil tank. Any time that the runs from the surge tank through the automatic transfer system start getting bad there will be a valve that will shift the flow from the pipeline back into this bad oil tank. At the time that happens we have a light rigged up there so our switcher, who lives on the lease, will be able to know this has occurred. In case he is off someplace, this bad oil tank will fill. At the time it fills it trips a switch which shuts in the header out on the Fusselman zone. The Fusselman zone, in turn, has automatic well shut in controls that will close that zone in. We did that because it is the zone that makes the largest amount of fluids. If this happens we still have about 16 hours of storage room for the



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other three zones in our battery.

Q Is that the maximum unattended time the pumper is not on the lease?

A He is on the lease at all times, lives on the lease, but he only works eight hours a day.

Q Are these pumping or flowing wells?

A At the present time all but four are flowing, and in the near future we plan to take the four pumping out of operation and put them on a gas lift.

BY MR. NUTTER:

Q Are there any valves up here in the upper portion of the Exhibit 2 on the brown emulsion lines that would prevent the accidental backflow of oil from one zone to another zone?

A Yes, sir.

A Check valves, automatic or what?

A Check valves. There are sufficient valves through there that when bad oil starts backing up it will go back through the heater treater and there it will be retreated and come back to the storage tanks.

Q Any bad oil will be treated in the test treater, is that correct?

A Yes, sir.

Q Is this the identical schematic layout you had for the previous authorization for the commingling, with the exception you have added this undesignated zone?



A I believe it is identical, yes, sir.

MR. NUTTER: Any further questions of Mr. Snyder? You may be excused. Do you have anything further, Mr. Kellahin?

MR. KELLAHIN: That is all I have.

MR. NUTTER: Does anyone have anything to offer in this case? Take the case under advisement.

STATE OF NEW MEXICO)
COUNTY OF BERNALILLO) ss

I, JUNE PAIGE, Court Reporter, do hereby certify that the foregoing and attached transcript of proceedings before the New Mexico Oil Conservation Commission at Santa Fe, New Mexico, is a true and correct record to the best of my knowledge, skill and ability.

IN WITNESS WHEREOF I have affixed my hand and notarial seal this 13th day of February, 1961.

June Paige
Notary Public - Court Reporter

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 2171 heard by me on 2/8, 1961.
[Signature]
Examiner
New Mexico Oil Conservation Commission

DEARNLEY-MEIER REPORTING SERVICE, Inc.

PHONE CH 3-6691

ALBUQUERQUE, NEW MEXICO



I N D E X

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E X H I B I T S

<u>NUMBER</u>	<u>EXHIBIT</u>	<u>IDENTIFIED</u>	<u>OFFERED</u>	<u>ADMITTED</u>
Ex.#1	Plat	3	6	6
Ex.#2	Schematic Drawing	4	6	6

DEARNLEY-MEIER REPORTING SERVICE, Inc.

PHONE CH 3-6691

ALBUQUERQUE, NEW MEXICO



NEW MEXICO OIL CONSERVATION COMMISSION

Examiner Hearing - Daniel S. Nutter

Santa Fe, NEW MEXICOREGISTERHEARING DATE February 8, 1961 TIME: 9 a.m.

NAME:	REPRESENTING:	LOCATION:
A. E. Snyder	Amerada Petroleum Corp	Monument, New Mexico
C. W. DEER	Amerada Petroleum Corp.	Monument, New Mexico
Jason Kellahin	Kellahin & Fox	Santa Fe, N. M.
W. G. Abbott	Rice Engineering	Hobbs, N. M.
W. S. Livingston	HUMBLE	DENVER, Colo.
R. E. Statton	Sunray Mid-cont. Oil Co.	Hobbs, NM.
F. L. Morgan	Phillips Pet. Co.	Hobbs, N. M.
Carl W. Jones	" " "	Midland, Tex.
Chris Catram	atly.	Albuquerque, N. M.
D. B. Heston	Great Western	Roswell
John Heston	Great Western	Midland
Wm & J. Brown	Humble	Midland
Lee N Perry Jr	Humble	Hobbs
A. J. FLATT	✓	Durango Colo
A. L. Porter	O. C. C.	Santa Fe
HP Porter	H. O. C.	Roswell
Foster Morrell	Drilling & Exploration Co. Inc.	Roswell
George R. Hays	Honolulu Oil Corp	Midland

NEW MEXICO OIL CONSERVATION COMMISSION

Examiner Hearing - Daniel S. Nutter

Santa Fe , NEW MEXICO

REGISTER

HEARING DATE February 8, 1961 TIME: 9 a.m.

NAME:	REPRESENTING:	LOCATION:
Bill Hasler	Gulf	Roswell
J W Eyerloh	"	"
P. Hutchinson	"	"

DRAFT

RSM/esr
February 14, 1961

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2171
Order No. R-1808-A

APPLICATION OF AMERADA PETROLEUM
CORPORATION FOR AN AMENDMENT OF
ORDER NO. R-1808, ~~LEA~~ COUNTY,
~~NEW MEXICO.~~

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on February 8, 1961, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this _____ day of February, 1961, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That by Order No. R-1808 the applicant was authorized to commingle the production from the Justis-Blinebry, Justis-Fusselman and Justis-Drinkard Pools from all wells on its Ida Wimberley Lease comprising the W/2 SW/4 of Section 24, the NW/4 and the SW/4 NE/4 of Section 25, and the NE/4 NE/4 of Section 26, all in Township 25 South, Range 37 East, NMPM, Lea County, New Mexico, and, further, was authorized to install an automatic custody transfer system to handle said commingled production.

(3) That the applicant seeks permission to commingle the production from an unidentified zone producing in the interval from 5017 feet to 5057 feet in the Wimberley Well No. 13 located on said Ida Wimberley Lease with the ^{commingled} production ~~the commingling~~ which was authorized by Order No. R-1808, and, further, seeks

permission to handle the commingled production by an automatic custody transfer system.

(4) That the ownership of the Ida Wimberley Lease is common at all depths.

(5) That approval of the subject application will neither cause waste nor impair correlative rights.

IT IS THEREFORE ORDERED:

That Order No. R-1808 is hereby amended to include in the commingling and LACT authorization granted therein the production from an unidentified zone producing in the interval from 5017 feet to 5057 feet in the Wimberley Well No. 13 located in the SW/4 SW/4 of Section 24, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.