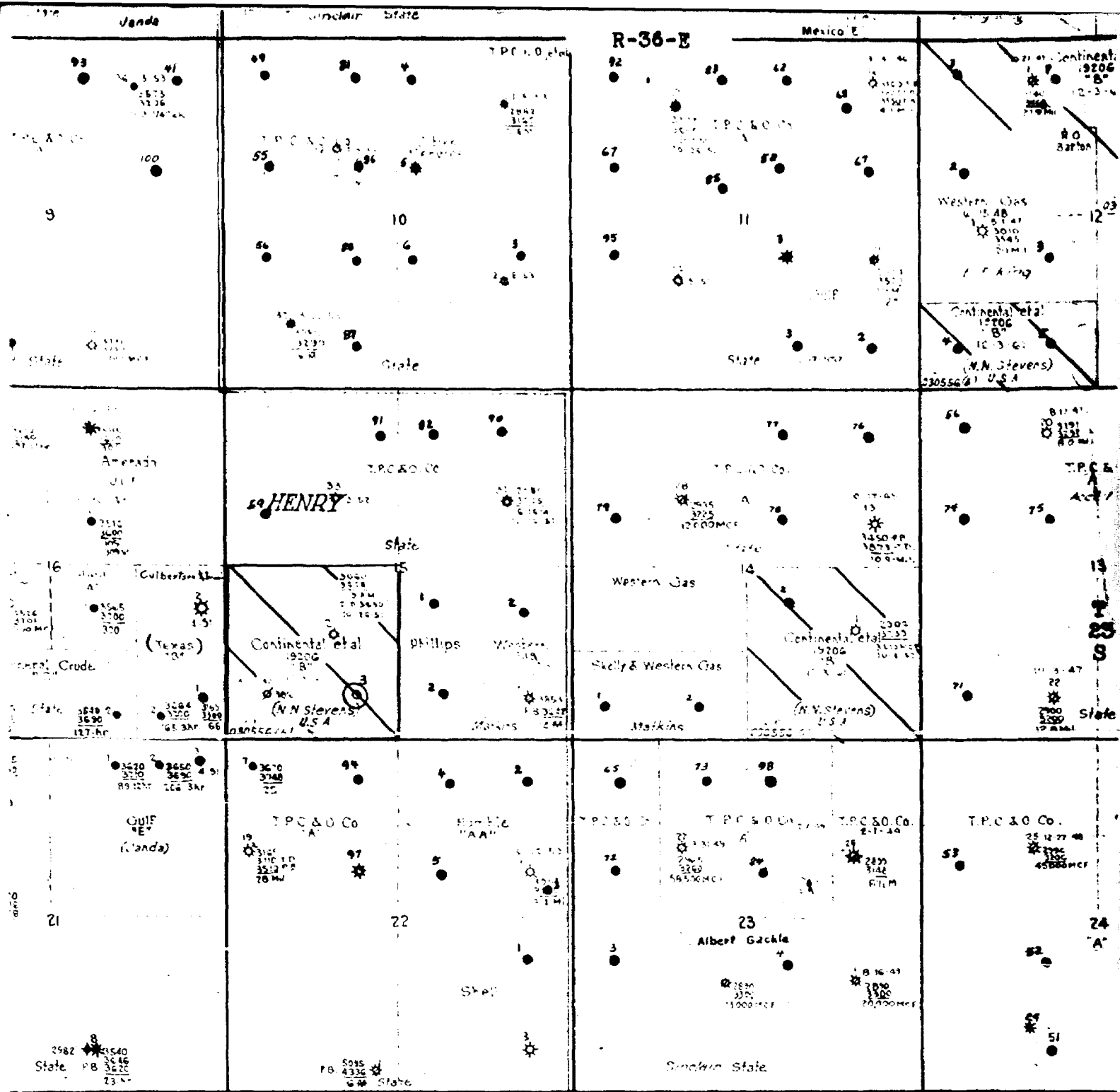


CASE 2233: Appli. of CONTINENTAL
for a gas-oil dual of its STEVENS
B-15 WELL NO. 3 - Lea County, N.M.

Case No.

2233

Application, Transcript,
and Exhibits, Etc.



CONTINENTAL OIL COMPANY
LEASE AND OWNERSHIP PLAT
STEVENS AREA

Stevens B-15

Stevens B-15

BEFORE EXAMINER NUTTER

NO. 130 CONSERVATION COMMISSION

EXHIBIT NO. 1

CASE NO. 2233

Scale: 1" = 2000'

CONTINENTAL OIL COMPANY
PROPOSED DUAL COMPLETION METHOD
STEVENS B-15 NO. 3

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
App. EXHIBIT NO. 2
CASE NO. 2233

11-3/4" Csg. set at 350'
(Circulate Cement)

2-1/2" Production
String to surface

2" EUE tubing at 3700'

Jalmat Gas Pool
Perforations 3090'-3400'

2-1/2" EUE tubing
as csg. set at 3430'
(Cement to 1200')

Langlie Mattix Pool
Perforations 3585'-3700'

4-1/2" Csg. set at 3750'
(Cement to 1200')

NOTE: All depths are estimated

(4) That cement should extend from total depth to a depth of 1200 feet with centralizers or turbolizers installed throughout the producing zones and to a point ^{at least} 100 feet above each such zone.

4/10
DRAFT

RSM/esr
April 10, 1961

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

4/11
CASE No. 2233

Order No. R- 1938

4/11
APPLICATION OF CONTINENTAL OIL
COMPANY FOR A GAS-OIL DUAL
COMPLETION IN THE JALMAT GAS
POOL AND IN THE LANGLEIE-MATTIX
POOL, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on April 5, 1961, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this _____ day of April, 1961, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Continental Oil Company, is the owner and operator of the Stevens B-15 Well No. 3, located in Unit N, Section 15, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico.

(3) That the applicant proposes to dually complete said Stevens B-15 Well No. 3 in such a manner as to permit the production of gas from the Jalmat Gas Pool and the production of oil from the Langlie-Mattix Pool through parallel strings of 2 1/2-inch casing and 4 1/2-inch casing cemented in a common well bore. The Jalmat Gas Pool production will be produced through the string of 2 1/2-inch casing and the Langlie-Mattix Pool production will be produced through a string of 2-inch tubing installed within the 4 1/2-inch casing.

-2-
CASE No. 2233

(5) That the mechanics of the proposed dual completion are feasible and in accord with good conservation practices.

(6) That approval of the subject application will neither cause waste nor impair correlative rights.

IT IS THEREFORE ORDERED:

That the applicant, Continental Oil Company, is hereby authorized to dually complete its Stevens B-15 Well No. 3, located in Unit N, Section 15, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico, in such a manner as to permit the production of gas from the Jalmat Gas Pool and the production of oil from the Langlie-Mattix Pool through parallel strings of 2 1/2-inch casing and 2-inch tubing installed within 4 1/2-inch casing, respectively, with both strings of casing cemented in a common well bore.

PROVIDED ~~HOWEVER~~ ^{FURTHER}, That the applicant shall complete, operate, and produce said well in accordance with the provisions of Section V, Rule 112-A.

PROVIDED FURTHER, That the applicant shall take communication tests upon completion and annually thereafter during the Deliverability Test Period for the Jalmat Gas Pool.

IT IS FURTHER ORDERED:

That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or the protection of correlative rights; upon failure of the applicant to comply with any requirement of this order, the Commission may terminate the authority herein granted and require the applicant or its successors and assigns to limit its activities to regular single-zone production in the interest of conservation.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name Jalmat Gas & Langlie-Mattix Oil		County Lea	Date
Operator Continental Oil Company		Lease Stevens B-15	Well No. 3
Location of Well N	Unit 15	Township 23S	Range 36E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **DC-315**; Operator, Lease, and Well No.:

Continental Oil Company **Vaughan A-12 No. 1**

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Yates	Lower Seven Rivers & Queen
b. Top and Bottom of Pay Section (Perforations)	3090'-3400' (Estimated)	3585'-3700' (Estimated)
c. Type of production (Oil or Gas)	Gas	Oil
d. Method of Production (Flowing or Artificial Lift)	Flowing (Anticipated)	Flowing (Anticipated)

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Gulf Oil Corporation, Engr. Dept., Box 2167, Hobbs, New Mexico

Humble Oil & Refining Co., Engr. Dept. Box 2347, Hobbs, New Mexico

Phillips Petroleum Co., Box 2105, Hobbs, New Mexico

Texaco, Inc., Engr. Dept., Box 1270, Midland, Texas

TPC&O Co., Box 1688, Hobbs, New Mexico

Amerada Petroleum Corp., Drawer D, Monument, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification _____

CERTIFICATE: I, the undersigned, state that I am the Division Superintendent of the Continental Oil (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

W. G. Mead
Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard perforation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

942
(1000 ft) ✓

10/11/71
Stratum No. 10

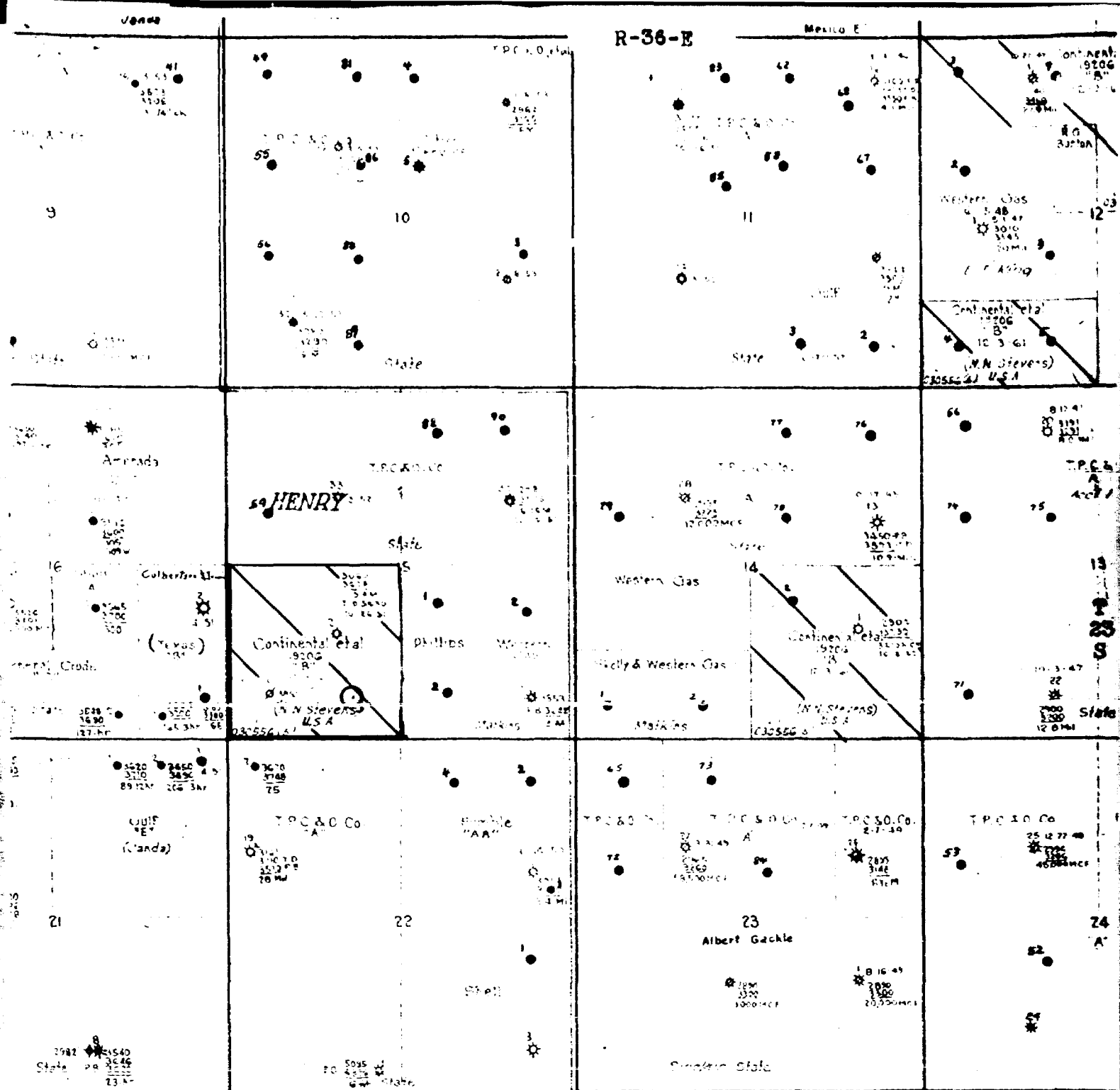
Interval 10-11
Perforations 10-11

20/11/71
as sig. set at 1000
(Closed to 1000)

10/11/71
1000 ft

10/11/71
1000 ft

NOTE: All depths are estimated.
(2233)



CONTINENTAL OIL COMPANY LOCATION AND OWNERSHIP PLAT

Area 2233

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE Mar. 13, 1961

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

Re: Proposed NSP _____

Proposed NSL _____

Proposed NFO _____

Proposed DC X

Gentlemen:

I have examined the application dated 3/4/61
for the Continental Oil Co. Stevens B-15 #3-N 15-23-36
Operator Lease and Well No. S-I-R

and my recommendations are as follows:

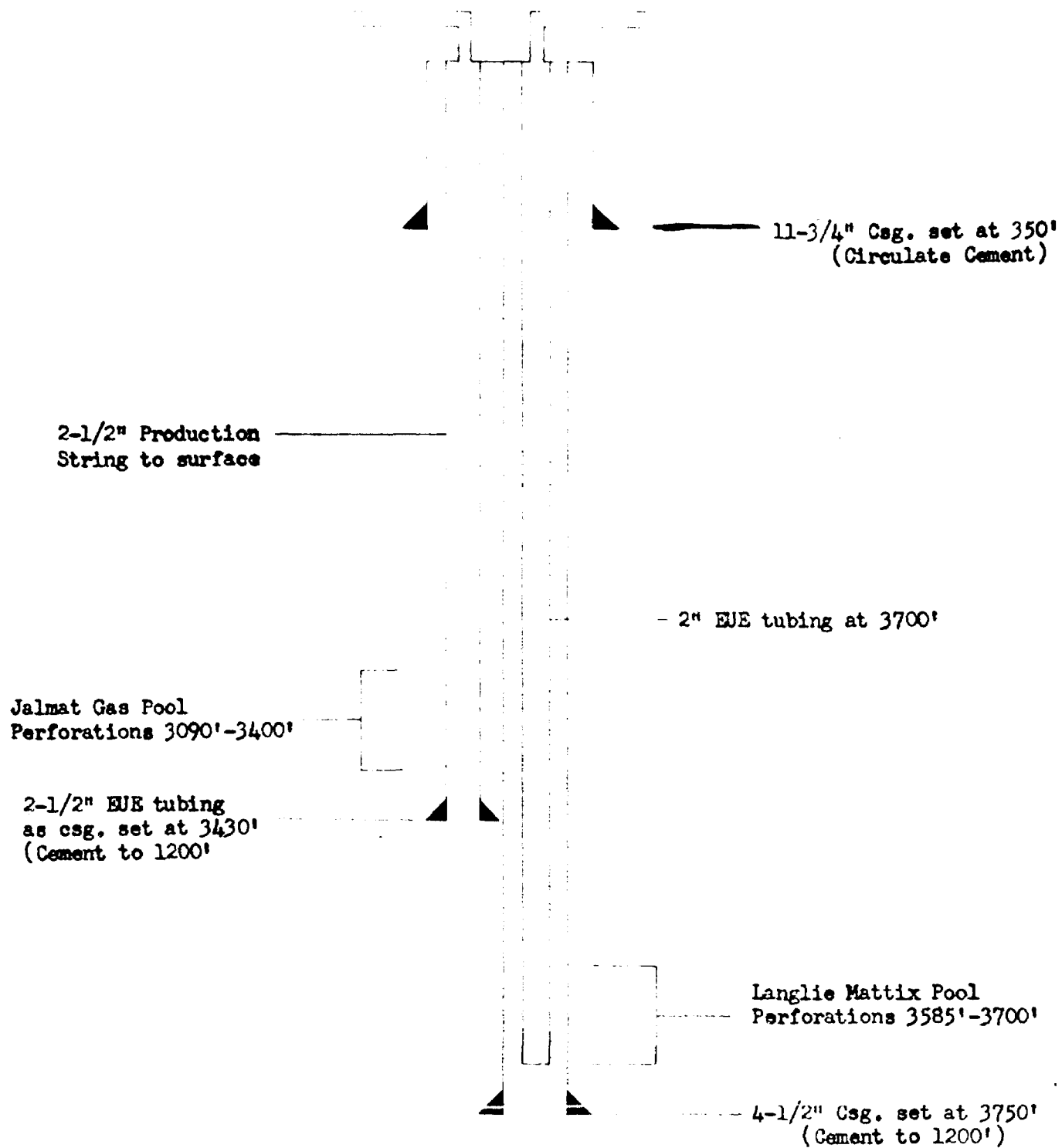
Well not spudded. Dual Slim Hole--must have Hearing--E.F.E.
Estimated Jalmat-Langlie Mattix Pool boundary very close to estimated proposed
Langlie Mattix perforations. (Log on well will be necessary before approval
on geology--J.W.R.)

Yours very truly,

OIL CONSERVATION COMMISSION

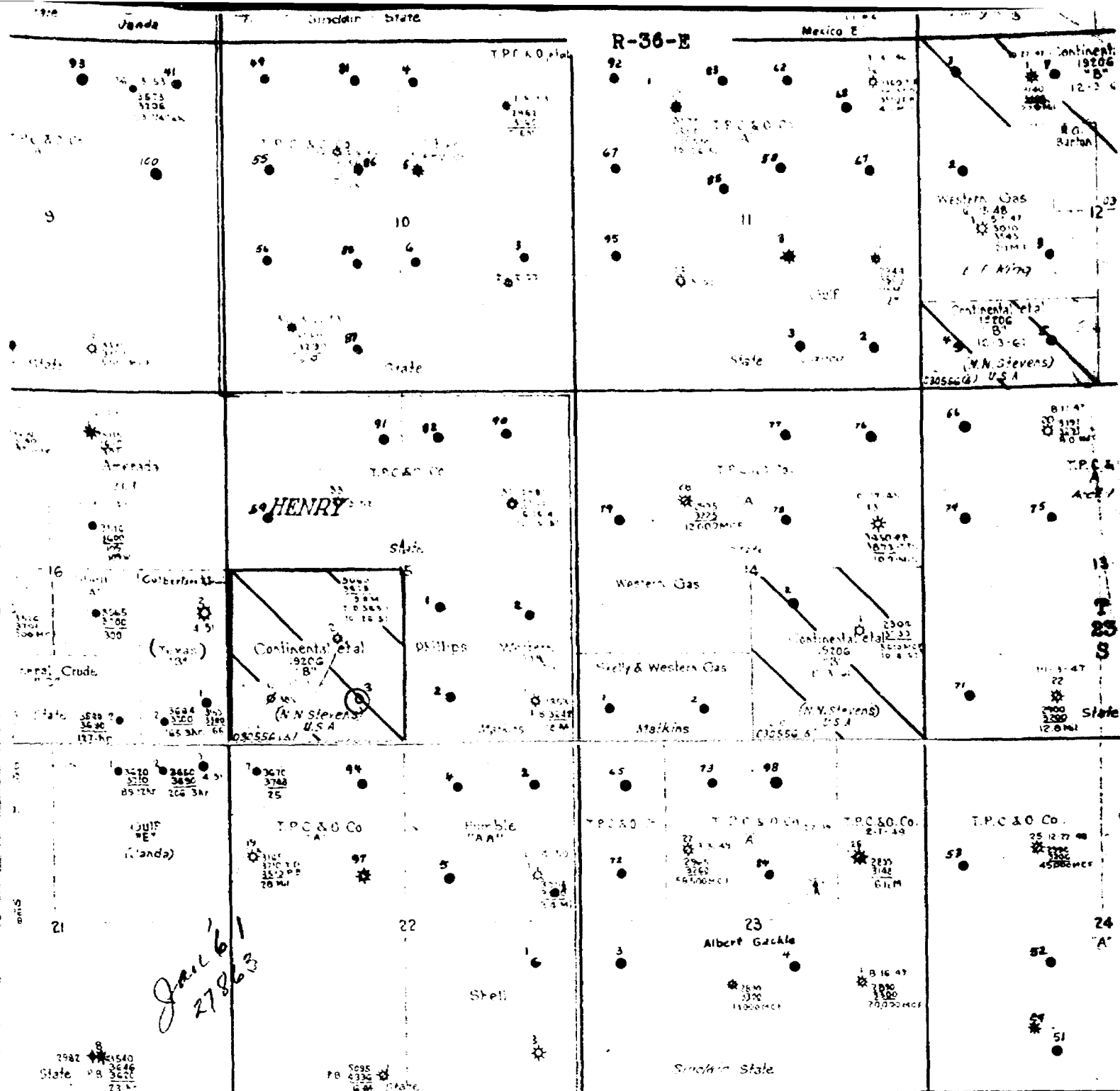
*Asked for log at
hearing. JEP*

CONTINENTAL OIL COMPANY
PROPOSED DUAL COMPLETION METHOD
STEVENS B-15 NO. 3



NOTE: All depths are estimated

2233



CONTINENTAL OIL COMPANY
LEASE AND OWNERSHIP PLAT
STEVENS AREA

Stevens B-15 Lease —

Scale: 1" = 2000'

Stevens B-15 No. 3 ○

GOVERNOR
EDWIN L. MECHEM
CHAIRMAN

State of New Mexico
Oil Conservation Commission

LAND COMMISSIONER
E. S. JOHNNY WALKER
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

P. O. BOX 871
SANTA FE

April 18, 1961

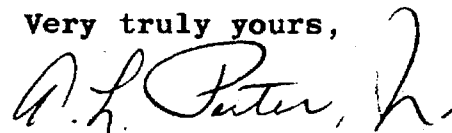
Mr. Jason Kellahin
P. O. Box 1713
Santa Fe, New Mexico

Re: Case No. 2233
Order No. R-1938
Applicant:
Continental Oil Company

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,


A. L. PORTER, Jr.
Secretary-Director

ir/

Carbon copy of order also sent to:

Hobbs OCC X
Artesia OCC
Aztec OCC

OTHER

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2233
Order No. R-1938

APPLICATION OF CONTINENTAL OIL
COMPANY FOR A GAS-OIL DUAL
COMPLETION IN THE JALMAT GAS
POOL AND IN THE LANGLEIE-MATTIX
POOL, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION,

This cause came on for hearing at 9 o'clock a.m. on April 5, 1961, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 18th day of April, 1961, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Continental Oil Company, is the owner and operator of the Stevens B-15 Well No. 3, located in Unit N, Section 15, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico.

(3) That the applicant proposes to dually complete said Stevens B-15 Well No. 3 in such a manner as to permit the production of gas from the Jalmat Gas Pool and the production of oil from the Langlie-Mattix Pool through parallel strings of 2 1/2-inch casing and 4 1/2-inch casing cemented in a common well bore. The Jalmat Gas Pool production will be produced through the string of 2 1/2-inch casing and the Langlie-Mattix Pool production will be produced through a string of 2-inch tubing installed within the 4 1/2-inch casing.

(4) That cement should extend from total depth to a depth of 1200 feet with centralizers or turbolizers installed throughout the producing zones and to a point at least 100 feet above each such zone.

-2-

CASE No. 2233
Order No. R-1938

(5) That the mechanics of the proposed dual completion are feasible and in accord with good conservation practices.

(6) That approval of the subject application will neither cause waste nor impair correlative rights.

IT IS THEREFORE ORDERED:

That the applicant, Continental Oil Company, is hereby authorized to dually complete its Stevens B-15 Well No. 3, located in Unit N, Section 15, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico, in such a manner as to permit the production of gas from the Jalmat Gas Pool and the production of oil from the Langlie-Mattix Pool through parallel strings of 2 1/2-inch casing and 2-inch tubing installed within 4 1/2-inch casing, respectively, with both strings of casing cemented in a common well bore.

PROVIDED HOWEVER, That the lower perforations shall be confined to the presently defined vertical limits of the Langlie-Mattix Pool.

PROVIDED FURTHER, That cement shall extend from total depth to a depth of 1200 feet with centralizers or turbolizers installed throughout the producing zones and to a point at least 100 feet above each such zone.

PROVIDED FURTHER, That the applicant shall complete, operate, and produce said well in accordance with the provisions of Section V, Rule 112-A.

PROVIDED FURTHER, That the applicant shall take communication tests upon completion and annually thereafter during the Deliverability Test Period for the Jalmat Gas Pool.

IT IS FURTHER ORDERED:

That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or the protection of correlative rights; upon failure of the applicant to comply with any requirement of this order, the Commission may terminate the authority herein granted and require the applicant or its successors and assigns to limit its activities to regular single-zone production in the interest of conservation.

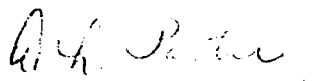
-3-
CASE No. 2233
Order No. R-1938

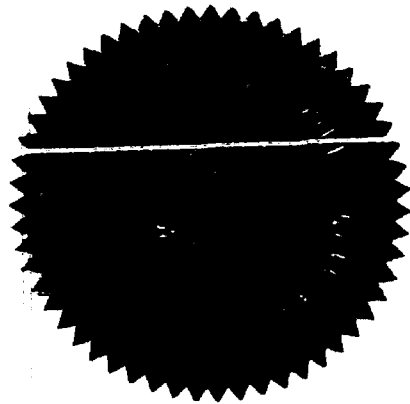
DONE at Santa Fe, New Mexico, on the day and year herein-
above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


EDWIN L. MECHEM, Chairman


E. S. WALKER, Member


A. L. PORTER, Jr., Member & Secretary



esr/

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APRIL 6, 1961

EXAMINER HEARING

PHONE CH 3-6691

DEARNLEY-MEIER REPORTING SERVICE, Inc.

ALBUQUERQUE, NEW MEXICO

IN THE MATTER OF

CASE 2233: Application of Continental Oil Company for a gas-oil dual completion utilizing the strings of casing. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its Stevens B-15 Well No. 3, located in Unit N, Section 15, Township 23 South, Range 36 East, Lea County, New Mexico, in such a manner as to permit the production of gas from the Jalmat Gas Pool and the production of oil from the Langlie-Mattin Pool through parallel strings of 2 $\frac{1}{2}$ -inch casing and 4 $\frac{1}{2}$ -inch casing cemented in a common well-bore. Applicant also proposes to install 2-inch tubing in the 4 $\frac{1}{2}$ -inch casing.

BEFORE:

Daniel S. Nutter

T R A N S C R I P T O F P R O C E E D I N G S

MR. NUTTER: We will take next Case 2233.

MR. MORRIS: Case 2233. Application of Continental Oil Company for a gas-oil dual completion utilizing two strings of casing.

MR. KELLAHIN: Jason Kellahin, Kellahin & Fox, representing the applicant. We will have one witness.



(Witness sworn)

LEO S. CICHOWICS,

called as a witness, having been first duly sworn, testified as follows:

DIRECT EXAMINATION

BY MR. KELLAHIN:

Q Will you state your name, please?

A Mr. Leo S. Cichowics. C-i-c-h-o-w-i-c-s.

Q By whom are you employed and in what position, Mr. Cichowics?

A Continental Oil Company. Senior production engineer.

Q Have you testified before the Oil Conservation Commission as a petroleum engineer and made your qualifications a matter of record?

A Yes, sir.

MR. KELLAHIN: Are the witness' qualifications acceptable?

MR. NUTTER: Yes, sir.

Q (By Mr. Kellahin) Are you familiar with the application of Continental Oil Company in Case 2233?

A Yes, I am.

Q Would you state briefly what's proposed in this application?

A This is the application of Continental Oil Company for the dual completion of its Stevens B-15 No. 3 in the Langelie-

DEARNLEY-MEIER REPORTING SERVICE, Inc.

ALBUQUERQUE, NEW MEXICO

PHONE CH 3-6691



Mattix oil and Jalmat gas pools located 200 feet from the South line and 1980 feet from the West line of Section 15, Township 23 South, Range 36 East, NEPM, Lea County, New Mexico.

Q Is the location proposed an unorthodox location for both pools?

A Yes, it is.

Q Have you prepared a location and ownership plat?

A Yes, I have.

MR. KELLAHIN: Could we have that marked as Exhibit No. 1?

(Whereupon, Continental's Exhibit No. 1 was marked for identification.)

A Exhibit No. 1 is a location and ownership plat showing the Stevens B-15 lease and surrounding areas as shown outlined in red. The lease consists of the southwest quarter of Section 15, Township 23 South, Range 36 East, Lea County, New Mexico. The No. 3 Well, which is proposed to be completed as a dual producer in the Langlie-Mattix oil and Jalmat gas pools, is shown circled in red.

Q Now, the plat shows another gas well on the proposed unit, does it not?

A Yes, sir, the Stevens B-15 No. 2 is a Jalmat gas well.

Q What is the present status of that well?

A The Stevens B-15 No. 2, as of January, 1961, or I should say during January, 1961, this gas well had produced 27,363 MCF per

DEARNLEY-MEIER REPORTING SERVICE, Inc.

PHONE CH 3-6891

ALBUQUERQUE, NEW MEXICO



day, and at January 31, 1961, the well was overproduced 24,778 MCF gas per day.

Q What would be done with that well in the event this application is approved for production from the Jalmat?

A Depending on the completion of the No. 3 Well, the No. 2 Well will be deepened to encounter the Langlie-Mattix pay to meet the offset created by the Phillips-Matkins No. 1.

Q Have you made a diagram of the proposed dual completion?

MR. KELLAHIN: Mark Exhibit No. 2.

(Whereupon, Continental's Exhibit No. 2 was marked for identification.)

A Yes.

Q Referring to what has been marked as Exhibit No. 2, will you discuss the information on that Exhibit?

A Exhibit No. 2 is a schematic diagram of the proposed method of dual completion. As is shown on this diagram, the proposed dual completion will be accomplished by producing the Langlie-Mattix zone through 2-inch tubing set inside the $4\frac{1}{2}$ -inch casing, and producing the Jalmat gas zone through $2\frac{1}{2}$ -inch tubing, which will be run and cemented parallel to the $4\frac{1}{2}$ -inch casing. All of the proposed casing seats, top of cement behind each string, proposed perforations for both the Langlie-Mattix zone and the Jalmat zone, along with the proposed total depth are shown so that the dual completion method is clearly evident on the drawing. The Exhibit shows the proposed method of dual completion to be

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PHONE CH 3-6691

ALBUQUERQUE NEW MEXICO



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ALBUQUERQUE, NEW MEXICO

mechanically feasible, and will not permit commingling of the produced fluids in the well-bore.

Q Would you discuss the procedure that will be followed in making this completion?

A The procedure we propose to follow is as follows: (1) Drill to total depth, run and cement parallel the $4\frac{1}{2}$ -inch casing and 2 $7/8$ -inch production string. (2) Perforate the $4\frac{1}{2}$ -inch casing for Langlie-Mattix oil production. (3) Perforate the 2 $7/8$ -inch casing for Jalmat gas production, employing directional perforating equipment to prevent perforation of the $4\frac{1}{2}$ -inch casing. Sand frac both the Langlie-Mattix zone and the Jalmat zone recovery load from both zones, and place both zones on production.

Q In connection with the completion of the well, is Continental willing to employ centralizers in installing casings?

A Yes, we will follow the prudent practice which entails the use of centralizers and turbulizers over the area plus, I believe, three joints over the top of the pay in each pool.

Q Then, you will use turbulizers also in connection with your cementing program?

A Yes, sir.

Q In your opinion, will the program as outlined by Continental Oil Company adequately protect both zones and prevent communication between producing zones?

A Yes, sir.

Q Will any other producing zones in the area be protected?



DEARNLEY-MEIER REPORTING SERVICE, Inc.

PHONE CH 3-6691

ALBUQUERQUE, NEW MEXICO

A All producing zones will be protected.

Q Is your proposed program sufficient to protect any water zones that might be encountered?

A Yes, sir. The schematic shows that the top of the cement, which we propose in the well, is at 1200 feet.

Q Would you anticipate any fluid problem in connection with the production of the Jalmat in this well?

A No.

Q In your opinion, is the completion a feasible one and economical?

A Yes. The well will be equipped and completed in such a manner that there will be no commingling of production from the two sources of supply in the well-bore. The dual completion, as mentioned, is mechanically and economically feasible. The approval of the application will be in the interest of preventing waste and protecting correlative rights. In considering these facts, we solicit the approval of this application.

Q Were Exhibits 1 and 2 examined by you as to their correctness?

A Yes.

Q They were not prepared by you, is that correct?

A No, sir.

Q In your opinion, are they correct and accurate?

A Yes, sir, they are.

MR. KELLIAHIN: At this time we would like to offer in



evidence Exhibits 1 and 2.

MR. NUTTER: Applicant's Exhibits 1 and 2 will be entered in evidence.

(Whereupon, Continental's Exhibits Nos. 1 and 2 were received in evidence.)

MR. KELLAHIN: That's all the questions I have.

MR. NUTTER: Does anyone have any questions?

CROSS-EXAMINATION

BY MR. PAYNE:

Q This well hasn't been drilled yet?

A No, sir.

Q Will you be able to furnish us a well on the log when it is --

A Yes.

Q -- in order to insure that the bottom perforations are actually in the Langlie-Mattix?

A Yes, sir, we will.

Q Your proposed area of limitations is pretty close to off limits of that pool?

A Yes. I will make a note of that so we will provide the gamma neutron log.

MR. PAYNE: Thank you.

MR. NUTTER: Any other questions?

BY MR. NUTTER:

Q You stated that the No. 2 Well, which is presently the

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ALBUQUERQUE, NEW MEXICO



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PHONE CH 3-6691

ALBUQUERQUE, NEW MEXICO

well for the southwest quarter of Section 15, the gas unit is over-produced, is that correct?

A That's right.

Q You understand, of course, that if the No. 2 is deepened to another pool, then the unit well becomes No. 3, then the status of the unit stays the same --

A Yes.

Q -- and the No. 3, when completed, starts off with an over-produced status?

A Yes, sir.

MR. NUTTER: Any further questions? He may be excused.

(Witness excused)

MR. NUTTER: Do you have anything further, Mr. Kellahin?

MR. KELLAHIN: That's all, Mr. Nutter. Thank you.

MR. NUTTER: Does anyone have anything they wish to offer in Case 2233? We will take the case under advisement.



STATE OF NEW MEXICO)
) ss
 COUNTY OF BERNALILLO)

I, ADA DEARNLEY, Court Reporter, in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Proceedings before the New Mexico Oil Conservation Commission was reported by me in machine shorthand and reduced to typewritten transcript under my personal supervision, and that the same is a true and correct record to the best of my knowledge, skill and ability.

WITNESS my Hand and Seal this, the 15th day of January, 1961, in the City of Albuquerque, County of Bernalillo, State of New Mexico.

Ada Dearnley
 NOTARY PUBLIC

My Commission expires:

June 19, 1963

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 2433, heard by me on 4-5, 1961.

Adrian, Examiner
 New Mexico Oil Conservation Commission

DEARNLEY-MEIER REPORTING SERVICE, Inc.

PHONE CH 3-6691

ALBUQUERQUE, NEW MEXICO

