

CASE 2432:

REHEARING

-asa//o.

2432

olution, Transcript,
all Exhibits, Etc.

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

APPLICATION OF THE OIL CONSERVATION
COMMISSION ON ITS OWN MOTION TO
CONSIDER GRANTING PAUL E. HASKINS
PERMISSION TO DRILL A WELL IN THE
POTASH-OIL AREA, EDDY COUNTY, NEW
MEXICO.

CASE No. 2432
Order No. R-2141-A

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for reconsideration upon the Application of Potash Company of America for a Rehearing in Case No. 2432, Order No. R-2141, heretofore entered by the Commission on December 18, 1961.

NOW, on this 9th. day of January, 1962, the Oil Conservation Commission, a quorum being present, having considered the Application for Rehearing,

FINDS:

- (1) That the Application for Rehearing does not allege that Potash Company of America has any new or additional evidence to present in this case.
- (2) That the Application for Rehearing requests new and additional Findings of Fact.
- (3) That the Commission has carefully considered all of the evidence presented in the case and is fully advised in the premises.
- (4) That the Findings contained in Order No. R-2141 are proper and that no additional Findings should be made.
- (5) That the Application for Rehearing should be denied.

IT IS THEREFORE ORDERED:

That the Application of Potash Company of America for Rehearing in Case No. 2432, Order No. R-2141, is hereby denied.

-2-

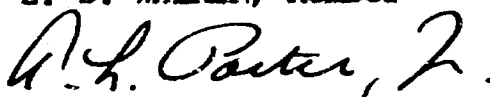
CASE No. 2432
Order No. R-2141-A

DONE at Santa Fe, New Mexico, on the day and year herein-
above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION



EDWIN L. MECHEM, Chairman


E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary


OSE/

DOMESTIC SERVICE Check the class of service desired; otherwise this message will be sent as a fast telegram.		WESTERN UNION TELEGRAM 1200 (1-55) W. P. MARSHALL, PRESIDENT	INTERNATIONAL SERVICE Check the class of service desired; otherwise the message will be sent at the full rate.	
TELEGRAM	<input checked="" type="checkbox"/>		FULL RATE	<input type="checkbox"/>
DAY LETTER	<input type="checkbox"/>		LETTER TELEGRAM	<input type="checkbox"/>
NIGHT LETTER	<input type="checkbox"/>		SHORE SHIP	<input type="checkbox"/>
NO. WDS. CL. OF SVC.	FD. GR. COLL.	CASH NO.	CHARGE TO THE ACCOUNT OF	
			OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO	
			TIME FILED	
			3:30 p.m.	

Send the following message, subject to the terms on back hereof, which are hereby agreed to

JANUARY 9, 1962

MR. ROY H. BLACKMAN
RESIDENT COUNSEL
POTASH COMPANY OF AMERICA
TELEPHONE: TUXEDO 5-2111
CARLSBAD, NEW MEXICO

YOUR APPLICATION FOR REHEARING IN CASE NO. 2432 HAS BEEN DENIED
BY COMMISSION ORDER NO. R-2141-A ENTERED THIS DATE.

A. L. PORTER, JR.,
SECRETARY-DIRECTOR
NEW MEXICO OIL CONSERVATION COMMISSION

ALL MESSAGES TAKEN BY THIS COMPANY ARE SUBJECT TO THE FOLLOWING TERMS:

To guard against mistakes or delays, the sender of a message should order it repeated, that is, telegraphed back to the originating office for comparison. For this, one-half the unpeated message rate is charged in addition. Unless otherwise indicated on its face, this is an unpeated message and paid for as such, in consideration whereof it is agreed between the sender of the message and the Telegraph Company as follows:

1. The Telegraph Company shall not be liable for mistakes or delays in the transmission or delivery, or for non-delivery, of any message received for transmission at the unpeated message rate beyond the sum of five hundred dollars; nor for mistakes or delays in the transmission or delivery, or for non-delivery, of any message received for transmission at the repeated message rate beyond the sum of five thousand dollars, unless specially valued; nor in any case for delays arising from unavoidable interruption in the working of its lines.

2. In any event the Telegraph Company shall not be liable for damages for mistakes or delays in the transmission or delivery, or for the non-delivery, of any message, whether repeated or not, unless the sender has specially valued the message to exceed the sum of five thousand dollars, and unless the repeated-message rate is paid or agreed to be paid and an additional charge equal to one-tenth of one per cent of the amount by which such valuation shall exceed five thousand dollars.

3. The Telegraph Company is hereby made the agent of the sender, without liability, to forward this message over the lines of any other company when necessary to reach its destination.

4. The applicable tariff charges on a message destined to any point in the continental United States listed in the Telegraph Company's Directory of Stations cover its delivery within the established city or community limits of the destination point. Beyond such limits and to points not listed in the Telegraph Company's Directory of Stations, the Telegraph Company does not undertake to make delivery but will endeavor to arrange for delivery by any available means as the agent of the sender, with the understanding that the sender authorizes the collection of any additional charge from the addressee and agrees to pay such additional charge if it is not collected from the addressee.

5. No responsibility attaches to the Telegraph Company concerning messages until the same are accepted at one of its transmitting offices; and if a message is sent to such office by one of the Telegraph Company's messengers, he acts for that purpose as the agent of the sender; except that when the Telegraph Company sends a messenger to pick up a message, the messenger in that instance acts as the agent of the Telegraph Company in accepting the message, the Telegraph Company assuming responsibility from the time of such acceptance.

6. The Telegraph Company will not be liable for damages or statutory penalties when the claim is not presented in writing to the Telegraph Company, (a) within ninety days after the message is filed with the Telegraph Company for transmission in the case of a message between points within the United States (except in the case of an intrastate message in Texas) or between a point in the United States on the one hand and a point in Alaska, Canada, Mexico, or St. Pierre-Miquelon Islands on the other hand, or between a point in the United States and a ship at sea or in the air, (b) within 95 days after the cause of action, if any, shall have accrued in the case of an intrastate message in Texas, and (c) within 180 days after the message is filed with the Telegraph Company for transmission in the case of a message between a point in the United States and a foreign or overseas point other than the points specified above in this paragraph; provided, however, that this condition shall not apply to claims for damages or overcharges within the purview of Section 415 of the Communications Act of 1934, as amended.

7. It is agreed that in any action by the Telegraph Company to recover the tolls for any message or messages the prompt and correct transmission and delivery thereof shall be presumed, subject to rebuttal by competent evidence.

8. Special terms governing the transmission of messages according to their classes, as enumerated below, shall apply to messages in each of such respective classes in addition to all the foregoing terms.

9. No employee of the Telegraph Company is authorized to vary the foregoing.

6-56

CLASSES OF SERVICE

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For messages to and from ships at sea.

GOVERNOR
EDWIN L. MECHEM
CHAIRMAN

State of New Mexico
Oil Conservation Commission



LAND COMMISSIONER
E. S. JOHNNY WALKER
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

P. O. BOX 871
SANTA FE

January 9, 1962

Re: CASE NO. 2432
ORDER NO. R-2141-A (Rehearing)
APPLICANT: _____

Mr. Roy Blackman
Potash Company of America
P. O. Box 31
Carlsbad, New Mexico

Dear Sir:

one copy
Enclosed herewith are ~~two~~ copies of the above-referenced
Commission order recently entered in the subject case.

Very truly yours,

A. L. Porter, Jr.
A. L. PORTER, JR.
Secretary-Director

ir/

Carbon copy of order also sent to:

Hobbs OCC x
Artesia OCC x
Aztec OCC _____

OTHER Mr. Howard Bratton
Mr. John Anderson

Memo

From

A. L. Porter, Jr.

Secretary-Director

1/9 10:20 AM

To Dick,

Followed up on the phone. Perform

order of denial for

renewal application.

Also send wire to

Bledsoe advising him
of our action.

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2432
ORDER NO. R-2141

APPLICATION OF THE OIL CONSERVATION
COMMISSION OF ITS OWN MOTION TO
CONSIDER GRANTING PAUL E. HASKINS
PERMISSION TO DRILL A WELL IN THE
POTASH-OIL AREA, EDDY COUNTY, NEW
MEXICO.

APPLICATION FOR REHEARING

Comes now POTASH COMPANY OF AMERICA, objector and pro-
testant in the above case and respectfully requests that the
Commission grant a rehearing in this cause with respect to the
following matters determined by the Order of the Commission dated
December 18, 1961 and for the purpose of entering the revised
findings of fact hereinafter requested, and as grounds therefor
states:

A. That the Commission erred in its finding No. (7)
"That the evidence presented by Potash Company of America at the
hearing of this matter was inconclusive that mining operations
would ever be conducted on the SW/4NW/4 of said Section 13."

The testimony of witness J. B. Cummings at the hearing
on November 16th, 1961 was positive and definite that the potash

ore underlying the SW/4NW/4 of Section 13, Twp. 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico would be mined in conjunction with current mining operations now being conducted by Potash Company of America. Mr. Cummings testified that development operations for the next few years include plans for an extension of the present underground workings into the area designated as the P.C.A. South-west orebody and the further development of entry-ways in a northerly direction in said Southwest orebody into the vicinity of the SW/4NW/4 of said Section 13 from whence mining operations in that area would be conducted.

Mr. Cummings testified (Tr. p. 49) in response to the question by Mr. Bratton, as to whether he could state to the Commission when either primary or secondary mining are going to be performed in that area, as follows:

A I can't at this time state when the mining would take place in that 40-acre tract. I might definitely give you some indication within the range of years as to when it might happen.

It is our intent that development of the ore body of which that is a part will be taking place within the next five years. Our over-all estimated total reserves at the present time, of course, we are all hopeful we might extend that, but at our present rate of production, sixteen years in this mining area.

Q Is that primary or secondary or both?

A Inclusive of all mining within the present mining area.

Q So, you might be mining in this area some time after five years and up to sixteen years?

A That is right. That's as close as I could tie it down at this time.

Potash Company of America requests that finding No. (7) of the Order dated December 18, 1961 be amended to read substantially as follows:

(7) That the evidence presented by Potash Company of America at the hearing of this matter indicated that mining operations would be conducted in the SW/4NW/4 of said Section 13 within approximately the next 5-16 years but such evidence was inconclusive as to the exact time within such period when such mining operations would be conducted.

B. "That the Commission erred in finding of fact (12):
"That if no well were drilled at any location in the SW/4NW/4 of said Section 13, it is probable that oil would be left unrecovered in the Getty Pool."

The finding of fact is incomplete in that it does not recognize that any oil which may exist under SW/4NW/4 of said Section 13 would not be drained by any existing well and would not migrate in the next 16 years which would permit the potash measures to be mined, after which the oil underlying said quarter-section could be recovered without waste of the potash reserves. The evidence clearly shows (Tr. p. 90) that the oil would not be drained by any presently existing well and therefore, the oil, if any there be, may be recovered at some future time and will not be left unrecovered.

Finding of fact No. (12) should be amended to clearly indicate that a well can be drilled at any future time to drain said land.

C. The Commission erred in making its finding No. (13) "That in order to prevent the waste that might occur if the subject well were not drilled, in order to protect the correlative rights of both

the oil operator and the potash operator, in so far as possible, and in order to promote the principle of multiple use, a well location 150 feet from the North and East lines of the SW/4NW/4 of said Section 15 would be authorized."

The evidence is uncontroverted that oil underlying the property in question would not be drained to any appreciable extent by any existing well. The only evidence presented on this point was that of Mr. Randal L. Montgomery. His testimony in this regard appears near the middle of page 90 of the transcript where he states "*** there is no way that the existing well can drain that particular 40-acre tract to any degree." Mr. Montgomery also identified Haskins' Exhibit No. 8 which showed that there were no other existing wells in the area from which the oil in the SW/4NW/4 could be drained.

Soon after the potash mining has been completed, oil and gas drilling may proceed through the subsided area. Therefore, since there is no evidence in the record to show that any oil will be lost if Haskins' right to drill is temporarily postponed, the portion of finding No. (13) which refers to "waste that might occur if the subject well were not drilled" is erroneous.

D. There is no evidence in the record or otherwise before the Commission to support the finding that the principle of multiple use will be promoted by the drilling of a well at the location approved or at any other location within the quarter quarter section. The principle of multiple use envisages a situation where the property is utilized to the maximum extent possible by both parties. The evidence is clear that the oil underlying the property would not be lost or wasted if the drilling of any well or wells is postponed until after the potash has been recovered. On the other hand, the

evidence is also clear that to the extent that recoverable potash exists within this area, a substantial portion will never be recovered if an oil well is permitted at this time. This loss of potash will occur within a circle having a radius of 550 feet around the well.

There is substantial uncontroverted evidence of the extremely strong probability that potash orebodies of 4 feet of 10% K_2O extend throughout substantially all of the land in question (P.C.A. Exhibit 10) and that substantial waste of such potash bodies will occur if the oil well in question is permitted to be drilled.

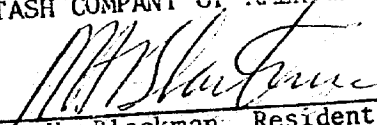
It will be remembered that the testimony of Mr. Robert Lane, chief mining engineer of International Minerals and Chemical Corporation, (Tr. pp. 76-80) showed that that corporation during the months of May, June and July, 1961 had mined approximately 192,000 tons of potash ore of a grade averaging 9.27% K_2O . Further uncontroverted evidence showed that Potash Company of America by use of machine methods of mining is currently mining thicknesses of 48 inches and is conducting engineering design work on a mining machine to mine at a minimum thickness of 42 inches. (Tr. p. 18) It is therefore submitted that it has been conclusively proved that potash ore 4 feet in thickness of 10% K_2O grade is commercial at the present time and that experience in the potash mining industry indicates that potash ore of grades less than 10% and thicknesses less than 48 inches will probably be commercial in the near future. Therefore it is submitted that the presence of commercial potash ore extending throughout substantially all of the land in question was conclusively proved.

The following findings of fact are requested:

1. That the evidence presented by Potash Company of America at the hearing of this matter indicated that mining operations would be conducted in the SW/4NW/4 of said Section 13 within approximately the next 5-16 years but such evidence was inconclusive as to the exact time within such period when such mining operations would be conducted.
2. That the oil underlying the SW/4NW/4 of said Section 13 will not be drained to any appreciable extent by any existing well.
3. That potash ore in the Eddy and Lea County area of a thickness of 4 feet and a grade of 10% K_2O is commercial potash ore at the present time and that experience indicates the strong probability that thicknesses of less than 4 feet and grades of less than 10% K_2O will be commercial in the near future.
4. That in order to promote the principle of multiple use, no well or wells should be drilled on the SW/4NW/4 of said Section 13 until the potash has been mined from under said Section or until it is determined either that commercial potash reserves do not exist under said land or that the same will not or cannot be economically mined.
5. That the correlative rights of both the oil operator and the potash operator will be protected and the principle of multiple use best served by the disapproval of any well location within said quarter quarter section.

Respectfully submitted,

POTASH COMPANY OF AMERICA

By 
R. H. Blackman, Resident Counsel

RHB/b

J. M. HERVEY 1874-1953
HIRAM M. DOW
CLARENCE E. HINKLE
W. E. BONDURANT, JR.
GEORGE H. HUNKER, JR.
HOWARD C. BRATTON
S. B. CHRISTY, IV
LEWIS C. COX, JR.
PAUL W. EATON, JR.
CONRAD E. COFFIELD
HAROLD L. HENSLEY, JR.

LAW OFFICES
HERVEY, DOW & HINKLE

HINKLE BUILDING

ROSWELL, NEW MEXICO

January 8, 1962

TELEPHONE MAIN 2-7510
POST OFFICE BOX 10

Mr. Richard S. Morris
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Dear Dick:

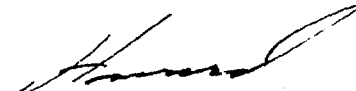
Many thanks for giving me a copy of the Application of PCA for a rehearing in the Haskins matter. I don't know how Roy overlooked the requirement in the rules that he send me a copy of his Application.

Under the circumstances, if I wanted to object, I am in a quandry as to whether I would have a "legitimate" or "illegitimate" objection. Perhaps I should refer this matter to the foremost authority on legitimacy and illegitimacy, Governor Campbell.

With best personal regards,

Very truly yours,

HERVEY, DOW & HINKLE


Howard C. Bratton

HCB:lm

Dick Morris and I would
like to discuss Gladson's
application with you.

Pto.

OK but not ^{now}

GOVERNOR
EDWIN L. MECHEM
CHAIRMAN

State of New Mexico
Oil Conservation Commission

LAND COMMISSIONER
E. S. JOHNNY WALKER
MEMBER



STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

P. O. BOX 871
SANTA FE

MEMORANDUM

TO: GOVERNOR MECHEM AND COMMISSIONER WALKER
FROM: A. L. PORTER, Jr., SECRETARY-DIRECTOR

Mr. Roy Blackman of the Potash Company of America, has filed an application for rehearing in the case wherein we approved a location for Paul Haskins. Mr. Blackman indicates that he does not have new evidence to present, but that he would strongly urge us to change some of our findings in the order. I feel that we should discuss the matter sometime Monday, January 8th, and decide whether we will grant the rehearing.

John Kelly called me yesterday morning, and said that he had discussed the matter of potash-oil operations with Mr. Duncan, Supervisor of the U.S.G.S., and that he would send Mr. Duncan, Mr. Anderson and Mr. Fulton, their mining engineer at Carlsbad to discuss the matter with us. He hopes to have them meet with us on our January 17th hearing day.

ALP/ir

January 5, 1962

January 5, 1962

MEMORANDUM

TO: Members of the Oil Conservation Commission
Governor Edwin L. Mechem, Chairman
Land Commissioner E. S. Johnny Walker, Member
A. L. Porter, Jr., Secretary-Director

FROM: Richard S. Morris, Attorney

SUBJECT: Potash Company of America, Application for Rehearing,
Case No. 2432, Order No. R-2141

Attached to this memorandum is an Application for

Rehearing in Case No. 2432, which has been timely filed by

Mr. Roy H. Blackman on behalf of the Potash Company of America.

Order No. R-2141, entered by the Commission in this case on

December 18, 1961, granted Paul E. Haskins permission to drill

an oil well in the Potash-Oil Area, Eddy County, New Mexico.

Potash Company of America, in its Application for

Rehearing, requests that certain Findings of Fact contained in

Order No. R-2141 be revised. A brief analysis of each point

raised in the Application for Rehearing is presented for your

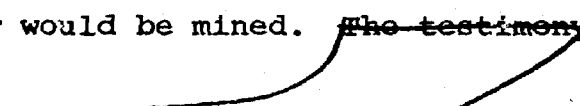
consideration in determining whether to grant or deny the

application:

A. Finding No. 7 is as follows:

"That the evidence presented by Potash Company of America at the hearing of this matter was inconclusive that mining operations would ever be conducted in the SW/4 NW/4 of said Section 13."

Objection is taken to this Finding on the ground that a Potash witness testified that this 40-acre tract definitely would be mined. The testimony relied upon is set forth on Page 2 of the Application for Rehearing, and is definite only that the ore in the general area of ~~which~~ the subject 40-acre tract ~~is a small part definitely~~ would be mined. ~~The testimony~~



B. Finding No. 12 is as follows:

"That if no well were drilled at any location in the SW/4 NW/4 of said Section 13, it is probable that oil would be left unrecovered in the Getty Pool."

Exception is taken to this Finding on the ground that it

does not go on to say that the oil will not migrate from the

40-acre tract, and, therefore, could be recovered after the

potash ore had been mined. ~~This objection does not allege~~

~~is not stated.~~

~~The finding is to be erroneous, but only incomplete.~~

~~Although~~ ~~the finding could have been~~ written in several different ways and made more complete, ~~there~~ it is not erroneous as it stands.

C. Finding No. 13 is as follows:

"That in order to prevent the waste that might occur if the subject well were not drilled, in order to protect the correlative rights of both the oil operator and the potash operator,

insofar as possible, and in order to promote the principle of multiple use, a well location 150 feet from the North and East lines of the SW/4 NW/4 of said Section 13 should be authorized."

Exception is made to the statement that "waste might occur

if the subject well were not drilled ^{since} on the ground that a well

could be drilled after mining operations were completed to re-

cover the oil under the subject 40-acre tract, ~~the waste~~

~~waste~~ waste would not occur.



POTASH COMPANY OF AMERICA
MINE AND REFINERY: P. O. BOX 31 • CARLSBAD, NEW MEXICO • TU 5-2111

R. H. BLACKMAN
PRESIDENT COUNSEL

January 3, 1962

Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Gentlemen:

I enclose original and two copies of Petition for Rehearing
in Case No. 2432 which please file.

Very truly yours,

RHB:h
Encl.
cc: Donald S. Stubbs



MEMBER: AMERICAN POTASH INSTITUTE

CASE 2432: Application of the OCC at
request of PAUL E. HASKINS, for
permission to drill well in POTASH-
OIL AREA - GETTY POOL, EDDY COUNTY.

Copies of check to
Blackman
R.T. Maxwell - Potash - Spill
Howard Bratton
Paul Haskins ✓
All Potash Companies
11/2/61 JR

GOVERNOR
EDWIN L. MECHEM
CHAIRMAN

State of New Mexico
Oil Conservation Commission

LAND COMMISSIONER
E. S. JOHNNY WALKER
MEMBER



STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY-DIRECTOR

P. O. BOX 871
SANTA FE

December 18, 1961

Mr. Howard Bratton
Hervey, Dow & Hinkle
Box 10
Roswell, New Mexico

Re: Case No. 2432
Order No. R-2141
Applicant:

Oil Conservation Commission
(Paul E. Haskins)

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,

A. L. Porter, Jr.

A. L. PORTER, Jr.
Secretary-Director

ir/

Carbon copy of order also sent to:

Hobbs OCC x

Artesia OCC x

Aztec OCC

OTHER Mr. Roy Blackman, The Potash Company of America,
Carlsbad, New Mexico

Mr. John Anderson - U.S. Geological Survey, Roswell, N.M.

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December 18, 1961

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CONVENTIONS

Mr. Richard S. Morris,
Attorney, Oil Conservation Commission
Post Office Box 878
Santa Fe, New Mexico

Re: Correction of Transcript
in Case No. 2432

Dear Dick:

In reply to your letter of December 14, 1961, would you please forward your copies of the transcript in the above case to our office and we will make the corrections as suggested.

In going over your letter with the reporter and checking his notes it is evident that these are careless mistakes and should be rectified. In trying to rush delivery I feel he failed to check his transcript carefully after it came from the typist against his notes.

If Mr. Blackman has any further suggested corrections do not hesitate to let us know and we will check them out and take care of them for you.

Sincerely yours,

Ada Dearnley
Ada Dearnley

cc: Mr. Howard C. Bratton
Post Office Box 10
Roswell, New Mexico

Mr. Roy Blackman
Potash Company of America
P. O. Box 31
Carlsbad, New Mexico

Our Experience Assures Superior Service

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

December 1, 1961

Mr. Randall Montgomery
211 West Berry
Hobbs, New Mexico

Dear Randall:

Haskins Exhibit No. 3, which is a copy of the Federal lease to Texaco, is missing from the Commission file on the Potash case in which you testified. If I remember correctly, on cross-examination I asked you some questions concerning this Exhibit and Howard Bratton handed you the Exhibit for reference. I am wondering whether you inadvertently could have placed this Exhibit with your other papers and taken them home with you.

I would appreciate your taking a look and if it can be found sending it to me. If you do not have it, I would appreciate either having another copy or having a description of all of the acreage covered by the lease, the date of the lease, the lease number, and the expiration date of the lease.

Very truly yours,

RICHARD S. MORRIS
Attorney

RSN/esr

C
O
P
Y

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2432
Order No. E-2141

APPLICATION OF THE OIL CONSERVATION
COMMISSION ON ITS OWN MOTION TO
CONSIDER GRANTING PAUL E. HASKINS
PERMISSION TO DRILL A WELL IN THE
POTASH-OIL AREA, EDDY COUNTY, NEW
MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on
November 15, 1961, at Santa Fe, New Mexico, before the Oil Con-
servation Commission of New Mexico, hereinafter referred to as
the "Commission."

NOW, on this 18th day of December, 1961, the Commission,
a quorum being present, having considered the testimony presented
and the exhibits received at said hearing, and being fully advised
in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.

(2) That on January 1, 1957, Texaco Inc., formerly named
The Texas Company, acquired Federal oil and gas lease NM 029 139
covering the NW/4 of Section 13 and the NE/4, N/2 SE/4 and the
SW/4 SE/4 of Section 14, all in Township 20 South, Range 29 East,
NMPM, Eddy County, New Mexico; that said lease was effective
"... for a period of 5 years, and so long thereafter as oil or
gas is produced in paying quantities"; that said lease contained
no provision commonly referred to as a "potash stipulation" alter-
ing the lessee's right and duty to prospect for oil and gas due
to the presence of potash in the vicinity of the lands covered
by the lease.

(3) That on February 1, 1961, a farm-out agreement was
entered into between Texaco Inc. and Lawrence G. Edwards of
Midland, Texas, covering the NE/4 NW/4 and the SW/4 NW/4 of Sec-
tion 13, Township 20 South, Range 29 East, NMPM, Eddy County, New
Mexico, which acreage constitutes a portion of the acreage con-
tained in Federal Lease NM 029 139; that on March 20, 1961,

Lawrence G. Edwards and his wife, Evelyn L. Edwards, assigned 95 percent of their interest under said farm-out agreement to Paul E. Haskins of Midland, Texas; that under the terms of said farm-out agreement and assignment, Paul E. Haskins became entitled to drill on and produce from said acreage, provided that the first well be commenced in the NE/4 NW/4 of said Section 13 within 60 days after the date of the original farm-out agreement and that a second well be commenced in the SW/4 NE/4 of said Section 13 within 90 days after completion of the well in the NE/4 NW/4.

(4) That on March 31, 1961, Paul E. Haskins commenced to drill and, on April 30, 1961, completed a commercial oil well in the NE/4 NW/4 of said Section 13; that subsequently the Commission extended the Getty Pool to include said quarter-quarter section.

(5) That by Commission Order No. R-111-F entered in Case No. 2241 on April 21, 1961, the Potash-Oil Area, as established by Order No. R-111-A, was extended to include the SW/4 NW/4 and the NW/4 SW/4 of Section 13 and the SE/4 NE/4 and the NE/4 SE/4 of Section 14, all in Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico.

(6) That on June 2, 1961, Paul E. Haskins filed with the United States Geological Survey a notice of intention to drill a well in the SW/4 NW/4 of said Section 13 at a standard location 1650 feet from the North line and 990 feet from the West line of said Section 13; that Potash Company of America filed an objection to the drilling of the proposed well in the Potash-Oil Area; that pursuant to the terms of Order No. R-111-A an arbitration meeting was held in Roswell, New Mexico, on September 19, 1961, and inasmuch as Potash Company of America renewed its objection to the drilling of a well at any location in the SW/4 NW/4 of said Section 13, and inasmuch as no satisfactory settlement could be reached, the matter was set for hearing before the Commission.

(7) That the evidence presented by Potash Company of America at the hearing of this matter was inconclusive that mining operations would ever be conducted in the SW/4 NW/4 of said Section 13.

(8) That the geologic evidence presented proves that a well drilled in the SW/4 NW/4 of said Section 13 can reasonably be expected to produce oil from the Getty Pool in paying quantities.

(9) That, although Paul E. Haskins originally requested permission to drill such a well at a location 330 feet from the North and East lines of the SW/4 NW/4 of said Section 13, he stated at the hearing of this matter that he would drill the well at a location 150 feet from the North and East lines of said quarter-quarter section if permitted to do so.

(10) That the well location originally requested was not the best location for a Getty oil well in said quarter-quarter section.

-3-

CASE No. 2432
Order No. R-2141

but was chosen as the location within the quarter-quarter section farthest away from prospective potash reserves and still at a standard oil well location.

(11) That a location for said well 150 feet from the North and East lines of said quarter-quarter section would be less desirable than the originally requested location, insofar as the oil operator's prospects for a good well are concerned, but would be farther away from the prospective potash reserves in this area.

(12) That if no well were drilled at any location in the SW/4 NW/4 of said Section 13, it is probable that oil would be left unrecovered in the Getty Pool.

(13) That in order to prevent the waste that might occur if the subject well were not drilled, in order to protect the correlative rights of both the oil operator and the potash operator, insofar as possible, and in order to promote the principle of multiple use, a well location 150 feet from the North and East lines of the SW/4 NW/4 of said Section 13 should be authorized.

IT IS THEREFORE ORDERED:

(1) That Paul E. Haskins is hereby authorized to drill a well in the Getty Pool at a location 1470 feet from the North line and 1170 feet from the West line of Section 13, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico.

(2) That the subject well shall be drilled, cased, and operated in accordance with Commission Order No. R-111-A.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION



E. L. Mechem

EDWIN L. MECHEM, Chairman

E. S. Walker

E. S. WALKER, Member

A. L. Porter, Jr.

A. L. PORTER, JR., Member & Secretary

esr/

No. 31-61

DOCKET: REGULAR HEARING - WEDNESDAY - NOVEMBER 15, 1961

OIL CONSERVATION COMMISSION - 9 A.M., MORGAN HALL, STATE LAND OFFICE
BUILDING SANTA FE, NEW MEXICO

- ALLOWABLE: (1) Consideration of the oil allowable for December, 1961.
- (2) Consideration of the allowable production of gas for December, 1961, for ten prorated pools in Lea and Eddy Counties, New Mexico, and also presentation of purchasers' nominations for the six-month period beginning January 1, 1962 for that area. Consideration of the allowable production of gas for nine prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico for December, 1961.

CASE 2432.

Application of the Oil Conservation Commission on its own motion, at the request of Paul E. Haskins, to consider granting permission to drill a well in the potash-oil area, Eddy County, New Mexico. In the above-styled cause, Paul E. Haskins seeks permission to drill a well in the Getty Pool in the SW/4 NW/4 of Section 13, Township 20 South, Range 29 East, Eddy County, New Mexico, which well would be located within the potash-oil area as defined by Order No. R-111-A, as amended.

CASE 2433:

Southeastern New Mexico nomenclature case calling for an order extending certain existing pools in Eddy, Lea, and Roosevelt Counties, New Mexico.

- (a) Extend the Pecos-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 26 SOUTH, RANGE 29 EAST, NMPM
Section 34: Lot 3 and NW/4 NE/4

- (b) Extend the Angell-Seven Rivers Pool to include:

TOWNSHIP 19 SOUTH, RANGE 28 EAST, NMPM
Section 21: S/2 S/2
Section 29: NE/4

- (c) Extend the Bell Lake-Devonian Gas Pool to include:

TOWNSHIP 24 SOUTH, RANGE 34 EAST, NMPM
Section 6: W/2

- (d) Extend the North Benson-Queen Pool to include:

TOWNSHIP 18 SOUTH, RANGE 30 EAST, NMPM
Section 34: NW/4 NE/4

- (e) Extend the Blinebry (oil) Pool to include:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM
Section 32: NE/4

- (f) Extend the Blitt-Wolfcamp Gas Pool to include:

TOWNSHIP 7 SOUTH, RANGE 37 EAST, NMPM
Section 27: W/2
Section 28: E/2
Section 33: NW/4 and E/2

- (g) Extend the Caudill-Permo Penn Pool to include:

TOWNSHIP 15 SOUTH, RANGE 36 EAST, NMPM
Section 16: W/2

- (h) Extend the South Crossroads-Devonian Pool to include:

TOWNSHIP 10 SOUTH, RANGE 36 EAST, NMPM
Section 22: N/2

- (i) Extend the Drinkard (oil) Pool to include:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM
Section 4: Lot 14

TOWNSHIP 22 SOUTH, RANGE 38 EAST, NMPM
Section 28: SW/4 SW/4

- (j) Extend the North Hackberry-Yates Pool to include:

TOWNSHIP 19 SOUTH, RANGE 31 EAST, NMPM
Section 30: NW/4 NE/4 and E/2 NW/4

- (k) Extend the West Henshaw-Grayburg Pool to include:

TOWNSHIP 16 SOUTH, RANGE 29 EAST, NMPM
Section 24: NE/4

TOWNSHIP 16 SOUTH, RANGE 30 EAST, NMPM
Section 19: N/2 NW/4

- (l) Extend the Jalmat (gas) Pool to include:

TOWNSHIP 24 SOUTH, RANGE 36 EAST, NMPM
Section 9: S/2

- (m) Extend the Justis Tubb-Drinkard Pool to include:

TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM
Section 23: W/2 SE/4

TOWNSHIP 25 SOUTH, RANGE 38 EAST, NMPM
Section 19: W/2 NW/4

- (n) Extend the South Paddock Pool to include:

TOWNSHIP 22 SOUTH, RANGE 38 EAST, NMPM
Section 28: SW/4 SW/4
Section 33: W/2 W/2

- (o) Extend the Paduca-Delaware Pool to include:

TOWNSHIP 25 SOUTH, RANGE 32 EAST, NMPM
Section 29: NE/4

- (p) Extend the North Shugart Queen-Grayburg Pool to include:

TOWNSHIP 18 SOUTH, RANGE 31 EAST, NMPM
Section 29: SE/4

- (q) Extend the North Square Lake-Grayburg Pool to include:

TOWNSHIP 16 SOUTH, RANGE 31 EAST, NMPM
Section 5: SE/4

- (r) Extend the Teas (Yates) Pool to include:

TOWNSHIP 20 SOUTH, RANGE 34 EAST, NMPM
Section 29: W/2 NW/4
Section 30: NE/4

- (s) Extend the Vacuum-Abo Pool to include:

TOWNSHIP 18 SOUTH, RANGE 35 EAST, NMPM
Section 5: NW/4

- (t) Extend the Vacuum-Queen Pool to include:

TOWNSHIP 18 SOUTH, RANGE 33 EAST, NMPM
Section 1: NE/4

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

September 29, 1961

Mr. Paul E. Haskins
2007 Wilco Building
Midland, Texas

Re: Paul E. Haskins
Texaco-Federal No. 2
SW/4 of NW/4 of Sec. 13,
Township 20-S, Range 29E
Eddy County, New Mexico

Dear Mr. Haskins:

Reference is made to your letter of September 28, 1961,
requesting a formal hearing before the Oil Conservation
Commission in regard to the above-captioned well.

Please be advised that this matter will be set down for
hearing at the November 15th regular Commission hearing.

Very truly yours,

RICHARD S. MORRIS
Attorney

ix/

PAUL E. HASKINS
INDEPENDENT GEOLOGIST
OIL PROPERTIES
~~NOT FIRST NAME~~
MIDLAND, TEXAS
3007 WILCO BLDG.

September 28, 1961

Mr. A. L. Porter, Jr.
Secretary - Director
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Paul E. Haskins
Texaco-Federal No. 2
SW/4 of NW/4 of Sec. 13,
Township 20-S, Range 29E
Eddy County, New Mexico

Dear Mr. Porter:

This letter is to advise you that I am requesting a formal hearing before the Oil Conservation Commission in regard to the drilling of the above captioned well. I respectfully request that this be placed on the November Hearing Docket and ask that you advise me if this is possible.

If I can be of any further assistance please advise.

Sincerely yours,

Paul E. Haskins
Paul E. Haskins

PEH/bw

cc: Mr. George Hunker
cc: Mr. R. T. Maxwell, Texaco, Inc.

Oil-Potash Conference
 Roswell, New Mexico
 September 19, 1961

A. H. Porter, Jr.	PMOCC	Santa Fe
Richard E. Morris	PMOCC	Santa Fe
R. H. Blackman	Potash Company of America	Carlsbad
Paul E. Haskins	Self	Midland, Tex.
George H. Hunker, Jr.	Harvey Dow & Winkle	Roswell
Lawrence G. Edwards	Self	Midland, Tex.
R. T. Maxwell	Texaco	Midland, Tex.
H. L. Armstrong	PMOCC	Artesia
Chas. H. McConnell	U.S.G.S.	Carlsbad
Bennie E. Shank	U.S.G.S.	Artesia
James A. Knaif	U.S.G.S.	Artesia
John A. Anderson	U.S.G.S.	Roswell
Carl C. Traywick	U.S.G.S.	Roswell

ARBITRATION 9/19/61

6/2/61 Notice of Intention to Drill (Yates)
in SW/4 NW/4 13-20-29 Getty Pool

6/8/61 PCA objection

Paul Haskins, operator, owner of Fed. competitive lease
Ray Blackmon for PCA
Jim Knopf, John Anderson for USGS

Potash 2 yr permit
Procedure Drill during 1st 2 yrs - 2 yr extension
if discovery during 4 yr period, then
reverts to full-fledged lease.

all of W/2 of 13-20-29 in Getty Pool

Competitive lease NM029-139
no potash stipulation
since not in Potash area at time of lease
Lease to Texaco 2/1/61
7/0 To Haskins
Texaco will not
lose lease, but Haskins will.

two
40-acre
tracts
- well on
one 40

Q: Is this acreage "in 5 yr PCA plan
No into rate of development of ore extraction

Set matter for hearing on October regular

Case 2182-2183

W: Jaworski
for PCA

1. Stipulations

2. Burden of proof

oil operator: Burden of proof and burden of going forward with the evidence is on the potash company. Oil operator has right to present proof by potash company to the contrary. No objection to proceeding first, but ordinarily the party having the burden of proof opens and closes.

Potash operator: No objection to opening but does not accept oil operator's view of burden of proof.

Case 2241 heard 4/13/61

Potash deposit from 511' 6 1/2" to 515' 6 1/2"

P. 10 60-65% on first mining @ 1000', 85-90% on 2nd
P. 11 45% " " " @ 2300', 75% on 2nd
P. 25 @ 750-800' → 65% primary, 25% secondary
PP. 12, 23 @ 1000' → 100' pillar → 85-90% on primary under new method

Thus, at 511' depth a radius of 55' would do, including an additional safety factor.

$$A = \pi r^2 = \pi (55)^2 = \pi 3025 \approx 9500$$

$$9500 \times 4' = 38,000 \text{ cu ft}$$

$$\frac{38,000}{16} \approx 2,370 \text{ tons}$$

$$2370 \times \$4.41/\text{ton} \approx \$10,400 \text{ per pillar}$$

$$\$10,400 \div \% (\text{recovery on 1st and 2nd mining}) \approx \underline{\hspace{2cm}}$$

- ① Calculated pillar value (% recoverable) vs. Recoverable ~~oil~~ oil reserves under 40-acre tract.
- ② Must leave some pillars even after secondary mining? (p. 27 → 10%)
- ③ Can primary operations be conducted even if this well drilled? Secondary? since have to leave some pillars anyway?
- ④ Could proper planning by petase/operator allow pillar to be planned for location of this well?

Now The pillar w/in 580' could be pulled - How many pillars w/in 580' radius?

Less a primary = 1 of pillar that would have to remain

Less on secondary = ~~1~~ (min) pillars w/in 515' radius) x (10 pulled on secondary)

where min pillars = 35% of entire mine area

$$V = \pi r^2 h = \pi (515)^2 4 = 4\pi (265,225) = \pi (1,060,900) \approx 3,300,000 \text{ cu ft}$$

$$\frac{3,300,000}{16} \times \$4.41 =$$

\$920,000 and if ore w/in 515' radius

$$\begin{array}{r} 515 \\ 515 \\ \hline 2575 \\ 515 \\ \hline 26525 \\ 26525 \\ \hline 1060900 \end{array}$$

65% ~~\$~~ 600,000 on primary, less 65% of cost of well pillar (also consider only 90% mill efficiency)

EX1 Please to have not yet got off land from
since a thin band of dirt in there
under property, good & permanent

EX2 Remaining ^{hole} soft mud in area where
PEH wants to drill

EX3 Projected area for next 5 yrs

→ Cannot say when the 40 will be mined
either on primary or secondary.
Cummings — "might interfere"

40-acre tract could not be in 5 yr plan
unless new plan submitted after inclusion
of area in 111

~~How about? Where?~~

~~Objection to location anywhere in soft mud & location
outside boundary of 5 yr plan?~~

and EX5

On EX 4, where is that area with
reference to EX 3? Is EX 4, 5 typical of
the experience you have had with straight
line interpolation? Always, usually,
this conservative?

EX 5, yellow = mine? In ^{plan} mined area?

EX 6, K2L unit?

~~thought given to
any objection if well located with respect and
directionally drilled? Even~~

~~Objection to location
anywhere in 111/4 north?~~

Objection to Location [unclear] in [unclear] [unclear]
 Obj. to [unclear] [unclear] [unclear] [unclear] N [unclear]
 of [unclear] of [unclear] [unclear]?

540 prop. [unclear]
 red - mine area [unclear] [unclear] [unclear] [unclear]
 green - 540 prop. [unclear] [unclear] [unclear] [unclear]
 signed by E.C. Jardon, [unclear] [unclear]
 January 16, 1951.

See 7, H.P.H.
 10/10 in applicant.

Potash - oil area does not include [unclear]
 40 acre tract under consideration.

No indication of present or projected mining
 in 20 S 29 E

(1) Alternatives: NSL 1150 FNL
 990 FNL-
 loc in NE 1/4 NW 1/4 and directional drill to
 Bottom hole loc in SE 1/4 NW 1/4

13 - NW 1/4
 (1) Is whole NW 1/4 one basic lease?
 Jan 1, 1957 no potash strip
 Competitive use from Fed Gov.

(2) Does well in NE 1/4 NW 1/4 hold SW 1/4 NW 1/4
 Farmstead to Edwards, must drill and
 well up in 90 days. When was well completed?
 Status of this obligation?

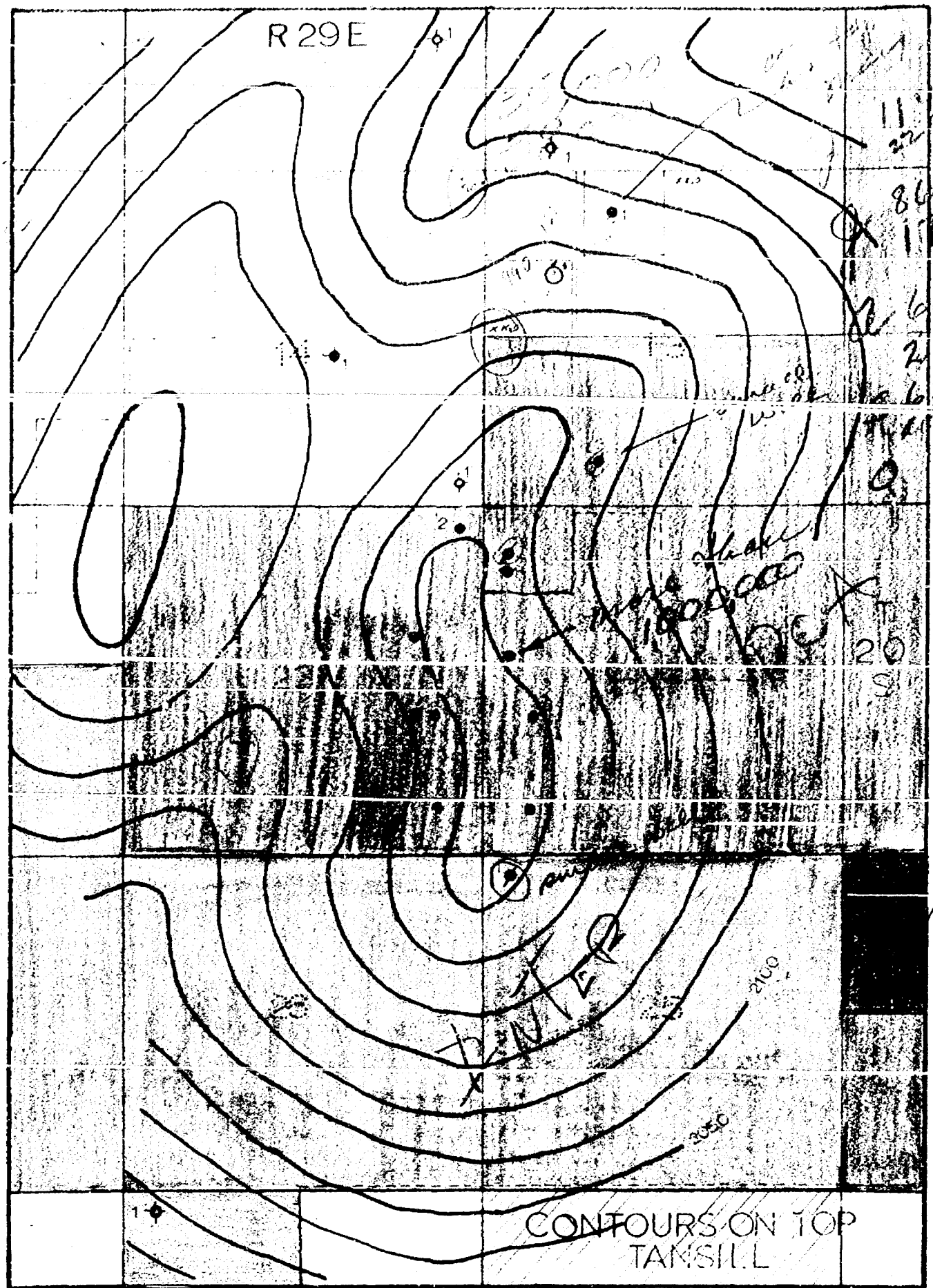
(3) Edwards to Harkins - late of assignment?
 153,000 bbl avg recovery 77,000 better avg.

Will well in NE 1/4 NW 1/4 drain more than 40-acre
 tract? No.

(5) Could SW 1/4 NW 1/4 be drilled later, after
 potash recovered, or would drainage have
 occurred. To what wells?

(6) If permit to drill not approved, will Texaco give Harkins
 another 40 acre - substitute? no firm arrangement

7-8, maybe 10 acres H2O will be lost.



File Case 2432

SEC. 17 SALE
COMPETITIVEDEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOffice New Mexico
Serial NM 029139LEASE OF OIL AND GAS LANDS UNDER THE ACT OF
FEBRUARY 25, 1920, AS AMENDEDReturn to
The Texas Co.
Prod. Dept.
Box 1720
Fort Worth, Tex.

THIS INDENTURE OF LEASE, entered into, as of JAN 1 1957
by and between the UNITED STATES OF AMERICA, through the Bureau of Land Management, hereinafter called the lessor, and
The Texas Company
J. H. Marley, Jr., Attorney-in-Fact
P. O. Box No. 1720
Fort Worth, Texas

hereinafter called the lessee, under, pursuant, and subject to the terms and provisions of the act of February 25, 1920 (41 Stat. 437, 80 U. S. C. sec. 181 et seq.), as amended, hereinafter referred to as the act, and to all reasonable regulations of the Secretary of the Interior now or hereafter in force when not inconsistent with any express and specific provisions herein, which are made a part hereof,

WITNESSETH:

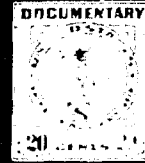
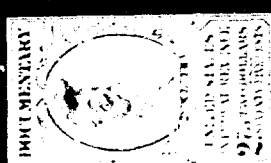
SECTION 1. *Rights of Lessee.* That the lessor, in consideration of rents and royalties to be paid, and the conditions and covenants to be observed as herein set forth, does hereby grant and lease to the lessee the exclusive right and privilege to drill for, mine, extract, remove, and dispose of all the oil and gas deposits except helium gas in or under the following-described tracts of land situated in the

County

and:

The provisions in this instrument as to
to the reservation
materials to the U. S. G. S.

T. 20 S., R. 29 E., N. Mex. Prin. Mer.

Section 13: NE¹4Section 14: NE¹4, N¹SE¹4, SW¹SE¹4

containing 440 acres, more or less, together with the right to construct and maintain thereupon all works, buildings, plants, waterways, roads, telegraph or telephone lines, pipe lines, reservoirs, tanks, pumping stations, or other structures necessary to the full enjoyment thereof, for a period of 5 years, and so long thereafter as oil or gas is produced in paying quantities; subject to any unit agreement heretofore or hereafter approved by the Secretary of the Interior, the provisions of said agreement to govern the lands subject thereto where inconsistencies with the terms of this lease occur.

SEC. 2. In consideration of the foregoing, the lessee agrees:

(a) *Bonds.*—(1) To maintain any bond furnished by the lessee as a condition for the issuance of this lease.

(2) To furnish prior to beginning of drilling operations and maintain at all times thereafter as required by the lessor a bond in the penal sum of \$5,000 with approved corporate surety, or with deposit of United States bonds as surety therefor, conditioned upon compliance with the terms of this lease, unless a bond in that amount is already being maintained or unless such a bond furnished by an operator of the lease is accepted, or unless a bond has been filed under 43 CFR 192.100 (e) applicable to this lease.

(b) *Cooperative or unit plan.*—Within 30 days of demand, or, if the leased land is committed to an approved unit or cooperative plan and such plan is terminated prior to the expiration of this lease, within 30 days of demand made thereafter, to subscribe to and to operate under such reasonable cooperative or unit plan for the development and operation of the area, field, or pool, or part thereof, embracing the lands included herein as the Secretary of the Interior may then determine to be practicable and necessary or advisable, which plan shall adequately protect the rights of all parties in interest, including the United States.

(c) *Wells.*—(1) To drill and produce all wells necessary to protect the leased land from drainage by wells on lands not the property of the lessor, or lands of the United States leased at a lower royalty rate, or as to which the royalties and rentals are paid into different funds than are those of this lease; or in lieu of any part of such drilling and production, with the consent of the Director of the Geological Survey, to compensate the lessor in full each month for the estimated loss of royalty through drainage in the amount determined by said Director; (2) at the election of the lessee, to drill and produce other wells in conformity with any system of well spacing or production allotments affecting the field or area in which the leased lands are situated, which is authorized and sanctioned by applicable law or by the Secretary of the Interior; and (3) promptly after due notice in writing to drill and produce such other wells as the Secretary of the Interior may reasonably require in order that the leased premises may be properly and timely developed and produced in accordance with good operating practice.

(d) *Rentals and royalties.*—(1) To pay rentals and royalties in amount or value of production removed or sold from the leased lands as set forth in the rental and royalty schedule attached to and made a part hereof.

(2) It is expressly agreed that the Secretary of the Interior may establish reasonable minimum values for purposes of computing royalty on any or all oil, gas, natural gasoline, and other products obtained from gas, due consideration being given to the highest price paid for a part or for a majority of production of like quality in the same field, to the price received by the lessee, to posted prices, and to other relevant matters and, whenever appropriate, after notice and opportunity to be heard.

(3) When paid in value, such royalties on production shall be due and payable monthly on the last day of the calendar month next following the calendar month in which produced. When paid in amount of production, such royalty products shall be delivered in merchantable condition on the premises where produced without cost to lessor, unless otherwise agreed to by the parties hereto, at such

times and in such tanks provided by the lessee as reasonably may be required by the lessor, but in no case shall the lessee be required to hold such royalty oil or other products in storage beyond the last day of the calendar month next following the calendar month in which produced nor be responsible or held liable for the loss or destruction of royalty oil or other products in storage from causes over which he has no control.

(4) Rentals or minimum royalties may be waived, suspended or reduced and royalties on the entire leasehold or any portion thereof segregated for royalty purposes may be reduced if the Secretary of the Interior finds that, for the purpose of encouraging the greatest ultimate recovery of oil or gas and in the interest of conservation of natural resources, it is necessary, in his judgment, to do so in order to promote development, or because the lease cannot be successfully operated under the terms fixed herein.

(e) *Payments.*—Unless otherwise directed by the Secretary of the Interior, to make rental, royalty, or other payments to the lessor, to the order of the Treasurer of the United States, such payments to be tendered to the manager of the land office in the district in which the lands are located or to the Director of the Bureau of Land Management if there is no land office in the State in which the lands are located.

(f) *Contracts for disposal of products.*—To file with the Oil and Gas Supervisor of the Geological Survey not later than 30 days after the effective date thereof any contract, or evidence of other arrangement, for the sale or disposal of oil, gas, natural gasoline, and other products of the leased land: *Provided*, That nothing in any such contract or other arrangement shall be construed as modifying any of the provisions of this lease, including, but not limited to, provisions relating to gas waste, taking royalty in kind, and the method of computing royalties due as based on a minimum valuation and in accordance with the Oil and Gas Operating Regulations.

(g) *Statements, plats and reports.*—At such times and in such form as the lessor may prescribe, to furnish detailed statements showing the amounts and quality of all products removed and sold from the lease, the proceeds therefrom, and the amount used for production purposes or unavoidably lost; a plat showing development work and improvements on the leased lands; and a report with respect to stockholders, investments, depreciation and costs.

(h) *Well records.*—To keep a daily drilling record, a log, and complete information on all well surveys and tests in form acceptable to or prescribed by the lessor of all wells drilled on the leased lands, and an acceptable record of all subsurface investigations affecting said lands, and to furnish them, or copies thereof, to the lessor when required. All information obtained under this paragraph, upon the request of lessee, shall not be open to inspection by the public until the expiration of the lease.

(i) *Inspection.*—To keep open at all reasonable times for the inspection of any duly authorized officer of the Department, the leased premises and all wells, improvements, machinery, and fixtures thereon and all books, accounts, maps and records relative to operations and surveys or investigations on the leased lands or under the lease. All information obtained pursuant to any such inspection, upon the request of the lessee, shall not be open to inspection by the public until the expiration of the lease.

(j) *Diligence, preservation of waste, health and safety of workmen.*—To exercise reasonable diligence in drilling and producing the wells herein provided for unless consent to suspend operations temporarily is granted by the lessor; to carry on all operations in accordance with approved methods and practice as provided in the Oil and Gas Operating Regulations, having due regard for the prevention of waste of oil or gas or damage to deposits or formations containing oil, gas, or water or to coal measures or other mineral deposits, for conservation of gas, for the preservation and conservation of the property for future productive operations, and for the health and safety of workmen and employees; to plug properly and effectively all wells drilled in accordance with the provisions of this lease or of any prior lease or permit upon which the right to this lease was predicated before abandoning the same; to carry out at expense of the lessee all reasonable orders of the lessor relative to the matters in this paragraph, and that on failure of the lessee so to do the lessor shall have the right to enter on the property and to accomplish the purpose of such orders at the lessee's cost. *Provided*, That the lessee shall not be held responsible for delays or casualties occasioned by causes beyond lessee's control.

(k) *Taxes and wages; freedom of purchase.*—To pay when due, all taxes lawfully assessed and levied under the laws of the State or the United States upon improvements, oil and gas produced from the lands hereunder, or other rights, property or assets of the lessee; to accord all workmen and employees complete freedom of purchase, and to pay all wages due workmen and employees at least twice each month in the lawful money of the United States.

(l) *Nondiscrimination.*—Not to discriminate against any employee, or applicant for employment because of race, creed, color, or national origin, and to require an identical provision to be included in all subcontracts.

(m) *Assignment of oil and gas lease or interest therein.*—As required by applicable law, to file for approval within 90 days from the date of final execution any instrument of transfer made of this lease, or any interest therein, including assignments of record title, working or royalty interests, operating agreements and subleases, such instrument to take effect upon the final approval by the Director, Bureau of Land Management, as of the first day of the lease month following the date of filing in the proper land office.

(n) *Pipelines to purchase or convey at reasonable rates and without discrimination.*—If owner, or operator, or owner of a controlling interest in any pipeline or of any company operating the same which may be operated accessible to the oil or gas derived from lands under this lease, to accept and convey and, if a purchaser of such products, to purchase at reasonable rates and without discrimination the oil or gas of the Government or of any citizen or company not the owner of any pipeline, operating a lease or purchasing or selling oil, gas, natural gasoline, or other products under the provisions of the act, or under the provisions of the act of August 7, 1947 (61 Stat. 913, 30 U. S. C., sec. 351).

(o) *Lands patented with oil and gas deposits reserved to the United States.*—To comply with all statutory requirements and regulations thereunder, if the lands embraced herein have been or shall hereafter be disposed of under the laws reserving to the United States the deposits of oil and gas therein, subject to such conditions as are or may hereafter be provided by the laws reserving such oil or gas.

(p) *Reserved or segregated lands.*—If any of the land included in this lease is embraced in a reservation or segregated for any particular purpose, to conduct operations thereunder in conformity with such requirements as may be made by the Director, Bureau of Land Management, for the protection and use of the land for the purpose for which it was reserved or segregated, so far as may be consistent with the use of the land for the purpose of this lease, which latter shall be regarded as the dominant use unless otherwise provided herein or separately stipulated.

(q) *Protection of surface, natural resources and improvements.*—To take such reasonable steps as may be needed to prevent operations from unnecessarily: (1) Causing or contributing to soil erosion or damaging any forage and timber growth thereon, (2) polluting the waters of reservoirs, springs, streams or wells, (3) damaging crops, including forage, timber, or improvements of a surface owner, or (4) damaging range improvements whether owned by the United States or by its grazing permittees or lessees; and upon conclusion of operations, so far as can reasonably be done, to restore the surface to its former condition. The lessor may prescribe the steps to be taken and restoration to be made with respect to lands of the United States and improvements thereon.

(r) *Overriding royalties.*—Not to create overriding royalties in excess of five percent except as otherwise authorized by the regulations.

(s) *Deliver premises in cases of forfeiture.*—To deliver up to the lessor in good order and condition the land leased including all improvements which are necessary for the preservation of producing wells.

SEC. 3. The lessor reserves:

(a) *Easements and rights-of-way.*—The right to permit for joint or several use easements or rights-of-way, including easements in tunnels upon, through, or in the lands leased, occupied, or used as may be necessary or appropriate to the working of the same or of other lands containing the deposits described in the act, and the treatment and shipment of products thereof by or under authority of the Government, its lessees or permittees, and for other public purposes.

(b) *Disposition of surface.*—The right to lease, sell, or otherwise dispose of the surface of the leased lands under existing law or laws hereafter enacted, insofar as said surface is not necessary for the use of the lessee in the extraction and removal of the oil and gas therefrom, or for disposal of any resource in such lands which will not unreasonably interfere with operations under this lease.

(c) *Maintenance of well.*—Full power and authority to promulgate and enforce all orders necessary to insure the safe and

production of the leased lands to the United States and to the public at reasonable prices, to protect the interests of the United States, to prevent monopoly, and to safeguard the public welfare.

(d) *Helium.*—Pursuant to section 1 of the act, and section 1 of the act of March 3, 1927 (44 Stat. 1887), as amended, the ownership and the right to extract helium from all gas produced under this lease, subject to such rules and regulations as shall be prescribed by the Secretary of the Interior. In case the lessee elects to take the helium, the lessor shall deliver all gas containing same, or portion thereof desired, to the lessor at any point on the leased premises in the manner required by the lessor, for the extraction of the helium in such plant or reduction works for that purpose as the lessor may provide, whereupon the residue shall be returned to the lessee with no substantial delay in the delivery of gas produced from the well to the purchaser thereof. The lessee shall not suffer a diminution of value of the gas from which the helium has been extracted, or loss otherwise, for which he is not reasonably compensated, save for the value of the helium extracted. The lessor further reserves the right to erect, maintain, and operate any and all reduction works and other equipment necessary for the extraction of helium on the premises leased.

(e) *Taking of royalties.*—All rights pursuant to section 36 of the act, to take royalties in amount or in value of production.

(f) *Casing.*—All rights pursuant to section 40 of the act to purchase casing, and lease or operate valuable water wells.

(g) *Fissionable materials.*—Pursuant to the provisions of section 5 (b) (7) of the act of August 1, 1946 (60 Stat. 724, 760; 42 U. S. C. 1801, 1805), all uranium, thorium, and other materials determined to be peculiarly essential to the production of fissionable materials

contained in whatever concentration, together with the right of the United States through its authorized agents or representatives at any time to enter upon the land and prospect for, mine and remove the same, making just compensation for any damage or injury occasioned thereby.

SEC. 4. *Drilling and producing restrictions.*—It is agreed that the rate of prospecting and developing and the quantity and rate of production from the lands covered by this lease shall be subject to control in the public interest by the Secretary of the Interior, and in the exercise of his judgment the Secretary may take into consideration, among other things, Federal laws, State laws, and regulations issued thereunder, or lawful agreements among operators regulating either drilling or production, or both. After unitization, the Secretary of the Interior, or any person, committee, or State or Federal officer or agency so authorized in the unit plan, may alter or modify, from time to time, the rate of prospecting and development and the quantity and rate of production from the lands covered by this lease.

SEC. 5. *Surrender and termination of lease.*—The lessee may surrender this lease or any legal subdivision thereof by filing in the proper land office a written relinquishment, in triplicate, which shall be effective as of the date of filing subject to the continued obligation of the lessee and his surety to make payment of all accrued rentals and royalties and to place all wells on the land to be relinquished in condition for suspension or abandonment in accordance with the applicable lease terms and regulations.

SEC. 6. *Purchase of materials, etc., on termination of lease.*—Upon the expiration of this lease, or the earlier termination thereof pursuant to the last preceding section, the lessee shall have the privilege at any time within a period of 90 days thereafter, of removing from the premises all machinery, equipment, tools, and materials other than improvements needed for producing wells. Any materials, tools, appliances, machinery, structures, and equipment subject to removal as above provided, which are allowed to remain on the leased lands shall become the property of the lessor on expiration of the 90-day period or such extension thereof as may be granted because of adverse climatic conditions throughout said period: *Provided*, That the lessee shall remove any or all of such property where so directed by the lessor.

SEC. 7. *Proceedings in case of default.*—If the lessee shall not comply with any of the provisions of the act or the regulations thereunder or of the lease or make default in the performance or observance of any of the terms hereof and such default shall continue for a period of 30 days after service of written notice thereof by the lessor, this lease may be canceled by the Secretary of the Interior in accordance with section 31 of the act, except that if this lease covers lands known to contain valuable deposits of oil or gas, the lease may be canceled only by judicial proceedings in the manner

provided in section 31 of the act, but this provision shall not be construed to prevent the exercise by the lessor of any legal or equitable remedy which the lessor might otherwise have. Upon cancellation of this lease, any casing, material, or equipment determined by the lessor to be necessary for use in plugging or preserving any well drilled on the leased land shall become the property of the lessor. A waiver of any particular cause of forfeiture shall not prevent the cancellation and forfeiture of this lease for any other cause of forfeiture, or for the same cause occurring at any other time.

SEC. 8. *Heirs and successors in interest.*—It is further agreed that each obligation hereunder shall extend to and be binding upon, and every benefit hereof shall inure to, the heirs, executors, administrators, successors, or assigns of the respective parties hereto.

SEC. 9. *Unlawful interest.*—It is also further agreed that no Member of, or Delegate to, Congress, or Resident Commissioner, after his election or appointment, or either before or after he has qualified and during his continuance in office, and that no officer, agent, or employee of the Department of the Interior, except as provided in 40 CFR 24 (a) (1), shall be admitted to any share or part in this lease or derive any benefit that may arise therefrom; and the provisions of Sec. 8741 of the Revised Statutes of the United States, as amended (41 U. S. C. Sec. 22) and Secs. 431, 432, and 433, Title 18 U. S. Code, relating to contracts, entering into and form a part of this lease so far as the same may be applicable.

IN WITNESS WHEREOF:

THE UNITED STATES OF AMERICA

By: Douglas S. Henriques

DEC 13 1956

THE TEXAS COMPANY

By: Attorney-in-Fact

P. O. Box 1720 Ft. Worth, Texas

P. O. Box 1720

(Name) (Address) (City, State, and Zip)

Law 145 enacted on July 29, 1954,
Stat. 417; 30 U.S.C.

...the holder of a lease to pay the lease rental
...for any
...oil
...automatically
...when
...the order
...the

SCHEDULE "B"
RENTALS AND ROYALTIES

Rentals. - To pay the lessor in advance on the first day of the month in which the lease issued and for each lease year thereafter prior to a discovery of oil or gas on the leased lands, a rental of \$1.00 per acre.

Minimum royalty. - To pay the lessor in lieu of rental at the expiration of each lease year after discovery a minimum royalty of \$1.00 per acre or, if there is production, the difference between the actual royalty paid during the year and the prescribed minimum royalty of \$1.00 per acre, provided that on unitized leases, the minimum royalty shall be paid only on the participating acreage.

Royalty on production. - To pay the lessor the following royalty on production removed or sold from the leased lands:

(1) When the average production for the calendar month in barrels per well per day is

not over	50	the royalty shall be 12.5 per cent;
over	50 but not over 60	" " " " 13 " "
"	60 " " " 70	" " " " 14 " "
"	70 " " " 80	" " " " 15 " "
"	80 " " " 90	" " " " 16 " "
"	90 " " " 110	" " " " 17 " "
"	110 " " " 130	" " " " 18 " "
"	130 " " " 150	" " " " 19 " "
"	150 " " " 200	" " " " 20 " "
"	200 " " " 250	" " " " 21 " "
"	250 " " " 300	" " " " 22 " "
"	300 " " " 350	" " " " 23 " "
"	350 " " " 400	" " " " 24 " "
"	400	" " " " 25 " "

(2) On gas, including inflammable gas, helium, carbon dioxide and all other natural gases and mixtures thereof, and on natural or casinghead gasoline and other liquid products obtained from gas; when the average production of gas per well per day for the calendar month does not exceed 5,000,000 cubic feet, 12½ per cent; and when said production of gas exceeds 5,000,000 cubic feet, 16-2/3 per cent of the amount or value of the gas and liquid products produced, said amount or value of such liquid products to be net after an allowance for the cost of manufacture.

The average production per well per day for oil and for gas shall be determined pursuant to 30 C.F.R., Part 221, Oil and Gas Operating Regulations.

In determining the amount or value of gas and liquid products produced, the amount or value shall be net after an allowance for the cost of manufacture. The allowance for cost of manufacture may exceed two-thirds of the amount or value of any product only on approval by the Secretary of the Interior.

Interior—Duplicating Section, Washington, D. C.

79399

430 STATE OF NEW MEXICO, County of Eddy, ss. I hereby certify that this instrument was filed for record on the 1 day of June, A. D. 1957 at 1:30 o'clock P. M. and duly recorded in Book 111, Page 272 of the Records of Eddy County of said county.

By Samuel Deputy
County Clerk

LEASE OPERATING AGREEMENT

THIS AGREEMENT, made and entered into this 15th day of February, 1961, by and between TEXACO Inc., a corporation, hereinafter sometimes referred to as "First Party", and LAWRENCE G. EDWARDS of Midland, Texas, hereinafter sometimes referred to as "Second Party".

WHEREAS, First Party is the owner and holder of a certain oil and gas leasehold estate in Eddy County, New Mexico; and

WHEREAS, by an instrument of even date herewith, First Party has designated Second Party as Operator to act in behalf of First Party in complying with the provisions of a certain lease subject to the terms of the Oil and Gas Operating Regulations applicable thereto;

W I T N E S S E T H:

In consideration of the mutual covenants and agreements herein contained and of the sum of One Dollar (\$1.00) and other valuable considerations, all cash in hand paid by Second Party to First Party, it is agreed by and between the parties as follows, to-wit:

1. GRANT OF OPERATING RIGHTS AND WORKING INTEREST: First Party does hereby grant, convey and quitclaim to Second Party without warranty, express or implied, subject to compliance by Second Party with all of the terms and conditions of this agreement, all of their working interest production in the oil and gas and its right to drill and operate for, mine, extract, remove and dispose of same under and by virtue of the following oil and gas lease and any extensions or renewals thereof, together with the right to construct and maintain on the following described land all such works, buildings, plants, waterways, roads, telegraph and telephone lines, pipelines, reservoirs, tanks, pumping stations and other structures as are permitted or authorized by the following described oil and gas lease:

United States Oil and Gas Lease bearing Serial
No. New Mexico 029139, dated January 1, 1957,

insofar as said oil and gas lease covers the following described land in Eddy County, New Mexico, but limited, however, to a depth below the surface of the earth as hereinafter defined in Paragraph 4 hereof:

Township 20 South, Range 29 East, N. M. P. M.

Section 13: NE/4 NW/4 and SW/4 NW/4

which land is hereinafter referred to as "subject acreage".

2. FIRST PARTY'S RESERVATIONS: First Party reserves and retains record title to the oil and gas lease insofar as it covers the lands hereinabove described in Paragraph 1.

3. SECOND PARTY'S COVENANTS: Second Party covenants and agrees as follows:

- (1) On or before 50 days from the date hereof to commence operations for the drilling of a test well at a location in the NE/4 NW/4 of Section 13, T-20-S, R-29-E, N.M.P.M., and drill same with due diligence and in a workmanlike manner to a depth sufficient to test the Seven Rivers Reef formation at a depth of approximately 1,400' below the surface of the earth. In the event Second Party tests the Seven Rivers Reef formation at approximately 1,400' in said well, but is unable to complete said well for production of oil or gas in paying quantities in such formation, Second Party may complete said well

Oil and Gas Lease
SANTO E. NEW MEXICO
24 32

at a lesser depth if production of oil or gas is found in paying quantities at such lesser depth, but in no event shall Second Party drill said well to a depth greater than, or earn any rights below, the depth of 1,550' below the surface of the earth. Should Second Party fail to commence and drill said test well as herein provided, this agreement shall at the time of such failure ipso facto terminate and be at an end, and any and all rights conveyed to or acquired by Second Party hereunder shall revert to and revest in First Party.

- (2) Until production of oil or gas in paying quantities is obtained from each 40 acre proration unit of subject acreage, Second Party agrees and obligates himself to further develop subject acreage by drilling additional wells thereon in like manner and to a like depth as provided for the well to be drilled under the terms of Paragraph (1) hereof, with not more than 90 days interval between cessation of drilling on one well and commencement of drilling on the next well, the first of such additional wells to be commenced within 90 days after completion of the well to be drilled under the terms of Paragraph (1) hereof. Should Second Party fail to commence and/or complete each of such additional wells in the manner and within the time stipulated, then this agreement shall at the time of such failure ipso facto terminate and be at an end, and any and all rights conveyed to or acquired by Second Party hereunder shall revert to and revest in First Party, except as to each 40 acre proration unit of subject acreage on which Second Party has obtained production in paying quantities, but limited however, to a depth below the surface of the earth down to 50 feet below the total depth of the deepest producing well drilled on each such proration unit, or to the base of the Seven Rivers Reef formation, whichever is shallower.
- (3) In the event Second Party fails in an attempt to obtain production of oil or gas in paying quantities from any well drilled on subject acreage under the terms of this agreement, Second Party shall promptly notify First Party of its intention to plug and abandon said well, whereupon First Party shall have the option for a period of 48 hours after the receipt of such notice within which to elect (and promptly notify Second Party of such election) to take over all operations on said well, so that First Party may, if and when, but only if and when it so desires, deepen, rework, plug back or test said well in any manner in an attempt to obtain production of oil or gas in paying quantities therefrom. If First Party does exercise such option said well and all production, benefits and appurtenances thereto shall thereafter be owned by First Party, and First Party shall thereafter bear all costs, expenses and liabilities accruing thereto, subject to the time First Party has exercised said option to take over said well, but in such event, however, First Party shall pay Second Party for the value of all reasonably salvable casing and equipment (less cost of salvage) placed by Second Party in and on said well. In determining the amount of casing that can be reasonably salvaged, effect shall be given to the size of the hole, size and amount of pipe and the amount and location of the cement, the value to be the fair and reasonable value, but if the

parties hereto cannot agree thereon, then the said value shall be the highest of not less than three (3) bona fide written offers by responsible parties on a salvage basis, the original of which offers are to be submitted to First Party. In the event First Party conducts further operations on such well and/or procures production of oil or gas in paying quantities therefrom, such fact shall not serve in any way as fulfilling or extending any drilling requirement of Second Party under this agreement and in no event shall Second Party have any further interest by virtue of this agreement in the 40 acre tract (the size and dimensions of which shall be designated by First Party), upon which such well is located.

- (4) That this agreement is in all things and at all times subject to the additional terms, conditions and provisions set forth in Exhibit "A" attached hereto and made a part hereof, just as though the same were embodied herein.
- (5) To observe, perform and comply with the terms, provisions, covenants and conditions, express or implied, of the oil and gas lease subject hereto, and all laws, rules, regulations and orders, both State and Federal, applicable to the ownership and enjoyment of the operating rights herein transferred.
- (6) To pay all royalties, overriding royalties, production payments, and other interests or obligations payable out of or measured by oil and gas produced from subject acreage.
- (7) To furnish a general lease bond before commencing drilling operations on the subject acreage if such bond is required and is permitted to be furnished by Second Party.
- (8) To indemnify and save First Party harmless from all claims, debts, demands, liens and liability of whatsoever kind or character, arising out of or resulting from any act or omission of Second Party hereunder.
- (9) To reimburse First Party for any and all rentals paid by it in accordance with the terms of said Lease apportionable to the subject acreage during the time this agreement is in effect.
- (10) In the event Second Party fails to plug any well to the entire satisfaction of First Party, as provided in Paragraph (e) of Section 1 of Exhibit "A" attached hereto, and First Party expends any sum of money in connection with the abandonment of or plugging of any well or the control of water, then Second Party shall on advice of First Party as to the amount thereof, reimburse First Party for any such sum so expended.

4. DEPTH LIMITATION: The parties hereto agree that the rights granted to Second Party under this agreement are limited to the depth of 50 feet below the total depth of the deepest producing well drilled by Second Party on each 40 acre legal subdivision, or to the base of the deepest producing horizon, whichever is the lesser depth, and in no event to exceed the depth of 1,550 feet below the surface of the earth.

5. OVERRIDING ROYALTY: In addition to the royalties, overriding royalties and/or other payments payable to lessor in said lease under the terms thereof, and in addition to the overriding royalties heretofore created and/or retained by assignment, conveyance and/or other agreements, Second Party hereby agrees to pay First Party the following overriding royalties on the oil and gas produced from subject acreage under the terms

of said lease or any extensions, modifications or renewals thereof, or any new lease or leases entered into by Second Party or for the benefit of Second Party within a period of six (6) months from the expiration of the primary term of said lease, which said overriding royalties are hereby reserved and retained by First Party.

(a) 1/16 of all the oil and/or other liquid hydrocarbons produced and saved from subject acreage, or at First Party's option, the value in money of such 1/16 of all the oil and/or other liquid hydrocarbons produced and saved at the current posted price for oil and/or other liquid hydrocarbons of like kind and quality in that vicinity.

(b) 1/16 of all the gas produced from subject acreage, or at First Party's option, the market price in money at the well of 1/16 of all the gas produced and marketed from subject acreage, including natural gasoline and by-products and residue gas, it being understood that if gas is used by Second Party or his assigns in manufacturing gasoline or any by-products, and/or residue gas is sold or used off the subject acreage, 1/16 of the fair market value at the well of such gas, including all components thereof, shall be paid to First Party.

First Party's portion of the oil or gas is to be delivered free of cost to it at the well or mine, or at First Party's option to its credit in the pipe line to which the well or wells may be connected. First Party agrees that the overriding royalty out of production of oil created by this paragraph, which, when added to the overriding royalties or payments out of production of oil previously created, and to the royalty payable to the United States, aggregates in excess of 17.5%, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less, and that such suspension will apply separately to any zone or portion of a lease segregated for computing Government royalty. This suspension of overriding royalty is not applicable to the production of gas.

6. RELEASE AND RELINQUISHMENT OF LEASE: First Party agrees that it will not release, relinquish or surrender the oil and gas lease insofar as it covers the subject acreage, without first giving Second Party thirty (30) days notice of its intention so to do, and that it will assign the lease as to the subject acreage if such assignment is requested by Second Party on or before ten (10) days after receipt of notice of such intention. Such assignment shall cover all zones and formations in and under the subject acreage.

7. FURTHER DEVELOPMENT: In the event Second Party obtains production of oil or gas in paying quantities from subject acreage in compliance with the terms of this agreement, Second Party agrees to further develop subject acreage with due diligence and agrees to promptly drill any and all offset wells which may be necessary thereon under the terms of said lease to protect the leasehold estate thereon from drainage.

8. CONVEYING AND REASSIGNING: Second Party agrees that notwithstanding the automatic reinvesting and vesting of First Party with such rights, titles and interest upon the happening of the events as hereinabove provided, Second Party shall promptly make, execute and deliver to First Party an instrument or instruments duly conveying, granting, releasing and reassigning the record title to First Party, if and when requested by First Party.

9. TERM OF AGREEMENT: This agreement, unless earlier terminated by mutual consent of First and Second Party, shall remain in full force and effect so long as oil or gas is or can be produced in paying quantities from the subject acreage or so long as operations on subject acreage are being prosecuted by Second Party under the terms of this agreement.

10. NON-DISCRIMINATION: In connection with the performance of work under this contract, the contractor agrees not to discriminate against any employee or applicant for employment because of race, religion, color or national origin. The aforementioned provisions shall include, but not be limited to, the following: Employment, upgrading, demotion or transfer; recruitment or recruitment advertising, layoff or termination; rates of pay or other forms of compensation; and selection for training, including apprenticeship. The contractor agrees to post hereafter in conspicuous places, available for employees and applicants for employment, notices to be provided by the contracting officer setting forth the provisions of the nondiscrimination clause.

The contractor further agrees to insert the foregoing provision in all sub-contracts hereunder, except sub-contracts for standard commercial supplies or raw material.

11. NOTICES: Notices to First Party shall be addressed as follows:

TEXACO INC.
P. O. BOX 3109
MIDLAND, TEXAS

and notices to Second Party shall be addressed as follows:

LAWRENCE G. EDWARDS
P. O. BOX 233
MIDLAND, TEXAS

This agreement shall be binding upon the parties hereto, their legal representatives, successors and/or assigns.

EXECUTED the day and year first above written.

APPROVED AS TO:

Terms mm
Form mm

TEXACO INC.

By J. L. Shaper
Attorney-in-Fact

FIRST PARTY

Lawrence G. Edwards
Lawrence G. Edwards

SECOND PARTY

RBR-MEM
(177842)

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me this
16th day of February, 1961, by _____,
Attorney-in-Fact for Texaco Inc., a Delaware Corporation, on behalf of
said corporation.

My Commission Expires:

June 1, 1961

March J. Kriskie
Notary Public

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me this
3rd day of February, 1961, by Lawrence G. Edwards

My Commission Expires:



[Signature]
Notary Public

EXHIBIT "A"

Attached to and made a part of that certain Agreement of Sublease between Texaco Inc. and

LAWRENCE O. EDWARDS

Dated February 1st, 1961

SECTION I.

SECOND PARTY further agrees, without expense to FIRST PARTY, as follows:

- (a) To protect the subleased property from the drainage of oil, gas, and/or other liquid hydrocarbons by reason of a well or wells drilled upon adjacent or nearby land, **down to the depth subleased.**
- (b) To pay lessors, their heirs or assigns, in accordance with the terms of the basic oil, gas and mineral lease, and any amendments thereto, all royalties which may become due upon or for oil, gas and/or other liquid hydrocarbons produced from the subleased property by SECOND PARTY, or SECOND PARTY'S heirs, successors or assigns.
- (c) To comply with all the terms, provisions, covenants and conditions of said lease and any amendments thereto as to the subleased property, **down to the depth subleased.**
- (d) To drill all wells which may be drilled on the subleased property in a workmanlike manner; at all times to operate such wells and all appurtenances in connection therewith in an efficient and workmanlike manner and in accordance with good field practice in order that such wells will currently produce the best possible yield; currently to produce from such wells and run to the pipe line to which the well or wells may be connected, their maximum ~~current~~ ~~production~~ ~~operated~~, but not to exceed the allowable for such wells according to the current orders, rules and regulations of the regulatory body, or bodies, if any, having jurisdiction governing the drilling and operation of such well or wells.
- (e) To conform to all laws and regulations of the State in which the subleased property is located, and the ~~regulatory body~~ ~~regulations~~ governing the drilling or operation of the said wells or the development and operation of the subleased property, and to the rules and regulations of said regulatory body, or bodies, if any, governing the location, drilling, operation, abandonment and/or plugging of wells and of the control of water, oil, gas, and/or other liquid hydrocarbons, and to furnish FIRST PARTY written approval of the said regulatory body, or bodies, as to the abandonment of said wells or any of them.
- (f) To save and preserve, and to deliver to FIRST PARTY, currently as obtained, solely for FIRST PARTY, in sacks furnished by FIRST PARTY, a representative sample of each ten feet of formation drilled with rotary equipment, and of the formation drilled during each run of the tools with cable tools, unless otherwise notified by FIRST PARTY'S geologist. SECOND PARTY will write with indelible pencil FIRST PARTY'S name, the lease and well number and the top and bottom depths from which sample is taken on each sack containing sample, and, after properly filling and labeling said sample sacks, SECOND PARTY will preserve same in a secure place until delivered to FIRST PARTY'S representative. SECOND PARTY will procure the required sample sacks and indelible pencil for marking same from FIRST PARTY'S local district office.
- (g) To furnish FIRST PARTY at all reasonable times information as to the progress of said well or wells, and upon completion of said well or wells, to deliver to FIRST PARTY complete logs of same. SECOND PARTY agrees to test, in a manner ~~conformable~~ ~~to~~ FIRST PARTY, any and all sands or formations for oil, gas, and/or other liquid hydrocarbons, and to notify FIRST PARTY during the drilling of said wells of any important markers, showings of water, oil, gas, and/or other liquid hydrocarbons, or any other pertinent information in sufficient time for FIRST PARTY to have its representative present to witness any such test, it being the intent of this sublease that FIRST PARTY shall be as fully informed during the drilling of said wells as SECOND PARTY. During the drilling of said wells SECOND PARTY agrees to mail FIRST PARTY daily a drilling report and log of said wells, and when said wells have been completed, SECOND PARTY will furnish FIRST PARTY complete certified logs of same. When requested by FIRST PARTY, SECOND PARTY will make an electrical well survey of each said well prior to running final string of casing or abandoning said well. SECOND PARTY will furnish FIRST PARTY copies of all electrical survey logs promptly after making such survey or surveys.
- (h) To furnish FIRST PARTY copies of all tank labels used by SECOND PARTY in connection with the storing of oil and/or other liquid hydrocarbons produced from the subleased property, copies of pipe line run tickets, and copies of any and all reports required by the said regulatory body, or bodies, having jurisdiction, including, but not limited to copies of monthly producer's report or operator's report of wells producing oil.
- (i) To furnish FIRST PARTY, in connection with any gas sold from the subleased property, a correct copy or photostat of each of the following: Contract covering sale of gas; monthly statement made to SECOND PARTY by Purchaser, periodic test reports made by SECOND PARTY and/or Purchaser of gas to ascertain the gasoline content of the gas; charts and meter readings and copies of any and all reports required by the said regulatory body, or bodies, having jurisdiction, including but not limited to copies of monthly report of wells producing gas.
- (j) Not to assign, either in whole or in part, SECOND PARTY'S interest in the subleased property, or in the oil, gas, and/or other liquid hydrocarbons to be produced therefrom, without the written consent of FIRST PARTY, this restriction to be effective for fifteen (15) years from the date hereof; provided, however, that this restriction shall not in any manner prevent SECOND PARTY from mortgaging or hypothecating (but expressly subject in all respects to this sublease) SECOND PARTY'S aforesaid interest or any part thereof, for the sole purpose of borrowing money to be used exclusively in payment of the costs of developing and operating the subleased property, or for equipment used in connection therewith, but SECOND PARTY shall furnish FIRST PARTY with copy of any deed of trust, mortgage or assignment so executed by SECOND PARTY, and any foreclosure by such lender shall not be a violation of the provisions hereof. Any assignment of the subleased property shall contain a limitation in favor of FIRST PARTY requiring that the written consent of FIRST PARTY must be obtained prior to any further assignment or sublease hereof. No such assignment or assignments, although made with the written consent of the FIRST PARTY, shall subject the subleased property or any portion thereof, to any overriding royalty, payments out of production, net profit obligation, carried interest or any other obligation in addition to those created under the terms of this agreement.
- (k) To hold FIRST PARTY harmless and protect it from any and all claims of whatever kind and character growing out of the use, occupation or operation of the subleased property.
- (l) To subscribe for and carry a sufficient amount of workmen's compensation insurance and employer's liability insurance in a solvent and responsible company to fully comply with the laws of the State in which the subleased property is located, together with such other insurance as may be required by the laws of such State or as may be agreed upon by the parties hereto, and to furnish proof satisfactory to FIRST PARTY that all such insurance has been taken out and is being maintained.

SECTION II.

Taxes for the current year shall be prorated between FIRST PARTY and SECOND PARTY. FIRST PARTY to be charged with all taxes applicable to the entire interest up to the effective date of this sublease and the full amount of such taxes apportionable to the interest retained and reserved by FIRST PARTY under this sublease for the remainder of the year. SECOND PARTY, to bear the full amount of taxes on the interest acquired by SECOND PARTY hereunder, or which may be acquired by any assignment executed to SECOND PARTY pursuant hereto, for the remainder of the year. SECOND PARTY agrees to promptly reimburse FIRST PARTY for the amount of such taxes so paid by FIRST PARTY applicable to SECOND PARTY'S interest upon presentation of bill therefor accompanied by original tax receipt or photostatic copy thereof. SECOND PARTY agrees, beginning on January 1st of the year next following the current year and thereafter, to reasonably render each year for taxes the interest acquired by SECOND PARTY hereunder, or which may be acquired by any assignment executed to SECOND PARTY pursuant hereto, and to pay before delinquent all taxes accruing or assessed against said interest, and FIRST PARTY agrees to render for and pay taxes on the interest retained and reserved by FIRST PARTY under this sublease, but if for any year the taxes are not segregated by the taxing authorities as between the interest retained and reserved by FIRST PARTY under this sublease and the interest of SECOND PARTY, and either party shall pay the whole amount thereof, then the party so paying shall be proportionately reimbursed by the other party upon presentation of bill therefor accompanied by original tax receipt or photostat thereof covering said payment.

SECTION III.

FIRST PARTY is hereby given the optional right at any time and from time to time for twenty-one (21) years from the date hereof to purchase currently as produced all oil, gas, and/or other liquid hydrocarbons produced and saved from the subleased property, except any used for operating purposes thereon. The price or prices to be paid by FIRST PARTY to SECOND PARTY shall be as follows, to-wit:

- (a) For such oil and/or other liquid hydrocarbons, as it may elect to purchase hereunder, the posted market price of FIRST PARTY (or if FIRST PARTY has no posted price, the average posted price of other companies) at the wells currently prevailing in the field where produced for substances of like kind, grade and having the same or nearest to the same gravity at the time of run to the pipeline, provided, however, if neither FIRST PARTY nor any other company has a posted price, then the price to be paid by FIRST PARTY shall be the average price being paid by the purchasing companies buying said substances in the field where the subleased property is located, for substances of like kind, grade and having the same or nearest to the same gravity.

- (b) For gas, the current market price of the same at the well or wells.

FIRST PARTY'S election to purchase said oil, gas, and/or other liquid hydrocarbons shall be given to SECOND PARTY in writing at least thirty (30) days prior to the time when purchases shall begin; and purchases by FIRST PARTY pursuant to such election shall continue until such date as may be specified by written notice from FIRST PARTY to SECOND PARTY, given at least thirty (30) days in advance, specifying a date for

SECTION IV.

...shall the well or wells which may be specifically set forth in this sublease shall ipso facto terminate this sublease to the extent and in the manner as to this sublease provided. A breach of any other term or condition of this sublease shall give FIRST PARTY the right to terminate, cancel or forfeit, provided, however, that in the event of any such termination, cancellation and/or forfeiture, SECOND PARTY shall retain, subject to the applicable regulations and provisions of this sublease, each producing well and ten acres around it to be selected by SECOND PARTY in as near the form of a square as is practicable with the well in the center thereof, but before terminating, cancelling and/or forfeiting, FIRST PARTY shall give SECOND PARTY notice of the particular breach of which FIRST PARTY complains and SECOND PARTY shall have thirty (30) days thereafter within which to comply with said obligation and thereby prevent a termination, cancellation and/or forfeiture. Upon such termination, cancellation and/or forfeiture, SECOND PARTY shall immediately execute, acknowledge and deliver to FIRST PARTY an instrument in proper form surrendering and assigning to FIRST PARTY the subleased property, save and except such well and ten acres retained by SECOND PARTY. In the event field rules of the said regulatory body, or bodies, have been adopted, or are hereafter adopted, which provide for a proration, drilling, or production unit of designated size and shape, then the tract to be selected and retained by SECOND PARTY in the event of such forfeiture, as in this section provided, instead of ten acres shall be, as far as possible, the maximum number of acres and of such dimension as may be stipulated in the rules in effect at the time such forfeiture occurs.

SECTION V.

FIRST PARTY is hereby given the optional right to purchase at salvage value, as hereinafter defined, any producing well located on the subleased property at any time SECOND PARTY desires to plug or abandon same. SECOND PARTY shall give FIRST PARTY written notice of such intention to plug or abandon same, accompanied by statement showing quantity, weight and size of casing, tubing, rods and other equipment in the hole, as well as surface equipment, including derrick, standard rig, engines, tanks, flow lines, etc., pertaining thereto, and the salvage value thereof. Thereafter, FIRST PARTY shall have twenty (20) days within which to advise SECOND PARTY in writing whether or not it elects to purchase said well including ten acres around it to be selected by SECOND PARTY in as near the form of a square as is practicable with the well in the center thereof, and if so, what equipment, if any, it desires to purchase in addition to the casing in the hole, whereupon SECOND PARTY shall promptly execute, acknowledge and deliver to FIRST PARTY an instrument in proper form surrendering and assigning to FIRST PARTY the subleased property as to the ten acre tract on which the well is located, as well as itemized bill of sale covering the equipment in the hole, together with the surface equipment if any, which FIRST PARTY elects to purchase (all of which must be owned by SECOND PARTY and free and clear of any encumbrance). FIRST PARTY paying to SECOND PARTY the salvage value thereof. In the event field rules of the said regulatory body, or bodies, have been adopted, or are hereafter adopted, which provide for a proration, drilling, or production unit of designated size and shape, then the tract to be selected, surrendered and assigned by SECOND PARTY to FIRST PARTY, in the event FIRST PARTY elects to purchase said well as in this section provided, instead of ten acres shall be, as far as possible, the maximum number of acres and of such dimension as may be stipulated in the field rules in effect at the time such option is exercised. Should such well be the last or only producing well located on the subleased property, then such surrender and assignment shall cover all of the subleased property then held under the sublease, instead of, as the case may be, only ten acres or the proration, drilling, or production unit. Salvage value is herein defined as being the highest of not less than three bona fide written offers by responsible parties on a salvage bid for the equipment in and pertaining to such well. SECOND PARTY agrees to submit to FIRST PARTY the originals of all of such bids along with the written notice of such intention to plug or abandon such well or wells. SECOND PARTY hereby agrees, and all persons are hereby given notice that should any of said subleased property at any time or from time to time be surrendered, FIRST PARTY in accordance with this agreement, it shall be free and clear of any overriding royalty, payment out of production, net profit obligation or carried interest or any other obligation to which it may have been subjected by SECOND PARTY, his heirs, legal representatives or assigns, it being understood that any such overriding royalty, payment out of production, net profit obligation or carried interest or any other obligation shall cease and terminate and be of no further force and effect as to such part of the subleased property if and when it is so reassigned to or reinvested in FIRST PARTY, notwithstanding FIRST PARTY may have expressly or impliedly consented to the assignment or the instrument in which such overriding royalty, payment out of production, net profit obligation or carried interest or any other obligation was reserved or created.

SECTION VI.

Upon complying with all the terms, provisions, covenants and conditions of said lease and any amendments thereto as to the subleased property, and of this sublease, SECOND PARTY may surrender the subleased property in whole or in part in the manner herein provided, and thereby be released from all future obligations of any kind whatsoever to FIRST PARTY. In the event SECOND PARTY elects to surrender this sublease in whole or in part, the following provisions shall apply:

SECOND PARTY shall give FIRST PARTY not less than thirty (30) days' written notice of SECOND PARTY'S intention to surrender the subleased property in whole or in part prior to the next ensuing rental paying date, or date upon which drilling is required under the terms of said lease, and any amendments thereof. FIRST PARTY shall then notify SECOND PARTY in writing within ten (10) days of its receipt of such notice of its intention to accept or reject such surrender, and, if FIRST PARTY should fail to so notify SECOND PARTY or should reject such surrender, SECOND PARTY may immediately surrender the subleased property or the part thereof as to which SECOND PARTY has given such notice of intention to surrender, direct to the lessor. In the event FIRST PARTY so elects to accept such surrender, SECOND PARTY shall promptly execute, acknowledge, and deliver to FIRST PARTY an instrument of surrender and assignment in proper form. Subject to the optional right to purchase given to FIRST PARTY under Section V hereof, SECOND PARTY shall have, so far as FIRST PARTY is concerned, a reasonable time after surrender for the removal from the subleased property or the part thereof surrendered to FIRST PARTY of any and all movable property placed thereon by SECOND PARTY under the terms of this sublease.

SECTION VII.

To insure the faithful performance by SECOND PARTY of this sublease and each and every term and provision hereof, FIRST PARTY is hereby given a first and prior lien upon any and all tools, machinery, appliances, and appurtenances of every kind and character whatsoever owned and used by SECOND PARTY in producing any well or wells hereunder, or in the operation of the same, and upon SECOND PARTY'S portion of any and all oil, gas, and/or other liquid hydrocarbons that may be produced from such well or wells; provided, however, that such lien shall be inferior and subordinate to any deed of trust or lien executed by SECOND PARTY mortgaging or hypothecating SECOND PARTY'S interest, or any part thereof, in said property as provided in Paragraph (j) of Section I of this Exhibit "A"; and provided, further, in case of any sale by SECOND PARTY to a third person of SECOND PARTY'S portion of such oil, gas, and/or other liquid hydrocarbons, if and while FIRST PARTY does not purchase same pursuant to Section III, then such third person shall be entitled to assume that SECOND PARTY has not breached the terms of this sublease unless and until FIRST PARTY notifies such third person, in writing, of such a breach and deliveries of said products to said third person prior to such notice shall be free of FIRST PARTY'S lien. The SECOND PARTY shall notify FIRST PARTY, in writing, promptly the names and addresses of all such third persons to whom it sells or agrees to sell such products.

FOR IDENTIFICATION: TEXACO INC.

J. L. Steeper
FIRST PARTY

Attorney-in-Fact

Lawrence G. Edwards
Lawrence G. Edwards

AFTER RECORDING RETURN TO:
CURRIER ABSTRACT COMPANY
P. O. BOX 680
ARTESIA, NEW MEXICO

SECOND PARTY

STATE OF NEW MEXICO, County of Eddy, ss. I hereby certify that this instrument was filed for record on the 5 day of July, 1961, at 11:45 A.M. and duly recorded in Book 119, Page 87, of the Records of Eddy County.

Mildred Pace, County Clerk

W. L. Mahaffey
W. L. Mahaffey

CONSENT AGREEMENT

STATE OF NEW MEXICO

COUNTY OF EDDY

WHEREAS, by Agreement dated February 1, 1961, recorded in Volume 119, Page 87, Oil & Gas Records EDDY County, New Mexico, Texaco Inc. formerly named The Texas Company, a corporation of Delaware, subleased unto Lawrence G. Edwards the following described land situated in Eddy County, New Mexico, to-wit:

Township 20 South, Range 29 East, N.M.P.M.
 Section 13: Northeast Quarter of the Northwest Quarter (NE/4 NW/4) and the Southwest Quarter of the Northwest Quarter (SW/4 NW/4), but limited to the depth as is set out in Paragraph 4 of said agreement, and

hereinafter referred to as "assigned property", reference to which agreement and the record thereof is herein made for all purposes: and

WHEREAS, it is the desire of Lawrence G. Edwards and his wife, Evelyn L. Edwards, to assign by an Assignment dated the 20th day of March, 1961, and recorded in Vol. 114 at Page 92 of the Oil & Gas Records of Eddy County, New Mexico, an undivided 95 per cent interest in their contractual rights under the said Agreement of February 1, 1961, unto Paul E. Haskins.

NOW THEREFORE, for and in consideration of the premises the said Texaco Inc. does hereby consent and agree to such assignment, and Lawrence G. Edwards, Evelyn L. Edwards and Paul E. Haskins do hereby agree that such assignment was made in compliance with the terms of said Agreement dated February 1, 1961, and the Exhibit "A" attached thereto, and do specifically agree that such assignment does not contain any overriding royalty, payments out of production, net profit obligation, carried interest or any other obligation in addition to those created under the terms of the said Agreement of February 1, 1961.

The consideration for this agreement by the said Texaco Inc. and the consent upon which it is given is that the said Lawrence G. Edwards, Evelyn L. Edwards and Paul E. Haskins hereby bind and obligate themselves to be bound and governed by all the terms, conditions, stipulations and agreements in said Agreement dated February 1, 1961, and obligate themselves to perform and carry out the terms and obligations thereof, and specifically agree that they will not assign their rights therein in whole or in part without the written consent of the said Texaco Inc. first being obtained.

As a further consideration for this agreement and the consent upon which it is given and all persons are hereby given notice, that should any of said assigned property at any time or from time to time be reassigned to or revested in Texaco Inc., said property shall be free and clear of any overriding royalty, payments out of production, net profit obligation or carried interests or any other obligation to which it may have been subjected by either Lawrence G. Edwards, Evelyn L. Edwards or Paul E. Haskins, their successors, assigns or legal representatives, it being understood that any such overriding royalty, payment out of production, net profit obligation or carried interest or any other obligation shall cease and terminate and be of no further force and effect as to such

part of the assigned property, if and when it is so reassigned or revested in Texaco Inc., notwithstanding such party may have consented to the assignment or instrument in which such overriding royalty, payment out of production, net profit obligation or carried interest or any other obligation was reserved or created.

EXECUTED in triplicate this 28th day of February, 1961.

Approved as to

TEXACO Inc.

Terms Jmm
Form ms

By J. L. Sleeper Jr.
Attorney-in-Fact
Lawrence G. Edwards
Lawrence G. Edwards
Evelyn L. Edwards
Evelyn L. Edwards
Paul E. Haskins
Paul E. Haskins

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me this 28th day of March, 1961, by J. L. Sleeper Jr. Attorney-in-Fact for TEXACO Inc., a Delaware Corporation, on behalf of said corporation.

Blounty Langley
Notary Public in and for
Midland County, Texas

My Commission Expires:

June 1, 1961

STATE OF Texas
COUNTY OF Midland

The foregoing instrument was acknowledged before me this 28th day of March, 1961, by Lawrence G. Edwards and wife, Evelyn L. Edwards.

Martha Charles
Notary Public in and for
Midland County, Texas

My Commission Expires:

June 1, 1961

STATE OF Nevada
COUNTY OF Madison

The foregoing instrument was acknowledged before me this
29th day of March, 1961, by Paul E. Haskins.

Martha Charles
Notary Public in and for
Madison County, Nevada

My Commission Expires:

June 1, 1961

STATE OF NEW MEXICO, County of Bernalillo, ss. I hereby certify that the foregoing instrument was filed for record on
the 2 day of July, 1961 at 11:45 clock AM and duly recorded
in Book 119, page 97, of the Records of Albuquerque.

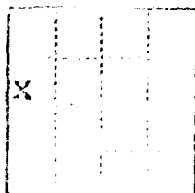
Mildred Pate, County Clerk

By V. L. Mahaffey Deputy

RBR:lg
177842

-3-

AFTER RECORDING RETURN TO:
CURRIER AND COMPANY
P. O. BOX 680
ARTESIA, NEW MEXICO



(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Item No. 42-RWS-4
Appropriation 12-01-00

Land Office New Mexico

Lease No. 029139

Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SUSPEND OR ABANDON		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 2, 1961

Teneco-Federal

Well No. 2 is located 1650 ft. from N line and 990 ft. from W line of sec. 13

SW/4 of NW/4, Sec. 13 20E 29E NMPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wilcox
(Field)

Eddy
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 3320 ⁰⁰⁰ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill 12" hole to top of salt (approximately 235')
Set 6-5/8" casing with sufficient cement to circulate.
Drill 7-3/4" hole to 100' below base of salt and set 7" casing with 25 sacks.
If pay encountered, cut and pull 7" casing, run 6-1/2" casing to TD.
Cement with sufficient cement to circulate to surface.
Southwestern, Inc., will be the contractor with cable tools.
Will abide by rule R-1-11A.

BEFORE ME
OIL CONSERVATOR
SANTA FE, NEW MEXICO
Paul E. Haskins EXHIBIT NO. 6
ONE 2432

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Paul E. Haskins

Address 601 First National Bank Bldg.

Midland, Texas

By

Title Paul E. Haskins, Owner

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

November 15, 1961

DEARNLEY-MEIER REPORTING SERVICE, Inc.

FARMINGTON, N. M.
PHONE 325-1182

ALBUQUERQUE, N. M.
PHONE 243-6691

IN THE MATTER OF:

Application of the Oil Conservation Commission on its own motion, at the request of Paul E. Haskins, to consider granting permission to drill a well in the potash-oil area, Eddy County, New Mexico. In the above-styled cause, Paul E. Haskins seeks permission to drill a well in the Getty Pool in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 13, Township 29 South, Range 29 East, Eddy County, New Mexico, which well would be located within the potash-oil area as defined by Order No. R-111-A, as amended.

CASE NO.
2432

REGULAR HEARING

BEFORE: Governor Edwin L. Mechem, Chairman
E. S. Walker, Member
A. L. Porter, Jr., Member and Secretary

TRANSCRIPT OF HEARING

MR. PORTER: We will call Case No. 2432.

MR. WHITFIELD: Application of the Oil Conservation Commission on its own motion, at the request of Paul E. Haskins, to consider granting permission to drill a well in the potash-oil area, Eddy County, New Mexico.

MR. PORTER: I would like to call for appearances in Case No. 2432.



DEARNLEY-MEIER REPORTING SERVICE, Inc.

PHONE CH 3-6691

ALBUQUERQUE, NEW MEXICO

MR. BRATTON: Howard C. Bratton, appearing on behalf of Mr. Haskins, of Roswell, New Mexico.

MR. BLACKMAN: Appearing on behalf of the Potash Co. of America, Roy Blackman, of Carlsbad, New Mexico.

MR. PORTER: Does anyone else desire to make an appearance in this case?

I would like to have all of the witnesses who are going to testify in the case stand and be sworn at this time.

(Witnesses sworn.)

MR. PORTER: Mr. Bratton.

MR. BRATTON: This case comes on for hearing on the application of Paul Haskins to drill a well, an oil well, which would be located in the area defined by Order R-111-A. He has filed a Notice of Intention to Drill. The matter has gone through arbitration and pursuant to the rules of the Commission has come on for hearing on the Commission's motion.

As I recall, the last full hearing we had on this type of case, it was the Commission's ruling that the protestant go forward, the applicant having filed its Notice of Intention to Drill, that the protestant should show why he should be denied that Intention to Drill and I request advice as to whether that is the Commission's policy in this case.

MR. BLACKMAN: If the Commission please, my recollection as to what occurred the last time was that I accepted the burden of going forward. I strenuously contend that the burden



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PHONE CH 3-6691

ALBUQUERQUE, NEW MEXICO

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DEARNLEY-MEIER REPORTING SERVICE, Inc.

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ALBUQUERQUE, NEW MEXICO

of proof and burden of persuading this Commission that no damage to the Potash Company rests upon Mr. Haskins and Texaco who are the proponents in this case. Nonetheless, because of the fact that the evidence is of the type which will have to be presented in this case is peculiarly available more to the Potash Company than it is to Mr. Haskins, I have no objection to accepting the burden of going forward.

I feel if I am to have that burden and accept that burden that I should also be permitted to open and close the argument.

MR. BRATTON: I concur in that, that Mr. Blackman open and close.

MR. PORTER: Do you want to call your witness at this time, Mr. Blackman?

MR. BLACKMAN: Yes.

MR. PORTER: Will you have some exhibits to post?

MR. BLACKMAN: I think I'd rather post them, sir, as we get to them.

MR. PORTER: As you progress with your witness?

MR. BLACKMAN: I might say at this time Mr. Bratton and I had a little discussion and I think we can stipulate that Mr. Bratton's document which he has showing Mr. Haskins' interest may be accepted as authentic for what they purport to be.

I will call Mr. Cummings, please.

J. B. CUMMINGS



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ALBUQUERQUE, NEW MEXICO

called as a witness by and on behalf of Potash Company of America, having been first duly sworn, was examined and testified as follows:

DIRECT EXAMINATION

BY MR. BLACKMAN:

Q Will you please state your name and your position.

A J. B. Cummings, Potash Company of America, administrative assistant in charge of exploration.

MR. BLACKMAN: If the Commission please, Mr. Cummings has testified before the Commission and his qualifications have been accepted. I offer Mr. Cummings.

Q (by Mr. Blackman) What is your professional degree?

A I am a mining engineer with a BS degree.

Q When did you graduate from college?

A In 1935.

Q By whom have you been employed?

A I have been employed for a period of about five years by small gold mining operations, approximately five years with the United States Bureau of Mines, and for the past sixteen years with the Potash Company of America.

MR. BLACKMAN: If the Commission please, I offer Mr. Cummings as an expert mining engineer.

MR. PORTER: The Commission considers him a qualified witness.

You may proceed.



DEARNLEY-MEIER REPORTING SERVICE, Inc.

P40N1 CH 3-6691

ALBUQUERQUE, NEW MEXICO

Q (By Mr. Blackman) Mr. Cummings, I hand you a document marked for convenience Potash Company of America's Exhibit 1 and ask you what that is.

A This is a potassium prospecting permit issued by the Department of Interior. Bureau of Land Management, covering the following lands: Township 20 South, 29 East, NMFM, Section 11, all of Section 12, SW $\frac{1}{4}$, Section 13, NW $\frac{1}{4}$, containing 960 acres.

Q Mr. Cummings, does that prospecting permit embrace the land which is the subject of this hearing?

A It does.

Q I will ask you whether the Potash Company of America has applied for a lease under the privilege granted in that prospecting permit?

A Not to this date. It is their intention to do so.

Q I will ask you, Mr. Cummings, whether that prospecting permit contains a preferential right in the event of discovery by Potash Company of America of commercial potash?

A Yes. It contains the clause which provides the privilege of going to lease on subject lands.

Q Has a discovery of commercial potash been made upon the lands covered by the potash prospecting permit?

A It has.

Q What is the extent of that discovery and where is it located? Where was the discovery made?

A Well, the discovery was made -- would you furnish me



with that first exhibit and I can give it to you if you want it specifically.

MR. BLACKMAN: Would you mark this please.

(PCA Exhibit No. 2 marked for convenience.)

Q (by Mr. Blackman) Will you refer to PCA's Exhibit 2 on the wall and indicate the location of the discovery of the prospecting permit?

A It is marked on the exhibit PCA 175 drillhole which is located near the SW $\frac{1}{4}$ corner of the NW $\frac{1}{4}$.

Q That location is in the SW $\frac{1}{4}$ of the NW $\frac{1}{4}$ of Section 13?

A That's correct.

Q That is the same 40-acre tract in which Mr. Haskins proposes that his well be located?

A That is true.

Q What was the grade thickness of the potash disclosed by the drilling at that location?

A The thickness was four feet, grade 16% K20.

MR. BLACKMAN: Would you mark this, please.

(PCA Exhibit No. 3 marked for convenience.)

Q (by Mr. Blackman) Mr. Cummings, will you please refer to PCA's Exhibit 3 placed on the wall and identify it.

A Exhibit No. 3 is a plan showing our project area of development for the coming -- that is anticipated for the coming five years. The area colored red is the area of actual mining workings; the outer margins that are colored light orange are the

DEARNLEY-MEYER REPORTING SERVICE, Inc.

PHONE CH 3-6691

ALBUQUERQUE, NEW MEXICO



areas in which we anticipate the development and mining that will take place during the coming five years.

Q Would you indicate the depth of the potash zone at the location of drillhole No. 175 as shown on Exhibit 2.

A At drillhole No. 175 it is approximately 515 feet. I might add that the range of that projected ore body within that 40-acre tract that is the SW $\frac{1}{4}$ of the NW $\frac{1}{4}$ would be between 515 feet and 550 feet.

Q Why does that vary?

A The variation is due to surface topography.

Q Referring to Exhibit 2, I am going to place the initials A and B designating a line which appears on that exhibit and I will ask you to identify the line AB.

A The line AB represents an estimated position of the cutoff of ore at a thickness of four feet and at a grade of 14 percent.

Q Mr. Cummings, is Exhibit No. 2 a print of the same exhibit which was introduced in the hearing in Hobbs in Case No. 2241 which was the case where the SW $\frac{1}{4}$ of the NW $\frac{1}{4}$ was ruled by the Commission as being properly within the boundaries of Order R-111-A -- the result of that hearing was Order R-111-F -- setting the boundaries to include this tract?

A This is a print of the tracing from which the print that was turned in as an exhibit in that case was made.

Q Will you explain how that line was fixed in the position

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in which it shows on that print?

A The line was fixed by interpolation on a straight-line basis.

Q Will you identify it?

A It is between Drillhole 175 and Drillhole 176. Drillhole No. 176 shows no potash. It is given a zero value. Drillhole No. 175 is given a value of four feet with sixteen percent. The method of formula which was used in arriving at the position of the interpolated line AB in that specific area was as follows: The product of the thickness and the grade at 175 which is 64 feet percent minus the assayed grade thickness at 176 which is zero, divided by the distance between the two holes which is 3600 feet equals the product of thickness times grade on the basis of four feet at fourteen percent over "X", the "X" being the distance from Potash Company of America's 175 to the position of the interpolated line.

Q It might otherwise be explained by stating that it is interpolated on the assumption that the grade and thickness will uniformly fall off from the position where you show it and prove it by the core test to the other tests which you use as a control and which shows no potash?

A That is correct. We envisage a uniform tapering or thinning out between the two control points.

Q You call that method straight-line interpolation?

A Yes, sir.



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Q Now, does this line as it is shown on Exhibit No. 2, line AB, coincide in the SW $\frac{1}{4}$ of the NW $\frac{1}{4}$ of Section 13 with a similar line of four feet or fourteen percent of potash which is calculated by the USGS mining branch?

A No, it does not, inasmuch as they have used a different method of interpolation, their method being that of arbitrarily projecting the thickness and the grade, or more clearly stated, the ore zone, 1000 feet beyond the point at which it is known to occur which places it approximately 550 feet further out.

Q Would you please place a line which I would like you to label CD on that map in the approximately location of the USGS line, limiting your line to the southwest northwest quarter of Section 13.

Is the line CD also on the basis of four feet of fourteen percent K2O?

A Yes, it is.

Q Mr. Cummings, why did we make projections of this kind?

A The normal method for determining the existence or non-existence of ore deposit is by drilling from the surface and taking core intersections of the various strata that you pass through and it's quite necessary to arrive at some means of estimating and evaluating the results of these core tests.

First, in determining the economic aspects of the deposit, to determine whether or not it is of sufficient quantity and quality to justify the expenditure to develop it; secondly, core tests



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are used and the information is used for projecting mining plans.

Q Did either one of these lines, AB or CD on Exhibit 2 represent the boundaries of the ore body?

A Neither. It isn't purported that either line represents the terminus. It's an average line. It's an estimated line, and as you will note, a relatively regular line whereby we expect an actual indication that it's going to be, that actual ore boundary is going to be very irregular. It will be an undulating line. It's not affixing the actual terminus of the ore body. It will be found to be very conservative where interpolated by the method we have used, that is, by straight-line interpolation. It's a method that we have used and was used in the initial stage of development of the ore body. It has been used in projecting reserves over the years. It has been found that it is very conservative and when one is charged with the responsibility of making these projections, it is always wise to be on the conservative side, and therefore, the method has proven feasible from that standpoint.

Q When you use the word "conservative" do you mean we would expect to find ore of higher grade and thickness on the average than is shown by the interpolated line?

A It is anticipated that the ore will extend in all probability beyond the interpolated line.

MR. BLACKMAN: Would you mark this exhibit please.

(PCA Exhibit No. 4 marked for convenience.)

MR. PORTER: At this time, we will take a ten-minute



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break.

(Morning recess taken.)

MR. PORTER: The hearing will come to order, please.

You may continue, Mr. Blackman.

Q (by Mr. Blackman) Mr. Cummings, would you refer for the moment to PCA Exhibit No. 2 and indicate the location of the potash ore body with respect to line AB.

A This is the tracing of the line on the print which represents Potash Company of America's interpolated line at four feet of fourteen percent. Line CD which lies to the outside of that is the USGS interpolation line. That is on the same footage and basis, four feet of fourteen percent.

Q Those are average lines concerning which you testified a few moments ago?

A That is true.

Q Now, Mr. Cummings, will you refer to Exhibit No. 4 and tell the Commission what the chart represents?

A This chart represents a condition, an actual condition that exists with relationship between the actual mined-out area or face with relation to the interpolated line at a definite footage or content cutoff. Now, this area is along the west margin of our mine workings. The first mining was completed here several years ago at which time we were using the conventional method of mining, that is, drilling and blasting, whereby now we use the continuous mining machine.



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Further, at that time, our grade cutoff was considerably higher than it is today. The actual thickness that we were breaking off at was 54 inches and we were stopping at an ore grade of 20 percent. So this line which has been placed on here -- this line here (indicating) -- is interpolated between the drillhole based upon actual grade to which we were mining at that time, grade and thickness.

Q Would you please put the letter A at the north end of the line concerning which you just testified and B at the south end of that line. That is the average line that you were talking about.

Now, the line AB on Exhibit 4 is the interpolated line?

A That's correct.

Q I notice an arrow and pink dots to the right of the line AB. Would you identify those pink-colored circles?

A The pink-colored circles indicate drillholes when core tests were taken and they represent drill holes which contained ore. Number 68 contained ore; 56 ore, 65 ore; Number 33 contained ore, Number 101 contained ore; 105 contained no ore; Number 34 contained no ore, Number 56 contained no ore; Number 67 no ore and Number 73 no ore.

Q With respect to the location of the principal ore body or the ore body lying to the east of that line AB would you indicate that on Exhibit 4 as to where that is? Those pink dots are within the ore body?



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A That is correct. I might explain that is the north direction. We are mining in from the east and this line represents the actual mining face.

Q When you refer to "this line" would you please place a C at the north end of that line and a D at the south end of that line on Exhibit 4.

This area has been mined out by first mining methods to the east of the line CD?

A That is correct.

Q Did you use the same method in interpolating the line AB as was used on Exhibit 4 -- I will rephrase that question.

Did you use the same method in interpolating the line AB on Exhibit 4 as you used in interpolating the line AB on Exhibit 2?

A Yes, I did. That was straight-line method.

Q That was straight-line interpolation method?

A Right.

Q There is an area between line CD and line AB which in some cases is colored pink and some cases colored green. What is represented by the area colored pink?

A That represents the area that was actually mined beyond the interpolated line, the area that is colored green represents the area whereby the line was not reached when we reached this cutoff that we have interpolated to. In other words, this is a plus line and this is a minus area.



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Q In other words, the pink area is a plus area and the green area is a minus area?

A That's right.

Q With respect to the area that is contained in the pink there and the area in green, how much was gained and how much was lost with reference to line AB?

A On the basis of the area, the ratio of the area gained to the area lost is four-point-one-seven to one. Expressed in percentages it would be 80 percent over and 20 percent under.

Q You previously testified that interpolated line is a regular line. Does the line AB on there represent that kind of a regular line?

A Yes, it does. It's a straight line run between points interpolated points between the drill holes. That is a regular line.

Q Would you repeat that answer?

A It's a straight line drawn between the interpolated points, between each drill hole. In other words, a point taken on a line connecting Drillhole 105, 102, 101, the point of which falls here. The point was interpolated between Drillhole 33 and 34 which falls here and a straight line drawn between those two points which is a regular line.

Q You also testified that that represents an average. Is that the type line you were talking about when you used the word "average" in testifying concerning this line?



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A Yes, it is.

Q You also testified, Mr. Cummings, concerning an irregular line representing the boundary of the actual ore body. Does line CD represent that type of irregular line?

A Yes, it does represent that type of irregular line that I mentioned.

MR. BLACKMAN: Would you mark this exhibit?

(PCA Exhibit No. 5 marked for convenience.)

Q (by Mr. Blackman) Will you kindly refer to the document marked for convenience Potash Company of America Exhibit 5 and explain to the Commission what that represents.

A This is another illustration of a relationship between an interpolated line based on straight-line interpolation and actual ore faces taken in another section of the property. I might point out that these are the only two places where we have reached the margin of our ore deposits within our mentioned lease area.

That area lies right in here. It's a somewhat lesser distance or length of face than we have here. If you will note on Exhibit 4 that distance is two miles whereby here it's 1.2 miles.

Q Would you explain the round pink dots on Exhibit No. 5.

A Here again the round pink dots represent drillholes in which ore intersections were found.

Q How about the yellow dots?



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A And the yellow dots represents drillholes in which no ore was found.

Q Will you kindly label on Exhibit 5 the interpolated line by using the letters AB and indicate on Exhibit 5 the boundary to which mining was actually conducted with the line CD and will you state whether Exhibit 4 and Exhibit 5 show the same condition except that in Exhibit 4 the ore body lies along the east boundary of the sketch and the ore in Exhibit 5, the ore body lies along the west boundary of the exhibit?

A That is correct. In Exhibit 5 we mined westward to the east.

Q Does the line AB represent an interpolated line fixed by using the same method which you used in fixing the line AB on Exhibit 2?

A Yes, by the same straight-line method of interpolation.

Q Although the values used were different?

A The values used here were the same as the values used in Exhibit 4.

Q The values used in Exhibit 5 were the same as those used in Exhibit 4?

A That is correct. In other words, here again this area was mined seven years ago during which period we were using conventional mining methods and ore grade cutoff was substantially higher than used at the present time.

Q Does the line AB in Exhibit 5 represent a cutoff at the



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same point as the line CD in Exhibit 5?

A Yes, it does.

Q And again, it's the same as the cutoff line AB in Exhibit 4?

A Yes, it is.

Q And the line CD in Exhibit 4?

A Yes.

Q Mr. Cummings, will you explain just what is this so-called four feet or fourteen percent line which you have interpolated on Exhibit 2. Where did that come from?

A I have been unable to testify as to how it was arrived at. I have tried to find out and nobody seems to be able to tell me. However, it was a thickness grade established by the USGS some ten or twelve years ago. What basis they used for establishing it, I do not know.

At that time, the ore thicknesses and ore grades being mined were substantially higher than those being mined today.

Q Can you tell us what those grades and thicknesses being mined ten or twelve years ago were?

A The thickness of the ore on an average was about a minimum of five feet. The grade ranged between 18 per cent K2O and 28 percent K2O.

Q Now, what thicknesses are currently being mined at Potash Company of America?

A Potash Company of America is currently mining thicknesses



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as low as 48 inches. I might add that we have on the drawing board, and pretty well along with the engineering to the point where it looks practical, a continuous mining machine with which we anticipate we are going to be able to mine as low as 42 inch thickness.

MR. PORTER: Provided it is fourteen percent or better?

THE WITNESS: Not necessarily so down the line. It might even be less than fourteen percent.

MR. PORTER: Thank you.

MR. BLACKMAN: I would like to have this marked, please.

(PCA Exhibits 6, 7, and 8 marked for convenience.)

Q (by Mr. Blackman) I hand you a document marked PCA Exhibit 6 and ask you if you will identify that document, please.

A This document is a mineral production and royalty statement submitted to the New Mexico State Land Office by International Minerals Chemical Company setting forth the tonnage and grade of ore mined on a parcel of land which is under lease from the State of New Mexico.

Q What does Exhibit No. 7 indicate with respect to the grade of ore in percent of K20 which was mined during the period covered by this report?

A The first period covered by the report is the month of May, 1961, with a total tonnage reported as being mined was 64,662 tons. The average grade of this tonnage is 8.38 percent



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K20.

Q How many tons were mined during that period?

A Approximately -- during that period it was 64,662 tons.

Q Mr. Cummings, I hand you a document marked for convenience PCA Exhibit No. 7 and ask if you will identify that document and give similar testimony concerning it.

A This document is another mineral production and royalty statement submitted to the New Mexico State Land Office with regard to tonnage and grade of ore mined by International Minerals and Chemical Company on the same parcel of land for which Exhibit 6 was submitted. This covers the period of the month of June, 1961, and shows tonnage mined as being 66,201 tons, averaging 11.3 percent K20.

Q I hand you a document marked PCA Exhibit No. 8 and ask if you will give similar testimony concerning that document.

A This document is another mineral production and royalty statement submitted to the New Mexico State Land Office relative to tonnage mined by International Minerals and Chemical Company on this same parcel of land that was previously mentioned in connection with Exhibit 6 and Exhibit 7, covering the month of July, 1961, on which they report tonnage mined, 62,098 tons with an average grade of 9.44 percent K20.

MR. BLACKMAN: Would you mark this as PCA Exhibit 9.

(PCA Exhibit No. 9 marked for convenience.)

Q (by Mr. Blackman) Mr. Cummings, I hand you a document



marked PCA Exhibit 9 and ask if you will identify that document.

A This document was prepared by me and it summarizes the production mentioned in documents labelled Exhibits 6, 7, and 8 showing a total tonnage mined during the period May, 1961, through July, 1961, as being 192,961 tons, the average grade of which is 9.72 percent K2O.

Q Will you testify concerning the new construction which is currently in process and progress at Potash Company of America.

A We are well underway with a construction program at Carlsbad which entails a complete plant, refining plant modification which we estimate will cost in the neighborhood of \$4,000,000 to change over our process whereby we will be able to produce from ores of much lower grade than we presently can by current process. Also, at a much higher recovery rate. I might explain that the current process is one of flotation. The new process is one of flotation whereby in the first instance the process currently being used is the first flotation process developed for recovery of a concentration of potash ores whereby the salt is floated, that is, it's brought to the top and the potassium chloride is depressed. In the new process, which is termed amine flotation, the potassium chloride is floated and the salt is depressed.

Q Mr. Cummings, will you state what the present average grade of ore being treated at the Potash Company of America plant is?

A It is on the order of 20 percent at the present time,

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20 percent K20 content.

Q After this process change is in operation, what percentages do you feel we will be able to treat?

A It is my feeling that with the introduction of this new process combined with the mining techniques that we have developed, that we will certainly be mining ore to a grade cutoff of four feet of 10 percent K20.

Q When do we expect this new process to be on the line?

A Our schedule for the new process plant modification completion is about twelve months from now.

Q You have testified concerning grade cutoff and average grade. Would you kindly distinguish between those two?

A Yes. Grade cutoff line is a point at which you stop mining. In other words, the average grade of ore back of that line may be substantially - will be substantially higher than the actual cutoff.

MR. BLACKMAN: Will you mark this.

(PCA Exhibit No. 10 marked for convenience.)

Q (by Mr. Blackman) Will you please refer to the chart marked PCA Exhibit 10 and identify it please, particularly with reference to Exhibit No. 2?

A The area covered in Exhibit 10 is the same as the area represented in Exhibit 2. This exhibit shows -- Exh'bit 10 shows the interpolated line four feet of 10 percent grade cutoff line using the same straight-line method of interpolation which was



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used in arriving at line AB on Exhibit 2. That line is represented by this at the end of the pointer, here, that's the place of it.

Q Will you please identify that line which you just traced with your pointer by the line E and F.

There is another line that appears on there as a dashed line outside of the line EF. Will you please identify that line.

A That line shows the boundary of what we anticipate might be the edge of subsidance as evidenced on the surface as the result of removal of the ore in this particular area assuming that the ore grade cutoff is line EF. This line was arrived at by using the average actual measured established angle of subsidance which is taken at 45 degrees.

Q If the ore body itself is an irregular line such as is shown in Exhibits 4 and 5, the subsidance line would also be an irregular line, is that true?

A Yes, because it is the distance from the four feet of 10 percent interpolated line and it is the same. It parallels at all points.

Q Will you please identify the subsidance line on Exhibit 10 with the letters GH. Will you please locate the proper location of Mr. Haskins Texaco well in the SW $\frac{1}{4}$ of the NW $\frac{1}{4}$ of Section 13 on Exhibit 10.

A That is represented by this cross right there (indicating).

Q That is practically on the line EF, is that right?



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A That is correct. It is well within the inside of the area of influence, or subsidence.

Q Now, if an oil or gas well were drilled in that location, how close could you mine to that well location?

A If it was a live well or a producer, I would say that it would be necessary to leave a pillar, a solid pillar of at least 200 foot radius.

Q And on second mining by removal of a substantial part of the potash, how close would you be able to mine to that proposed location?

A In second mining, our cutoff would automatically be at this point here which is represented by line E.

Q That's the first mining cutoff?

A The first mining cutoff.

Q Now, where would the second mining cutoff line be?

A Let me correct that. That is not the first mining cutoff necessarily. If the ore should continue beyond that, on this irregular line, this would be the cutoff for first and second mining, this line (indicating).

Q Could you mine that close to that well on first and second mining if it were a live well?

A With the 200 foot pillar radius allowance. In other words, we would have to stop 200 feet inside or this side of the well.

Q Would you explain the difference in first and second



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mining?

A First mining is a method by which we first use the roof and pillar method which is accomplished by -- in our case by using continuous mining machines and conveyor-belt hauling.

In first mining as we are mining out to the margin of the ore body, we extract from 60 percent to 65 percent of the total reserves. At second mining, which we have not done up until now, but we certainly anticipate doing in the future, will be that of the removal of a substantial portion of the pillars that were left, probably amounting to about 25 percent to 30 percent of the total reserves while we are retreating back from the margin.

Q If you perform both first and second mining you will remove a total of approximately how much?

A Approximately 90 percent.

Q If you remove 90 percent, what will happen to the roof of the area in which you have mined?

A Based on experience of other companies where this has been done, we know that the roof is going to come in. The overlying formations are going to move. Movement will be vertical. It will also be horizontal. The subsidence as a result of this will be evidenced on the surface by a depressional area.

While this movement is taking place there will be shearing stresses and forces set up within the mass of material that's being moved that will be of great magnitude. It will be



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fantastic. So fantastic that certainly no oil well casing or multiple string of casings could withstand that. It would rupture them.

Q Now, if the producing well were discovered at the areas shown at Mr. Haskins' proposed location then you could not remove the 90 percent near that well?

A No, we could not.

Q You could not remove the 90 percent in any area where the subsidance movement might affect that well?

A No, we could not.

Q You testified that a 45 degree angle of subsidance was a reasonable average, I believe. Will you explain that?

A If I may refer to my notes in regard to this. Mr. Libby, who at that time was employed by United States Potash Company, introduced testimony in the case known as the Velma Case No. 1130, and produced exhibits showing that the angle of subsidance measured from the vertical ranged from 27 degrees to 52 degrees and 20 minutes.

Q That's degrees from what?

A From the vertical.

Q Why did you use the 45?

A The forty-five was used because it was so stated in that testimony that pointed out that one might expect or anticipate in virtually all cases an angle of 45 degrees.

Q Now, Mr. Cummings, you are familiar with the fact that



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Potash Company of America has an ore reserve in Lea County, New Mexico. Will you tell the Commission the approximate extent of that reserve?

A Several years ago, dating back between 1950 and 1952, Potash Company of America conducted quite an extensive exploration program on 10,000 acres of land held under lease from the Federal Government by Potash Company of America, spending approximately \$600,000 on this program.

The program resulted in the development of an indicated reserve of potash, the grade of which averaged approximately 17 percent K₂O and average thickness of about six and a half feet. Some oil-gas drilling had been done in the area prior to that time but not as much drilling as since that time. In fact, it has been so extensive that it is my feeling that now what we thought to be at that time prior to this drilling an economic ore deposit has been rendered sub-marginal at best as the result of this oil-gas drilling.

The depth to the potash bed in the area is on the order of 2300 feet. Allowing for this 45 degrees subsidence angle, that means that you're eliminating approximately three-quarters of a section for every oil-gas well that is drilled on 160-acre spacing. This to me is quite serious so far as conservation practices are concerned.

In dollars and cents, the impact of that might be expressed. My estimate of the gross value of that ore deposit --



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I am speaking of gross values based on current prices for potash -- was on the order of \$300,000,000. By denial of the right of recovery of approximately 25 percent of that reserve -- 25 percent to 30 percent of the reserve -- which was planned in our first estimate that would be taken by second mining which now has been denied, we have reduced the value, the gross value of the deposit to approximately \$180,000,000, by approximately \$180,000,000 -- pardon me.

Q Mr. Cummings, you testified that that ore body, at the present time was sub-marginal at best. Would you give your opinion as to whether or not that Lea County ore body could be profitably mined on the basis of the present market and mining conditions?

A In my answer, it cannot.

If I may make a correction. I was right in the first instance when I stated that it reduced the gross value of the deposit to \$180,000,000.

MR. PORTER: From what figure?

THE WITNESS: From \$300,000,000.

MR. PORTER: Thank you.

Q (by Mr. Blackman) I understood you to say that in substantially all of that area second mining would not be possible because of the producing oil-gas wells which are there, is that correct?

A That is correct. I might add that there is current



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drilling being conducted or there has been additional drilling done to which we have objected but to no avail.

Q Mr. Cummings, will you testify concerning the leakage of oil which we have had in Potash Company of America mines?

A We have encountered in one section of our mining an oil seepage within the salt section in the proximity of our, of the horizon, which is attributed to an oil-gas well which was drilled, I believe, in the '20s some 1500 feet from a point at which this seepage has been noted underground. I might add that a record of this well indicates that it was abandoned as a dry hole.

Q What are the extent of open workings at Potash Company of America mines?

A The total linear extent of our workings is approximately 700 miles.

Q You mean the equivalent of a tunnel 700 miles long?

A If it all were put end to end, yes.

Q And about how wide?

A The average width is approximately 32 feet.

Q And are all of those openings inter-connected?

A Yes, they are.

Q What would be the effect of a leakage of gas in the mine?

A Well, it is very doubtful that a leakage of gas could be isolated. It probably would permeate the entire mining work-



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ings.

Q Would it then be possible to conduct mining any more?

A Not if a leakage was of, we'll say, a concentration of one-tenth of a percent or more throughout the mine workings. It would not be possible because of the hazard to life and the danger of explosion.

Q You have testified concerning some values. Will you please give the basis on which you calculated those values?

A The basis used in calculation of values was, first: Tonnage was calculated by using a tonnage factor of 15.5 cubic feet per ton and the process recovery at 90 percent unit sales price at 36.5 cents per unit of K2O.

Q Can you give me some values on per acre basis of four feet of ten percent, say?

A Yes, I can.

Q What would they be?

A The total value per acre based on a 90 percent recovery of the reserve -- that's by mining -- is \$33,620.

Q And what part of that is divided into first and second mining?

A First mining, assuming we had mined 65 percent on first mining, that value is \$24,270 per acre.

Q And the second mining?

A Second mining, assuming a removal of an additional 25 percent of the total reserve, would be \$9,350.



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Q Making a total of \$33,620?

A Right.

Q Would you convert that to four feet of fourteen percent?

A Yes. The total value would be \$47,100.

MR. BLACKMAN: That's all I have from this witness at this time.

MR. PORTER: Are there any questions of Mr. Cummings?

CROSS EXAMINATION

BY MR. BRATTON:

Q Mr. Cummings, going to your Exhibit No. 1, the prospecting permit, what is the date of that permit?

A I don't have that with me.

Q The reason I asked is that the copy does not show the date.

A November 1, 1960.

Q It can be converted into a potash lease?

A That is correct.

Q But you have not done so?

A We have not done so.

Q The particular 40-acre tract to which our attention is being directed in this hearing was added to the potash oil area by Order R-1111-F on what date?

A I believe the date was April 13, 1961.

Q Do you know if this 40-acre tract is in what is known as the Secretary of Interior Potash Oil area?



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A No, I do not.

Q But, prior to November 1, 1960, you had no prospecting permit on this 40-acre tract?

A To my knowledge, no.

Q Prior to April of 1961 this area was not in R-111-A?

A That is correct.

Q Now, I believe this Exhibit 3, the one on the far right -- I would like to direct your attention to that. The light pink-colored area are your existing mine working areas?

A That is correct.

Q How long has Potash Company of America been mining in this area?

A We have been mining approximately twenty-five years.

Q And the lighter area is the area that you anticipate mining in the next five years?

A No, not actually mining all of that area. That represents areas in which we expect to do some mining and to conduct development work.

Q What do you mean by "development work?"

A The driving of entryways preparatory to the establishment of panels and commencement of installation of haulage equipment, conveyor belts and so forth.

Q So it does not represent the area that will be mined in the next five years?

A No, definitely not.



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Q I notice the area that we are concerned with is in the little area on the lower left-hand corner of that map.

A That is correct.

Q And there is a barren area between that and the main potash deposit?

A From drilling hole information it's indicated there is not commercial potash in that area.

Q Do you anticipate running your tunnel through that barren area or do you anticipate sinking a new shaft?

A We anticipate a tunnel connecting with our main haulage way which is indicated by this line, these two lines here (indicating).

Q Now, Mr. Cummings, pursuant to Order No. R-111-A, you filed with the Commission a five-year project development plan, is that right?

A That is correct.

Q Does that five-year project development plan which you have filed with the Commission cover the 40-acre tract in question in this hearing?

A Yes, it includes that area.

Q When was that projected plan filed, sir?

A That I cannot answer because it was filed by our mining engineering department.

Q Mr. Cummings, if you have a copy of that five-year development plan, would you examine it to verify your recollec-



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tion with regard to this acreage?

A I don't have it with me.

MR. BRATTON: If the Commission please, I would ask the Commission to take administrative notice of the five-year plan filed by Potash Company of America to determine whether or not that plan does cover the 40-acre tract in question.

MR. PORTER: The Commission will take administrative notice of this plan and according to the regulations the file should have been filed in January of this year.

MR. BRATTON: I would further ask, I believe instead of the Commission taking administrative notice, I would ask that the plan be made a part of the record of this hearing. We do not have a copy of it, of course.

MR. PORTER: Is there any objection on your part to making this five-year development plan a part of this record?

MR. BRATTON: The one having been filed in January, 1961, I have no objection.

MR. BLACKMAN: I would like to ask Mr. Cummings a question here. I have asked Mr. Bratton and he said he had no objection. I wanted to ask Mr. Cummings when he last saw the exhibit which is on file with the Commission or a copy of it. He testified that this 40-acre tract shows on that plat. It's my recollection and Mr. Bratton said it does not and I don't think it does.

THE WITNESS: I misunderstood the question in regard



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to that. I thought he was referring to Exhibit No. 3.

I didn't realize -- as a matter of fact, I have not seen the one that was submitted in January.

MR. PORTER: Mr. Natter, would you get that for us, please. I believe it might be in order.

MR. BLACKMAN: I can furnish you copies of it.

MR. PORTER: We will wait until we see what we come up with.

Mr. Bratton, would you please continue with your cross-examination while he's getting that document.

MR. BRATTON: Yes, sir.

Q (by Mr. Bratton) Now, Mr. Cummings, as we understand each other, the five-year development plan filed with the Oil Conservation Commission is not co-extensive with this projected development area on Exhibit 3, is that correct?

A As I say, I have not seen this development plan that was submitted in January of 1961.

Q But the project development area shown on Exhibit 3 are not supposed to represent the five-year forecast plan filed with the Commission?

A Not the one that is presently on file. This is the development plan that will be filed the first of January -- if that is the filing date -- 1962.

Q Now, to repeat for a moment, this light-colored area doesn't mean that you are going to mine all of that area?



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A Definitely not.

Q Within that time?

A Definitely not.

Q Now, I direct your attention to the specific 40-acre tract in question here and let me ask you if the line which you have drawn there, separating the blue and yellow areas -- I take it the yellow being the area in which you anticipate some work?

A Yes.

Q Is that line the same line that you have on your Exhibit No. 2?

A No, it is not. It would coincide with the four feet of ten percent interpolated line shown on Exhibit 10 -- or it should coincide.

Q So, it is not supposed to coincide with the line of four foot of fourteen percent which is the line you used in the May hearing?

A In the May --

Q April hearing.

A In the April hearing -- no, it does not.

Q Now, Mr. Cummings, I don't have a ruler to measure but as I look at mine it still does not come up to the location, the proposed location of the Haskins well, does it?

A I would say on that map it may not. However, this map which is drawn more accurately, that is when I refer to the map I mean Exhibit 10, it is drawn on a larger scale and was more



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accurate in depicting the relative position.

Q Mr. Cummings, as I understand it, your average grade of ore that you are mining now is 20 percent?

A That is correct.

Q And the line that has been used by the USGS to define commercial potash -- I believe the line that's been used by everybody who has testified in one of these hearings up until this date has been the four feet of fourteen percent, has it not?

A To the best of my knowledge, I think it has.

Q So today for the first time we are getting a line of four feet of ten percent?

A I believe that is true.

Q Now, Mr. Cummings, I will direct your attention to a map which has just been placed on the board and which I will ask be identified as Haskins Exhibit No. 1.

(Applicant's Exhibit No. 1 marked for identification.)

Q (by Mr. Bratton) Do you recognize that map, Mr. Cummings?

A Yes, I do.

Q Is that the map that you introduced at the April hearing?

A Yes, it appears to be the same map.

Q It is the same map as your Exhibit No. 2 except it is colored?



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A That is correct.

Q Now, I notice on the line there that depicts the commercial limit of potash that part of that line is solid and part of it is dashed, is that correct?

A That is correct.

Q And at the April hearing Mr. Blackman asked you the difference between those. Would you repeat your estimation?

A The difference between the two dotted sections of the line represents an area on which we have too little information to actually determine what the average line might be.

In other words, we haven't completely delineated the ore body in this direction. The same is true here, that we are interpolating or we are connecting two points that are quite widely separated here that are interpolated.

Q Now, directing your attention to this 40-acre tract, Mr. Cummings, is the line, your commercial potash line that you have drawn to the north and east -- in other words, the direction of the Haskins well, that's a solid line?

A That's correct.

Q And basically the difference between the solid and the dotted line is that you are more certain of the solid line?

A Yes, we are more certain insofar as limitations of the interpolation is concerned.

Q So, at the time of the April hearing, insofar as this 40-acre tract was concerned, you placed this in evidence as de-



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dicting commercial limits of potash in this 40-acre tract.

A Depicted on the basis of interpolation by the straight-line method. I might add that it was anticipated that there would be -- this entire 40-acre parcel subdivision would be included in the oil-potash area, was in anticipation of possible projections of the ore past that interpolated line, and also, to allow some area for subsidance.

Q And on the basis of the line of commercial potash as shown on that exhibit, would the Haskins wells at this location interfere with primary mining or with the secondary mining?

A If the ore actually stopped at that line, no.

Q All right, sir. On the basis of that line there would be no interference whatsoever with your operations?

A If the ore stopped at this line, there would not be.

Q So, in this hearing today Potash Company of America is having to move that line out to prevent the drilling of the Haskins well, is that correct?

A What we have attempted to do is to point out the possibility that it might interfere with the mining operations. In other words, that the ore might possibly project out far enough to the Haskins well so that it would interfere with the mining operation.

Q So, the most you can say about these other exhibits is that they're calculated to show that the ore might project out?



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A That is correct.

Q Now, Mr. Cummings, on the basis of these three royalty statements about the production of one state tract for three months you're not saying, are you, that an average of 9 percent is commercial, are you?

A Yes, I am saying so because International actually is mining and processing that ore and at a profit.

Q Do you know that there could be other factors as to why they are processing this relatively low-grade ore?

A I think that I am not qualified to say what factors are involved insofar as International Minerals and Chemical Company is concerned.

MR. BLACKMAN: I have a witness from International who might help us.

MR. BRATTON: Fine.

Q (by Mr. Bratton) Going back to Haskins Exhibit 2, that shows the dry cores as far as potash is concerned, those barren of potash and those that do have potash, is that correct?

A You are referring to Exhibit No. 4?

Q No, Haskins Exhibit No. 1 which is the map you introduced in the April hearing.

A All right. The drillholes which are colored yellow have no potash. The drillholes colored red are ore intersections.

Q Have you calculated, Mr. Cummings, the distance from



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your commercial potash line as shown on that map to the proposed Haskins well?

A Yes, I have.

Q What is that footage, Mr. Cummings?

A If you will permit me to refer to my notes --

MR. PORTER: At this time we will recess the hearing until 1:30.

(Noon recess taken.)

(Hearing reconvened at 1:30 P.M.)

MR. PORTER: The hearing will come to order, please.

Mr. Bratton, would you continue with your examination.

MR. BRATTON: I believe we had a question pending at the time we recessed.

Mr. Reporter, would you read the question.

(Whereupon the reporter read the question as follows:

"Q Have you calculated, Mr. Cummings, the distance from your commercial potash line as shown on that map to the proposed

Haskins well. A Yes, I have. Q What is that footage, Mr. Cummings? A If you will permit me to refer to my notes --")

A The footage is 800 feet.

Q (by Mr. Bratton) That 800 feet to which you refer, Mr. Cummings, is the distance between the proposed Haskins well and the commercial potash limit as shown on Haskins Exhibit No. 1?



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A Yes, that's right.

Q And the depth that we are talking about is 515 feet, is that correct?

A At the drillhole intersection, it is 515 feet. Projected beyond the area, it would reach a maximum depth of about 550 feet.

Q Using either figure you want to and using the 45 degree subsidence angle to which you have made reference, the Haskins well would not interfere with either primary mining or secondary mining within your commercial potash limits as shown on Exhibit No. 1, Haskins Exhibit No. 1?

A No, it would not if the ore terminated at that point.

Q Would you, just for the record, spot the Haskins well location, Mr. Cummings, on Haskins Exhibit No. 1 and also over on your Exhibit No. 3, the projected area.

Now, there has been some testimony about a four feet of ten percent cutoff line. Is it true that there are variables whatever cutoff line you use that in some areas ten percent might be commercial and in other areas fifteen percent might not be commercial? Are there variables depending on the amount of pay in the area?

A I can think of no variable that would cause that wide range in the grade.

Q But there are variables that could cause a range?

A I would say the range would be substantially less than ten to fifteen percent, something on the order of ten to twelve



percent.

Q The four foot of fourteen percent is a figure that has been established by the USGS?

A I believe that is correct.

Q Is it being utilized by them?

A To my knowledge it is.

Q And the most you're saying about this four foot of ten percent line is that it might be commercial at that point?

A No. I am saying specifically that it is my belief with the modification in our plans which will make for higher recovery, lower processing costs with the mining techniques which we have developed, it is my firm belief that four feet of ten percent as a cutoff is realistic today in our operations.

Q These developments in your plant, Mr. Cummings, and the new mining techniques have not occurred since April of 1961, have they?

A No, they have been in the making for a considerable period of time. The mining development is something that has progressed over a period of the last ten years.

Q Would you refer, Mr. Cummings, to your Exhibit 10.

I believe it's covered up there.

Could we remove the one on top there, please.

First, I would like to ask in your primary mining, I believe you said you had needed a 200 foot radius pillar around a well in the area?



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A Yes, I stated that. I believe that is the minimum that would be required if it was a producing well.

Q Is my memory correct -- has the footage of 100 foot radius been used in previous cases before this Commission?

A It possibly has inasmuch as there are occasions where we have left only 100 foot radius, but these were in a case where the well had been abandoned or it was a dry hole. It's also the radius of pillar left around our core tests within the area.

Q Was the 100 foot radius figure used in the last case before this Commission, that is the one involving the Cities Service and Colton wells?

A I could not say.

Q Would you use the same footage depending on the depth? Would you use -- if you were to use a 200 foot radius pillar would you use a 200 foot pillar if you were talking about a 900 foot depth?

A Yes, within that range I would use the same radius pillar. In the event you've got to depths of 2,000 feet, a substantially greater pillar would be necessary.

Q Refer to Exhibit No. 10, Mr. Cummings. Would you draw in light pencil -- or whatever you have -- a rough 200 foot radius around the proposed Haskins well.

A It will be very rough.

Q Yes. A very small portion of that circle comes within your four foot ten percent line, is that correct?



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A About one quarter, I would say.

Q A quarter of it?

A Yes.

Q What would be the estimated economic loss on potash on primary mining that would occur to Potash within that small circle?

A Are you speaking of the entire circle?

Q No, sir, the part you show as being potentially productive of potash.

A The 200 foot radius would constitute approximately one acre, so it would be one quarter of an acre or about \$6,000 on primary mining at 65 percent extraction.

Q In other words, you draw a circle representing your 45 degree subsidence area, your secondary mining circle. Have you calculated, Mr. Cummings, what your loss on secondary mining would be within that area of the circle which is within your projected four foot ten percent line?

A No, I haven't.

Q Could you make a quick rough estimate, Mr. Cummings, or would that take too much calculation?

A Well, I'm afraid it might be meaningless because of crudeness with which I would have to measure the area.

As an estimation, I would say something on the order of one-fourth the 40-acre subdivision, or 10 acres, which would be excluded from secondary mining, and assuming 25 percent of



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the total reserve recoverable by second mining, the value on that basis would be some \$9,350 plus the additional loss in first and second mining which would be something on the order of \$100,000.

Q Now, I am talking about the portion of the area that is within your line. When you say it would be one-fourth of the whole area of the 40-acre subdivision --

A That's an estimation.

Q -- Does that include the entire circle or the part within your line?

A I was looking at the part within the interpolated line, inside the interpolated line.

Q So, assuming all factors in favor of your interpolation of a four foot ten percent line, the uppermost estimate that you could talk about losing would be \$100,000.

A That would seem to be in order.

Q Would that be affected, Mr. Cummings, by the fact that you are at the edge of the area? Here, we have been talking about a 45 degree angle of subsidance and I believe you said the gentleman who started that used, estimated between 25 and 52 percent.

A 27 degrees from the vertical and 52 degrees 20 minutes from the vertical.

Q Would you not, toward the edge of the area, be safer in using less than 45 degrees?

A Very definitely not.



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Q You think the fact that it is on the edge makes no difference?

A It makes no difference to the angle of subsidence.

Q Mr. Cummings, on Exhibit No. 10 your four foot ten percent line there is a solid line all the way through. Is there any significance one way or another upon the fact that you are now using a solid line all the way through rather than part solid and part dotted?

A No, there is not. It was merely made solid to make it very visible at a greater distance.

Q Do you show on there the existing Haskins well, the first one drilled?

A No, I do not.

Q You know there was a well drilled?

A Yes.

Q And completed there?

A I am familiar with that.

Q Did you obtain the reports on that from the laboratory?

A No, I did not.

Q Do you know if your company did?

A To my knowledge they did not. I think that if the company had obtained it it would have come through my department.

Q Does the information obtained from the drilling of oil wells sometimes reflect whether there is potash in the area or not?



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A It may be. It all depends on what type of log is run.

Q You don't know whether you obtained the logs on that well and whether or not they reflected the presence or absence of potash in that well?

A I have not seen a single log on the well.

Q If it indicated an absence of potash in the well, would that not draw your interpolated line back further to the southwest?

A If you used straight-line interpolation as I have used in this case.

Q Or if it showed potash it would certainly bring your --

A The reverse would be true, it would bring it out. I might add in that connection that the logs -- I am sure you are referring to gamma logs, which is a logging device, a diagnostic tool indicating the presence of potash. They are not infallible. They could not be used for any more than to indicate the presence unless they were run by a special method, that is at a special speed calibrated source material and so forth.

Q That will be substituted for core?

A No, not a substitute for core.

Q If a log indicated potash it would have aroused your interest?

A Yes.

Q On the original line, four foot fourteen percent line that was in your April exhibit, Mr. Cummings, even allowing for



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considerable error in that line, it would move over quite a ways before you get into any disturbance of your potash activity by the proposed Haskins well. Is that not correct?

A So far as the primary mining is concerned, it could move it a 100 feet.

Q As far as secondary mining --

A As far as secondary mining is concerned, the subsidence line, I believe, would be about 250 feet from that well.

Q So, even if you have some error -- certainly extrapolations are subject to some error -- you could move over at least 250 feet before you got any interference with that line?

A May I ask are you referring to the subsidence line?

Q Yes, sir.

A Or are you referring to --

Q The area up to which you mine.

A Up to which we could mine?

Q Yes, sir. You could move 250 feet at a minimum before you interfered with your secondary mining?

A The subsidence line would extend 550 feet beyond this point. Measuring from the well back, 550 feet which is what we would want to leave, this would permit us going ahead approximately, oh, 350 feet beyond the four feet of fourteen percent interpolated line.

Q All right. Referring, Mr. Cummings, to your Exhibit No. 3 in your projected workings and referring particularly to



the 40-acre tract that we are talking about here, can you state to this Commission when you are going to be forming either primary or secondary mining in that area?

A I can't at this time state when the mining would take place in that 40-acre tract. I might definitely give you some indication within the range of years as to when it might happen.

It is our intent that development of the ore body of which that is a part will be taking place within the next five years. Our over-all estimated total reserves at the present time, of course, we are all hopeful we might extend that, but at our present rate of production, sixteen years in this mining area.

Q Is that primary or secondary or both?

A Inclusive of all mining within the present mining area.

Q So, you might be mining in this area some time after five years and up to sixteen years?

A That is right. That's as close as I could tie it down at this time.

Q Mr. Cummings, I believe Mr. Blackman asked you some general questions about the damage if a gas well were to cut loose in the middle of your potash mine and about an oil well that was completed and plugged before Order R-111-A and some damage that occurred from it. Is my judgment correct, is it a fair statement, Mr. Cummings, that what you actually want, what Potash Company of America wants is to close the entire R-111 area



to oil well drilling? Is that what you want?

A We think that it is quite necessary for the preservation of the potash that no oil wells be drilled within the mining area, within R-111-A area that covers our mining lease area. We feel very strongly about that.

Q Any possible area within the R-111-A area that might be within range of your operations you want closed to oil well drilling?

A That is right.

Q If the other companies adopt the same attitude the effect would be to turn R-111-A area into another potash reserve?

A Yes.

MR. BRATTON: I believe we have no further questions.

MR. PORTER: Who's next?

REDIRECT EXAMINATION

BY MR. BLACKMAN:

Q Mr. Cummings, you did not by your testimony concerning the possibility of \$100,000 loss up there mean to give the Commission the impression that you think that's where the ore body boundary is, do you?

A No, I did not.

Q Your previous testimony that that is a variable line and it might be anywhere between those points?

A It might not go beyond that, that is right. In all probability, it does go beyond that line based on our past experience.



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Q Referring to PCA Exhibit No. 5, you note that drillhole 77 which appears in the pay area shows no potash. How did that happen and yet it shows it was mined all around.

A That's one of the things that does happen. It happens more than once within the interior of our ore body. By that I mean within this mining area where it appears that we may have done it intentionally. I can tell you it happened. We drilled into an isolated salt horse of very small size.

Q Is there any way to tell a salt horse or a general extended body of salt?

A Not by a pinpoint core test, no.

MR. PORTER: What is a salt horse?

Q (by Mr. Blackman) Will you explain what a salt horse is?

A A Salt horse is a portion of salt formation that is completely devoid of any potash mineralization or contains less than commercial value.

Q Drillhole No. 77 showed no potash, is that correct, as shown on Exhibit 5?

A I beg your pardon.

Q Drillhole No. 77 showed no potash as shown on Exhibit No. 5?

A It showed no potash.

Q Drillhole No. 81 showed no potash?

A No, it did not.



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Q And yet, potash occurred out to and beyond both of those holes?

A That is right.

Q Will you tell the Commission about the development of the Potash Company of America's mining machine, the kind of machine it is?

A I would prefer to send them a picture because it's quite a complicated device. It is a track-mounted machine with a revolving head with cutter teeth inserted in the head which cutter teeth virtually tear the potash out of the face. It is scooped up by a mechanical mining device to a conveyor and it is transmitted to the back end of the machine and further to a shuttle-type conveyor which in turn conveys the material to the main line haulage way whereby, in the greater portion of our mining, the main haulage system is a conveyor belt system.

Q The use of mining machines makes it possible to mine ore of considerably less thickness commercially than is possible with what we refer to as conventional mining methods, is that right?

A Yes, sir, that is right.

MR. BLACKMAN: That's all.

I think we should do something here. I would like to ask Mr. Cummings to examine this exhibit here and with your permission, I would like to mark it and offer it as an exhibit.

MR. PORTER: You are referring now to the five-



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year development plan submitted last January:

MR. BLACKMAN: Yes, I have not looked at it.

Q (by Mr. Blackman) I hand you Exhibit No. 11 and ask you if you have ever seen that document before.

A No, I have not.

Q Was that document filed with the Oil Conservation Commission by Potash Company of America's employees or by employees in some other department?

A No, it was not filed from my department. From the initials on the drawing, I assume it was filed by the mining engineer department.

Q You testified this morning on cross examination that the 40-acre tract concerning which we are now before the Commission, in Section 13 appeared as part of the development plan on that map which had been filed with the Commission. Did you testify in error, Mr. Cummings?

A I testified in error. I misunderstood the exhibit to which reference was being made.

MR. BLACKMAN: Thank you, Mr. Cummings.

MR. PORTER: Mr. Morris?

RECROSS EXAMINATION

BY MR. MORRIS:

Q Mr. Cummings, on this exhibit that Mr. Blackman just handed you, the five-year projection, that shows the outline of the potash-oil area in ink, does it not, as it existed on January 16 of this year?



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A Yes, it is marked as such.

Q That's the date that that exhibit was submitted, was it not, January 16?

A January 9, 1961.

Q It was prepared on the 9th and, I believe, Mr. Jordan submitted it on the 16th.

A Yes, it was submitted on the 16th.

Q Does it show any indication of present or projected mining in Township 20 South, Range 29 East?

A No, it does not.

Q Mr. Cummings, I take it from your testimony that you would object to the potash -- would object to the drilling of this well of Paul Haskins anywhere in the southwest quarter of the northwest quarter of Section 13?

A Yes, we would object.

Q If the Commission should decide to consider approving an unorthodox location for this well, unorthodox meaning closer than 330 feet to the boundary line of the 40-acre tract, and approve an unorthodox location closer than 330 feet to the north line of the quarter quarter section, would Potash Company of America still object?

A Again, as to what management policy would be in that regard, my recommendation would be, however, that they do object. At this time, that's what my recommendation would be.

Q Would there be any objection on the part of Potash



Company of America if the well were located at a surface location in the 40-acre tract immediately north of the tract under consideration and the well directionally drilled to the Abc location?

MR. BLACKMAN: I would object to that question. It seems to me we are here on a location within a particular 40-acre tract. The question whether we would object to a location in some other tract is not before the Commission at this time.

MR. MORRIS: Mr. Blackman, the Commission, in trying to arrive at a solution to this problem, a solution that would adequately protect the correlative rights of the potash operators and oil operators, might, it seems to me, very well consider alternative solutions to the problem.

MR. BLACKMAN: I think that is absolutely true. However, I think that the question of whether or not a well can be located on another 40-acre tract is a different question which would require a re-publication and a new notice.

I can tell you as far as I am concerned that we would object to the drilling of such a well at such a location.

MR. PORTER: Possibly that answers the question that he was trying to get at.

MR. MORRIS: I have no further questions.

MR. PORTER: Are there any other questions?

BY MR. NITZER:

RECROSS EXAMINATION

Q Mr. Cummings, what is your position with the Potash Company of America?

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Company of America if the well were located at a surface location in the 40-acre tract immediately north of the tract under consideration and the well directionally drilled to the Abo location?

MR. BLACKMAN: I would object to that question. It seems to me we are here on a location within a particular 40-acre tract. The question whether we would object to a location in some other tract is not before the Commission at this time.

MR. MORRIS: Mr. Blackman, the Commission, in trying to arrive at a solution to this problem, a solution that would adequately protect the correlative rights of the potash operators and oil operators, might, it seems to me, very well consider alternative solutions to the problem.

MR. BLACKMAN: I think that is absolutely true. However, I think that the question of whether or not a well can be located on another 40-acre tract is a different question which would require a re-publication and a new notice.

I can tell you as far as I am concerned that we would object to the drilling of such a well at such a location.

MR. PORTER: Possibly that answers the question that he was trying to get at.

MR. MORRIS: I have no further questions.

MR. PORTER: Are there any other questions?

RE-CROSS EXAMINATION

BY MR. NUTTER:

Q Mr. Cummings, what is your position with the Potash Company of America?



A I am administrative assistant in charge of exploration.

Q These five-year plans are filed by the mining engineering department?

A Yes.

Q I presume under your direction?

A No. The mining engineer department is under the operations and I am not connected with -- directly with the operating department.

Q So, that's the reason you hadn't seen the five-year plan --

A That's right.

Q --before it had been submitted?

A Yes, sir.

Q On your exhibit that has the pink and yellow on it, I don't know the number - Exhibit No. 3, did you state that you had been mining in this area for twenty-five years?

A Approximately twenty-five years.

Q It has taken twenty-five years to mine out this pink area?

A Twenty-five years to mine out that particular area on first mining only. I might state that our mining rate for the first half of that twenty-five years was very substantially less than our present rate of mining -- about one quarter of our present rate.

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Q Well, now, just by a casual observation of Exhibit No. 3 it would appear that the yellow area is almost the same size as the pink area. Do you expect to mine out in five years the yellow area --

A No.

Q -- what it has taken you twenty-five years to mine out?

A No, I would like to clarify that, that this yellow area is not what we expect to mine during the next five years. We have outlined the areas in which we can expect to be mining and conducting development work.

Q Is that what the five-year plan refers to, merely to run a drift back in there and find out if there is ore?

A Yes, that's what this five-year plan is as evidenced by Exhibit 3.

Q You don't mean necessarily it would be mined out within five years?

A No. As a matter of fact, it will not be mined out in five years. I can state that.

Q Do you know how far this extension of R-111-A sticks out like a peninsula in which you expect to run the drift in the proposed yellow area? Would it be necessary to sink any additional shafts in that area?

A No, it will not be necessary.

Q Are the little ink dots on this exhibit shafts that

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you have installed?

A No. That merely indicates the approximate location of the entryway which will be excavated to reach that particular ore body.

MR. BLACKMAN: I don't know if the witness misunderstood you.

Q (by Mr. Nutter) The little ink dots on that exhibit, two of them in section 4 and one down there.

A Those are shafts.

Q State law wouldn't require the drilling of any additional shafts over there in this other township?

A No, it would not.

Q On your Exhibits 4 and 5, Mr. Cummings, you have those lines AB which I understood to be straight-line interpolation of the limits of the ore body at the time the holes were drilled and then subsequently you mined past those straight line interpolations, is that correct?

A It's not quite correct. This interpolation was placed on here using the same basis of thickness and grade as we were using for a cutoff at the time the mining was done but that line was placed on there by myself just recently. I superimposed that on the mining plan.

Q What is that line AB based on? Is that ten percent, twenty percent, or fifteen percent?

A That is based on 54 inches at 20 percent.

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Q What is that, what Potash Company of America has been mining up to date, a minimum of 54 of 20 percent?

A No. As I stated in my testimony in regard to both of those sections those areas were mined several years ago; one area approximately ten years ago, and the other one about eight years ago and that was at a period when we were using conventional mining methods at which time our minimum height that we could mine and operate in the area efficiently was 54 inches, and our grade cutoff at that time was 20 percent.

Q With this new process that you expect to have installed within twelve months, you will be able to mine four feet of ten percent efficiently and economically, is that right?

A I feel that we will be able to, that is correct.

Q Has the money been budgeted for the modification of the plant to put that new process in effect?

A The budgeted construction is about 25 percent complete at the present time.

Q So this is firm?

A This is firm. It will be completed within the year, we hope.

Q Well, now, on your Exhibit No. 2, I believe it is, Mr. Cummings, you have got line AB, the crescent-shaped line, as the straight-line interpolation of your reserve. Is that a ten percent line or a twenty percent line?

A That is four feet of fourteen percent.



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Q Fourteen percent?

A Yes.

Q What is the USGS line CD?

A CD is four feet of fourteen percent based on a different method of interpolation.

Q It is the same grade but a different interpolation?

A Right.

Q Potash Company of America's core hole No. 176 and 176, on Exhibit 10. Does 176 encounter commercial ore?

A 175 encountered commercial ore at four feet of sixteen percent K20.

Q What about 176? Was there any ore?

A No ore at all.

Q Any thickness or quality?

A No.

Q Well, then, how did you make an interpolation of four feet of sixteen percent to zero feet of zero percent?

A That is a good question, as to how much the interpolation means. As I have tried to point out, it is one method, one means of arriving at cutoff lines. It is one that we have found that by taking into consideration the entire ore body has suited our needs for mine planning and so forth, the purpose for which information was developed. I believe that either method of interpolation is a reasonable method to use but neither one represents or is purported to represent the actual cutoff point at



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which the occurrence might or might not occur. That could only be determined by drilling at an impractically close spacing of holes and tracing of the actual boundary which is a very irregular line as is evidenced in Exhibits 4 and 5. Those are very -- I would say -- normal situations that you might expect but I think that they are both reasonable methods of interpolation and for want of something better to use, we use it. We use the straight-line method as a matter of consistency.

Q Now, roughly, you have gone the limits of four feet or ten percent at one-third of the distance from 175 to 176, is that correct?

A I don't know offhand what that distance is. It was calculated by the formula which I stated when I was describing straight-line interpolation, proportioning your grade thickness product and spreading it out over the distance between your control points based on the assumption that you have a gradual lensing or pinching out of the ore body.

Now, it might be a sharp cutoff. We have encountered places where it is a sharp cutoff. In other words, you will be in ore and you will go a few feet and you're up against salt. More frequently it has occurred throughout this particular ore body that it has been a gradual tapering sort of thing, a lensing out of the mineralization.

Q As a general rule, which occurs first when you approach the limit of the ore, does the quality decrease to zero or does



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the thickness of the bed approach zero first?

A The thickness of the bed thins down normally. In other words, when you are approaching the edge of the limit, normally F, we'll say, a few inches where we had a few feet, it may be the same grade as was contained in that greater thickness.

Q So you have a thinning out?

A Yes.

Q Of the ore body itself?

A Yes.

Q Is potash a salt, Mr. Cummings?

A Yes, it is.

Q A mineralized salt that lines the sodium chloride bed, is that correct?

A It is inter-mixed with the sodium chloride and concentration occurs in members within the main mass of halite.

Q Now, Mr. Cummings, you have mentioned that some area in here has had \$300,000,000 worth of reserves and was reduced by \$180,000,000. What area was that and which wells were the villains?

A This is in the Lea County area. The specific location, Township 20 South, Ranges 33 and 34 East. There are some 10,000 acres within those townships.

Q Where there is no mining being conducted at the present time?

A There is no mining being conducted there.



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Q Now, do you have the lease or the prospecting permits on the entire area that you show colored in yellow on Exhibit No. 3 as being the little extension?

A Whereabouts are you referring to?

Q The area in question today, when you are going to run that drift out there.

A Yes. We have that under lease or prospecting permits, I believe, in this area. It's within our lease area.

Q The prospecting permit gives the automatic option to lease if you so desire, is that correct?

A That is right.

Q Now, on Exhibit 10 you drew your subsidence line out and away from the ore body limit there. Is that drawn to approximately 515 to 550 feet from the ore limits?

A It's drawn at 550 feet from the ore limits.

MR. NUTTER: I believe that's all; thank you.

MR. PORTER: Are there any further questions?

MR. BRATTON: I would like to ask Mr. Cummings one further thing.

RECROSS EXAMINATION

BY MR. BRATTON:

Q Would you spot on Exhibit 10 the Haskins Federal No. 1 well, Mr. Cummings?

A What is the location?

Q 1980 from the west and 660 from the north line.

A 1980 from the west and 660 from the north?



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Q 1980 from the west and 660 from the north line.

A 1980 from the west and 660 from the north?



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Q Yes. That's the well that's directly on the line that you use to interpolate between your one core hole that is productive and your one that is barren of potash?

A Yes.

Q That's the well that we said a log on might give some information as to whether there is potash at that location or not. Although it's not as reliable, it would give you some indication?

A It possibly could, yes.

Q I will hand you, Mr. Cummings, -- and I will ask that it be marked Haskins Exhibit No. 2 -- a log on that well and ask you if that reflects the presence or absence of potash in that well.

A I would not be able to answer that without a stratagraphic log, I am afraid, and without a stratagraphic log of one of your coreholes to specifically pinpoint it on the horizon.

Q So you cannot tell from an examination of that log whether it indicates the presence or absence of potash?

A Not in its present form without the aid of additional information.

Q If it does indicate either the presence or absence of potash that, of course, would materially affect the interpolations you have made?

A No, it would not affect the interpolations. It might give an excuse to check with a core test.



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MR. BRATTON: I have no further questions.

MR. PORTER: Are there any further questions?

The witness may be excused.

(Witness excused.)

MR. PORTER: Mr. Blackman, do you wish to offer your exhibits into the record? Are you offering among these exhibits the five-year development plan which was filed in January of this year with the Commission?

MR. BLACKMAN: I think I should. I am willing to have it made part of our case.

MR. PORTER: What are those exhibits?

MR. BLACKMAN: We will offer in evidence Exhibits 1 through 11 and ask permission to withdraw the original of Exhibit 1 and substitute a copy.

MR. PORTER: Exhibits 1 through 11 will be admitted in evidence and you will have that permission, Mr. Blackman.

MR. BLACKMAN: I also have three more exhibits which were, I believe, Exhibits 6, 7, and 8, which were the reports made to the State Land Office by International Minerals and Chemical Company. I would like to withdraw the originals and substitute copies.

MR. PORTER: Yes, you may.

MR. BLACKMAN: I would like to call Ira Herbert.

IRA HERBERT



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called as a witness by and on behalf of Potash Company of America, having been first duly sworn on oath, was examined and testified as follows:

DIRECT EXAMINATION

BY MR. BLACKMAN:

Q Will you state your name, by whom you are employed, and your position there and how long you have been there.

A Ira Herbert, chief mining engineer, Southwest Potash Corporation, Carlsbad. I have been there approximately twelve years.

Q What is your professional degree?

A I received a BS in mining engineering.

Q You have testified before the Commission before and your credentials have been accepted?

A I believe so.

MR. BLACKMAN: Are the witness's qualifications acceptable?

MR. PORTER: His qualifications are acceptable, yes.

MR. BLACKMAN: I offer him as an expert. Thank you.

Q (by Mr. Blackman) Mr. Herbert, you have sat here this morning and this afternoon and heard the testimony that was given by Mr. Cummings concerning Exhibits 4 and 5. I should like to ask you if a similar situation as disclosed by those exhibits has occurred at Southwest Potash?



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A We have mined a similar area, similar length, of only about 3,000 feet where we have discovered the ore limits, using the same system of calculating ore reserves and limits of an ore reserves, using straight-line projection. We have found over this 3,000 foot limit that there was about 70 percent more ore found beyond the original limits and 30 percent inside the limit that I had drawn.

Q Would you characterize the straight-line method as a conservative method of projection?

A We believe it is.

Q Is it sufficient for the purpose of recommending to the Board of Directors that they budget certain amounts of money for mining plans?

A Yes. We have already done so, that is, management has done so.

Q And also for a possible refinery change and the like?

A In reference to refinery, I am going to back off because I am not a refining man but in the overall picture refining changes enter into the possibility of a lot of our work.

Q You found it necessary to have some system for projecting your ore body?

A Definitely.

Q And this is a reasonable system in your opinion?

A I would like to state that in all cases in ore projections so far in our mining we have been strictly conservative on



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it and we have met all the projections that have been made.

Q Mr. Herbert, you have done considerable second mining at Southwest Potash. What is your opinion of a 45 degree subsidence line?

A We have assumed that a 45 degree line is conservative in this respect: That there are possibilities that the subsidence line will go beyond or below a 45-degree horizontal but we believe in all of our figures that a 45 is the line to be used.

Q What size pillar do you leave surrounding a producing oil well?

A We have not mined around a producing oil well and we are rather fearful of the one that we do have because of the age of the well. We do not know about the casing and our plans call for 250 feet radius.

MR. PORTER: Are you speaking of the one you do have abandoned and plugged?

A No, we have one pillar of 125 feet around a dry plugged abandoned well. I am referring to a case in which we would come to a producing well.

Q (by Mr. Blackman) Would you ever consider coming any closer to a producing well than the angle projected by 45 degrees?

A May I ask if you are speaking of first mining or second mining?

Q On first mining and second mining.

A No, definitely not.

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MR. BLACKMAN: I believe that is all.

MR. PORTER: Does anyone have any questions of Mr. Herbert?

CROSS EXAMINATION

BY MR. BRATTON:

Q I believe you said that on producing wells that you have in your area they're old oil-producing wells and you don't know about the casing program on them.

A We have a record of the casing program but I do believe after a certain number of years that there is deterioration in the casing.

Q Those are wells drilled before R-111-A went into effect?

A Some fifteen or twenty years ago, some of them.

Q And on those wells, as far as your primary mining is concerned, you would leave a 250-foot radius pillar?

A Correct. We would not mine. We would leave a 250-foot solid pillar around that well.

Q When you say you would not mine within the 45 degree angle, you are talking about secondary mining?

A Correct.

MR. BRATTON: I believe that's all.

MR. PORTER: Anyone else have a question of this witness? The witness may be excused.

(Witness excused.)

MR. BLACKMAN: We will call Mr. Tom Gamble.



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T. L. GAMBLE,

called as a witness by and on behalf of Potash Company of America, having been first duly sworn on oath, was examined and testified as follows:

DIRECT EXAMINATION

BY MR. BLACKMAN:

Q Will you state your name and by whom you are employed.

A T. L. Gamble, Jr. I am employed by U. S. Borax Chemical Corporation in the capacity of junior geologist.

Q How long have you held that position?

A For about four and a half years.

Q What is your professional degree?

A I have a BS degree in geology.

MR. BLACKMAN: Would you mark this, please.

(PCA Exhibit No. 12 marked for convenience.)

Q (by Mr. Blackman) Mr. Gamble, has secondary mining been conducted at U. S. Borax?

A Yes, sir. Secondary mining has been conducted for several years, having possibly much more experience in it than any other potash operator.

Q Mr. Gamble, will you please refer to Potash Company of America's Exhibit No. 12 and identify that sketch.

A This is a sketch that was prepared several years ago. I understand it has been exhibited in one of these hearings. It depicts a final mined area which is in red with the subsidence



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effect area in green, the boundary on that effect area being two-tenths of a foot of vertical subsidence.

Q The vertical and horizontal lines on there are mine grids?

A Surface grids with first degree triangulation points located at the intersection of those lines.

Q Do you know the percentage of potash which was removed from the pink area?

A We calculated that to be approximately 85 percent of the potash which has been removed and a portion of this -- more than that was lost pillars that weren't final mined at all. The deposit at that location from the surface extends 1,000 feet.

Q How thick was the ore body at that point?

A The ore body in this area very probably between eight and fifteen feet in thickness.

Q What was the maximum surface movement which was encountered in your survey investigations?

A In this specific area, I think we had a maximum of somewhere on the order of nine feet, which isn't the greatest subsidence we have experienced.

Q What is the greatest?

A The greatest is about 15 feet.

Q And that 15 feet was showing on the surface?

A Yes, sir.

Q About how much, if you know -- how much ore was removed from the mine?



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A Again, this was about 85 percent.

Q And what was the thickness?

A Much of that ore varied in the total area. It varied between 13 and 20 feet in thickness. Now, the subsidence was out over the thicker portion of the ore.

Q What is the maximum angle from the vertical which is indicated by this exhibit?

A This exhibit indicates a maximum angle of approximately 52 degrees over an area that was first mined.

Q What is the minimum as shown by that exhibit?

A I think about from previous cases it was 28 degrees.

Q That is on the opposite side from where the 52 degrees displacement took place?

A Yes, sir, that is true. That was over solid ground. We also have subsidence in there over solid ground of 41 degrees. Now, this green just reflects as to the two-tenths of one foot vertical subsidence. The effect extends considerably farther than that -- the degrees that I am speaking of, or two-tenths of a foot subsidence. We have subsidence effects actually extending out farther than our controlled grid.

Q Is that area still moving on the surface?

A Yes, sir, it is. We re-surveyed this area last spring for a new refinery site and it's still moving.

Q MR. BLACKMAN: I think that's all.

MR. PORTER: Are there any questions of this



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witness?

CROSS EXAMINATION

BY MR. BRATTON:

Q Mr. Gamble, may I ask if the point of all this testimony -- do you agree that the 45 degree angle that is commonly being used in these hearings or do you disagree with it?

A I would agree that is an average angle to use. We have measured subsidence angles up to 52 degrees and the subsidence that we measure -- this 52 degrees -- that was the last station indicating possibly that the subsidence was even greater than that.

Q But you do not disagree with the basic 45 degrees?

A No, we use that in our calculations.

MR. BRATTON: That's all.

MR. PORTER: Are there any other questions of the witness?

CROSS EXAMINATION

BY MR. NUTTER:

Q Mr. Gamble, if you took on out to where you had zero subsidence the angle would increase appreciably above the 52 degrees, wouldn't it?

A Well, we don't know. We have very little movement at our last station. It wasn't vertical movement. It was horizontal movement.

Q Do I understand you had subsidence beyond the grid section located on that exhibit out to the last section station?

A Yes, sir. We assumed that they went beyond.



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Q Your cutoff line, the green line, there, is two-tenths of a foot?

A Yes, sir, in vertical movement.

Q Now, when the secondary operation commences how soon after the subsidence starts taking place on the surface?

A Eleven days.

Q After the pulling of the pillar?

A Yes. Now, the major subsidence in our measurements starts from 30 to 60 days after we start pulling the pillars.

Q How long ago did you commence your first secondary operation?

A It was before I was with the company. I understand that it was in about 1955.

Q Is subsidence still occurring in that area?

A That is the area I referred to. It is going down -- we don't know if it's going down but it's moving. These points move in a tortuous path, horizontally, going both up and down month by month. They did this when we were measuring it every month. We stopped measuring this grade some time ago and we measure the places between where the points had moved. We don't know what's happened in the interim period.

Mr. PORTER: Are there any further questions of the witness?

You had one exhibit, Mr. Blackman?

MR. BLACKMAN: I do not have an extra copy of this ex-



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hibit now. We have not been able to locate the tracing from which that was made. This was introduced as an exhibit in the Velma petroleum case and copies are available in that. I will try and get you a copy, somehow.

MR. BRATTON: We have no need for a copy.

MR. PORTER: Do you want to offer this one?

MR. BLACKMAN: Yes.

MR. PORTER: The exhibit will be admitted into the record.

(Witness excused.)

R. H. LANE

called as a witness by and on behalf of Potash Company of America, having been first duly sworn on oath, was examined and testified as follows:

DIRECT EXAMINATION

BY MR. BLACKMAN:

Q Will you state your name, please.

A R. H. Lane, chief mining engineer. I am employed by IMCC.

Q For how long have you been employed by IMCC in that capacity?

A Six years.

Q What is your professional degree, Mr. Lane?

A I received a BS degree in mining engineering.

Q Have you previously testified before this Commission?



A I have.

Q As a mining engineer?

A Yes.

MR. BLACKMAN: I offer Mr. Lane's qualifications.

MR. PORTER: He is acceptable.

MR. BLACKMAN: Would you mark this exhibit, please?

(PCA Exhibits 13 and 14 marked for convenience.)

Q (By Mr. Blackman) Mr. Lane, will you refer to PCA Exhibit No. 13 and identify it, please?

A That represents a section of International's mine approximately a mile and a half in width. The scale is 300 feet to the inch.

Q Would you kindly move over to the exhibit, Mr. Lane, and indicate that shaded area and tell us what that is.

A The shaded area represents -- right through here -- represents mining as of May, 1961.

Q Mining conducted by IMCC?

A That's right.

Q On State of New Mexico property?

A State Section 16. It shows that we mined 64,662 tons at 8.38 per cent K20 silverite.

Q Will you indicate on there the area mined during the month of June, 1961?

A Again, we mined during June 66,201 at 11.30 percent K20 silverite.



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MR. STACHMAN: Let the record show Mr. Lane has indicated the area mined during the month of June by some end point marks.

Q (by Mr. Blackman) Will you now indicate, Mr. Lane, the area mined in the month of June, 1961?

A July is the fringe area on the edge here (indicating). There again, we mined 62,093 tons at 9.44 120 at vertex.

Q Mr. Lane, would you identify Exhibit 14, please?

A Exhibit 14 is a section that we mined in Section 13. It's a blown-up section of the area.

Q Mr. Lane, the squares that are shown on that Exhibit 14, what do they represent?

A They represent the first mining pattern with a pillar twenty-five by twenty feet with a break-through width of twenty-eight foot.

Q This is what the mining area looks like after first mining?

A Yes, sir.

Q Now, you actually mined considerably beyond this end to the left on Exhibit 13, is that correct?

A Yes, sir.

Q But that is not shown on Exhibit 13?

A Just the shaded area, from there back to the north.

Q After this you proceeded to the left or in a westerly direction as shown on Exhibit 13, on first mining, and reached the end of the mining zone and then you retreated, is that correct?



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A That is right.

Q You backed up and mined it on secondary mining on the way out?

A That is correct.

Q Did you allow the roof to fall in there?

A Yes, after second mining.

Q So that this area then has been mined for both first and secondary mining all along?

A Correct.

Q Mr. Lane, on Exhibit 14 there are lots of figures shown. Will you identify what those figures are?

A The figures represent sample types and sample grades. One of our methods of calculating the grade of an area for a particular month. The number on top represents the type and inches. The number on the bottom is the K20 silverite.

Q Was this sketch made up during the time that you were mining this area?

A Yes, sir. It's a copy of our monthly report for that area.

Q This represents a sort of map that is made after first mining is completed but before second mining has started?

A That is correct.

Q I note here, right about in the center, Mr. Lane, that figure 68, and underneath is 4.36. What does that represent?

A 68 inches of height with a K20 grade of 2.36.



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Q Who takes the samples?

A We have regular people assigned to that job.

Q Is it their business to take samples in areas of this kind?

A Yes.

Q Who does the analyses?

A Our laboratory.

Q In each one of these figures, reading again, 66 inches of 5.76 percent, and going up, 66 at 4.87 percent, and up still farther directly over the 68 inches of 4.36 percent, and still above that 64 inches of 8.77 percent; and still above that, 69 inches of 5.65 percent.

Now, going one step to the right, 62 inches at 3.17 percent; once again, going up, 82 inches of 3.42 percent; and on the other side of the pillar, 58 inches at 6.22 percent.

Do they represent the grades of ore actually mined during the month of May in this area?

A For this average 8.37 percent. That is the average.

Q On second mining you came back and took part of each one of these pillars?

A That is correct.

Q So that this area that was sampled was moved right out?

A Correct.

Q The total grades that were mined on there represent commercial potash as far as IMCC has mined?



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Yes.

Q Mr. Lane, you heard the testimony concerning Exhibits 4 and 5, which show the projected mining and the lines of actual mining. Have you had similar experience at International of going beyond the projection?

A Yes, we have.

Q What is the present cutoff line of International for planning purposes?

A 54 inches at 13.

Q Nonetheless, you mined considerably less than that?

A That is correct.

MR. BLACKMAN: Thank you, Mr. Lane.

MR. PORTER: Does anyone else have a question of Mr. Lane?

MR. BRATTON: Yes, sir.

CROSS EXAMINATION

BY MR. BRATTON:

Q Mr. Lane, in the lower right-hand part of Exhibit 14 I see the figure 61 inches mined and 12.52 percent of R20, is that the average of the area?

A No, the legend for that map indicates what the numbers are.

Q Now, do I understand that in this area you mined as shown on Exhibit 14, that your average was 8.37 percent?

A In May, 1961, yes. That is the shaded area of Exhibit 14.



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Q What was the height, the average height?

A That is shown on Exhibit 14.

Q Would that be 62 inches?

A That is correct.

Q Now, you stated that you consider commercial as being 54 inches at 13 percent, is that correct?

A No, 54 - 13 is only the planning figure.

Q Planning for what, Mr. Lane?

A Equipment needs, for one thing, reserve reports.

Q Is that the figure you plan mining on the average, 54 inches at 13 percent?

A No, sir. That is just for planning, sir, planning and reserve map.

Q You calculated your reserves at below that level; you're actually not mining them, is that correct?

A No.

Q What did you use that figure to plan on, then, Mr. Lane? I don't understand you.

A For reserve reports which will give years of mining life on the conservative side. For example, 54 - 13 would be approximately 60 inches at 11 at about equal in K20 content, so you had to work back with heights.

Q I understand that, but I still don't understand the significance of that figure.

A It is not the figure you figure as commercial. 54 inches



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is the limit of our present conventional equipment that we have. That establishes the heights, the minimum height. There again, we took 13 as a grade to go with that height.

Q You need 13 percent at that height to calculate your commercial reserves?

A For planning and for the calculation of the reserves, yes.

MR. BRATTON: I believe that's all.

MR. PORTER: Are there any other questions of the witness?

RECROSS EXAMINATION

BY MR. NUTTER:

Q The USGS in establishing this area in 111-A uses four feet of fourteen percent. 54 inches of 13 percent would be about the equivalent of 48 - 14?

A That would be close.

Q You stated that you had had similar experience along with other companies of actually when you're mining the stuff, having your commercial ore extended beyond the originally projected limits so what you attributed this as the result of mining engineering would be a little conservative in making your original estimate?

A No economical limit of how many test wells you can drill to obtain this information.

Q Well, it must be that the interpolation lines that they are drawing must be too close in if you can actually mine beyond those lines?



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A It seems so to me.

Q To what do you attribute this conservatism?

A In going beyond the projected limits, there are a lot of factors that contribute to it, changes in milling techniques, availability of new mining equipment, power handling systems. Many times you can extend beyond and actually come out with a profitable venture. Other times you can't.

Q Does Potash Company of America have efficient milling operations similar to what Mr. Cummings stated that PCA would install this year?

A I cannot say. I do not know.

Q You are able to process 8.37 percent commercial ore and make money on it?

A Yes, sir.

MR. NUTTER: Thank you.

MR. PORTER: Are there any other questions of the witness?

He may be excused.

(Witness excused.)

MR. PORTER: Do you want to offer the Exhibits 13 and 14?

MR. BLACKMAN: I want to, yes.

MR. PORTER: Without objection, Exhibits 13 and 14 will be admitted into evidence.

MR. BLACKMAN: That constitutes the burden of going



forward, as I view it.

MR. PORTER: We will take a ten-minute recess at this time.

(Recess taken.)

(Hearing reconvened.)

MR. PORTER: The hearing will come to order, please.

Mr. Bratton?

MR. BRATTON: We will call Mr. Montgomery.

(Witness sworn.)

RANDALL MONTGOMERY,

called as a witness, having been first duly sworn on oath, was examined and testified as follows:

DIRECT EXAMINATION

BY MR. BRATTON:

Q Will you state your name, occupation, and address, sir?

A Randall Montgomery, independent geologist in Hobbs.

Q Have you previously qualified before this Commission as an expert witness?

A Yes, sir, I have.

Q Are you familiar with the area in question in this case and have you investigated this area at the request of Paul Haskins?

A I have.

MR. BRATTON: Are the witness's qualifications acceptable?

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MR. FORSTER: Yes, sir, the acre.

MR. BRATTON: Would you mark these exhibits, please?

(Applicant's Exhibits 3 through 8 marked for identification.)

Q (by Mr. Bratton) Mr. Montgomery, you have what has been marked Haskins Exhibit No. 3. Would you identify that exhibit, please?

A It is the lease of oil-gas lands from the Federal Government to the Texas Company.

Q Does it cover the 40-acre tract that is the subject of this case?

A Yes, sir, it does.

Q What is the date of that lease?

A January 1, 1957.

Q Does it have any potash stipulation in it?

A No, sir, it does not.

Q Is it a competitive oil-gas lease?

A Yes, it was.

Q That means it's sold at competitive sales?

A Yes, sir.

Q It covers the 40 acres in question in this hearing and 400 other acres, is that correct?

A Adjoining it, yes, sir.

Q You have what has been marked Haskins Exhibit No. 4.

I will ask you to state what that is.

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A Exhibit 4 is a lease-operating agreement entered into between Texaco, Inc., and Mr. Lawrence Edwards wherein they provide for certain obligations on this particular tract in question.

Q What acreage does it cover?

A Township 20 south, Range 29 east, Section 13, northeast quarter of the northwest quarter and the southwest quarter of the northwest quarter.

Q Those are two 80-acre tracts covered by that operating agreement?

A Two 40-acre tracts, total 80 acres, yes, sir.

Q This grants Mr. Edwards operating rights on those two tracts?

A Yes, sir.

Q Does he have to drill both 40-acre tracts in order to earn them?

A Yes, sir. He had to drill a second well within ninety days after completing the first.

Q One of these 40-acre tracts is at the northeast offset to the tract we are talking about now?

A That's correct.

Q That northeast offset is where Mr. Haskins drilled his Texaco Federal No. 1?

A That's correct.

Q All right, sir. The other 40-acre tract that we are talking about here under the terms of the operating agreement



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must be drilled for him to earn his rights?

A That's correct.

Q What is Exhibit 5?

A Exhibit No. 5 is a consent agreement between Mr. Edwards and Mr. Paul Haskins wherein he conveys, Mr. Edwards conveys his rights to Mr. Haskins.

Q So Haskins has acquired his operating rights in these two 40-acre tracts pursuant to that assignment from Mr. Edwards?

A That's correct.

Q Now, you have what has been marked as Haskins Exhibit No. 6. I will ask you to identify that.

A Exhibit 6 is a Notice of Intention to Drill submitted on U. S. forms subject to approval by the USGS. It sets out the proposed location of the Texaco Federal No. 2, the proposed casing program and that they will abide with rule R-111-A.

Q What does it show as the proposed location of the well and the depth?

A 650 feet from the north line and 990 feet from the west line of Section 13, Township 20 south, Range 29 ease.

Q Is that the location that has been reflected on various exhibits introduced by Potash Company of America?

A It is.

Q Does the lease abide with all of the requirements of Rule R-111-A as far as casing and cementing programs, etc.?

A It does.



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Q Now, subsequent to the filing of that application, there was a protest and arbitration hearing, is that correct?

A That's correct.

Q Which resulted in this hearing today.

A That is correct.

Q I refer you to what has been marked Haskins Exhibit No. 7 which is on the board and I will ask you to explain that exhibit.

A Exhibit 7 is just a regional map outlining the oil-potash area defined as R-111-A in dark lines and also the area outlined by the Secretary of the Interior in the heavy lines. The red dots represent the existing productive shafts of the existing productive potash in the Carlsbad Basin. The small red squares depict the 40-acre tract the subject of this hearing.

Q Is that 40-acre tract in what is known as the Secretary of Interior Potash Area?

A No, it is not.

Q It is within Order No. R-111-A?

A Yes.

Q That was by a decision of this year?

A By Order No. R-111-A.

Q I refer you now to Haskins Exhibit No. 8 and ask you to explain that.

A Exhibit No. 8 -- the colors depict the potash leases. The red depicts Potash Corporation of America's lease in the area.



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The green, the National Potash, the brown, Duval, and the blue, an individual. The cross hatched red area in re-apportion of the map is a PCA lease that was dropped recently. It is no longer in effect.

The yellow squares depict the acreage that Mr. Haskins has the right to develop according to his operating agreement.

Q This tract in question is not under the potash lease it is under permit but not under lease?

A That's correct.

Q Go ahead.

A Also on that map a little larger circle depicts the proposed location in the southwest of the northwest quarter of Section 13; and also in that general area I was furnished the general location of the core drillholes that were drilled for potash, one being located in the extreme northeast corner of Section 14 which encountered no commercial ore, and also, in the extreme northwest corner of the northeast quarter of Section 13. It, also, did not encounter any commercial potash ore.

The third corehole drilled for potash exploration is in the extreme southwest corner of the northwest quarter of Section 13 which did encounter commercial ore as defined by the USGS. It has been referred to previously in this hearing.

Also on this map outlined with a small dashed line is the boundary of Order No. R-111-A. The initial well was outside the jurisdiction of that order but the present subject well is



subject to Order No. R-111-A. The broader lines are structural contour lines depicting my interpretation of the structural conditions in and around what is known as the Getty Oil Pool and also a portion of this property. It is contoured on top of the tansil or the base of the salt, whichever you prefer to call it.

Q What does that reflect with relation to the possibility of oil in the 40-acre tract in question?

A That indicates that our proposed location should be approximately 50 feet higher than the existing well and there is no reason to doubt that we shouldn't encounter a little better production a little further above the water table. Further, if we are not permitted to drill this particular location, there is no way that the existing well can drain that particular 40-acre tract to any degree.

Q What kind of drive is this pool?

A Water drive.

Q So that this being up dip, the other 40-acre tract that Mr. Haskins owns cannot drain this well?

A That's correct. We are unable to lower the fluid level as it is.

Q What information do you have relative to recoveries in this area, recoveries of oil? What would that indicate to you with relation to potential recovery of oil from this well?

A Based solely on the producing history in the Getty Pool which this well is classified as, other wells in the field have



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averaged about 153,000 barrels of oil per well. The largest well has produced slightly over a million barrels of oil and the medium in range of approximately 80,000 barrels of oil. I see no reason why they couldn't expect the same magnitude of recovery in this well.

Q If offset wells are drilled to this tract and Mr. Haskins is denied the right to drill on this tract, would that drain this tract?

A Undoubtedly the east location would drain it. There would be some minor effects if the north location was drilled.

Q Is the granting of Mr. Haskins' application to drill essential to the protection of his correlative rights?

A It is.

Q Is there anything else you would care to say with relation to the possibility of oil in this well or the recoveries?

A No, I have nothing.

Q Turning to the estimate of potash in this area, let me ask you: Prior to today, have you ever heard of a four foot, ten percent commercial limit line of potash?

A No, sir. I have reviewed all of the hearings in regard to the matter of this nature and it's never been referred to before.

Q What has been the standard?

A Four-foot of fourteen percent K2O silverite.

Q Referring to the subject area, Mr. Montgomery, and



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assuming you take the four-foot of ten percent line and the 45 degree subsidence angle necessary for secondary mining, did you come up with a figure as to how many acres would be affected?

A Yes. Just estimating something less than ten acres -- admitted Mr. Cummings was at a disadvantage on the sale of the map -- but looking at it a little closer, probably eight acres for that ten acres is fine.

Q Assuming then that you were talking of maximum recovery of potash, maximum of \$100,000. How does that compare to the recovery of oil that you would anticipate in this area?

A \$100,000 that they would lose by not being able to secondarily mine that limited area would be, in dollars and cents, equivalent to about 42,600 barrels of oil.

Q Based on the productive history of the other well in the pool with the northeast offset, now, your testimony in fact would anticipate recoveries considerably in excess of that?

A Yes, I would.

Q Mr. Montgomery, I know that you have limited experience in analyzing logs as far as looking for potash is concerned, but can you give us your best estimate as to what that Exhibit No. 2, Haskins Exhibit No. 2, reflects?

A In my opinion from examining the log -- apparently there is no potash ore log on the log. The neutron characteristics do not indicate that there is any potash present in that well bore.



Q If that information were substantiated it would necessarily draw in to the southwest, northeast projected commercial limit of potash?

A Yes, sir, it would.

Q That there'd be even less likelihood of any interference of potash deposits?

A That's correct, using the straight-line method that has been used throughout this hearing.

MR. BRATTON: I believe I have no further questions of Mr. Montgomery.

I would like to offer in evidence Haskins Exhibits numbered 1 through 8, I believe.

Exhibits numbered 7 and 8 were prepared by you?

THE WITNESS: They were.

MR. PORTER: Without objection, Exhibits 1 through 8 will be admitted.

Are there any questions of Mr. Montgomery?

CROSS EXAMINATION

BY MR. BLACKMAN:

Q Mr. Montgomery, did I understand you correctly to say that Haskins Texaco No. 1, which is in the northeast quarter of the northwest quarter of Section 13, would not drain any oil which might be located within the southwest quarter of the northwest quarter because the oil presumably in the southwest quarter is on a higher level?

A Yes, sir.



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Q Did I understand you correctly?

A Yes, sir, you did. I qualified it to a minor degree. There could be some minor effects but they'd be quite minor.

Q Well, then, if this well is not drilled now and wells are not drilled at other locations in this 40 acres offsetting it, then what oil will be there fifteen or sixteen years and will be available then?

A A portion of it conceivably might migrate to the Getty Pool to the south. I wouldn't think there'd be any great quantity.

MR. BLACKMAN: That's all.

MR. PORTER: Are there any other questions of the witness?

MR. NUTTER: Yes, sir.

CROSS EXAMINATION

BY MR. NUTTER:

Q Mr. Montgomery, you stated that the Getty Pool here has one well that produced a million barrels. What did you say the average production for the pool was?

A 153 barrels.

Q Does that count the million-dollar barrel well?

A Yes. It also counts wells that produced 8,000 barrels and a well that produced 943 barrels.

Q If you marked the million-dollar barrel well off, what is the average production per well?

A May I also take off the smaller wells?



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Q I think so.

A 76,942.5 barrels.

Q What happened to these two No. 3 wells on your plat, Mr. Montgomery, the two marked as being abandoned producers?

A I am not sure about the No. 3 well located in the northwest, northwest of 24. I understand the well located in the southeast of the southwest of 13 is still abandoned. It was abandoned back in 1941, temporarily abandoned, but it's still setting there apparently ready to operate if you had a prime mover, but I don't know the history. I presume maybe the price of oil at that time, or perhaps it wasn't moving enough water. Those could be factors. I don't know.

Q The one in the northwest of the northwest of 24 has been replaced by another well in the same tract?

A Yes, sir.

Q The hole was lost?

A Yes, sir.

Q Were either one of the three wells, the two small wells deducted from the total before you took the average?

A I did deduct the one in 13 but I did not deduct the one in 24. I deducted the No. 3 well located in Section 13 and also the No. 1 well located in Section 25, northwest of the northwest of 25, and also the million-barrel well, the one indicated, No. 7, in the southwest of the northwest of Section 24.

Q How about the Haskins No. 1 well up there in Section 13?



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What kind of a history does it have?

A It came in top allowable in May. It does not produce a full month but it was top allowable for the period it did produce. In June it produced 1145 barrels of oil, with 2290 barrels of water. In July, it produced 865 barrels of oil, with 1730 barrels of water. In August 669 barrels of oil with 2,007 barrels of water.

The September and October reports, the official reports, are not available to me. Mr. Haskins informs me that the well levelled off at approximately 650 barrels.

Q Is the water going up on it yet?

A No. Actually, we are pumping at capacity. All the other wells in the south end of the pool have much larger pumps and larger tubing. They're running two and a half or three inch tubing where this well only has two-inch tubing. Many of the wells are moving as much as 2,000 barrels a day.

Q That would be fifty and sixty thousand barrels a month?

A Yes. We are basically not equipped to handle that, but it is the intention to go back in the well to do that.

Q It was your estimate that approximately ten acres of potash would be affected by the drilling of this well?

A I thought it was less than that, probably seven or eight.

Q What was your estimation of the value of the potash in the ten or eight acres?



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A Mr. Cummings value that they would lose if they were not permitted to mine would be \$100,000. That would be equivalent to 43,600 barrels of oil.

Q You expect that a well would recover more than 43,000 barrels of oil?

A Yes, sir. I think it would.

Q Do you think No. 1 is going to recover 43,000 barrels of oil?

A It's always dangerous to estimate with a well. I think the Getty Pool is an excellent example of that. It produced more oil out of the same pool in 1961 than we did in 1955 so it's a water-drive field and something you have got to set there and be right on. It's low gravity oil. There are many producing problems involved, but the reason I am saying I hesitate to estimate reserves due to the fact it's a reef-type reservoir. It's cable tool. We have no core analysis available and even if you had one, I think it would be quite dangerous to estimate other than on production, a greater history of similar nature.

Q You don't have any core analysis, do you have any fluid analysis to indicate that Number 1 well and possibly the proposed location would be producing from the same pool as the Getty?

A It's been classified as the same pool and producing from a reef in the Yates section. We perforated to 1462 to 72.

Q Do you know anything about the fluid characteristics of the two areas?



A They are apparently similar water levels, about the same as the Getty pool. The water is practically surface fluid in the hole and the water on our Haskins No. 1 stands 200 feet from the surface, about the same bottomhole pressure.

Q How about gravity?

A The gravity is similar.

MR. NUTTER: I believe that is all. Thank you.

MR. PORTER: Are there any further questions of Mr.

Montgomery?

FURTHER CROSS EXAMINATION

BY MR. MORRIS:

Q Mr. Montgomery, in your Exhibit 1, is that the lease from the Federal Government to Texaco?

A No, sir, Exhibit 1 was our map taken from a previous case.

MR. MORRIS: Which exhibit is it?

MR. BRATTON: Exhibit 3.

Q (by Mr. Morris) Can you tell me from Exhibit 3 the acreage involved in that lease?

A Yes, sir. Township 20 south, Range 29 east, Section 13, northwest quarter.

Q The entire northwest?

A In Section 14, the northeast quarter, the north half of the southeast and the southwest of the southeast.

Q Mr. Montgomery, would the well that now is located and producing in the northeast of the northwest of Section 13, would



that held the southwest quarter of the northwest quarter of the section?

A Not as far as Haskins is concerned, no, sir.

Q I mean as far as Texaco is concerned.

A Yes, sir, it would.

I am not here for Texaco.

Q That would be the effect of the lease, would it?

A Yes.

Q So, we are not -- Texaco is not going to lose its lease but Haskins is going to run out of time on his farm-out assignment?

A Yes, sir. Mr. Haskins' correlative rights are a little shorter than Texaco's.

Q Right. What was the date of the assignment of the farm-out from Mr. Edwards to Mr. Haskins?

A It was some time in April, this year, as I recall -- the 28th of February, 1961.

Q Under that assignment was Mr. Haskins obligated to drill his first well within a certain time.

A Yes.

Q He met the requirement?

A Yes, sir.

Q How does he stand now concerning his obligation to have the second well drilled within ninety days after the completion of the first?

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A We are getting a temporary extension based on the outcome of this hearing.

Q That date was prior to the extension of the R-111-F area, the date of the assignment of the farm-out agreement was before addition of the tract under consideration to the potash-oil area?

A Yes.

Q If the permit to drill the 40-acre tract in question today should be denied by the Commission, is there any arrangement between Mr. Haskins and Texaco whereby Texaco will give Mr. Haskins a substitute 40-acre tract?

A I am not qualified to answer that question. I don't know.

Q You don't know whether there is such an arrangement?

A No comment -- I don't know.

Q Does Mr. Haskins have a location in mind within the 40-acre tract in question where he intends to stake the location if we should just give him a blanket approval to go ahead and drill?

A Yes, sir, in the 1650 from the north line and 990 from the west.

Q 1650 from the north line and 990 from the west?

A Yes, sir. That would be 330 out of the north and east corners.

Q If the Commission should see fit to approve a location



for the well closer to the center of the northern corner of the quarter quarter section would Mr. Hawkins have any objection to that?

A I am not qualified to answer that. However, it would tend to prevent protection of his correlative rights if he did drill further from the center of his property.

Q In other words, he wouldn't get as good a drainage pattern having to drill up in the corner because of the other producing wells?

A Yes, that would be true to a degree here because of it being further down structure than the other wells.

Q His rights would be impaired if the Commission allowed him to drill but required him to drill closer to the northern corner of the quarter quarter section?

A I mean he'd recover less oil than he would otherwise.

Q Has any consideration been given to directionally drilling in this area, bottoming of the hole on the southwest quarter of the northwest quarter?

A I have not considered that. I can see some difficulty in doing such a thing.

MR. MORRIS: I believe that's all; thank you.

MR. PORTER: Are there any further questions of the witness?

FURTHER CROSS EXAMINATION

BY MR. NUTTER:

Q Could this well have been staked in the center of the

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40-acre tract or maybe 330 feet one of the south corners of it?

A Strictly on geology, perhaps it could have, yes.

Q So you'd move up to 330 location as a result of the potash?

A Recognizing that they had some problems, yes.

MR. MUTTER: Thank you.

MR. PORTER: Does anyone else have a question?

The witness may be excused.

(Witness excused.)

MR. BRATTON: If Mr. Morris is interested, we will be glad to put Mr. Haskins on to answer the questions he was propounding to Mr. Montgomery that he couldn't answer.

MR. MORRIS: I would appreciate that.

(Witness sworn.)

PAUL HASKINS,

called as a witness by and on his own behalf, having been first duly sworn, was examined and testified as follows:

DIRECT EXAMINATION

BY MR. BRATTON:

Q You are Paul Haskins who owns the operating agreement on the 40 acres in question and who wants to drill the well involved in this hearing?

A Yes, sir; that's correct.

Q You have the two 40-acre tracts, one of which you have drilled and this one you have to drill to own, is that correct?



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A That is correct.

Q And your time for drilling that well has expired under the operating agreement but it has been extended pending outcome of this hearing?

A Yes, sir, that's correct.

Q If your application is granted you will need some time to start your well?

A Yes, sir.

Q If your application is denied, what, if any, understanding do you have with Texaco?

A I have no understanding, no firm understanding whatsoever. At the time I drilled the first well I had signed the papers and then learned the second location had been placed in the area. I went to the Texas people and asked them if they'd give me a deal stating that in the event I was not able to drill this second tract they could give me an alternate 40-acre tract. I was denied this request but there was some indication that the local office would look on it favorably. They didn't indicate which 40 acres I would be given, even whether I would even want to drill it. Maybe I wouldn't even want it. There again, there was no assurance, even if everybody in the Midland office recommended it, there was no assurance that management would approve it.

So, as far as having any assurance that I would get anything else, I did not. I'd say it was pretty slim.



Q Mr. Haskins, going further to the question about the possibility of moving closer to the line. You are now 330 from the north and east lines of the 40-acre tract. What is your feeling about the possibility of moving closer to the north line of that tract there?

A I would prefer to recover all of the reserves in the oil under that tract to drill in the center of that tract, to stay away from the other wells. However, I feel like that in this situation Potash Company certainly has a problem there in that I was willing to forego some of those reserves there by moving to the other location with the hope that they would maybe give a little, bend a little and reciprocate. As far as moving further north, I would still be giving up some additional reserves. However, part of the pie is better than none at all. Rather than lose the whole tract, I would probably agree to drill closer to the line but I would prefer to drill at the location we are asking for.

MR. BRATTON: I have no further questions.

CROSS EXAMINATION

BY MR. MORRIS:

Q Mr. Haskins, if the Commission should enter an order approving the location for your well 150 feet out of the northeast corner of the quarter quarter section, would you drill the well?

A Yes, sir, I'd drill it.

Q You feel that your ultimate recovery from that well would be diminished because of having to move further to the

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northwest?

A That's correct. I would be moving down a structural dip and then in this type of reservoir you are naturally leaving some reserves up dip that you would not be able to drain from this well moving down dip.

Q That would amount to giving up certain amounts of what you feel are your correlative rights?

A That is correct.

Q Do you know whether Texaco has any intention to drill the other two 40 acre tracts that are in the northwest quarter of Section 22?

A I don't know whether they are or not. They are in the oil business and if it looks like to their engineers that it would recover sufficient reserves, I am sure they would.

Q If your application to drill was denied altogether, would you still retain your rights in the other well? Would you have already earned the one 40?

A Yes, sir.

Q You'd be under no contractual obligation that you could not fulfill as far as this subject 40-acre tract is concerned?

A No, sir, no other obligation.

MR. MORRIS: Thank you.

MR. PORTER: Are there further questions of the witness?

FURTHER CROSS EXAMINATION

BY MR. NUTTER:

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Q How much did that No. 1 well cost to drill and complete and equip?

A Around \$35,000, \$38,000 in the original well.

Q You anticipate about the same cost for the second well?

A Slightly less due to the present installation of tank battery facilities which would probably make it \$5,000 less.

Q Well No. 1 to date has recovered something like 3500 barrels of oil?

A I think so.

Q Do you know what the production during September and October was?

A No, sir; I don't have the exact figures. However, both months were something over 600 barrels; around 650 barrels.

Q It levelled off to where it makes 20 barrels of oil per day?

A That's correct.

Now, we have a two-inch tubing in the hole and an inch and a half pump and we are not capable of moving the amount of fluid necessary for the well to produce top allowable.

With the installation of a larger pump of some sort, I don't have any doubt but that the well would produce top allowable. We are not losing any total capacity fluid.

Q What percent of water is the well cutting?

A From 60 percent to 70 percent water.

Q Was the water free?



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A No.

Q Who owns the oil-gas lease on the southwest quarter of Section 3?

A The southwest quarter?

Q Yes.

A I couldn't say positively who owns that lease. I think it's Robert E. McGee in El Paso has the entire west half, but I'm not positive. No, he has the east half of the southwest quarter. I think it is held by -- the production is held by Getty Oil Company.

MR. NUTTER: Thank you.

MR. PORTER: Does anyone else have a question of this witness?

The witness may be excused.

(Witness excused.)

MR. BRATTON: We have nothing further to offer.

MR. PORTER: Do you gentlemen have any statements to make in the case?

MR. BLACKMAN: I would like to ask the Commission to take administrative notice of and to incorporate by reference in this case the record in consolidated cases 1233 and 1234 in the matter of Yates & Copper which involved Section 34, Township 19 south, Range 30 east, and also in the Velma Case No. 1130 before the Commission.

I would also ask the Commission to take administrative



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notice and incorporate into the record by reference the evidence of Mr. Stanley, Oil Conservation Commission engineer given in Case No. 862 before the Commission, which is the matter of the North Benson-Green Oil Pool in Eddy County. Mr. Stanley's testimony concerned salt section permeability and it established that a salt section could be charged with oil and gas and he further testified concerning the presence of hydrogen sulfide and its corrosive action on the casing in wells in Lea County.

I would like to state that it seems to me, gentlemen, that the problem that we have here is relatively simple to state but most difficult to prove. The problem is: Does a commercial body of potash exist in the area which would be affected by an oil-gas well in this location. In other words, where is the boundary line of this potash ore body? This is a relative question. We have presented here the very best evidence we have as to the location of the boundaries of the ore body. There has been some discussion and some differences of opinion about whether the line should be 10 percent or four feet at fourteen percent or four feet at ten percent or four feet and 13 percent, but some sort of standard is necessary to put some line on a map with which to do your planning.

Now, we have used a method here. We have testified that that is the method which we used in planning our mines. The other witnesses have verified that the other companies used similar methods, possibly not all. There has been a little



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difference of opinion. We have showed on the basis of actual figures what that is when an ore projection is made on one of these bases. We have explained to you just how it happened that we located the four feet that 14 percent line in question. We requested that this area be included within the boundaries of R-111-A.

We have showed you how the USGS placed that particular project line but we have never said that that was the ore boundary. We don't know where the ore boundary is, so we are dealing with the problem of how do we project where the ore body might be. We have showed you by the most competent evidence that we know of, the only evidence that we know of, how we project it on an average basis to show the ore body boundary of the ore body. Now, we have also been perfectly frank in stating that we don't know that the ore body goes out there or not. It might stop at some other location than the one we have projected and it might go considerably outside of that location. This might be one of those areas in which the potash ore extends outside the project zone. As a matter of fact, the only evidence before this Commission is to the effect that the odds are about three-to-one that it does extend substantially outside of that zone that has been projected to. This is positive evidence and it is absolute fact. It isn't conjecture as to whether there is ore on a predicted part of the structure. Through our evidence we have shown the boundaries of our ore body on the west and east side and that testimony has also been corroborated by the other company to the extent that



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they have similar experiences in mining outside of their projected zone so I think we have completely showed to the Commission that the probability is that an ore body exists in this location.

Now, is it a commercial ore body or isn't it? We have done our projecting on the basis of both four feet and fourteen percent and four feet of ten percent. Mr. Cummings has testified he thinks four feet ten percent is commercial. He also testified that we were currently mining four feet. We are mining lower, I believe, than anybody in the business. He also testified to a machine on the drawing board for mining 42 inches, another at six inches. We believe this is the trend in the industry and we are going to have to mine the lower grade of potash. We are preparing to mine the lower grades of potash. We feel, gentlemen, that if IMCC can make a profit mining 8.3 K2O or 9.70 ore, we can do it that well or better. Now, I have this feeling about it that the problem here is a problem in conservation and that the Oil Conservation Commission is looking upon it as not necessarily what is commercial today but what might be commercial two years from now or ten or twenty years from now. That is what should be protected and I feel that the four feet of ten percent line is most conservative and that what the Commission should be protecting in this industry is something in the area of three and a half feet of possible five to eight percent. Something like that is what should be protected. What happens when you don't protect it? Well, most of you gentlemen have been on the Commission



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for a number of years. I have stood up before you and objected to the draining of wells in our reserves out in Lea County. I stated before several times and it was put as testimony today that the value of that reserve in Lea County is about three hundred million dollars. The second mining has now been rendered impossible in substantially all of that area. According to Mr. Cummings' testimony he said in his opinion that the entire ore body has been rendered sub-marginal. Now, we wouldn't be testifying here today to only sixteen years of ore reserves if the Lea County reserves could be mined out. If we had that ore body in Lea County, we would have a commercial ore body for future reserves. That's what we are talking about. The sixteen years does not include any part of that. That is lost, I'm afraid, and the oil value I don't think is near that amount in that area in Lea County and it would not have been lost had the potash been saved. The same thing is true right here.

Mr. Montgomery has testified that in his opinion the well at the location in the northeast quarter -- that's the Texaco Haskins No. 1 -- will not drain the oil from under this particular 40-acre tract. It will still be there sixteen years from now and you can go get it at any time, either the individual or even this great Texas Company. It's the State of New Mexico whom we are seeking to protect. So far as the State of New Mexico is concerned, I just made a little calculation based on those records for three months. In this area that International



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mined during the months of May, June, and July, they mined some 193,000 tons, at an average of 9.7 percent. The value of that ore of the finished product that they mined, allowing for a refinery loss, is over \$600,000. Now this is every bit or ore less than percentage that we have stated we think is commercial. That's why I think that the Commission should be protecting ore of substantially less grade than 10 percent and thicknesses substantially less than four feet. Nobody has been able to figure out the economics below four and a half feet by conventional drilling, blasting, and undercutting because you have too many operations. Obviously if you can mine fifteen feet with one swing of an undercut and you get the whole fifteen feet of ore down with one swing and if your ore is only three feet, it costs five times as much to undercut. You still have to perform the same undercutting operations. It goes uncontroverted that four feet is most certainly commercial as far as mining is concerned and it is uncontroverted that 8.3 on an average is certainly commercial. As far as refinery methods are concerned, this obviously introduces a new problem before the Commission as to whether this so-called four feet of 14 percent standard should be changed.

Now, the testimony shows that something over 10 or 12 years ago, four feet of 14 percent was established, probably by the USGS as a cutoff line more or less as an arbitrary cutoff line and at that time grades in thickness of ore which were being then mined and those grade thicknesses were well over 20 percent



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in grade up around six to eight feet in thickness. This is what the testimony shows. At that time they were just four feet of fourteen percent as the cutoff. Now the testimony shows that the grade and thicknesses are substantially lower than that. The potash mining industry, in particular, has been making tremendous strides. We have been able to learn how to mine it in lower thicknesses and we have been able to refine it at much lower grades and make money on it. Mr. Montgomery testified to some extent here on just how much potash would be lost if you were not permitted to do second mining on a circle surrounding this well location which would be 550 feet in radius and Mr. Bratton asked Mr. Cummings who furnished the basic information for that. The situation is that you have two lines, a four-foot of 10 percent line, a curved line in one direction and a subsidence protection line which is a curved line and where the two intersect was between eight and ten acres of value of something in the neighborhood of \$100,000. Gentlemen, that's not the way to look at the problem. According to testimony introduced the ore cutoff is not at that location either inside of it, in which case no loss would occur, or outside, in which case the loss would be three or three and a half times the \$100,000 because in that case you take in the entire 1100 foot diameter circle.

Mr. Haskins has testified that he did not have a firm understanding with Texaco, that he was going to get some other



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acreage if he is denied permission to drill on this one but the fact that the further explanation that he gave and the use of the term "firm understanding" certainly indicates that the Texas Company is not going to cast him out if he is denied the right to drill on this acreage. As far as his correlative rights are concerned, if Mr. Haskins drills in this area to protect his correlative rights, there will be others to drill to the east, west, and south in order to protect their correlative rights and this is a thing that could snowball all the way along.

I would like to close by stating that what happens if this well is drilled and intersects a potash ore body will prevent the mining of potash and the value of that potash will be forever lost, whereas if this application is denied, the oil will still be there. He can still get all his oil after the potash is mined out and we have gone away.

Now, with respect to the burden of proof, gentlemen, I have accepted the burden of going forward but I have not accepted the burden of proof. In this connection I should like to cite you the only authority I have been able to discover in this area as to who has the burden of proof in a situation of this kind. There may be some other New Mexico laws, but I have not been able to discover any. The laws that I cite here is Section 7 of the Administrative Procedure Act which is a Federal Act. Section 7 of the Administrative Procedure Act is in part as follows: That except as statute otherwise provides the pro-



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ponent of a rule or order shall have the burden of proof. Now, in this case Mr. Haskins comes before the Commission asking for permission to drill. He has the burden of proof, the burden of persuading this Commission that potash will not be lost. He has that burden. He has completely failed. The evidence which we have put in has not been controverted. It goes undenied. This Administrative Procedure Act probably does not have direct application in the State of New Mexico because it is a Federal law but this hearing will probably be followed by the USGS and if this Commission decides that no well should be drilled in this area, certainly past experience indicates that the USGS and the Bureau of Land Management who have the authority in this area will follow this Commission, and inasmuch as this is Federal land, I think that the principles of the Federal Administrative Procedure Act apply in this case.

I respectfully request that the Commission deny the order.

MR. PORTER: Mr. Blackman, prior to beginning your statement, I believe you made a motion to incorporate by administrative notice and to incorporate into the record certain records from previous cases, is that right? You enumerated particular cases in your motion. Would you do that again?

MR. BLACKMAN: I moved that the Commission take administrative notice of and incorporate into the record by reference into this case records in consolidated cases numbers



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1233 and 1234 and in Case No. 1130, which is the Velma case, and the testimony of Mr. S. J. Stanley in Case No. 862.

MR. BRATTON: We are not parties to those cases. We object. My objection goes to the basic right of cross examination, which we are denied, of course. One further ground for this objection -- I think the basic ground is sufficient and I don't have the faintest idea what's in those cases. It may be material or immaterial but certainly we are not a party to them and I don't see how we can be saddled with what was put into those cases.

MR. BLACKMAN: It concerned the Oil Conservation Commission Rule No. 1212 which states in part as follows: "In general, the rules of evidence applicable in a trial before a court without a jury shall be applicable, provided that such rules may be relaxed, where, by so doing, the ends of justice will be better served." We are asking the Commission to take administrative notice of our case involving generally the problems of subsidance and evidence which has been given in previous cases. I think this is the type of situation where the Commission can well take such notice.

We have spent a whole day in this hearing and if we undertook to submit all of that evidence all over again, we could well spend three or four days.

MR. PORTER: The Commission will deny your motion to incorporate into the record these various cases.



Do you have a statement, Mr. Bratton?

MR. BRATTON: Yes, sir. I have a few brief remarks but before proceeding I would like to say with relation to who has the burden of proof to go forward, I shudder to think that the Federal rules of the Administrative Act would apply before this body or anything else of the State, the State having enough problems in those regards in hearings to which they do apply, but under any circumstance, it boils down to me as this: we have filed an application to drill, which is the normal regular-type application. Mr. Blackman has come in. He is the proponent of an order denying our application to drill. Now, it is the old question of the chicken and the egg. We are asking for the right to drill this well and he is asking for an order denying. It occurs to me that the whole setup of Order R-111-A is that the Potash Company shall be afforded an opportunity to show why that person should be denied the right to drill at the location that otherwise he would by all the rules of this Commission be entitled to drill. That person, to me, is the proponent and that person has the burden of proof.

Now, I would like to review this matter very briefly from the standpoint of Mr. Haskins, for whom Mr. Blackman has exhibited admirable sympathy from the standpoint of Mr. Haskins, if he were denied permission to drill. He acquired a farm-out on this acreage in January of 1961. The lease was issued on it in January of 1957. At the time Mr. Haskins acquired the

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rights, this land was not under the Section order. It is not to this date. It was not under the Commission's Order No. R-111-A area. He had no reason to think that he would be denied the right to drill. The Potash Company came after that and got this 40-acre tract into the Order R-111-A with an exhibit which is on the board here today and that exhibit is the standard that has been utilized before this Commission and by the USGS, by the Potash Company. According to the line drawn on that, the well is at the proper location and could not conceivably beat them out of one foot of potash. Now, today we come in and the rules have been changed. Everything gone before is out the window and we have a new line of four foot and ten percent, which by coincidence happens to run through Mr. Haskins' location.

Now, from the standpoint of Mr. Haskins, this is about as low a confiscation of individual rights as I have seen if he were denied the permission to drill. We don't have to worry about his correlative rights. If he's denied the permit to drill, it will be down the drain. I don't think that was the intent of R-111-A. I don't think it is to this date. I don't think that's the way the Commission has or is going to administer R-111-A. I think basically it boils down to just about what Mr. Cummings stated. They want all of 111-A locked up as a potash reserve. If that's the way it's going to be, we ought to have a hearing on R-111-A to see if we are going to go back the way it was before 1961 because the objection made to this appli-



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cation is not at all incontinent with R-111-A or the way of its administration or the way it reads, in which I feel equity and justice require.

Now then, under these circumstances, giving the benefit of the doubt, this new four foot ten percent line it projects out and discounting the core log on the well in Mr. Montgomery's opinion it shows no potash present. We would draw the line back, but discounting that, giving the potash company the benefit of every doubt, the most it could be said if Mr. Haskins drills a well in that area, if they ever get this new line and if he still has a well in there at this time, whenever it is, fifteen or sixteen years down the road, they might be denied a maximum of \$100,000 or recoverable potash reserves.

Now, I don't think that that is sufficient basis upon which to deny the application of Mr. Haskins, particularly in view of the situation surrounding the acquisition, his rights, and the way this whole situation has built up to today's hearing.

We have talked of this new four foot ten percent line. We have talked of some area that has been mined at a lesser percentage but greater thickness. We don't come out in favor of a four foot fourteen percent line. That is the basic line on which the Commission survey has operated and to me remains unchanged. I don't think there is a reasonable probability that at the location suggested that it is going to interfere with one



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feet of potash. I believe that the speculation as to the possibility some time down the road that we might lose a few feet of potash, I just don't believe that's sufficient to confiscate Mr. Haskins and put him out of business.

I respectfully urge this Commission to grant his application to drill.

MR. BRACHMAN: Potash Company of America has not been a dog in the manger about these locations. As the Commission is well aware, we have not been before this Commission and objected unless we thought we could prove the existence of a potash ore body. We are not trying to stop everything that occurs in R-111-A. That line goes all over the lot, as everybody knows; there are lots of areas inside R-111-A where it is perfectly proper to drill. That has not been our attitude in the past or is it now.

I will state that I'm going to be objecting to any location where we have evidence that the location will diminish the value of our potash deposit. We are trying to get the Commission to deny such locations but we're not going to be up here on the position that R-111-A denies the right to anyone to drill. That's what R-111 says.

MR. PORTER: Does anyone else have a statement?

MR. WALKER: The USGS has been referred to. I think the least we can do is to see whether Mr. Anderson has an opinion or statement in regard to this case.



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MR. PORTER: Do you have any comment, Mr. Anderson?

MR. ANDERSON: It is a Federal lease and, of course, I think all of us know that USGS believes in multiple use to the extent that it might be possible, and in those circumstances, why, I rather think that the suggestion of a 150-foot location might be applicable here and might be a compromise to the protection of the rights and interests of both parties and certainly we have no objection to the drilling of that location.

In fact, I think that, as I said before, would be a compromise that seems to me would give both parties a fair chance as could be worked out.

MR. PORTER: Are there any other comments to make on the case?

If not, the Commission will take the case under advisement.

* * *



STATE OF NEW MEXICO)
) ss.
 COUNTY OF SAN JUAN)

I, THOMAS F. HORNE, NOTARY PUBLIC in and for the County of San Juan, State of New Mexico, do hereby certify that the foregoing and attached transcript of hearing was reported by me in stenotype and that the same was reduced to typewritten transcript under my personal supervision and contains a true and correct record of said proceedings, to the best of my knowledge, skill and ability.

DATED this 27th day of November, 1961, in the City of Farmington, County of San Juan, State of New Mexico.

Thomas F. Horne
 Notary Public

My Commission Expires:

10-2-65

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CASE 2432: EXHIBITS - NOVEMBER 15,
1961
HEARING

POTASH COMPANY OF AMERICA
CARLSBAD, NEW MEXICO

December 22, 1961

Miss Ada Dearnley
Dearnley-Meier Reporting Service, Inc.
P. O. Box 1092
Albuquerque, New Mexico

Re: Correction of Transcript in Case
No. 2432

Dear Ada:

I have a copy of Dick Morris' letter of December 14 addressed to you and your reply to him of December 18. I have several suggestions which I have listed hereafter and, if Mr. Horne feels justified, the transcript can be corrected in the following respects in addition to those mentioned in Mr. Morris' letter of December 14:

At page 4 line 17, it should read "I have been employed for a period of about five years ***"

At page 6 line 17, it should read "grade 16½ K₂O."

At page 7 line 5, it should read "At drillhole No. 175 it is approximately 515 feet."

At page 20 line 16, the words "In the first instance ***" should begin a new sentence.

At page 20 line 20, the last word in the line is "amine".

At page 20 line 21, it should read "flotation, the potassium chloride is floated and the salt is depressed."

At page 24 line 7, the last word is "will".

At page 24 line 21, the word "face" should read "surface".

At page 25 line 18, it should read "52 degrees and 20 minutes."

At page 26 line 13, it should read "but not as much drilling as since that time."

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Miss Ada Doornley
December 22, 1961
Page 2

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At page 43 lines 7 and 8, it should read "It's also the radius of pillar left around our core tests within the area."

At page 47 line 18, it should read "speed calibrated source material and so forth."

At page 51 line 7, the third word should read "intentionally".

At page 51 line 16, it should read "potash mineralization".

At page 53 line 7, it should read "employees in some other department?"

At page 53 line 9, it should read "No, it was not filed from my department. From the initials ***".

At page 56 line 18, it should read "Approximately twenty-five years."

At page 61 lines 16 and 22, the last word in each line should be "lensing".

At page 61 line 20, the last word is "salt".

At page 71 line 3, should read "The vertical and horizontal lines on there are mine grids?"

At page 71 line 4, it should read "Surface grids with first degree triangulation points ***."

At page 71 line 11, it should read "the surface extends 1,000 feet."

At page 72 line 9, it should read "52 degrees over an area ***."

At page 72 line 20, the last word should be "grid".

At page 73 line 23, the last word should be "grid".

At page 77 line 12, the last three words should read "with a pillar".

At page 77 line 15, the last three words should read "after first mining?"

At page 110 line 10, should read "machine on the drawing board for mining 42 inches."

At page 111 lines 8, 9, 10 and 11, should read "Now, we wouldn't be testifying here today to only sixteen years of ore reserves if the

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December 22, 1961
Page 5

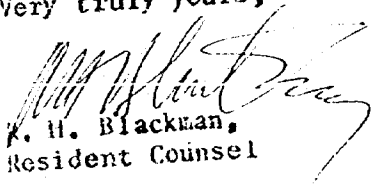
Lea County reserves could be mined out. If we had that ore body in Lea County, we would have a commercial ore body for future reserves." (I cannot reconstruct exactly what was said from the transcript but the above is what I intended to say.)

At page 112 line 7, it should read "stantially less grade than 10 percent and thicknesses substantially less than 4 feet."

At page 113 lines 2 and 3, the complete sentence should read "At that time they used just four feet of fourteen percent as the cutoff."

I shall certainly appreciate it if the corrections noted above can be included in the official transcript.

Very truly yours,


K. H. Blackman,
Resident Counsel

RHB/b

cc: Mr. Richard S. Morris,
Mr. Howard C. Bratten

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OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

December 14, 1961

Miss Ada Dearnley
Dearnley-Meier Reporting Service, Inc.
P. O. Box 1092
Albuquerque, New Mexico

Re: Correction of Transcript
in Case No. 2432

Dear Ada:

Case No. 2432, heard by the Commission on November 15, 1961, was a case of some importance to both the oil and potash industries. In reading the transcript, I note what I believe to be certain minor errors in reporting. Over-all, I believe that Tom Horne did an excellent job in reporting the case, but I would request that he examine his record in the following instances and if he feels justified to do so, to correct the transcripts:

At page 4, lines 9 and 11, the statement made by Mr. Blackman is garbled.

At page 38, line 15, the word Company is omitted from Potash Company of America.

At page 50, Re-Direct Examination is indicated by Mr. Bratton. This was done by Mr. Blackman.

At page 51, line 21, Drillhole No. 7 should have been referred to as Drillhole No. 77.

At page 68, line 20, a question shown to have been directed by Mr. Bratton was directed by Mr. Blackman.

At page 87, line 10, the name of Mr. Haskins is misspelled.

C
O
P
Y

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

-2-

December 14, 1961

Miss Ads Dearnley
Dearnley-Meier Reporting Service, Inc.
Albuquerque, New Mexico

At page 88, line 21, the order referred to should be Order No. R-111-A, rather than R-111-S.

At page 99, line 10, a farm-out, rather than a farmed-out assignment was referred to.

At page 104, line 21, the Northeast corner of the quarter-quarter section was referred to, rather than the Northwest corner.

At page 106, line 20, the sentence should begin with the word With, rather than the word Would.

At page 115, line 18, Mr. Blackman, rather than Mr. Bratton, was addressed by Mr. Porter

Throughout the transcript Mr. Porter has been referred to as Examiner Porter, rather than in his correct capacity, which is that of Commissioner.

Also, on the first page of the transcript the proceeding is entitled an Examiner Hearing which should be corrected inasmuch as the hearing was before the full Commission.

If you should be able to make any or all of the corrections I have noted, as well as the corrections that might be noted by other counsel in this case, I will send the Commission's two copies of the transcript to you.

Very truly yours,

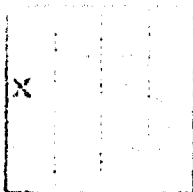
RICHARD S. MORRIS
Attorney

REM/ear

cc: Mr. Howard C. Bratton
Hervey, Dow & Hinkle
P. O. Box 10 - Roswell, New Mexico

Mr. Roy Blackman
Potash Company of America
P. O. Box 31 - Carlsbad, New Mexico

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SUBMIT IN TRIPlicate

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form No. 019102

Date

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 2

1961

Well No. **2** is located **1630** ft. from **N** line and **990** ft. from **W** line of sec. **13**
SW/4 of NW/4, Sec. 13 **308** **29E** **N14PM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Midland **Eddy** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **3320^{est.}** ft.

DETAILS OF WORK

(State names of and expected depths of casing; show sizes, weights, and lengths of proposed casing; indicate mudding jobs, cementing points, and all other important proposed work)

Drill 12" hole to top of salt (approximately 325')
Set 8-5/8" casing with sufficient cement to circulate.
Drill 7-3/4" hole to 100' below base of salt and set 7" casing with 25 sacks.
If pay encountered, cut and pull 7" casing, run 4-1/2" casing to TD.
Cement with sufficient cement to circulate to surface.
Southwestern, Inc., will be the contractor with cable tools.
Will abide by rule R-1-11A.

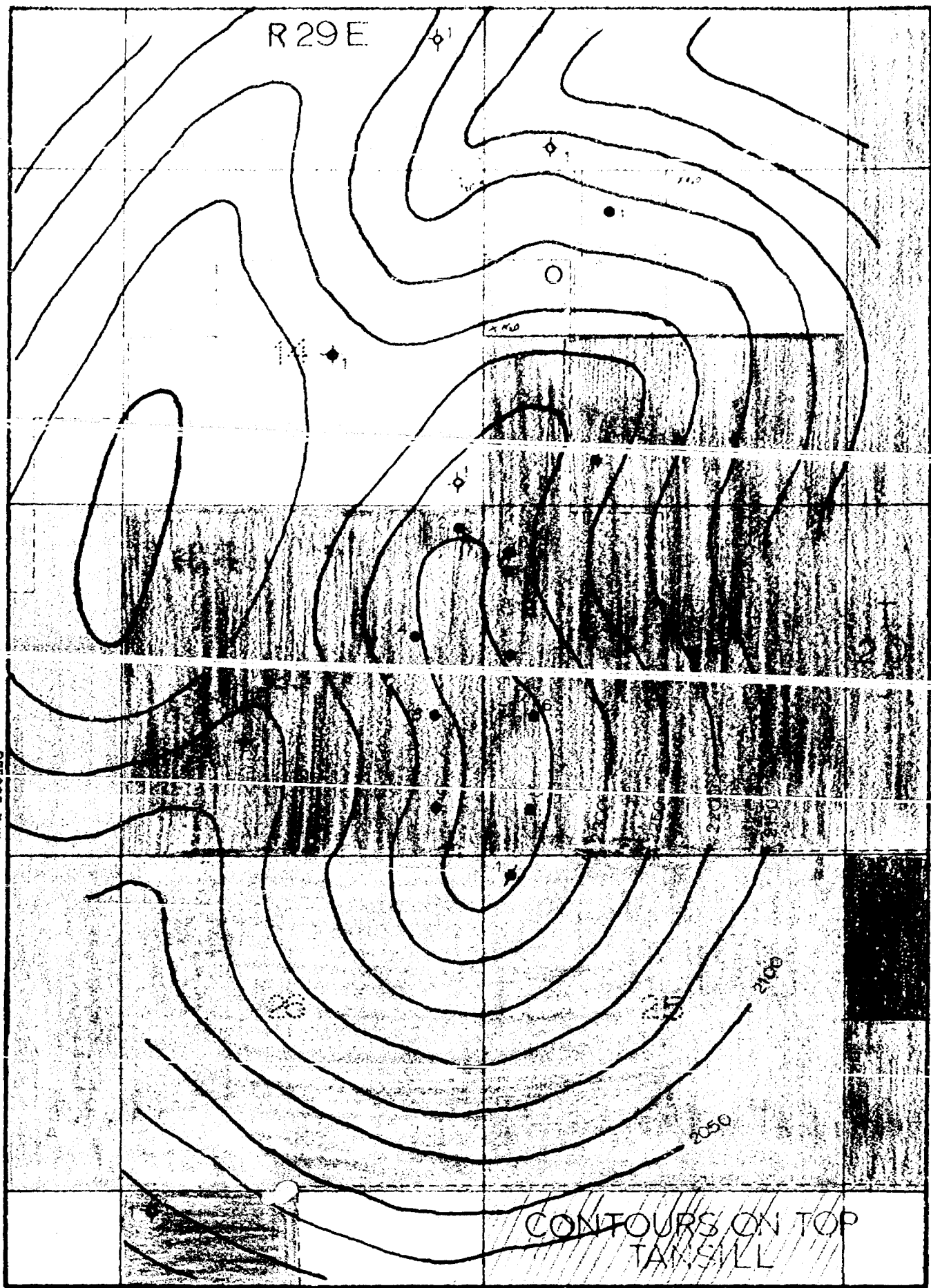
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Paul E. Haskins**Address **801 First National Bank Bldg.****Midland, Texas**

By

Title **Paul E. Haskins, Owner**

GPO 862040



BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
Shirley B. EXHIBIT NO. 8
CASE 24,822

CONTOURS ON TOP
TAMSVILL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P. O. Box 1251, Santa Fe, New Mexico
POTASSIUM PROSPECTING PERMIT

Office New Mexico

Serial No. NM 0121810

The Bureau of Land Management, pursuant to the act of February 7, 1927 (44 Stat. 1057, 30 U.S.C. 281, et seq.), as amended, hereby grants to

Potash Company of America
P. O. Box 31
Carlsbad, New Mexico

the exclusive right for a period of two years from date hereof to prospect for chlorides, sulphates, carbonates, borates, silicates, or nitrates of potassium on the following described lands in the State of New Mexico

T. 20 S., R. 29 E., N. Mex. Prin. Mer., New Mexico
Sec. 11: All
Sec. 12: SW $\frac{1}{4}$
Sec. 13: NW $\frac{1}{4}$

Containing 960 acres.

but for no other purpose, upon the following express conditions:

Sec. 1. Prospecting.

- (a) Permittee shall prospect the land in accordance with the following plan:
By core drilling at least one test well during the initial term of the permit to such minimum depth as the Regional Mining Supervisor shall specify at the time his approval of prospecting methods and proposed procedures is sought.
- (b) Permittee shall notify the Regional Mining Supervisor of the Geological Survey prior to the commencement of prospecting work.

Sec. 2. Removal of deposits.

Permittee shall remove only such deposits as may be necessary to experimental work or to establish the existence of potassium deposits in commercial quantities.

Sec. 3. Royalties.

- (a) **Rate.** 12½% of the gross value of all potassium compounds and related products at the point of shipment to market.
- (b) **Time of payment.** Not later than the end of the calendar month succeeding that during which the deposits were disposed of.
- (c) **Manner and place of payment.** To the order of the Bureau of Land Management and tendered to the manager of the land office for the district in which the lands are situated, or, if the lands are situated in States in which there is no land office, to the Bureau of Land Management, Washington 25, D. C.
- (d) **Royalties during pendency of lease application under Sec. 6 hereof.** 12½% of deposits mined and disposed of during pendency of the lease application, subject to credit in the event a lease issues at a lower rate; in the event of rejection of lease application the royalty shall be 12½%.

Sec. 4. Operating regulations.

Permittee shall comply with the provisions of the operating regulations of the Geological Survey (30 CFR Part 231), and with all reasonable orders issued pursuant thereto. Copies may be obtained from the Regional Mining Supervisor.

Sec. 5. Extension of this permit.

- (a) This permit is subject to a single two-year extension upon approval of the Manager of the Land Office and upon the showings and conditions prescribed in 43 CFR 194.11.

- (b) Application for extension of this permit should be filed with the Manager of the appropriate Land Office within the period beginning 90 days prior to the date of expiration of this permit.

Sec. 6. Reward for discovery.

- (a) Permittee is entitled to a preference right lease if he shall have discovered valuable deposits of potassium within the permit area, and within the period of this permit as issued, or as extended. The showings required to be made in a lease application are set forth in 43 CFR 194.13. For limitations on acreage holdings see CFR 194.3.
- (b) Application for a preference right lease must be filed with the Manager of the appropriate Land Office not later than 30 days after the permit (or the extended permit) expires.

Sec. 7. Non-discrimination.

In connection with the performance of work under this permit, the permittee agrees not to discriminate against any employee or applicant for employment because of race, religion, color, or national origin. The aforesaid provision shall include, but not be limited to, the following: employment, upgrading, demotion, or transfer; recruitment or recruitment advertising; layoff or termination; rates of pay or other forms of compensation; and selection for training, including apprenticeship. The permittee agrees to post hereafter in conspicuous places, available for employees and applicants for employment, notices to be provided by the contracting officer setting forth the provisions of the non-discrimination clause. The permittee further agrees to insert the foregoing provision in all subcontracts hereunder, except subcontracts for standard commercial supplies or raw materials.

Sec. 8. Surface use restrictions.

- (a) Permittee shall conduct operations in such a way as not to interfere with the administration and use of the lands to a greater extent than may be determined by the manager to be necessary for the most beneficial use of the lands in case any thereof are embraced in a forest, reclamation, power, or other withdrawal or are segregated for any particular purpose.
- (b) Permittee shall take such reasonable steps as may be needed to prevent operations from unnecessarily: (1) causing or contributing to soil erosion or damaging any forage and timber growth, (2) polluting the waters of spring, streams, wells, or reservoirs, (3) damaging crops, including forage, timber or improvements of a surface owner or (4) damaging range improvements whether owned by the United States or by its grazing permittees or lessees.
- (c) Upon any partial or total relinquishment or the cancellation or expiration of this permit, or at any other time prior thereto when required or when deemed necessary by the Government, permittee shall fill any sump holes, ditches and other excavations, remove or cover all debris, and, so far as reasonably possible, restore the surface to its former condition, including the removal of structures as and if required. The Government may prescribe the steps to be taken and restoration to be made with respect to lands of the United States and improvements thereon.

Sec. 9. Assignments.

This permit, or any interest therein, may not be assigned or transferred without the approval of the Manager, whether by direct assignment, operating agreement, sublease, transfer of royalty interests, or otherwise. The rules on assignments and transfers, and the limitations against creation of overriding royalty interests, are set forth in 43 CFR 194.24 and 194.25. All instruments of assignment or transfer must be filed in duplicate with the Manager within 90 days from date of execution.

Nov. 1, 1960

Date

Howard M. Luttinger
Signing Officer
Chief
Mineral Administration Section

Title

GPO 544670

NEW MEXICO STATE LAND OFFICE

RECEIVED BY AIR MAIL 10/10/68 10:10 AM

NOTE: Instructions are on reverse side of this sheet.

BENEFICIARY INSTITUTION	SUBDIVISION FROM WHICH REMOVED	SEC.	MT.	DAY	MINERAL OR PRODUCT RECEIVED	BUYING STOCK (ON HAND)	PRODUCTION THIS MONTH	DISPOSAL OF THIS MONTH	GROSS RECEIPTS IN DOLLARS	TRANSPORTATION COST TO MILL OR MARKET	AMT. OF MILLING (IF ANY)	NET VALUE	PERCENT ROYALTY PAID	TOTAL TO BE PAID
		26	22 S	29 E	KCI		\$21,868 K20 Dnlcs	\$21,868 K20 Dnlcs	\$95,639.70	\$26,265.50		\$79,474.20	5%	\$3,973.71
<u>SALT SALES</u>														
<u>TONS OF SALT SALES</u>		<u>VALUE OF SALT</u>				<u>PERCENT ROYALTY</u>				<u>TOTAL TO BE PAID</u>				
287.01		\$430.52				5%				\$21.53				

SALT SALES

TONS OF SALT SALES

VALUE OF SALT

PERCENT ROYALTY

TOTAL TO BE PAID

287.01

\$430.52

55

\$21.53

TOTAL

A20 Unit 1 • 2.1/02 Perf Unit. Transportation Allowance Calculated on 64,000 Miles •

NAME

TITLE

Accounting Manager

STATE OF NEW MEXICO

1999, 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 2032, 2033, 2034, 2035, 2036, 2037, 2038, 2039, 2040, 2041, 2042, 2043, 2044, 2045, 2046, 2047, 2048, 2049, 2050, 2051, 2052, 2053, 2054, 2055, 2056, 2057, 2058, 2059, 2060, 2061, 2062, 2063, 2064, 2065, 2066, 2067, 2068, 2069, 2070, 2071, 2072, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088, 2089, 2090, 2091, 2092, 2093, 2094, 2095, 2096, 2097, 2098, 2099, 2100, 2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108, 2109, 2110, 2111, 2112, 2113, 2114, 2115, 2116, 2117, 2118, 2119, 2120, 2121, 2122, 2123, 2124, 2125, 2126, 2127, 2128, 2129, 2130, 2131, 2132, 2133, 2134, 2135, 2136, 2137, 2138, 2139, 2140, 2141, 2142, 2143, 2144, 2145, 2146, 2147, 2148, 2149, 2150, 2151, 2152, 2153, 2154, 2155, 2156, 2157, 2158, 2159, 2160, 2161, 2162, 2163, 2164, 2165, 2166, 2167, 2168, 2169, 2170, 2171, 2172, 2173, 2174, 2175, 2176, 2177, 2178, 2179, 2180, 2181, 2182, 2183, 2184, 2185, 2186, 2187, 2188, 2189, 2190, 2191, 2192, 2193, 2194, 2195, 2196, 2197, 2198, 2199, 2200, 2201, 2202, 2203, 2204, 2205, 2206, 2207, 2208, 2209, 2210, 2211, 2212, 2213, 2214, 2215, 2216, 2217, 2218, 2219, 2220, 2221, 2222, 2223, 2224, 2225, 2226, 2227, 2228, 2229, 2230, 2231, 2232, 2233, 2234, 2235, 2236, 2237, 2238, 2239, 2240, 2241, 2242, 2243, 2244, 2245, 2246, 2247, 2248, 2249, 2250, 2251, 2252, 2253, 2254, 2255, 2256, 2257, 2258, 2259, 2260, 2261, 2262, 2263, 2264, 2265, 2266, 2267, 2268, 2269, 2270, 2271, 2272, 2273, 2274, 2275, 2276, 2277, 2278, 2279, 2280, 2281, 2282, 2283, 2284, 2285, 2286, 2287, 2288, 2289, 2290, 2291, 2292, 2293, 2294, 2295, 2296, 2297, 2298, 2299, 2300, 2301, 2302, 2303, 2304, 2305, 2306, 2307, 2308, 2309, 2310, 2311, 2312, 2313, 2314, 2315, 2316, 2317, 2318, 2319, 2320, 2321, 2322, 2323, 2324, 2325, 2326, 2327, 2328, 2329, 2330, 2331, 2332, 2333, 2334, 2335, 2336, 2337, 2338, 2339, 2340, 2341, 2342, 2343, 2344, 2345, 2346, 2347, 2348, 2349, 2350, 2351, 2352, 2353, 2354, 2355, 2356, 2357, 2358, 2359, 2360, 2361, 2362, 2363, 2364, 2365, 2366, 2367, 2368, 2369, 2370, 2371, 2372, 2373, 2374, 2375, 2376, 2377, 2378, 2379, 2380, 2381, 2382, 2383, 2384, 2385, 2386, 2387, 2388, 2389, 2390, 2391, 2392, 2393, 2394, 2395, 2396, 2397, 2398, 2399, 2400, 2401, 2402, 2403, 2404, 2405, 2406, 2407, 2408, 2409, 2410, 2411, 2412, 2413, 2414, 2415, 2416, 2417, 2418, 2419, 2420, 2421, 2422, 2423, 2424, 2425, 2426, 2427, 2428, 2429, 2430, 2431, 2432, 2433, 2434, 2435, 2436, 2437, 2438, 2439, 2440, 2441, 2442, 2443, 2444, 2445, 2446, 2447, 2448, 2449, 2450, 2451, 2452, 2453, 2454, 2455, 2456, 2457, 2458, 2459, 2460, 2461, 2462, 2463, 2464, 2465, 2466, 2467, 2468, 2469, 2470, 2471, 2472, 2473, 2474, 2475, 2476, 2477, 2478, 2479, 2480, 2481, 2482, 2483, 2484, 2485, 2486, 2487, 2488, 2489, 2490, 2491, 2492, 2493, 2494, 2495, 2496, 2497, 2498, 2499, 2500, 2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509, 2510, 2511, 2512, 2513, 2514, 2515, 2516, 2517, 2518, 2519, 2520, 2521, 2522, 2523, 2524, 2525, 2526, 2527, 2528, 2529, 2530, 2531, 2532, 2533, 2534, 2535, 2536, 2537, 2538, 2539, 2540, 2541, 2542, 2543, 2544, 2545, 2546, 2547, 2548, 2549, 2550, 2551, 2552, 2553, 2554, 2555, 2556, 2557, 2558, 2559, 2560, 2561, 2562, 2563, 2564, 2565, 2566, 2567, 2568, 2569, 2570, 2571, 2572, 2573, 2574, 2575, 2576, 2577, 2578, 2579, 2580, 2581, 2582, 2583, 2584, 2585, 2586, 2587, 2588, 2589, 2590, 2591, 2592, 2593, 2594, 2595, 2596, 2597, 2598, 2599, 2600, 2601, 2602, 2603, 2604, 2605, 2606, 2607, 2608, 2609, 2610, 2611, 2612, 2613, 2614, 2615, 2616, 2617, 2618, 2619, 2620, 2621, 2622, 2623, 2624, 2625, 2626, 2627, 2628, 2629, 2630, 2631, 2632, 2633, 2634, 2635, 2636, 2637, 2638, 2639, 2640, 2641, 2642, 2643, 2644, 2645, 2646, 2647, 2648, 2649, 2650, 2651, 2652, 2653, 2654, 2655, 2656, 2657, 2658, 2659, 2660, 2661, 2662, 2663, 2664, 2665, 2666, 2667, 2668, 2669, 2670, 2671, 2672, 2673, 2674, 2675, 2676, 2677, 2678, 2679, 2680, 26

4. I certify that the above Production and Royalty Statement and attached schedules, if any, are a true and correct statement of production upon the above-described lands for the period stated.

Subscribed and sworn to before me this 7th day of June 1961

In Witness Whereof, I have hereunto set my hand and attached my seal this the day and year above written.

My commission expires:

Notary Public

MINERAL PRODUCTION & ROYALTY STATEMENT
NEW MEXICO STATE LAND OFFICE

DATE OF STATEMENT June 61 LEASE NO. M-13947 ASSIGNMENT NO. _____
 BY Int'l. Min. & Chem. Corp. ADDRESS P. O. Box 71, Carlsbad, New Mexico
 BY Int'l. Min. & Chem. Corp. ADDRESS P. O. Box 71, Carlsbad, New Mexico
 The entire production from this lease is given below. Omission of data means none.
 NOTE: Instructions are on reverse side of this sheet.

BENEFICIARY INSTITUTION WHICH RECEIVED	SUBDIVISION	PERCENT	MINED OR PRODUCTED	STOCK (ON HAND)	PRODUCTION THIS MONTH	GROSS VALUE OF THIS MONTH	NET RECEIPTS IN CASH	TRANSPORTATION COST TO MILL OR ROCKET	COST OF MILLING (IF ANY)	NET VALUE	PERCENT ROYALTY PAID	TOTAL TO BE PAID
		16	22 S	29 E	KC1	748,071 K20 Units	748,071 K20 Units	\$132,034.53	16,550.25	115,484.28	5%	\$5,774.21
<u>SALT SALES</u>												
<u>TONS OF SALT SALES</u>			<u>VALUE OF SALT</u>			<u>PERCENT ROYALTY</u>			<u>TOTAL TO BE PAID</u>			
306.95			\$460.43			5%			\$23.02			

TOTAL _____
 Remarks or explanations: Mined 66,201 tons of ore at average K20 grade 11.30 equal to 748,071 K20 Units @ \$.1765 per unit. Transportation allowance calculated on 66,201 tons @ \$.25 per ton.

NAME _____
 TITLE Accounting Manager

STATE OF NEW MEXICO _____ ss.
 I, Eddy, after being duly sworn, on my oath state that the matters and things herein stated are true and correct statement of production upon the above production and royalty statement and attached schedules, if any, are a true and correct statement of production upon the above leases for the period stated.
 Witness my hand and seal this the 7th day of July, 1961

My commission expires: _____
 MY COMMISSION EXPIRES: JULY 23, 1963

Notary Public

MINERAL PRODUCTION & ROYALTY STATEMENT
NEW MEXICO STATE LAND OFFICE

MONTH OF July 195 61 LEASE NO. 16-13947 ASSIGNMENT NO. _____
 LESSOR Int'l. Min. & Chem. Corp. ADDRESS P. O. Box 71, Carlsbad, New Mexico
 GRANTOR Int'l. Min. & Chem. Corp. ADDRESS P. O. Box 71, Carlsbad, New Mexico

The entire production from this lease is given below. (Check one of the following boxes.)

NOTE: Instructions are on reverse side of this sheet.

MINERAL PRODUCTION & ROYALTY STATEMENT	SUBDIVISION FROM SEC. 10, T. 22 S., R. 16 E., S. 15	MINERAL PRODUCT	AMOUNT OF PRODUCT	UNIT PRICE	VALUE OF PRODUCT	PERCENT ROYALTY	ROYALTY PAID	TOTAL TO BE PAID
	15	KO1	586,205 K20 Units	\$1.765	\$1,034,651.18	5%	\$51,732.59	\$51,732.59

SALT SALES

<u>TONS OF SALT SALES</u>	<u>VALUE OF SALT</u>	<u>PERCENT ROYALTY</u>	<u>TOTAL TO BE PAID</u>
261.18	\$391.77	5%	\$19.59

EXPLANATIONS: Mined 62,098 tons of ore at average K20 grade 9.44 equal to 586,205 K20 units @ \$.1765 per unit. Transportation allowance calculated on 62,098 tons @ \$.25 per ton.

SIGNATURE _____
 TITLE Accounting Manager

STATE OF NEW MEXICO

COUNTY OF Eddy

A. P. Sensibaugh

after being duly sworn, on my oath state that the matters and things herein stated are true and correct and that the statement of production upon which this statement is based is true and correct for the period stated.

SIGNED AND SEALED this 4th day of August 195 61

WITNESSES: _____

COMMISSION EXPIRES _____

Notary Public

18

INTERNATIONAL MINERALS & CHEMICAL CORPORATION
MINING ON STATE SECTION 16, TOWNSHIP 22 S., RANGE 29 E.,
EDDY COUNTY, NEW MEXICO

MAY, JUNE and JULY, 1961

From Royalty Settlement Sheet

<u>Period</u>	<u>Tons Mined</u>	<u>Grade (%K₂O)</u>
May, 1961	64,662	8.38
June, 1961	58,201	11.30
July, 1961	<u>62,098</u>	<u>9.44</u>
Total	192,961 Tons	Av. Grade 9.72% K ₂ O

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
PC# EXHIBIT No. 9
CASE 2432