

phistion, Transcript,

### BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 2610 Order No. R-2297

APPLICATION OF SOUTHWEST PRODUCTION COMPANY FOR A FORCE-POOLING ORDER, SAN JUAN COUNTY, NEW MEXICO.

### ORDER OF THE COMMISSION

### BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on July 26, 1962, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 2nd day of August, 1962, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

### FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Southwest Production Company, seeks an order pooling all mineral interests in the Basin-Dakota Gas Pool in the E/2 of Section 9, Township 30 North, Range 11 West, HMPM, San Juan County, New Mexico.
- (3) That the applicant has made diligent effort to identify and to locate all owners of interest in the proposed proration unit.
- (4) That the applicant has made fair and reasonable offers to lease or to communitize with respect to each non-consenting interest owner whose identity and address is known.
- (5) That although the applicant has made fair and reasonable offers and has been diligent in its efforts to form the proposed proration unit, there remain non-consenting interest owners in the subject proration unit who have not agreed to the pooling of their interests.

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- (6) That to avoid the drilling of unnecessary wells, to protect correlative rights, and to afford to the owner of each interest in said proration unit the opportunity to recover or receive without unnecessary expense his just and fair share of the gas in the Basin-Dakota Gas Pool, the subject application should be approved by pooling all mineral interests, whatever they may be, within said unit.
- (7) That the applicant proposes to dedicate the subject proration unit to its Fay Burdette Well No. 1, located 1520 feet from the North line and 1450 feet from the East line of said Section 9.
- (8) That the applicant seeks permission to withhold the proceeds from production attributable to each non-consenting working interest until such time as each interest's share of the costs of said well has been recovered, plus 25 percent thereof as a charge for the risk involved in the drilling of the well.
- (9) That \$75.00 per month should be fixed as the cost of operating the subject well and each non-consenting working interest owner should be assessed with his share of such cost, to be paid out of production.
- (10) That the applicant should furnish the Commission and each known non-consenting working interest owner in the subject unit an itemized schedule of well costs within 30 days following the date of this order.
- (11) That any non-consenting working interest owner should be afforded the opportunity to pay his share of well costs within 30 days from the date the schedule of well costs is furnished him by the applicant in lieu of paying his share of costs out of production.
- (12) That any non-consenting working interest owner not electing to pay his share of well costs within 30 days from the date said schedule is furnished him should have his share of the well costs withheld from production plus 25 percent thereof as a reasonable charge for the risk involved in the drilling of the well.
- (13) That all proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow in San Juan County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership.
- (14) That Southwest Production Company should be designated the operator of said unit.

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-J-CASE No. 2610 Order No. R-2297

### IT IS THEREFORE ORDERED:

- (1) That all mineral interests, whatever they may be, in the Basin-Dakota Gas Pool in the E/2 of Section 9, Township 30 Morth, Range 11 West, MMPM, San Juan County, New Mexico, are hereby pooled to form a 320-acre gas provation unit. Said unit shall be dedicated to the Fay Burdette Well No. 1, located 1520 feet from the North line and 1450 feet from the East line of said Section 9.
- (2) That Southwest Production Company is hereby designated the operator of said unit.
- (3) That Southwest Production Company is hereby authorized to withhold the proceeds from production attributable to each non-consenting working interest until such time as each interest's share of well costs has been recovered, plus 25 percent thereof as a charge for the risk involved in the drilling of the well.
- (4) That \$75.00 per month is fixed as the cost of operating the subject well, and Southwest Production Company is hereby authorized to withhold from production the proportionate share of such cost attributable to each non-consenting working interest.
- (5) That any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.
- (6) That any well costs or charges which are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.
- (7) That the applicant shall furnish the Commission and each known non-consenting working interest owner in the subject unit an itemized schedule of well costs within 30 days following the date of this order.
- (8) That any non-consenting working interest owner shall have the right to pay his share of well costs to Southwest Production Company within 30 days from the date the schedule of Well costs is rurnished him by Southwest Production Company, in lieu of paying his share of well costs out of production. In the event any such owner elects to pay his share of well costs as provided for in this paragraph, he shall remain liable for operating costs but shall not be liable for risk charges.
- (9) That all proceeds from production from the subject well which are not disbursed for any reason shall be placed in escrow



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in San Juan County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership. The Commission shall be notified as to the name and address of said escrow agent.

(10) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

B./S. MALKER, Member

A. L. Pt. 422, Jr., Member & Secretary

esr/

Case 2610

Neard. 7-26-62

Rec. 7-27-62

1. Strant Southwest's request for forced pooling of the 16/2 sec. 9-30 N-11W. The dedically will will be.

Their Day Burdette #1, 1520/0/1450/E, 9-30-11.

2. 125701 >50 for operating cost.

3. 5 W. own. 275 Ac. 46. 83. owned by 106 people who refused to commendent to some shunities or subless fouls modernous.

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VERITY, BURR & COOLEY

ATTORNEYS AND COUNSELORS AT LAW

Suite 152) PETROLEUM CENTER BUILDING
FARMINGTON, NEW MEXICO

GEO. L. VERITY JOEL B. BURR, JR. WM. J. COOLEY NORMAN S. THAYER

July 2, 1962

TELEPHONE 325-1702

covered to 4 militarios

New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Re: Southwest Production Company's Application for Force Pooling Order for S½ of Section 5, E½ of Section 8, W½ and E½ of Section 9, All in Township 30 North, Range 11 West, N.M.P.M., San Juan County, New Mexico.

### Gentlemen:

Enclosed please find original and two copies of Southwest Production Company's application in each of the above four Sections.

We will appreciate your setting these applications for hearing as soon as possible.

Very truly yours,

VERITY, BURR & COOLEY

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Geo. L. Vority

GLV/kp Enclosures

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GOVERNOR EDWIN L. MECHEM CHAIRMAN

# State of New Wexico Oil Conservation Commission

LAND COMMISSIONER
E. S. JOHNNY WALKER
MEMBER



STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

P. O. BOX 871

August 2, 1962

Mr. George Verity Verity, Burr & Cooley Attorneys at Law 152 Petroleum Center Building Parmington, New Mexico Re: CASE NO. 2608, 2609, 2610 and 2611

ORDER NOS N-2295, R-2296, R-2297

APPLICANT:

SOUTHWEST PRODUCTION COMPANY

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

A. L. PORTER, Jr.
Secretary-Director

ir/

Carbon copy of order also sent to:

Hobbs OCC X
Artesia OCC Aztec OCC

OTHER

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## OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE. NEW MEXICO

September 28, 1962

PFC Paul M. Candelaria 547th Ordinance Company (FM) APO 259 New York, New York

Re: Case No. 2610, Order No. R-2297

Dear Mr. Candelaria:

Reference is made to your letter of September 21, 1962, requesting information concerning the above matter.

Please be advised that Southwest Production Company filed an application to force-pool all mineral interests in the Basin-Dakota Gas Pool in the E/2 of Section 9, Township 30 Morth, Range 11 West, NMPH, San Juan County, New Mexico; that the case was duly advertised and heard before an examiner on July 26, 1962. Southwest Production Company presented the case before the examiner and there were no other entries of appearance. Accordingly, Order No. R-2297 granting the application was issued by the Commission on August 2, 1962.

I am enclosing herewith a copy of this order for your records. As the 30-day period within which parties may apply for a hearing de novo has now run, this matter became finalized.

The only development since the entry of the order is that the Commission has received an itemized current schedule of well costs. This will in no way affect you unless you own a working interest in the subject area. If so, you should have received a copy of the well costs and we will furnish the same to you if you have not. You

### OIL CONSERVATION COMMISSION P. O. BOX 871

SANTA FE. NEW MEXICO

-2-

September 28, 1962

PFC Paul M. Candelaria

are listed on the application as a royalty interest owner and therefore will receive your royalty interest from Southwest Production Company as the well produces.

Allow me to suggest that you furnish Southwest Production Company with your current address and request information from them concerning when you can expect to receive your interest. Southwest Production Company's address is 207 Petroleum Club Plaza, Farmington, New Mexico.

Please advise me if we can be of any further assistance to you.

Very truly yours,

JAMES M. DURRETT, Jr., Attorney

JMD/esr Enclosure 100 m

547th Ordinance Company (FM) APO 259, New York, N.Y.

21 September 1962

State of New Mexico Oil Conservation Commission P.O. Box 871 Santa Fe, New Mexico

Dear Sirs:

Reference to Case No. 2610, Order No. R-2297 (Force Pooling, Faye Burdette Well, E/2, Sec. 9-30N-11W, N.M.P.M., San Juan County, New Mextco).

I would appreciate receiving from you, at your earliest convenience, as much information as possible concerning the hearings, order, and any agreements relating to this matter. I am an interest holder and need such information as a basis for deciding my future course of action in this matter.

Sincerely yours,

Fil Taul M. landelario

BEFORE	THE OIL COM	ISERV	ATTO	ON COMMISS	ION	Pioti (	i go
OI OI	F THE STATE	OF	NEW	MEXIGQUI	15	AH :	· •
IN THE MATTER OF:		)				, ,	. 41
THE APPLICATION OF S PRODUCTION COMPANY F ORDER FORCE POOLING BASIN-DAKOTA FORMATI	FOR AN THE TON UNDER-	)		No.	- 10 	61	0
LYING THE EAST HALF- SECTION 9, TOWNSHIP RANGE 11 WEST, N.M.I JUAN COUNTY, NEW MEX	30 NORTH	· )					

### APPLICATION

Comes now the applicant, Southwest Production Company, a copartnership consisting of Joseph P. Driscoll and John H. Hill, and for its application alleges and states:

- 1. That it is the owner of numerous oil and gas leases covering portions of the East Half (E½) of Section 9, Township 30 North, Range 11 West, N.M.P.M., in San Juan County, New Mexico, and that it has drilled and completed a well in the Dakota formation in the Southeast Cuarter of the Northeast Cuarter (SE½NE½) of Section 9.
- 2. That there are various parts of the East Half (E½) of the above described Section 9 that are unleased, whose owners have not agreed to join with the applicant in the drilling, completion and producing of the above described well, and, although the applicant has made a reasonable effort to obtain oil and gas leases and/or the joinder of the owners of the unleased portions of the above described proration unit, it has been unable to obtain such leases and/or the joinder of the owners of the unleased portions of said unit, and the applicant, therefore, desires that the interest of any and all of said persons be force pooled in accord with the statutes of the State of New Mexico and the rules and regulations of the Cil Conservation Commission of the State of New Mexico.
- 3. That applicant desires to dedicate the Basin-Dakota production from the above described well located in the SEANE?

of the above described Section 9 to the entire East Half ( $E_{2}^{\pm}$ ) of Section 9, and that the Commission should constitute the applicant as the "Operator" of the pooled unit.

- 4. That the applicant has undergone considerable risk in the drilling and completion of the above referred to well, and that under the statutes of the State of New Mexico and the rules and regulations of the Oil Conservation Commission applicant is entitled to, and should be allowed to take and receive 7/8ths of any and all production had from the above referenced well until such time as it has been reimbursed in an amount equal to 125% of its actual cost of drilling, completing and equipping said well, plus a reasonable compensation for the supervision of the drilling and completion thereof, and a reasonable compensation for the operation thereof.
- 5. That the force pooling order herein requested is necessary in order to prevent waste and in order to protect the correlative rights of the parties.
- 6. That a list of the interested parties in this application together with their addresses, insofar as the same are known to the applicant, is set out in Exhibit "A" attached hereto and made a part hereof.

WHEREFORE, applicant prays that this application be set down for hearing at the earliest possible date, that due notice thereof be given in accord with the rules and regulations of this Commission, and the laws of the State of New Mexico, and that after hearing, figure the evidence to be adduced thereat this Commission enter its order granting the application as above stated.

Respectfully submitted, VERITY, BURR & COOLEY

Attorneys for applicant, Southwest Production Company

### NAME AND ADDRESS

- 1. Dewey H. Cantrell BIS Pioneer Land Axtec, New Mexico
- 2. Amenda C. Stevens 816 Pioneer Avenue Artec, New Mexico
- 3. Joe Ash
  Route 3, Box 160 C
  Abilene, Texas
  (Contract sellers are
  William & Francis Selph
  Durango Highway, Coloredo)
- 4. Urslita Garcia Route #1, Box 355 Espanola, New Mexico
- 5. Willie L. Jaquez Blanco, Hew Mexico
- 6. Genoveva Ferran
  P. O. Box 3443
  Albuquerque, New Maxico
- 7. Thomas D. Martinez
  P. O. Box 152
  Artec, New Mexico
- 8. Floyd E. Hazen
  717 North McCoy Avenue
  Artec, New Mexico
  (Ruth Robinson is contract
  seiler)
- 9. Insile Webb 706 East Zia Artee, New Mexico
- 10. Lorene Whitley Longwell 1204 Parkland Drive Aztec, New Mexico
- 13: Estate of Santiago Madrid, Deceased Attention: James Madrid 1105 Rio Brazos Aztec, New Mexic

Heirs: James Madrid
Pricilla Sanchez
Efie Jaquez
Liva Pacheco

Service of the servic

- 12. Cora Ethel Mullins
  North McCoy Avenue
  Aztec, New Mexico
  (Wilber W. Bacon,
  North McCoy Avenue,
  Aztec, New Mexico, is the
  contract soller)
- 13. Charles C. McGee
  P. O. Box 36
  Aztec, New Mexico
- 14. Darwin Wayne Huller 810 McCoy Avenue Aztec, New Maxico
- 15. William N. McLaughlin Ruth E. McLaughlin 808 McCoy Avenue Aztec, New Mexico
- 16. Harry A. Lewis
   815 Maddox Avenue
   Aztec, New Mexico
  - 17. L. H. Pullis 720 North McCoy Avenue Artec, New Mexico
  - 18. Church of the Latter Day Saints X Leslie Webb, Bishop 706 Zia Street Aztec, New Mexico
- 19. Ralph A. Ransom
  P. O. Box 221
  Artec, New Mexico
- 20. The Shamrock Oil and Ges Corporation P. O. Box 631 Amarillo, Texas

- 21. Byrl L. Thompson 802 Baird Drive Axtec, New Mexico
- 22. Gentrell, Inc. P. O. Box 817 Aztec, New Mexico

22. Cont'd. (Charlene Burns is the contract seller).

- 23. J. M. Stiffler 621 North Mesa Verde Aztec, New Mexico
- 24. W. J. Wylie 608 White Avenue Aztec, New Mexico
- 25. Willis C. Clow 601 Orchard Avenue Aztec, New Mexico
- 26. Estate of Pablo Candelaria
  Deceased
  Heirs: Eulogia C. Candelaria
  Widow
  603 Orchard Avenue
  Aztec, New Mexico

Ophelia C. Montoya, Daughter 4306 Sunningdale, NE Albuquerque, New Mexico

Orlando Candelaría, Son 1234 Las Vegas Blvd. Las Vegas, Nevada

Mercedes Candelaria, Daughter 1228 Norview Avenue Apartment 4-A Norfolk, Virginia

Pablo Leopoldo Candelaria, Son Blanco, New Mexico

Cruzelia C. Montoya, Daughter Blanco, New Mexico

J. Fidel Candelaria, Son Aztec, New Mexico

Donald R. Candelaria, Son Artec, New Mexico

- (Minor) Paul M. Candelaria, Pvt., Son No. RA 18594641 Class 15th L-3-4: Ft. Leonard Wood, Mo.
- (Minor) Nickie G. Candelaria, Son Aztec, New Mexico
- 27. James Bennie Bland P. O. Box 764 Aztec, New Mexico

- 28. Isaac Nixon 500 White Street Aztec, New Mexico
- 29. Floripa Lobato
  P. O. Box 293
  Aztec, New Mexico
- 30. Clyde A. Ransom
  P. O. Box 66
  Antec, New Mexico
- 31. Harold Steele Cottonwood, Arizona
- 32. Richard James Rielly 309 Fairground Street Aztec, New Mexico
- 33. C. M. Hallett
  510 N. Wall Avenue
  Farmington, New Mexico
- 34. Helen Baker 666 O'Ferrel Street #102 San Francisco 9, California
- 35. Estate of Jose Z. Martinez,
  Deceased
  308 North Main Street
  Aztec, New Mexico
  (Could find no probate)
- 36. Glen A. Ransom Post Office Box 311 Aztec, New Mexico
- 37. Gordon Crane 400 North Chruch Avenue Aztec, New Mexico
- 38. Bonnie M. Johnston 309 North Mess Verde Artec, New Mexico
- 39. Delton Keeth
  321 North Mesa Verde
  Aztec, New Mexico

The second se

- 40. Mary E. Mackein Francis Stowers 324 Bannock Street Denver 23, Colorado
- 41. Mrs. G. A. White
  301 Lovers Lane
  Aztec, New Mexico
  (Contract sellers John
  1. White and Loreun Ann
  Doherty)
- 42. George F. Bruington 310 North Mess Verde Aztec; New Mexico
- 43. J. G. Thompson
  318 North Mesa Verde
  Aztec, New Mexico
- 44. R. L. Meddox 411 Bunker Street Aztec, New Mexico
- 45. Percy Houston
  Windma Houston
  409g Bunker Street
  Axtec, New Mexico
- 46. Isabella Wisdom 407 Bunker Avenue Aztec, New Mexico
- 47. Gregory Hawk
  405 Lovers Lane
  Aztec, New Mexico
  (Contract seller is
  Margaret Tatman)
- 48. Mayne Howe Brooks, P. O. Box 532 Brookings, Oregon
- 49. William R. Levan 405 Sutton Avenue Aztec, New Mexico
- 50. Clerence D. Worden 503 Sutton Avenue Aztec, New Mexico

Broker William State of the Milliam William Commence of the Co

- 52. Louis Sandoval
  Rose Sandoval
  P. O. Box 291
  Aztec, New Mexico
- 53. Floyd Rhodes 301 South Main Azteo, New Mexico
- 54. Gladwin R. Lewis 509 Lovers Lans Axtes, New Mexico
- 55. Estate of Nick Spatter
  Deceased
  % Morgan and Cain
  Attorneys at Law
  P. O. Box 1612
  Farmington, New Mexico

Heirs: Francis Spatter, Widow. % Morgan & Cain

Dorothy M. Garth, Step-Daughter 3759 Delta Avenue Long Beach 10, California

A CONTROL OF THE STATE OF THE S

Larry Mills, minor (Son of Dorothy M. Garth)

Jack Spatter, Son 1521 West Shatto Street Los Angeles 17, California

56. Melvin Hallett 610 North Allen Farmington, New Mexico

57. Jessie Mae Fisher 507 Blanco Street Aztec, New Mexico 58. Fred L. Lawson P. O. Box 444 Aztec, New Mexteo

59. Agnes Herbert
Guy Herbert Sr.
P. O. Box 157
Aztec, New Mexico

60. Vastie Fowler 120 South Church Aztec, New Mexico

61. W. L. Thurston
P. O. Box 155
Aztec, New Mexico
(Contract seller is
Pearl Watson)

62. Estate of William Brady
Johnson, Deceased
P. O. Box 35
Aztes, New Mexico
Heirs:
William Marion Johnson, Son
Sharon Johnson Pimental, Daughter
Carolyn Johnson Flori, Daughter
Nyles Marvin Johnson, Son

Divorced wife: Lodee Johnson 2607 17th Street San Pablo 10, California

- 63. Cora N. Whitford
  P. O. Box 363
  Artee, New Mexico
- 64. Anna Clark Taft
  277 3rd Avenue
  Durango, Colorado
  (Contract seller is
  Wade W. Townsend
  918 Baird Avenue
  Aztec, New Mexico)
- 69. Lorone Rumbaugh 221 South Church Avenue Aztec, New Mexico

- 66. Adah Goldenberg P. O. Box 490 Aztec, New Mexico
- 67. Rhoda Abrama d P. O. Box 44 Aztec, New Mexico

Aimee Teague Beach & 3165 South Newton Street Denver, Colorado

Betty Teague Rogers \$ 310 West Central Lovington, New Mexico

- 68. Webb, Rhein & Beaverstock
  DBA Permoo
  P. O. Box 127
  Farmington, New Mexico
- 69. Jessie Marvin Johnson P. O. Box 35 Aztec, New Mexico
- 70. J. D. Bettis
  302 Hast Chuska
  Artec, New Mexico
  (Contract seller is
  Mary Lena Riecke
  302 E. Chuska
  Aztec, New Mexico)
- 71. Rey B. Current
  P. O. Box 184
  Aztec, New Mexico
- 72. Martindale Development Gorp.
  P. O. Box 34
  Farmington, New Mexico
- 73. Estate of Mattie J. Hood
  Deceased
  % Turner Securities
  1057 Main Avenue
  Durango, Colorado
- 74. Mountain States Telephone and Telegraph Company 931 14th Street Denver, Golorado
- 75. Thomas T. Brothers
  Oleta Brothers
  P. O. Box 365
  Aztec, New Mexico
- 76. Creighton C. Clark, Capt.
  534th A.F.N.B.N.
  APO #800
  New York, New York

- 77. J. P. Schaumberg
  524 Don Gaspar
  Santa Fe, New Mexico
  (Donald J. Gay.
  1024 Rio Brazos Road
  Aztee, New Mexico
  is contract seller)
  as to Lots 18, 19,
  and 20.)
- 78. Ford C. Webb P. O. Box 372 Lakeside, Arizona
- 79. Fern Hott
  Belle Macht
  P. O. Box 365
  Pagosa Springs, Colorado
- 80. Methodist Church % Shelby Armstrong 328 South Main Aztec, New Mexico
- 81. James F. Hum 1
  James R. Flack 2
  Vernon W. Jack 2
  P. O. Box 1325
  Farmington, New Mexico
- 82. F. T. Hillstrom Vinta Hillstrom F. O. Box 665 Aztec, New Mexico
- 83. M. L. Myers P. O. Box 863 Aztec, New Mexico
- 84. Maurice Case P. O. Box 218 Axtec, New Mexico
- 85. Myra Pelmer
  P. O. Box 85
  Arixoha State Gollege
  Flagstaff, Arizona

·静力

86. Nadine Bandy 1030 Mac Arlen Way North Sacremento 15, Celif.

- 87. San Juan Lodge 25
  AF and AM
  X J. S. Hartman
  P. O. Box S
  Aztec, New Mexico
- 88. Olive R. Sharp P. O. Rox 535 Aztez, New Mexico
- 89. Charles W. Johnson
  P. O. Box 35
  Aztec, New Mexico
- 90. E. E. Lenfesty
  House H,5, Box 322
  Uravan, Colorado
  (Contract seller is W.
  Lenfesty)
- 91. Vermont Mae Mullins 205 North Mesa Verde Aztec, New Mexico
- 92. M. L. Faverino W. J. Faverino 302 North Main Aztac, New Mexico
- 93. Earl Riecke Cuba Riecke 308 Lovers Lane Aztec, New Mexico

94. Joe Balarmine Archulete Mary Archuleta 316 North Church Avenue Artec, New Mexico

A CONTRACTOR OF THE PROPERTY O

95. The Mutual Life Insurance Company of New York, a New York Corporation

96. Continental Oil Company
a Deleware Corporation
1710 Fair Building
Fort Worth 2, Taxas

P. O. Box 5927 Terminal Annex Denver 17, Colorado

98. James Holding, Inc. 1813 Florida NE Albuquerque, New Mexico 99. Hallmad Construction Co. P. O. Box 13115 Houston, Texas

100. Ford C. Webb Elsie Webb Box 372 Lakeside, Arixona CASE 2607:

Application of Newmont Oil Company for special rules for its Square Lake Pool Waterflood Project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an amendment of Orders Nos. R-1110, R-1110-A, R-1110-B and R-1110-C defining the horizontal limits of its Square Lake Pool Waterflood Project in Eddy County, New Mexico, establishing rules for the expansion of said waterflood project, and providing for capacity allowables in said project area.

CASE 2608:

Application of Southwest Production Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order force-pooling all mineral interests in a gas proration unit comprising the S/2 of Section 5, Township 30 North, Range 11 West, Basin-Dakota Gas Pool, San Juan County, New Mexico.

CASE 2609:

Application of Southwest Production Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order force-pooling all mineral interests in a gas proration unit comprising the E/2 of Section 8, Township 30 North, Range 11 West, Basin-Dakota Gas Pool, San Juan County, New Mexico.

CASE 2610:

Application of Southwest Production Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order force-pooling all mineral interests in a gas proration unit comprising the E/2 of Section 9, Township 30 North, Range 11 West, Basin-Dakcta Gas Pool, San Juan County, New Mexico.

CASE 2611:

Application of Southwest Production Company for compulsory pooling San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order force pooling all mineral interests in a gas proration unit comprising the W/2 of Section 9, Township 30 North, Range 11 West, Basin-Dakota Gas Pool, San Juan County, New Mexico.

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### DOCKET: EXAMINER HEARING - THURSDAY, JULY 26, 1962

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Elvis A. Utz, Examiner, or Daniel S. Nutter, as alternate examiner:

### CASE 2603:

Application of Pan American Petroleum Corporation for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order force-pooling all mineral interests in a gas proration unit comprising the S/2 of Section 30, Township 29 North, Range 10 West, Basin-Dakota Gas Pool, San Juan County, New Mexico.

### CASE 2604:

Application of Sunray DX Oil Company for permission to dispose of salt water, Roosevelt County, New Mexico.

Applicant, in the above-styled cause, seeks permission to dispose of salt water into the San Andres formation through its Nancy Watson Well No. 2, located 1980 feet from the South line and 660 feet from the West line of Section 31, Township 8 South, Range 34 East, Roosevelt County, New Mexico.

### CASE 2605:

Application of Amerada Petroleum Corporation for approval of a quadruple completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks permission to complete its L. G. Warlick "A" Well No. 2 located in Unit J of Section 19, Township 21 South, Range 3? East, Lea County, New Mexico, as a quadruple completion (tubingless) in the Penrose-Skelly, Paddock, Blinebry, and Drinkard Pools, with the production of oil from all zones to be chrough parallel strings of 2 7/8-inch casing camented in a common well bore.

### CASE 2606:

Application of Texas Crude Oil Company for permission to directionally drill, Lea County, New Mexico. Applicant, in the above-styled cause, seeks permission to directionally drill its Ohio State Well No. 1-22. Said well has a surface location 1980 feet from the North line and 1980 feet from the West line of Section 22, Township 10 South, Range 36 East, Lea County; the proposed bottom-hole location of said well will be in the South Crossroads-Devonian Pool at a point 1650 feet from the North line and 1980 feet from the West line of said Section 22.

### CASE 2607:

Application of Newmont Oil Company for special rules for its Square Lake Pool Waterflood Project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an amendment of Orders Nos. R-1110, R-1110-A, R-1110-B and R-1110-C defining the horizontal limits of its Square Lake Pool Waterflood Project in Eddy County, New Mexico, establishing rules for the expansion of said waterflood project, and providing for capacity allowables in said project area.

### CASE 2608:

Application of Southwest Production Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order force-pooling all mineral interests in a gas proration unit comprising the S/2 of Section 5, Township 30 North, Range 11 West, Basin-Dakota Gas Pool, San Juan County, New Mexico.

### CASE 2609:

Application of Southwest Production Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order force-pooling all mineral interests in a gas proration unit comprising the E/2 of Section 8, Township 30 North, Range 11 West, Basin-Dakota Gas Pool, San Juan County, New Mexico.

### CASE 2610:

Application of Southwest Production Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order force-pooling all mineral interests in a gas proration unit comprising the E/2 of Section 9, Township 30 North, Range 11 West, Basin-Dakota Gas Pool, San Juan County, New Mexico.

### CASE 2611:

Application of Southwest Production Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order force-pooling all mineral interests in a gas provation unit comprising the W/2 of Section 9, Township 30 North, Range 11 West, Basin-Dakota Gas Pool, San Juan County, New Mexico.

iqg/

### DOCKET: EXAMINER HEARING - THURSDAY, JULY 26, 1962

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Elvis A. Utz, Examiner, or Daniel S. Nutter, as alternate examiner:

CASE 2603:

Application of Pan American Petroleum Corporation for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order force-pooling all mineral interests in a gas proration unit comprising the S/2 of Section 30, Township 29 North, Range 10 West, Basin-Dakota Gas Pool, San Juan County, New Mexico.

CASE 2604:

Application of Sunray DX Oil Company for permission to dispose of salt water, Rooszvelt County, New Mexico. Applicant, in the above-styled cause, seeks permission to dispose of salt water into the San Andres formation through its Nancy Watson Well No. 2, located 1980 feet from the South line and 660 feet from the West line of Section 31, Township 8 South, Range 34 East, Roosevelt County, New Mexico.

CASE 2605:

Application of Amerada Petroleum Corporation for approval of a quadruple completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks permission to complete its L. G. Warlick "A' Well No. 2 located in Unit J of Section 19, Township 21 South, Range 37 East., Lea County, New Mexico, as a quadruple completion (tubingless) in the Penrose-Skelly, Paddock, Blinebry, and Drinkard Pools, with the production of oil from all zones to be through parallel strings of 2 7/8-inch casing cemented in a common well bore.

CASE 2606:

Application of Texas Crude Oil Company for permission to directionally drill, Lea County, New Mexico. Applicant, in the above-styled cause, seeks permission to directionally drill its Ohio State Well No. 1-22. Said well has a surface location 1930 feet from the North line and 1980 feet from the West line of Section 22, Township 10 South, Range 36 East, Lea County; the proposed bottom-hole location of said well will be in the South Crossroads-Devonian Pool at a point 1650 feet from the North line and 1980 feet from the West line of said Section 22.

### DOCKET: EXAMINER HEARING - THURSDAY, JULY 26 1962

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CASE 2604:

Application of Sunray DX Oil Company for permission to dispose of salt water, Roosevelt County, New Mexico.

Applicant, in the above-styled cause, seeks permission to dispose of salt water into the San Andres formation through its Nancy Watson Well No. 2, located 1980 feet from the South line and 660 feet from the West line of Section 31, Township 8 South, Range 34 East, Roosevelt County, New Mexico.

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Application of Amerada Petroleum Corporation for approval of a quadruple completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks permission to complete its L. G. Warlick "A" Well No. 2 located in Unit J of Section 19, Township 21 South, Range 37 East, Lea County, New Mexico, as a quadruple completion (tubingless) in the Penrose-Skelly, Paddock, Blinebry, and Drinkard Pools, with the production of oil from all zones to be through parallel strings of 2 7/8-inch casing cemented in a common well bore.

CASE 2606

Application of Texas Crude Oil Company for permission to directionally drill, Lea County, New Mexico. Applicant, in the above-styled cause, seeks permission to directionally drill its Ohio State Well No. 1-22. Said well has a surface location 1980 feet from the North line and 1980 feet from the West line of Section 22, Township 10 South, Range 36 East, Lea County; the proposed bottom-hole location of said well will be in the South Crossroads-Devonian Pool at a point 1650 feet from the North line and 1980 feet from the West line of said Section 22.

Docket No. 22-62

CASE 2607:

Application of Newmont Oil Company for special rules for its Square Lake Pool Waterflood Project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an amendment of Orders Nos. R-1110, R-1110-A, R-1110-B and R-1110-C defining the horizontal limits of its Square Lake Pool Waterflood Project in Eddy County, New Mexico, establishing rules for the expansion of said waterflood project, and roylding for capacity allowables in said project area.

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Application of Southwest Production Company for compulsory peoling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order force-pooling all mineral interests in a gas proration unit comprising the S/2 of Section 5, Township 30 North, Range 11 West, Basin-Dakota Gas Pool, San Juan County, New Mexico.

CASE 2609:

Application of Southwest Production Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order force-pooling all mineral interests in a gas proration unit comprising the E/2 of Section 8, Township 30 North, Range 11 West, Basin-Dakota Gas Pool, San Juan County, New Mexico.

CASE 2610:

Application of Southwest Production Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order force-pooling all mineral interests in a gas proration unit comprising the E/2 of Section 9, Township 30 North, Range 11 West, Basin-Dakota Cas Pool, San Juan County, New Mexico.

CASE 2611:

Application of Southwest Production Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order force-pooling all mineral interests in a gas proration unit comprising the W/2 of Section 9, Township 30 North, Range 11 West, Basin-Dakota Gas Pool, San Juan County, New Mexico.

BEFORE THE OIL CONSERVATION COMMISSION Santa Fe, New Mexico

July 26, 1962

### EXAMINER HEARING

IN THE MATTER OF:

Application of Southwest Production Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order forcepooling all mineral interests in a gas proration unit comprising the E/2 of Section 9, Township 30 North, Range 11 West, Basin-Dakota Gas Pool, San Juan County, New Mexico.

CASE NO. 2610

BEFORE: Elvis A. Utz, Examiner

### TRANSCRIPT OF PROCEEDINGS

EXAMINER UTZ: Case No. 2610

MR. DURRETT: Application of Southwest Production Company for compulsory pooling, San Juan County, New Mexico.

MR. VERITY: George L. Verity for the Applicant.

EXAMINER UTZ: Let the record show that Mr. Jones has previously been sworn.

### JACK D. JONES,

called as a witness, having been previously duly sworn on oath, was examined and testified as follows:

DIRECT EXAMINATION



### BY MR. VERITY:

- Q Will you state your name, please?
- A Jack D. Jones.
- Q Are you the same Jack D. Jones who testified in the two previous cases?
  - A Yes, sir.
- Q Mr. Jones, are you familiar in detail with the land situation in the East half of Section 9, 30 North, 11 West, San Juan County, New Mexico?
  - A Yes, sir,
- Q Is this tract also within the, or partially within the town of Aztec?
  - A It is, yes, it is.
- Q Has Southwest Production Company drilled and completed a well into the Dakota formation on this half section?
- A Yes, we have. The map I had prepared on it has disappeared somewhere along the way, so if you want to take these footages down, it's the Fay Burdett well, which is localed 1520 reet from the North line and 1450 feet from the East line of Section 9.
  - Q That's 1350?
  - A Fourteen.
  - Q -- of Section 9, Township 30 North, Range 11 West. EXAMINER UTZ: Give me those footages again.
  - A 1520 from the North and 1450 from the East.



EXAMINER UTZ: Section 9 and --

Section 9 and 30, 11. A

EXAMINER UTZ: And that's spelled Fay Burdett? F-a-y-e?

F-a-y, I have it. A

EXAMINER UTZ: B-u-r-d-c-t-t?

Yes, E. A

MR. VERITY: Put the E on the wrong word.

The well was spudded on April 29th, 1962, and completed Α on June 11th, 1962. with an IP of 1927 MCF. It has not yet been put on production.

(by Mr. Verity) Can you tell us whether or not you have Q made an effort to form a 100 percent unit of the East half of Section 9?

Yes, sir, we have. We have contacted all the owners A of lands in the area either personally or by mail.

Have you been successful in forming such unit? Q

No, sir. Α

How much acreage does Southwest Production hold in the. Q 320 acres?

They own approximately 275 acres. Α

How many people own the remaining acreage in this unit, Q I believe 46.8315?

There are, I believe we list a hundred parties, some of Α whom are estates. I believe there's somewhere in the nature or 140 individual parties involved.



# DEARNLEY-MEIER REPORTING SERVICE, Inc.

Q And you have made an effort, either by personal contact or through the mail, to contact each one of these parties?

A Yes, sir.

Would the same situation obtain on this well that you testified did on the two previous wells, regarding risk factor incurred in the drilling of it?

Á Yes, sir.

And do you have the same opinion in regard to a proper Q allowable for monthly operation cost?

Yes, sir. A

Do you have an opinion as to whether or not the granting of this application will prevent waste and protect the correlative rights of the parties?

I believe it definitely will. Α

MR. VERITY: That's all we have.

There is one other problem of description also involved A in this.

MR. VERITY: Yes, we have some description problems which are all related to the requirements of forced pooling. Some of the surveys and calls in the town of Aztec are overlapping and probably have vacancies in them, and for this reason it makes it a somewhat confused picture, so if we are going to develop, it is necessary to have a forced pooling order.

This map shows in red the area that we have not leased Α or that is involved.



ALBUQUERQUE, N. M. PHONE 243.6691

3.84

1.4

13

.

1.1

1.9 19

G

Is this the East half of 9?

Yes, it also includes some acreage in the West half of 9 It's a blown-up map of the portion of the city of Aztec which we are leasing.

MR. VERITY: Would you like to have this in the record?

(Whereupon Applicant's Exhibit No. 1 marked for identification)

Part of these lands, approximately in the center of the map, where it says Alpha Investment Company. These lands are leased. We then hold them under lease, but there is a description problem involved in this which a subsequent map will outline.

MR. VERITY: That's all we have.

EXAMINER UTZ: Exhibit No. 1 will be entered into the Exhibit No. 1 admitted in evidence.) record of this case. CROSS EXAMINATION

Was the Fay Burdett well to be designated as the No. 1 BY EXAMINER UTZ: well?

I believe it is Fay Burdett No. 1.

For the record, in the South half of 5, the Rhoda Abrams well is definitely No. 1, as we are currently drilling Rhoda Abrams No. 2 well in Section 5.

Will this well be located --

That well on that map, one north of the -- no, it's just

south of the Hampton arroyo there



A Yes, sir, that's a farming area there, and we have complied with the city ordinances in locating and drilling and completing the well.

EXAMINER UTZ: Are there any other questions?

The case will be taken under advisement. Proceed to Case 2611.

\* \* \* \*

DEARNLEY-MEIER REPORTING SERVICE, Inc.

ALBUQUEROUE, N. M. PHONE 243.6651



STATE OF NEW MEXICO ) 88. COUNTY OF BERNALILLO)

I, MARIANNA MEIER, NOTARY PUBLIC in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached transcript of proceedings was reported by me in stenotype and that the same was reduced to typewritten transcript under my personal supervision and contains a true and correct record of said proceedings, to the best of my knowledge, skill and ability.

NOTARY PUBLIC

My Commission Expires:

I do hereby certify that the foregoing is a complete report of the proceedings in heard by

New Mexico Oil Conservation , Examiner Commission '



### CASE 2607:

Application of Newmont Oil Company for special rules for its Square Lake Pool Waterflood Project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an amendment of Orders Nos. R-1110, R-1110-A, R-1110-B and R-1110-C defining the horizontal limits of its Square Lake Pool Waterflood Project in Eddy County, New Mexico, establishing rules for the expansion of said waterflood project, and providing for capacity allowables in said project area.

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### CASE 2610:

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### DOCKET: EXAMINER HEARING - THURSDAY, JULY 26, 1962

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SOUTHWEST PRODUCTION COMPANY

3108 SOUTHLAND CENTER
DALLAS I, TEXAS

JOSEPH P. DRISCOLL

 $\mathbf{G}_{-r}$  , r>r

1 7 Riverside 8-8388 JOHN H. HILL

7:00

August 22, 1962

New Mexico Oil Conservation Commission Box 871

Santa Fe, New Mexico

Re: Southwest's SWR 105

Case No. 2610, Order No. R-2297,

(Force Pooling, Faye Burdette Well,

E/2, Sec. 9-30N-11W, N.M.P.M.,

San Juan County, New Mexico)

Gentlemen:

Reference is made to the above-described order of the New Mexico Oil Conservation Commission, which is dated August 2, 1962, providing for the force pooling of all mineral interests, whatever they may be, in the Basin-Dakota gas pool in the East Half of Section 9, T-30-N, R-11-W, N.M.P.M., San Juan County, New Mexico, and the dedication of such unit to the Faye Burdette well located thereon.

Pursuant to such order, there is attached an itemized current schedule of well costs. A copy of this schedule has been sent to each known non-consenting working interest owner in the subject unit, in accordance with such order. Each person has been advised of his right to pay his share of costs in such well.

Sincerely yours,

Joseph P Driscoll

JPD/a

enclosure

Certified - RRR

# SCUTHWEST PRODUCTION COMPANY 3108 Southland Center Dallas 1, Texas

### Cost Statement Forced Pooling, Order No. R-2297

### Lease Name:

Faye Burdette No. 1 Well (Dakota) E/2, Section 9-30N-11W San Juan County, New Mexico

Invoice No.	Description	Amount
Statement	San Juan Engineering Company, 1-11-62 Stake location and survey elevation 2% N.M. School Tax	\$ 100.00 2.00
116-62	Aspen Drilling Company, 5-14-62 Contract drilling to 6730'	102.00* 35,000.00
43640	Atomic Sign Service, 3-19-62 Metal well sign N.M. State Tax	35,000.00* 12.50 .37
8417	Monarch Construction Company, 3-31-62 Deliver posts and barb wire, build approx. 500' of fence at location 1% N.M. School Tax	80.20 .80
31583	Industrial Supply Company, 4-25-62 50 Steel posts w/dyes @ 1.01 1 roll Barbed wire 2% N.M. Sales Tax	81.00* 50.50 12.06 1.25
т189537	Halliburton Company, 5-8-62 Drill stem test @ 5,912' N.M. State Tax	63.81* 511.00 10.22
1960	M. & H. Trucking, Inc., 5-10-62 Haul acid water 2% N.M. School Tax	521.22* 42.00 .84 42.84*
4706	Goodno Welding, 5-14-62 Cut off 4-1/2" casing, weld on guide shoe, float collar, scratchers 2% N.M. School Tax	17.50 •35
cs 782598	Halliburton Company, 5-14-62 Cement production casing N.M. State Tax	17.85* 945.40 18.91 964.31*
BC620068	Halliburton Company, 5-13-62 550 cu ft Pozmix S cement N.M. State Tax	1,604.39 32.09 1,636.48*
68561	Valley Steel Products Company, 5-16-62 Sale of thread protector	(20.40) (20.40)*
4704	Goodno Welding, 5-18-62 Cut off 4-1/2" casing 2% N.M. School Tax	10.50 .21
32105	Industrial Supply Company, 5-18-62 WF Casing head w/10" 5/600 x 9-5/8 female w/2- 2" LP outlets, ring gasket, studs, nuts 2" Nord. plug valve Nipple, bull plug	10.71* 253.84 41.58 5.03
· · · · · · · · · · · · · · · · · · ·	Freight charge on 301# @ 4.35: 30# @ 3.10 2% N.M. Sales Tax	14.02 6.29 320.76*

Invoice No.	Description	Amount
s 520485	Halliburton Company, 5-11-62 2-4-1/2" &r D.V. Multi stage cementers w/3- stage conversion klt N.M. State Tax	\$ 808.00 16.16 824.16*
3416	Weatherford Oil Tool Co., Inc., 5-23-62 32-5' strips Rotating scratchers 7-4-1/2" Centralizers 2% N.M. Sales Tax	272.00 114.38 7.73 394.11*
84229	Dowell, Inc., 5-26-62 Squeeze job 2% N.M. State Tax	626.33 12.53 638.86*
84228	Dowell, Inc., 5-26-62 TD Pumper to 6670' 2% N.M. State Tax	230.00 4.60 234.60*
cs364175	Halliburton Company, 5-26-62 Chemical service @ 6675' N.M. State Tax	544.00 10.88
16264	Pan Geo Atlas Corp., 5-26-62 Dyna jet perforate 32 holes 6670' to 6678' 1% N.M. School Tax	554.88* 470.60 4.71 475.31*
BC 620113	Halliburton Company, 5-28-62 385 sacks 20-40 Bulk fracturing sand N.M. State Tax	797.45 15.95 813.40*
FS231278	Halliburton Company, 5-28-61 Sand-water fracturing N.M. State Tax	5,080.50 101.61 5.182.11*
16337	Pan Geo Atlas Corporation, 5-28-62 Perforate Dyna Jet 80 holes 6493' to 6591' 1% N.M. School Tax	773.00 7.73 780.73*
32115	Industrial Supply Company, 5-28-62 6804.35' of 4-1/2" 10.50# J-55 ST&C R-2 casing @ 170.74cft Additional test 35.7 tons @ \$5.00 per ton Trucking mill to location 71,446# @ .81cwt 2% N.M. Sales Tax	8,215.57 178.50 578.71 179.46
32114	Industrial Supply Company, 5-28-62 4-1/2" Filrite Larkin float collar 4-1/2" Slip Joint guide shoe 2- 4-1/2" Metal petal baskets Kit of Baker Lok	9,152,24* 82,95 26,30 102,70 8,50
1029	2% N.M. Sales Tax  Lohmann Oil Well Service, Inc., 5-31-62  Completion rig. for the period May 25 through	4.41 224.86*
35115	May 29, 1962 2% N.M. School Tax Industrial Supply Company, 5-31-62	3,858.10 77.16 3,935.26*
32111	Flanges, nipples, tees, welds, other misc. fittings 2% N.M. Sales Tax  Industrial Supply Company, 5-31-62  Valve tree company single string solid block btm.	139.13 2.78 141.91*
	Valve tree cameron single string solid block btm flg. 6" 2000# WP w/prep for HB hanger w/1-2" bore master valve and 1-1-13/16 bore wing valve std 2" 2000# w/p top studded 2" 2000 w/handwheel Gaskets, studs, nuts and other misc. fittings 2% N.M. Sales Tax	578.00 58.21 12.72 648.93*

Invoice No.	Description	Amount
32110	Industrial Supply Company, 5-31-62	
	CA Slip 7 seal assy. 10" x 4-1/2"	\$ 247.17
	R Seal assy. 10" x 4-1/2"  Spool tubing head 10" x 6" S/600 w/2-2" Stdd	84.01
	outlets	361.73
	Bit pilot 10" x 4-1/2" retainer wire	27.77
en e	2-Valves Cameron gate F 1/2" x 2-1/16" 2000# W/B D/F incl. handwheels	522.00
	2- Comp. flanges 2" 2000# W/F 2" LP	25.76
	Bull plug 2" LP thd. 1/2" 2% N.M. Sales Tax	10.07 25.57
the second of th	Zp Nere bales lax	1,304.08*
32113	Industrial Supply Company, 5-31-62	lia ch
	2-Marsh pressure gauges 3000# Hanger tubing FBB 6" x 2-3/8"	49.64 62.92
	Single needle and straight needle valves, swedge	39.15
	Freight Charges 1480# @ 4.35 2% N.M. Sales Tax	64 <b>.</b> 38 4 <b>.</b> 32
	Ep Neme Dates Tax	220.41*
4531	Pahhandle Steel Products Co., 6-12-62	<b>200 55</b>
	100 Bbl. flat bottom API welded steel storage tank Outside ladder, set of tar paper	789.00 14.15
	210 Bbl. API flat bottom welded steel storage tank	1,181.60
	1" Rolling line, 2" downcomer, set of tar paper, 4' API single tank landing, 15' API stairway, 2" Enarde	21
	stack valve	264.66
	Cold weather gas production unit w/16" vertical 3-	
	phase separator 1000# WP c/w std. accessories and controls for 3-phase operation mounted on 170M BTU	
	indirect heater c/w std. accessories and 2" 3000#	
	WO split bundle coil and submerged choke, mounted and piped up	4,154.19
	Fisher hi-low shut down valve assembly c/w start	49174019
	up by-pass installed	280.00
ing the second of the second o	2-Reinforced concrete foundation blocks 2% N.M. State Tax	40.00 134.47
		6,858.07*
32120	Industrial Supply Company, 6-18-62 6-2" 8rd EUE Skinner Bros cast iron tubing discs	7.50
	2% N.M. Sales Tax	.15
32665	Industrial Supply Company, 6-25-62	7.65*
32007	2" Nordstrom plug valve	13.20
	1 Gallon Aluminum paint	4.85
	2% N.M. Sales Tax	.36 18.41*
32133	Industrial Supply Company, 6-25-62	Practical
	Baker model B C.I. Type, mech. set cement retainer First 8 hours service	311.11 35.00
	Rings, seals, packing elements	112.36
<b>.</b> 	2% N.M. Sales Tax	9.17
32664	Industrial Supply Company, 6-25-62	467,64*
	Ells, tee	2.02
	2% N.M. Sales Tax	•04 2•06*
32131	Industrial Supply Company, 6-25-62	
	2-3-7/6 ON Tricone bits Freight charge 20# @ 4.43	191.25
	2% N.M. Sales Tax	.89 3.84
32666	Tuduatutal Cumles Commons 6 05 60	195.98*
J2000	Industrial Supply Company, 6-25-62 1/2 Bbl. diethylene glycol	58.89
	N. M. Sales Tax	1.18
32661	Industrial Supply Company, 6-25-62	60.07*
<del></del>	Nipples, ells, tees, plugs, other misc. fittings	64.63
	2% N.M. Sales Tax	1.29
		65.92*

Invoice No.	Description	Amount
23663	Industrial Supply Company, 6-29-62 84' of 1" Std. black API line pipe T&C 21' of 3" Std. black API line pipe T&C 25 N.M. Sales Tax	\$ 22.05 23.30 .91
		46.26#
32669	Industrial Supply Company, 6-29-62 Seal, O ring, packing element for Baker product Repair model R retrievable casing packer 25 N.M. Sales Tax	52.06 35.00 1.74 88.80*
32119	Industrial Supply Company, 6-29-62 27-4-1/2" COT Spin O Lizers 25 N.M. Sales Tax	268.65 5.37 274.02*
205	Ralph W. Miller, Inc., 7-3-62  Hook up battery, dig and bury lines, dress out vessels, build steps for tank grade, rake and clean up  1% N.M. School Tax  26 Aztec City Sales Tax	413.35 4.13 2.07
8017	Ray L. Atchison Const. Co., Inc., 6-19-62 Smooth up location and build fire walls 1/2 N.M. State Tax	419.55* 36.00 .36
32670	Industrial Supply Company, 7-20-62 10# 20D box nails 2% N.M. Sales Tax	36.36* 2.40 .05
234	Ralph W. Miller, Inc., 8-9-62 Repair fence around mud pit 1% N.M. School Tax	2.45* 29.20 .29
J 7-4	Direct salary and auto expense charges Stake location and make settement for surface	29.49*
	damages 4 hrs @ 7.41 Auto expense 52 mi @ 10¢ Drilling engineer and geologist, check samples to	29.64 5.20
	TD, run log @ 5860', DST, run log @ TD, cement casing 48 hrs @ 6.41 Auto expense 156 mi @ 10d	307.68 15.60
	Completion engineer, perforate and sand-water frac in 3 stages 106 hrs @ 7.41 Auto expense 338 mi @ 10¢ Production foreman, clean well, potential test,	785.46 33.80
	clean up location, set production equipment 52 hrs @ 4.43 Auto expense 104 mi @ 10¢	230.36 10.40
J 7-5	Material Transfer 248' of 2" EUE J-55 tubing to tie in prod. equip.	1,418.14*
	100' of 2" Tubing to tie in well head equipment	62.55 217.67 <b>*</b>
J 7-6	Drilling well overhead for the period April 29 through June 29, 1962 (62/30 of \$250)	516.66 516.66*
J 7-7	Material Transfer Rental of drill out string 6849'	500.00 500.00*
J 7-8	Material Transfer 6580' of 2-3/8" 4.70# J-55 SMLS Tubing T&C used @ 31.275cft	2,057.90 2,057.90*
	Estimated additional expenses of installing fence, cleaning up location and miscellaneous expenses (subject to submission of final detailed list after work has been performed.	3,500.00
		3,500.00*
· · ·	<b>Total</b>	\$81,062.40