CASE 2192: Application of AMERADA for permission to commingle the Elinebry Oil Pool production. (State "D" Lease). 「お物理なない」という

Q 52 Polistion, Transcript, mall Exhibits, Etc.

January 30, 1961

IN THE MATTER OF THE APPLICATION OF AMERADA PETROLEUM CORPORATION FOR AN ORDER PERMITTING THE COM-MINGLING OF PRODUCTION FROM THE BLINEBRY POOL ON ITS STATE "D" AND STATE "H" LEASES, LEA COUNTY, NEW MEXICO.

919 CASE NO.

<u>A P P L I C A T I O N</u>

Applicant, Amerada Petroleum Corporation states that:

- Applicant is the sole owner and operator of the State "D" Lease, described as the NW/4 Section 1-T2OS-R36E and the State "H" Lease described as W/2 SE/4 Section 1-T2OS-R36E, Lea County, New Mexico.
- 2. All production to be commingled is from the Blinebry common source of supply and a total of three wells are involved.
- 3. Royalty under the two leases is common and the State Land Commissioner has consented to the commingling. A copy of his approval is attached.
- 4. A plat showing the two leases in question, all offset leases and Monument Blinebry wells is attached.

Applicant requests that this matter be set for hearing before an examiner, that notice of the hearing be given as required by law and that, after notice and hearing, the commission enter an order authorizing the commingling as proposed.

Respectfully submitted,

AMERADA PETROLEUM CORPORATION

ellah. W KELLAHIN & FOX P. 0. Box 1713

Santa Fe, New Mexico

ATTORNEYS FOR APPLICANT



AMERADA PETROLEUM CORPORATION

P. O. BOX 20/10

TTLSA 2, OKLA,

December 19, 1960

STATE "H" FARM STATE "H" FARM W/2 SE/4 Sec. 1-20S-36E Monument-Blinebry Field Lea County, New Mexico STATE "I" FARM NW 4 Sec. 1-20S-36E Monument-Blinebry Field Lea County, New Mexico Amerada Lease Nos. NM-675 & NM-771 State of New Mexico Nos. B-154 & R State of New Mexico Nos. 3-184 & B-186

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American, as operator of the captioned properties, is desirious of co-mingling the cil produced from the State "H" No. 3 Well with that anotices from the State "I" Wells Nos. 5 & 6.

Est of the aforementioned wells produce from the Blinebry Formation and production there the individual farms on which they are located is being and production of the their liter latter of which only did found it found tanked separately. Fresenthy we have two 500-barrel tanks and one treater located on the State "D" Farm for wells #5 & #6 and two 500 barrel tanks on the State "H" Farm. Fedencing the State "H" No. 3 started making water and it is our purpose, should it meet with the approval of the Commissioner, to co-mingle Sur purpose, enduine in the state and approval of the contractioner, to commute production from these properties in tankage presently located on the State "J" Farm and thus salvage the tank batteries now located on the State "H" Farm and when same the toost of acquisition and operation of an additional treater.

-11 of the lands involved are state owned lands and there will be no conflict of royalty interests. In this regard we wish to point out that San addes production indep these properties has been co-mingled since 1942.

Before making application to the Conservation Cormission for an exception to Statewide Rule 309 we must obtain approval from the State Land Office for co-mingling the cill as requested. Should you approve this request, please ac signify by signing the attached copy of this letter.

Young vers truey,

MERICA PETROLFUM CORPORATION

The Louis request approved

By III LETIE C÷

State of New Yey

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Monument Blinebry oil well

Abandoned Monument Blinebry oil well

Dry hole in Monument Blinebry

FIELD_Nonument Blinebry STATE_New Maxico COUNTY_Les

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DOCKET: EXAMINER HEARING - THURSDAY, FEBRUARY 23, 1961

OIL CONSERVATION COMMISSION - 9 A.M., CONFERENCE ROOM - STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Elvis A. Utz, Examiner, or Oliver E. Payne, actorney, as alterfate examiner:

CASE 2193:

Application of Newmont Oil Company for two unorthodox oil well locations and for one unorthodox location for an injection well. Applicant, in the above-styled cause, seeks approval for two unorthodox oil well locations, and for one unorthodox water injection well location in the Loco Hills Waterflood Project, Eddy County, New Mexico. The proposed locations for the producing wells and injection well are respectively as follows:

Yates A No. 14 Well, 1980 feet from the North line and 1310 feet from the East line of Section 6, Township 18 South, Range 30 East.

Brigham No. 5 Well, 1320 feet from the South line and 990 feet from the East line of Section 31, Township 17 South, Range 30 East.

Brigham No. 4 Well, 1320 feet from the South line and 5 feet from the East line of Section 31, Township 17 South, Range 30 East.

CASE 2187:

Application of Continental Oil Company for a 400-acre nonstandard gas proration unit. Applicant, in the above-styled cause, seeks the establishment of a 400-acre non-standard gas proration unit in the Eumont Gas Pool comprising the W/2W/2 of Section 26, the E/2 E/2 of Section 27, and the E/2SE/4 of Section 22, all in Township 20 South, Range 37 East, Lea County, New Mexico. Said unit is to be dedicated to the SEMU Eumont Well No. 65, located 2363 feet from the South line and 0 feet from the West line of said Section 26.

CASE 2188:

Application of Continental Oil Company for an exception to Rule 26 (a) of Order No. R-1670. Applicant, in the abovestyled cause, seeks an exception to Rule 26 (a) of Order No. R-1670 for the reclassification to a Tubb gas well of its State 10 Well No. 3-D, located 990 feet from the North line and 840 feet from the West line of Section 10, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico.

6-61

Docket No. 6-61

CASE 2189:

-2-

Application of Continental Oil Company for two non-standard gas proration units. Applicant, in the above-styled cause, seeks the establishment of two non-standard gas proration units in the Eumont Gas Pool, Lea County, New Mexico, the first being a 480-acre unit consisting of the S/2 and NE/4 of Section 24 to be dedicated to the SEMU Eumont Well No. 67 located 1980 feet from the South and West lines of said Section 24 and the second being a 280-acre unit consisting of the NW/4 of said Section 24 and the S/2 and NW/4 SW/4 of Section 13 to be dedicated to the SEMU Enmont Well No. 69. located 1980 feet from the North and West lines of Section 24, all in Township 20 South, Range 37 East.

CASE 2190:

Application of Continental Oil Company for a 560-acre nonstandard gas proration unit. Applicant, in the above-styled cause, seeks the establishment of a 560-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the W/2 of Section 14, the E/2 E/2 of Section 15 and the E/2NE/4 of Section 22, Township 20 South, Range 37 East, Lea County, New Mexico. Said unit is to be dedicated to the SEMU Eumont Well No. 66, located 1980 feet from the South line and 660 feet from the West line of said Section 14.

CASE 2191: Application of Continental Oil Company for an automatic custody transfer system. Applicant, in the above-styled cause, seeks permission to install an automatic custody transfer system to handle the Empire-Abo Pool production from all wells presently completed or hereafter drilled on its State S-30 lease comprising in pertinent part the NW/4and NW/4 SW/4 of Section 30, Township 17 South, Range 29 East, Eddy County, New Mexico.

CASE 2192:	Application of Amerada Petroleum Corporation for permission
	to commingle the production from two separate leases.
	Applicant, in the above-styled cause, seeks permission to
	commingle the Blinebry Oil Pool production from all wells
	presently completed or hereafter drilled on its State "D"
	lease, consisting of the NW/4 and its State "H" lease,
	consisting of the W/2 SE/4, both in Section 1, Township 20
	South, Range 36 East, Lea County, New Mexico.

ly completed or hereafter drilled on its State "D" consisting of the NW/4 and its State "H" lease, ing of the W/2 SE/4, both in Section 1, Township 20 Range 36 East, Lea County, New Mexico.

CASE 2194:

Application of Sunray Mid-Continent Oil Company for an oiloil dual completion utilizing two strings of casing.

Docket No. 6-61

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CASE 2194: (Cont.)

Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its State "Y" Well No. 2, located in Unit A, Section 32, Township 18 South, Range 31 East, Eddy County, New Mexico, in such a manner as to permit the production of oil from the Culwin-Yates Pool and the production of oil from the North Shugart Queen-Grayburg Pool through parallel strings of 2 7/8-inch casing cemented in a common well bore.

CASE 2195:

Application of Gulf Oil Corporation for an automatic custody transfer system. Applicant, in the above-styled cause, seeks permission to install an automatic custody transfer system to handle the production from an undesignated Abo pool from all wells presently completed or hereafter drilled on the Lea-State "LB" Lease comprising the NW/4, N/2 SW/4 and SW/4 SW/4 of Section 20, Township 17 South, Range 36 East, Lea County, New Mexico.

<u>CASE 2196</u>: Application of Gulf Oil Corporation for permission to commingle the production from two separate pools. Applicant, in the above-styled cause, seeks permission to commingle, without separate metering, the production from the Drinkard and Langlie-Mattix Pools from all wells presently completed or hereafter drilled on the Ollie I. Boyd Lease, comprising the S/2 SW/4, NE/4 SW/4 and SW/4 SE/4 of Section 23, Township 22 South, Range 37 East, Lea County, New Mexico.

CASE 2197: Application of Tennessee Gas and Oil Company for the promulgation of temporary special rules and regulations governing the Totah-Gallup Pool, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order promulgating temporary special rules and regulations governing the Totah-Gallup Pool, San Juan County, New Mexico, including a provision for 80-acre proration units.

CASE 2198:

Application of H. S. Moss for permission to commingle the production from three separate pools and for an automatic custody transfer system. Applicant, in the above-styled cause, seeks permission to commingle the production from the Scuthwest Gladiola-Wolfcamp Pool, the Southwest Gladiola-Devonian Pool and an undesignated Pennsylvanian Pool from all wells presently completed or bereafter drilled on its D. P. Peck Lease comprising the W/2 of Section 26, Township 12 South Range 37 East, Lea County, New Mexico. -4-Docket No. 6-61

CASE 2198: (Cont.)

Applicant further seeks permission to install an automatic custody transfer system to handle said commingled production.



DRAFT

OEP/esr March 1, 1961

> BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

2192 CASE No. Order No. R- 7

APPLICATION OF AMERADA PETROLEUM CORPORATION FOR PERMISSION TO COMMINGLE THE PRODUCTION FROM TWO SEPARATE LEASES, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on February 23, 1961, at Santa Fe, New Mexico, before Elvis A. Utz Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this day of <u>March</u>, 1961, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz , and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Amerada Petroleum Corporation, is the owner and operator of the State "D" Lease comprising the NW/4 of Section 1 and the State "H" Lease comprising the W/2 SE/4 of Section 1, Township 20 South, Range 36 East, NMPN, Lea County, New Mexico.

(3) That the applicant proposes to commingle the Monument-Blinebry Pool production from all wells presently completed or hereafter drilled on said State "D" and State "H" Leases.

(4) That inasmuch as the ownership of the subject leases is common throughout, approval of the application will neither cause waste nor impair correlative rights. -2-CASE No. 2192

IT IS THEREFORE ORDERED:

That the applicant, Amerada Petroleum Corporation, be and the same is hereby authorized to commingle the Monument-Blinebry Pool production from the following-described State leases in Township 20 South, Range 36 East, NMPM, Lea County, New Mexico:

State "D" Lease, NW/4 of Section 1

State "H" Lease, W/2 SE/4 of Section 1.

<u>PROVIDED HOWEVER</u>, That the applicant shall install adequate facilities to permit the testing of all wells on said leases at least once each month to determine the individual production from each well on each lease.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

GOVERNOR EDWIN L. MECHEM CHAIRMAN

State of New Mexico **O** il Conservation Commission

LAND COMMISSIONER E. S. JOHNNY WALKER MEMBER



mrch 7, 1961

STATE GEOLOGIST A. L. PORTER, JR. SECRETARY - DIRECTOR

Mr. Jason Kellshin Kellahin & Fox Box 1713 Santa Fe, New Mexico

Case No. 2192 Order No. R-1894 Re : Applicant:

Amerada Petroleum Corporation

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case. Dear Sir:

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ir/

Carbon copy of order also sent to:

Hobbs OCC Artesia OCC Aztec OCC

OTHER

DEFORE THE OIL CONSERVATION CONMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HUARING CALLED BY THE OIL COMBERVATION COMMISSION OF NEW NEXICO FOR THE FURPOSE OF CONSIDERING:

> CASE No. 2192 Order No. R-1894

APPLICATION OF AMERADA PETROLEON CORPORATION FOR PERMISSION TO COMMINGLE THE PRODUCTION FROM TWO SEPARATE LEASES, LOA COUNTY, NEW MEXICO.

OFFICE OF THE CONSTRATON

BY THE COMPLEXICE:

This cause came on for hearing at 9 o'clock a.m. on Pehrunzy 23, 1961, at Sanka Fe, New Mexico, before Rivis A. Dts, Remainer duly appointed by the oil Conservation Counission of New Maxico, hereinafter referred to as the "Counission," in accordance with Rule 1214 of the Counission Rules and Regulations.

NOW, on this <u>3rd</u> day of March, 1961, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommission of the Renniner, Elvis A. Uts, and being fully advised in the premises,

FIEDS:

(1) That due public notice having been given as required by law, the Counterion has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Amerada Petroleum Corporation, is the owner and operator of the State "D" Lanse comprising the MM/4 of Section 1 and the State "H" Lanse comprising the M/2 SM/4 of Section 1, Township 20 South, Range 36 Hast, MMPH, Las County, New Maxico.

(3) That the applicant proposes to comingle the Monument-Rimebry Poel production from all wells presently completed or bereafter drilled on said State "D" and State "H" Lenses.

(4) That innemath as the concepting of the subject leases is common throughout, approval of the application will meither cause waste nor impair correlative rights. -2-CASE No. 2192 Order No. R-1894

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IT IS THREFORE ORDERED:

That the applicant, Amerada Petroleum Corporation, he and the same is hereby authorized to commingle the Homement-Blinebry Pool production from the following-described State leases in Township 20 South, Range 36 East, MMPH, Lea County, New Mexido:

State "D" Louse, 101/4 of Section 1

State "H" Lease, W/2 SH/4 of Section 1.

PROVIDED MONEYER, That the applicant shall install adoptate facilities to parmit the testing of all wells on said leases at least once each month to determine the individual production from each well on each lance.

none at Santa Fe, New Mexico, on the day and your hereinabove designated.

STATE OF NON MERICO OIL COMPRESSION COMMISSION

EDWIN L. MECHEN, Chairman

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Q. J. Parter, L. PORTER, Jr., Mamber & Secretary

PAGE 7 BEFORE THE OIL CONSERVATION COMMISSION Santa Fe, New Mexico February 23, 1961 EXAMINER HEARING 3-669 IN THE MATTER OF: ž Applicant of Amerada Petroleum Corporation for permission to commingle the production from two separate leases. Applicant, in the above-styled cause, DEARNLEY-MEIER REPORTING SERVICE. seeks permission to commingle the Blinebry Oil Pool CASE production from all wells presently completed or 2192 hereafter drilled on its State "D" lease, consisting of the NW/4 and its State "H" lease, consisting of the W/2 SE/4, both in Section 1, Township 20 South, Range 36 East, Lea County, New Mexico. BEFORE: Elvis A. Utz, Examiner TRANSCRIPT OF HEARING MR. UTZ: This Case will be Case 2192. MR. PAYNE: Case 2192: Application of Amerada Petroleum Corporation for permission to commingle the production from two separate leases. MR. KELLAHIN: Jason of Kellahin and Fox, Santa Fe, NEW MEXH New Mexico, representing the Applicant. There will be one witness. (Witness sworn.) ALBUQUERQUE A. E. SYNDER, called as a witness, having been previously duly sworn, testified as follows: DIRECT EXAMINATION KELLAHTN RV_MR

PAGE 2 Would you state your name, please? A. E. Snyder. А By whom are you employed and in what position? $\hat{\mathbf{O}}$ Δ As District Engineer for Amarada Petroleum Corporation 3-6691 of Southeast New Mexico. Đ Inc. Ŝ. Mr. Snyder, have you previously testified before this Commission and qualified as an expert Petroleum Engineer? DEARNLEY-MEIER REPORTING SERVICE, А Yes. MR. KELLAHIN: Are the witness' qualifications acceptable? MR. UTZ: Yes sir, they are. (By Mr. Kellahin) Mr. Snyder, are you familiar with the \odot application, Case 2192? Yes sir. Α Would you state briefly what is proposed in this appli-Q cation? This application merely proposes to commingle the pro-A duction into a common tank battery on two straight leases in the Monument Blinebry Pool. NEW MEXICO (Marked Applicant's Exhibits No's 1, 2 &3 for identification.) ALBUQUERQUE, Q Mr. Synder, referring to what has been marked as Exhibit Number 1, would you discuss that Exhibit? Exhibit Number 1 is a plat of the Monument Blinebry Pool А showing wells that are presently completed or having completed or tested at the time. The Blinebry horizon is an Amerada State "D"

PAGE 3 lease composed of the Northwest Quarter of Section of Section 1. Township 20 South, Range 36 East, Jea County, New Mexico, which is outlined in red. Also, the Amerada State "H" lease described as the West Half of the Southeast Fourth of Section 1, Township 20 South, Fange 36 East, which is outlined in red. The present bat-Б tery on the "D" lease is shown as a small, green rectangle. ୁର୍ The area then outlined in red is the area in the two DEARNLEY-MEIER REPORTING SERVICE, leases which you propose to commingle in this application? Yes. А Is the ownership of the plat common? Q Yes sir, it is. A The royalty owner, is he common? 2 Yes sir. А Q Are these both State leases, are they not? That's right. А Ther appear to be three wells shown on the two leases Q, involved, is that correct? Yes sir. A MEXE Are they both producing from the same horizon? Q NEV The State "D" Well No. 5 and 6 and the State "H" No. 8 A ALBUQUERQUE, are all producing from the same horizon. Referring to what has been marked as Exhibit Number 2, Q. will you state what that is? Exhibit Number 2 is a very simple schematic battery of А

> "D" lease showing production from the wells coming into the State

a Treater Station, goes over to the salt line, salt water moat, or the salt water disposal line, and oil line into the battery and into the tanks themselves. How much storage will you have in this installation? 0 3 1200 barrels. A Is that adequate to handle the production from the two Ω leases? Α Yes sir. How much storage will that give you? ົດ At current allowables, that would give us about 25 day's A storage. How will you measure the production from the two separate Q leases? The individual test on the two leases will be tested A periodically, and the production all dated according to those tests. Are the wells to be allowable wells? No sir, the first two are top allowable, the State "D" Α No. 6 and the State "H" No. 3 are top allowable, and the State "D" No. 5 is a considerably below top allowable. And the production from all three of the wells then will \mathcal{O} be measured on well tests, is that correct? A Yes sir. Do any of the wells make any gas? Q They all make some gas; their ratios are less than 2,000 A

DEARNLEY-MEIER REPORTING SERVICE, Inc.

ALBUQUERQUE,

	PAGE
0	Will the gas be separately metered:
٨	It will be all fater on the basis of the tests.
<i>.</i> Դ	And is it marketed at any time?
A	Yes sir.
د	Why do the wells make water?
Α	All of the wells now are making small amounts of water
Q	Will that be handled or stated on the basis of well
tests?	
Α	Yes sir.
୍ର ପ୍ର	How often will the tests be taken?
A	Of course, we have our regular yearly gas-oil ratio
tests, tł	nat which we take, and take test every other month be-
sides the	e yearly tests.
Q	On the basis of that information, do you feel that you
could acc	curately account for the production on the two separate
leases?	
А	Yes sir.
, Q	I believe you stated that they are State leases, both
of them?	
A	That's right.
Ú.	The beneficiary is the same on both leases?
A	Yes sir.
Ú.	Do you have the permission of the State Land Commission
to commin	ngle the production from the two leases?
A	Yes sir, that is State's Exhibit Number 3, and they have

arroved this audieation. Mere Exhibits 1 and 2 prepared by you or under your supervision? А Yes sir. And Exhibit 3 is a photo-copy of a letter in your files $\hat{}$ A Yes sir. MR. KELLAHIN: At this time, I would like to enter Exhibits 1, 2 and 3. MR. UTZ: At this time, Exhibits 1, 2 and 3 will be entered into the record. MR. KELLAHIN: That is all the questions I have. MR. UTZ: You say Exhibit 3 was permission from the Land Office? MR. KELLAHIN: It's not had the approval. Mr. Utz, on the second page of the letter. CROSS EXAMINATION BY MR. UTZ: Mr. Synder, you have a total of 1,200 barrels in the 0 two tanks? Yes. А What did you say the allowable was for these three wells? 0 The allowables are top allowable and 47 barrels a day --А I'm sorry, I made a mistake on that. We wouldn't have 25 day's storage there. The total monthly allowable for the two leases is

just a little less than 3,000 barrels. We would have roughly ten

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DEARNLEY-MEIER REPORTING SERVICE,

NEW MEXICO

ALBUQUERQUE



PAGE 6

PAGE 7

day's of storage in there. That is this pool, Monument Blinebry? $\hat{\mathbf{n}}$ I believe you stated you would be willing to take any Yes sir. A well tests in accordance with the order of the Commission? CH 3-6691 Inc. Yes sir. MR. UTZ: Any other questions of the witness? А CROSS EXAMINATION DEARNLEY-MEIER REPORTING SERVICE, Mr. Snyder, if these two leases would be contiguously BY MR. PAYNE: by a Commission definition, that application would be eligible for additive approval, would it not? That's right. А MR. PAYNE: Thank you. MR. UTZ: Any other questions? The witness may be (Witness excused.) excused. MR. UTZ: Any other statements in this case? The case will be taken under advisement. ALBUQUERQUE, NEW MEXICO

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STATE OF NEW MEXICO នន COUNTY OF BERNALILLO) I, LA VERNE E. JAMES, Court Reporter, do hereby certify that the foregoing and attached transcript of proceedings before the New Mexico Oil Conservation Commission at Santa Fe, New Mexico 3-6691 is a true and correct record to the best of my knowledge, skill and Inc. IN WITNESS WHEREOF I have affixed my hand and notarial DEARNLEY-MEIER REPORTING SERVICE, ability. seal this Jay of March, 1961. mes Reporter Cour Public Notary My commission expires: I do hereby certify that the foregoing is January 6, 1965. a complete record of the proceedings in the Examiner hearing of Case No. 2192. heard by me on Examiner M New Mexico Oil Conservation Comission ALDUQUERQUE, NEW MEXICO Ņ 11

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