USE 2211: Application of UNION for the Laborator wall to the Course the Unit.

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mill Exhibits, Etc.

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

	Date 3/6/6/
CASE NO. 22//	ARING DATE 9 am 3/3/61
	PSN @SF
My recommendations for an order in that follows:	
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injection wed (as	a pt. 1325'
FNL 4 330 FEC	g Sec 18 T155
R31E Chaves	Co.
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Supersedl that To. 2-1729 which injection were Co 4 330' FEL & Se	authorized acc
injection were C	Da Jr. 1315' FNL
4 330' FEL of Se	e 18
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GOVERNOR EDWIN L. MECHEM CHAIRMAN

State of New Wexico il Conservation Commission

LAND COMMISSIONER E. S. JOHNNY WALKER MEMBER



STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

March 9, 1961

Hr.	Jack	CAM	pbell
Chai	bell	& R	msell
Box	766		
ROGT	rell,	New	Mexico

Re: Case No. 2211
Order No. B-1729-A
Applicant:

Union Oil Company of California

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

A. L. PORTER, Jr.
Secretary-Director

Very truly yours,

Carbon copy of order also sent to:

Hobbs OCC X

Artesia OCC X

Aztec OCC

OTHER

CASE 2208:

Application of Great Western Drilling Company for a water injection-oil producing dual completion and for an exception to Rule 107 (d). Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its Federal NAM Well No. 1, located in the NW/4 NE/4 of Section 8, Township 9 South, Range 37 East, Lea County, New Mexico, in such a manner as to permit the injection of water into an interval from 4300 feet to 9400 feet and the production of oil from an undesignated Pennsylvanian pool. Applicant lurther seeks an exception to Rule 107 (d) to permit the setting of tubing in said well more than 250 feet above the top of the pay section.

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CASE 2209:

Application of The Atlantic Refining Company for permission to commingle the production from two separate pools and for an automatic custody transfer system. Applicant, in the above-styled cause, seeks permission to commingle the oil production from the Denton-Wolfcamp and Denton-Devonian Pools from all wells presently completed or hereafter drilled on the State "T" Lease, comprising the SE/4 NW/4, E/2 SW/4 and SW/4 SW/4 of Section 2, Township 15 South, Range 37 East, Lea County, New Mexico. Applicant further seeks permission to install an automatic custody transfer system to handle said commingled production.

The following cases will not be heard before 1:00 P.M.

CASE 2210:

Application of Humble Oil & Refining Company for an automatic custody transfer system. Applicant, in the above-styled cause, seeks permission to install an automatic custody transfer system to handle the commingled production from the Eumont, Arrowhead and Langlie-Mattix Pools from all wells presently completed or hereafter drilled on the State "M" Lease, comprising portions of Sections 17, 18, 19, 20, 29 and 30, Township 22 South, Range 37 East, Lea County, New Mexico.

CASE 2211:

Application of Union Oil Company of California for an unorthodox water injection well location. Applicant, in the above-styled cause, seeks permission to locate a water injection well in the South Caprock Queen Unit, Caprock-Queen Pool, at an unorthodox location 1325 feet from the North line and 330 feet from the East line of Section 18, Township 15 South, Range 31 East, Chaves County, New Mexico.

Union Oil Company of California

MIDLAND TEXAS

February 10, 1961

Wh. A. L. Portor, Jr.
Secretary Director
New Rewice Oil Conservation Cornission
P. O. Box 371
Santa Fe, New Rexico

Subject: Request for Hearing

Subject: Request for Hearing
Change of Location
South Caprock Queen Unit
Injection Well

Dear IIr. Porter:

Union Oil Company of California, Operator of the South Caprock Queen Unit, respectfully requests that a hearing be scheduled to change the location of South Caprock Queen Unit Injection Well No. 1-10, Tract 6. This is an unorthodox location, being 1315' from the north line and 330' from the east line of Section 18, T-15-S, R-31-B. He request that this location be roved to a point 1325' from the north line and 330' from the east line of Section 18, T-15-S, R-31-B.

The original location of this well, proposed at the hearing of Case 2032 in July, 1960, was on the quarter-quarter section line, and it was moved in order to attribute it to some h0-acre tract. This request is for the purpose of noving the well into the southeast quarter of the northeast quarter of Section 18.

We will appreciate it very such if you will include this hearing on your March 3rd docket.

Very truly yours,

M. D. Otens Division Engineer

J. M. of M.

IDO:hn

cc: Ir. Dan Hister

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FEMORE THE CL CONSERVATION COMMISSION Salur Re, New Mexico March 3, 1901

IN THE MATTER OF:

Application of Union Oil Company of California for an unorthodox water injection well in the south Caprock Queen Unit, Caprock-Queen Pool, at an unorthodox location 1325 feet from the North line and 330 feet from the East line of Section 18, Township 15 South, Range 31 East, Chaves County, New Mexico.

BEFORE:

Daniel S. Nutter, Examiner.

TRANSCRIPT OF PROCEEDINGS

MR, NUTTER: Hearing will come to order. Next case 2211.

MR. MORRIS: Application of Union Oil Company of California for an unorthodox water injection well location.

MR. CAMPBELL: Mr. Examiner, I am Jack M. Campbell, Campbell and Russell, Roswell, New Mexico, appearing on behalf of the applicant, Union Oil Company of California. We have one witness.

(Witness sworn.)

WILLIAM D. OWENS,

called as a witness, having been previously duly sworn; testified as follows:

DIRECT EXAMINATION

BY MR. CAMPBELL:



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DEARIMEY-MEIER REPORTING SERVICE, Inc.

W111	l you	state	COMP	dame,	paleadet.

- William D. Owens.
- Where do you live, Mr. Owens?
- Midland, Texas.
- By whom are you employed? Q
- Union Oir of California.
- In what capacity?
- Division Engineer, Central Division.
- Have you previously testified before this Commission or its examiners?
 - Yes, sir.
- Are you acquainted with the South Caprock-Queen Unit waterflood which Union Oil Company of California is the operator?
 - Yes, sir.
- Did you testify at the original hearing prior to the approval of this project?
 - Yes, sir.
 - Are you acquainted with the application in this case?
 - Yes, sir.
 - Will you state to the Examiner what you are seeking here?
- We want to move the location of our injection well No. 7, as shown on Exhibit 1, to the SE/N of the NE/N of Scotion 18, Town ship 15 South, Range 31 East.
 - Where is that well location presently situated?
 - It is in the NE/4 of the NE/4, same section, township and



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Pange.

- That the sime of the or had hearing was it your proposal what show well be located on the quarter-quarter section line?
 - A Yes, sir.
- Q And subsequent to that time, with the approval of the Commission, did you change the location to a location slightly north of the quarter-quarter section?
 - A We moved it five feet north of the line, yes, sir.
- Q You are now seeking to move the location south of the line; is that correct?
 - A Five feet south.
 - Q What is the reason for that?
- A The location being in the NE of the NE eliminates one diagonal waterflood allowable, and we would like to move it into the other quarter-quarter to obtain that allowable for our project.
- Mr. Owen, this project is one in which you are starting to flood in the gas cap area on the west flank of the project, are you not?
- A Yes, sir. We are attempting to build up a water bank along the west side of the field and prevent loss of the oil into the gas cap.
- Q Do you believe in doing it in this manner you are going to be able, ultimately, to obtain a greater recovery of oil from this project?
 - A Yes, sir. Our calculations indicate two and a third



DEARNLEY-MEIER REPORTING SERVICE,

ALBUQUERQUE, NEW MEXICO

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sillion barress mond be tost to the gas cap if we didn't do to in this manner.

In doing to in this manner are you, in fact, going to greater economic expense than if you would otherwise do, than if it were on a regular five-spot pattern?

Yes, sir. There are no wells on the west side and, of course, there are no allowables on the west side. In our initial injection it will take some time to fill up.

- You don't expect to get a response immediately?
- No, sir. A
- You believe if you are permitted to drill this well in the SE/4 of this quarter-quarter section and get the additional allowable it will make your project more economically feasible to you?

Yes, sir. We will have about \$500,000 in this thing before we get a drop out of it, and we want to get every barrel we can, yes, sir.

If you are able to operate this waterflood project on an economically feasible basis you believe that you will, therefore, obtain a greater ultimate recovery of secondary oil?

A Yes, sir.

MR. CAMPBELL: That is all the questions I have.

BY MR. NUTTER:

Mr. Owen, when the well was previously moved off the line It would have been just as feasible to have moved it five south as



ALBUQUERQUE, NEW MEXICO

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as it was to move it five feet north. As it curned out there was an extra 40-acre tract that could be apprioused if it was moved south?

- Yes, sir.
- Did you say you expected to prevent the migration of two million barrels?
 - Two and a third million parrels.

MR. NUTTER: Any further questions of Mr. Owen?

BY MR. PAYNE:

- Why didn't you drill it further to the west, Mr. Owen?
- Well, we are well out in the gas cap, Mr. Payne. We have good control on that and we don't want to get way out in the gas cap. It fits in with the pattern of the other wells, and will give us the water bank we hope to build up.

MR. NUTTER: Any further questions? Mr. Owen may be excused.

MR. CAMPBELL: I would like to offer Union Oil's Exhibit No. 1 in Case 2211.

MR. NUTTER: Exhibit 1 will be admitted into evidence. Does anyone have anything furter they wish to offer in 2211? Case will be taken under advisement.



STATE OF NEW MEXICO 83 COURTY OF PERNALITIO

1, JUNE PAIGE, Cours Reporter, do hereby certify that the foregoing and attached transcript of proceedings before the New Mexico Oil Conservation Commission at Santa Pe, New Mexico, is a time and account manard to the heat of the breeze, the account ability.

IN WITNESS WHEREOF I have affixed my hand and notarial seal this 11th day of March, 1961.

My Commission expires:

May 11, 1964.

LNDEX				
FITNESS		LAGE		
WITHIAM D. OWENS Direct Examinati QUESTIONS by Mr. QUESTIONS by Mr.		2 4 5		
	EXHIBITS			
NUMBER EXHIBIT Ex.#1 Plat	2 1DENTIFIED	5 5		
	I do hereby certify that the a complete received of the protection of Case heard by me on	No. 22.1		

DEARNLEY-MEIER REPORTING SERVICE, Inc.

ALBUQUERQUE, NEW MEXICO



DRAFT

RSM/esr March 7, 1961

BEFORE THE OIL CONSERVATION COMMISSION CONTROL OF THE STATE OF NEW MEXICO

OF THE HEARING
OIL CONSERVATION
NEW MEXICO FOR

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE DIDDOCK OF CONCEDERING.

> 2211 CASE No.

Order No. R- 1729-A

APPLICATION OF UNION OIL COMPANY OF CALIFORNIA FOR AN UNORTHODOX WATER INJECTION WELL LOCATION IN THE CAPROCK-QUEEN POOL, LEA AND CHAVES COUNTIES, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 3 o'clock a.m. on , 1961, at Santa Fe, New Mexico, Lafore Daniel S. Nutter March 3 Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

day of March NOW, on this , 1961, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter , and being fully advised in the premises

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- That by Order No. R-1729, the applicant was authorized to locate its Well No. 1-18, a water injection well, at an unorthodox location 1315 feet from the North line and 330 feet from the East line of Section 18, Township 15 South, Range 31 East, NMPM, Chaves County, New Mexico.
- (3) That the applicant seeks an amendment of Order No. R-1729 to provide for an unorthodox water injection well location in the Caprock-Queen Pool for the above-described Well No. 1-18 at a point 1325 feet from the North line and 330 feet from the East line of Section 18, Township 15 South, Range 31 East, NMPM,

(4) That the proposed location will result in as thorough and efficient sures of the oil as would the freviously anthorized location.

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IT IS THEREFORE ORDERED:

- (1) That the applicant, Union Oil Company of California, is hereby authorized to locate its Well No. 1-18, a water injection well, at an unorthodox location in the Caprock-Queen Pool at a point 1325 feet from the North line and 330 feet from the East line of Section 18, Township 15 South, Range 31 East, NMPM, Chaves County, New Mexico.
- (2) That the portion of Order No. R-1729 authorizing the location of applicant's Well No. 1-18 at a point 1315 feet from the North line and 330 feet from the East line of said Section 18 is hereby superseded.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

DEFORE THE OIL COMSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARTHO CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF COMMIDMENTS:

> CASE No. 2211 Order No. R-1729-A

APPLICATION OF UNION OIL COMPANY OF CALIFORNIA FOR AN UNDETHODOX WATER INJECTION WELL LOCATION IN THE CAPROCK-QUEEN POOL, LEA AND CHAVES COUNTIES, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on March 3, 1961, at Santa Fe, New Mexico, before Daniel S. Mutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 9th day of March, 1961, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Butter, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That by Order No. R-1729, the applicant was authorized to locate its Well No. 1-18, a water injection well, at an unor-Lindox location 1315 feet from the North line and 330 feet from the East line of Section 18, Township 15 South, Range 31 East, NMPM, Chaves County, New Mexico.
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- (4) That the proposed location will result in as thorough and efficient sweep of the oil as would the previously authorized location.

-2-CASE No. 2211 Order No. R-1729-A

IT IS THEREFORE ORDERED:

- (1) That the applicant, Union Oil Company of California, is hereby authorized to locate its Well No. 1-18, a water injection well, at an unorthodox location in the Capreck-Queen Pool at a point 1325 feet from the North line and 330 feet from the East line of Section 18, Tourship 15 South, Range 31 East, Mayne, Chaves County, New Maxico.
- (2) That the portion of Order No. R-1729 authorizing the location of applicant's Well No. 1-18 at a point 1315 fact from the North line and 330 feet from the East line of said Section 18 is hereby supermeded.

DOME at Santa Fe, New Maxico, on the day and year herein-above designated.

STATE OF MEN MEXICO OIL COMSERVATION COMMISSION

Prove I. Michigan, Chadaman

H. S. WALKER, Madder

A. L. PORTER, Jr., Member & Secretary