CASE 2648: Application of EL PASO for an unorthodox oil well location for its CANYON LARGO UNIT WELL NO. 118.

CONTRACTOR OF COMMANDE CONTRACTOR OF CONTRAC

chia, Iranseriphi

DRAFT

JMD/esr October 11, 1962

Sour

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

10,6 V (1)

CASE No. 2648

Order No. R- 2335

APPLICATION OF EL PASO NATURAL GAS COMPANY FOR AN UNORTHODOX OIL WELL LOCATION, RIO ARRIBA COUNTY, NEW MEXICO.

OR THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on September 27, 1962, at Santa Fe, New Mexico, before Elvis A. Utz Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this ______ day of <u>October</u>, 1961, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, <u>Elvis A. Utz</u>, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, El Paso Natural Gas Company, seeks approval of an unorthodox gas well location in the Devils Fork-Gallup Pool for its Canyon Largo Unit Well No. 118 at a point 1090 feet from the South line and 800 feet from the West line of Section 8, Township 24 North, Range 6 West, NMPM, Rio Arriba County, New Mexico.
- (3) That inasmuch as the oil well location crowds only acreage owned by the applicant, approval of the subject application will nether cause waste nor impair correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, El Paso Natural Gas Company, is hereby authorized an unorthodox oil well location in the Devils Fork-Gallup Pool for its Canyon Largo Unit Well No. 118 at a

point 1090 feet from the South line and 800 feet from the West line of Section 8, Township 24 North, Range 6 West, NMPM, Rio Arriba County, New Mexico.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

El Paso Manural Gas Company

Soptimit of 7, 1962

New Mexico Oil Conservation Commission Post Office Box 871 Santa Fe, New Mexico

Attention: Mr. A. L. Perter, Jr.

Gentiennen:

As soon as possible, will be please set for Hearing Charles Canyon Large Unit No. 118, M, Section 8, Lanchip 24-N, Range 6-W, Rio Arribe County, New Mexico.

Is well is located 800 ft. from the large line and 1090 ft. com the South line of said Section . and is producing oil from the Devils Fork Gallup Pool.

If any further information to heeded prior to the Hearing, case advise me.

Years very truly,

PRORATION DEPARTMENT

Original Signed D.H. RAINEY D. H. Rainey Administrative Assistant

DHR:mm

cc: Mr. Ben R. Howell Mr. E. E. Alsup Mr. L. D. Galloway

Mr. E. S. Oberly

DOCKET MAILED

Date 7/12/62

COPY

Due JUAN 12, 1962

Operator EL PASO MATURAL GAS COLPA Well No. 118 Unit Letter M Soc Located 1090 Feat From SOUTH County RIO ARRIBA G. L. Elevati Name of Producing Formation GALLUP 1. Is the Operator the only owner in the dedicat Yes No 2. If the summer to question one is "no", he agreement of otherwise? Yes N	tion 8 Line, 80 on 6570 Ited nerougo outlined on the interest of	Township 24-N Fact From Dedicated Acronse, Pool DEVILS FORI on the play below?	WEST Line 80 Arms CALLUP
3. If the answer to question two is "no", list	all the owners and t	heir respective interests b	elow:
Owner		DECORE -	
		BEFORE EXA	MINER UTZ
til det er en en egeneration og det en		ERNE EXHIBIT	NO /
		CASE NO. 164	70
en de la composition de la composition de La composition de la		CH3E 110. 764	
Soution B.	Notice All distance	s must be from outer bound	daries of section?
This is to cortify that the information in Soution A above is true and complete to the best of my knowledge and belief.			
(Operator)	ري		
(Ropresentative)			
(Address)	h	SECTION 8	Total
NOTE:	SF078377		N N
THIS PLAT IS REISSUED		1350	107/5
TO SHOW NEW DEDICATION.	Manufacture Division of the Party of the Par		
8 10 62			
THIS PLAT IS REISSUED TO	The Sound Sound	passed M. Markerd	Maronal 11111
	dy that the above of	ale t the hos equal I mile	
minds by the of my knowledge	e and belief.	and that the same are tr	
arminer of price-Mostleps	Reg	Carry Single 4, 1	

Case 2648
Weard-8027-62
Rec. 10-8-62
Shant more ltd-Rocation for El Passis
Congron Largo Unit # 118-1090/5 \$800/W
liles of 8-24N-6W.

The well is crowdown the N-40As.
dedicated to the unit therefore, no adverse draining en with the

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE QIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 2648 Order No. R-2335

APPLICATION OF EL PASO NATURAL GAS COMPANY FOR AN UNORTHODOX OIL WELL LOCATION, RIO ARRIBA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on September 27, 1962, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 18th day of October, 1962, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Blvis A. Utz, and being fully advised in the premises,

FINDS

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, El Paso Natural Gas Company, seeks approval of an unorthodox oil well location in the Devils Fork-Gallup Pool for its Canyon Largo Unit Well No. 118 at a point 1090 feet from the South line and 800 feet from the West line of Section 8, Township 24 North, Pange 6 West, EMPM, Rio Arriba County, New Mexico.
- (3) That inasmuch as the proposed oil well location will crowd only acreage owned by the applicant, approval of the subject application will not impair correlative rights.
- (4) That approval of the subject application will not cause waste.

IT IS THEREFORE ORDERED:

(1) That the applicant, El Paso Natural Gas Company, is hereby authorized an unorthodox oil well location in the Devils

-2-CASE No. 2648 Order No. R-2335

Fork-Gallup Pool for its Canyon Largo Unit Well No. 118 at a point 1090 feet from the South line and 800 feet from the West line of Section 8, Township 24 North, Range 6 West, NMPM, Rio Arriba County, New Mexico.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Maxico, on the day and year herein-above designated.

STATE OF NEW MEXICO OIL COMSERVATION COMMISSION

BDWIN L. MECHEM, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

The state of the s

State of New Mexico il Conservation Commission

LAND COMMISSIONER E. S. JOHNNY WALKER MEMBER



STATE GEOLOGIST A. L. PORTER, JR. SECRETARY - DIRECTOR

P. O. BOX 671 SANTA FE

October 19, 1962

Mr. Richard Morri	Re:	Case No.
	Federici & Andrews	Order No
Attorneys at Law	, * ·	Applican
Box 828		PF
Canta De Mass Moss	1 00	Pl Deso

El Paso Natural Gas Company

2648 R-2335

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

A. L. PORTER, Jr.
Secretary-Director

ir/						•
Carbon	сору	of	order	also	sent	to:
Hobbs	occ _	×				
Artesi	a OCC					
Aztec	occ _	×				
OTHER_	Mr.	Gar	rett	hitwo	rth	

BEFORE THE OTL CONSERVATION COMMISSION Santa Fe, New Mexico

September 27, 1962

EXAMINER HEARING

IN THE MATTER OF:

Application of El Paso Natural Gas Company for an unorthodox oil well location, Rio Arriba County, New Mexico. Applicant, in the abovestyled cause, seeks approval of an unorthodox oil well location for its Canyon Largo Unit Well No. 118 at a point 1090 feet from the South line and 800 feet from the East line of Section 8, Township 24 North, Range 6 West, Devils Fork Gallup Pool, Rio Arriba County, New Mexico.

CASE NO. 2648

BEFORE: Elvis A. Utz, Examiner

TRANSCRIPT OF PROCEEDINGS

EXAMINER UTZ: Case 2648.

MR. DURRETT: Application of El Paso Natural Gas Company for an unorthodox oil well location, Rio Arriba County, New Mexico MR. MORRIS: Mr. Examiner, Richard Morris of Seth, Montgomery, Federici: and Andrews, appearing for El Paso Natural Gas Company in this case. Garrett Whitworth of the Texas Bar is associated with us in this case and will handle the presentation.



DEARNLEY-MEIER REPORTING SERVICE, Inc.

MR. CARRETT: Mr. have Mainey, who is our witness, is ready to be smorn.

(Mitness sworm.)

D. H. RAINEY,

called as a witness, having been first duly sworn on oath, was examined and testified as follows:

DIRECT EXAMINATION

BY MR. GARRETT:

- Mr. Rainey, would you state your full name for the record and by whom you are employed and in what capacity, sir?
- David H. Rainey, chief assistant in the production department of El Paso Natural Gas Company,
- You filed the application in this case, didn't you, Mr. Rainey?
 - Yes, sir, I did.
 - Would you like to correct an error at the outset?
- Yes, sir, this entire application inadvertently, in the application and in the call of the docket, that is, it stated the location of 1090 feet from the South line and 800 feet from the East line of Section 8, 24 North, Range 6 West. It should read 800 feet from the West line of that Section instead of the East 1090 from the South is the correct location.
 - What does El Paso seek by this application? Q
- They seek a non-standard location for a Gallup oil well in the Devils Fork - Callup Pool, Rio Arriba County, New Mexico.



DEARNLEY-MEIER REPORTING SERVICE, Inc. SANTA FE. N. W. PHONE 243-563-1

Do you have a plat showing the exact locations of this we11?

- Yes, sir, it's been marked as Exhibit No. 1.
- Do you also have listed offset operators?

No, sir, that is merely a copy of C-148, which -was filed with the Commission to show the eighty acres for the information of the Examiner. Offset operator in Section 7 to the West is J. Gregory Marion and Associates, on which he has three oil wells, the nearest one being the No. 3 Edna, which is located in the West half of the Southeast quarter of this Section.

The Southwest offset in Section 13, the North half of that section, is the Skelly Oil Company. On it, the New Mexico Federal 1-G gas well.

The South offset, Section 17, is in the Canyon Largo unit, which is operated by El Paso Natural Gas Company.

The Southeast offset is in Section 16 and it is owned by the J. Gregory Marion and Associates, as far as the Gallup formation is concerned.

The North, Northeast and Northwest of the Southeast are all sections in the Canyon Largo unit.

- For the record, you have previously testified before this Commission as an expert witness, haven't you?
 - \mathbf{A}_{\parallel} Yes, sir, I have.
 - Your qualifications have been made a matter of record?



When was this well completed?

This well was completed and placed on production on July the 18th, 1962; potential which was taken on the well on July 27th, 1962, and the well potentialled for 174 barrels of oil and 2285 MCF of gas per day for a producing ratio of 1638 cubic feet per barrel.

To what depth?

In the Gallup formation to the total depth of 5666 feet and it was plugged back to 5585 feet and the completed and producing intervals are at 5444 to 48, 5460 to 64, and 5574 to 80, all Gallup producing intervals.

The upper two sets were perforated, and the lower interval was fracked with 105,000 gallons of water and 100,000 pounds of sand.

And why is this well an unorthodox location? Q.

That is where the series of errors seems to come in. application was filed for a gas location and dedicated at this point with a proposal to dedicate the West half of Section 8 to the well. Inadvertently, the drilling department and the civil engineering department in our Farmington office picked up the standard Northwest order and located the well as a standard gas location under the provisions of Order R-1670 which provides that the well is to be locatedfor a gas well within 990 feet of the outer boundary of the proposed proration unit with a tolerance of 200 feet to be committed. In other words,



DEARNLEY-MEIER REPORTING SERVICE, Inc.

790 feet to the boundary. This well is located, as I wentioned before, 200 feet from the West boundary and 1090 feet from the South boundary of the proposed unit, which is to accordance with the standard Northwest specing rule. Unfortunately, the provisions in the Devils Fork-Gallup Pool are 790 from the outer boundary and 330 feet from any quarter-quarter section. This well comes within 200 feet of the quarter section line, the interdivision boundary.

It was non-standard for a gas location in this field. It was not caught by our people that cheeked it, our people or USGS or the State that checked that, and subsequently the plat was filed showing the eighty-acre dedication for the oil well at this location. At that time, the Aztec office called our attention to the fact it was a non-standard location.

You prepared El Paso's Exhibit No. 1, did you not, Mr. Q Rainey?

Yes, sir. The civil engineering department in Farmington prepared it and furnished it to me.

MR. GARRETT: We ask that Exhibit No. 1 be admitted, EXAMINER UTZ: Without objection, Exhibit No. 1 will be admitted to the record.

> (Whereupon Applicant's Exhibit No. 1 was admitted in evidence.)

I might point out one fact here. This well is standard in relationship to the outer boundary and the error is in the



DEARNLEY-MEIER REPORTING SERVICE, Inc.

acreage, the unit which is dedicated to the oil well and is only closer to the center of that unit.

No violation of anybody else's correlative rights will be had in the granting of this application.

- (by Mr. Carrett) Who actually discovered this error?
- It was the simultaneous discovery of the Aztec office, Commission, and our gas engineering department in Farmington revealed in checking that it was non-standard from the outset.
- How long after that did we file an application for an unorthodox location?

Immediately. I might point out that the well did produce during the latter part of July and August and has produced today approximately 3,000 barrels of oil. It's currently shut-in awaiting on disposition of the casinghead gas of this well.

- Do you have any further statement, sir? Q
- No, sir, I believe nothing else.

MR. GARRETT: That Is all we have at the present time.

EXAMINER UTZ: Are there questions of the witness?

MR. DURRETT: Yes, sir, I have a few.

CROSS ENAMINATION

BY MR. DURRETT:

Mr. Rainey, if the Commission should feel that because of the error in the docket, there was a possibility that sufficient notice may not have been given, could you possibly submit



DEARNLEY-MEIER REPORTING SERVICE, Inc.

to us a consent to it from the offsetting operators?

El Paso is the only offsetting operator and is the only one that would be affected. If the well had been to the east edge of the section, El Paso is the offset operator to the east.

- They are to the west also? Q
- Yes, sir. The Canvon Largo section is east of this.
- And there is no violation in the spacing to the west, Q the only violation as far as a non-standard unit is concerned is it's closer to the center of the unit than the rules provide for?
 - Λ Yes, sir.
- You don't anticipate anybody but El Paro to be affected, by this?
 - A I should hope not.

MR. DURRETT: I believe that's all.

EXAMINER UTZ: Are there other questions of the witness

The witness may be excused.

Are there other statements in this case?

The case will be taken under advisement.

* * *

ALBUQUERQUE, N. M PHONE 243.6651



DEARNLEY-MEIER REPORTING SERVICE, Inc.
2433.56011
PHONE 983.3971
PHONE 325.1182

STATE OF NEW MEXICO)) ss. COUNTY OF BERNALILLO)

I, MICHAEL RICE, NOTARY PUBLIC in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached transcript of proceedings was reported by me in stenotype and that the same was reduced to typewritten transcript under my personal supervision and contains a true and correct record of said proceedings, to the best of my knowledge, skill and ability.

My Commission Expires:

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of the No. 26 4 8 19.6.2..

ion Commission New Mexico Oil Conser

