

CASE 2652: Application of TIDEWATER  
for a triple completion. (A. B.  
COATES "C" WELL NO. 20 in Unit A.)

2652

---

tion, Transcript,  
// Exhibits, Etc.

Box 547  
Hobbs, New Mexico  
September 7, 1962

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Attention: Mr. A. L. Portery, Jr.

Re: Application for Triple Completion (Conventional), A. B. Coates "C" Well  
No. 20, 990 FNL and 990 FBL, Unit A, Sec. 24, T25S, R37E, Lea County,  
New Mexico.

Gentlemen:

Tidewater Oil Company respectfully requests that the Oil Conservation Commission schedule a hearing at the earliest possible date to consider this application. Coates "C" No. 20 is presently dual completed in the Justis McEise and Justis Ellenburger Pools under provisions of OLC Order No. 10-777. Tidewater proposes to triple complete this well in the Justis Hinesbry Pool. Oil production from these pools will be through parallel strings of 2-3/8 inch tubing.

A plat is attached which shows the location of A. B. Coates "C" No. 20 and the locations of all offset wells. A diagrammatic sketch of the proposed triple completion and the New Mexico Oil Conservation Commission "Application for Multiple Completion" form are also attached. A correlated copy of the well log will be submitted at the hearing.

Very truly yours,

TIDEWATER OIL COMPANY

*C. L. Wade*

C. L. Wade,  
Area Superintendent

BWD:DW

Attachments

BEFORE EXAMINER UTZ
OIL CONSERVATION COMMISSION
EXHIBIT NO. <u>C</u>
CASE NO. <u>2649-2653</u>

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

5-1-61

## APPLICATION FOR MULTIPLE COMPLETION

Operator <u>Tidewater Oil Company</u>		County <u>Lea</u>	Date <u>September 7, 1962</u>
Address <u>Box 562, Hobbs, N. Mex.</u>		Lease <u>A. B. Collier "C"</u>	Well No. <u>30</u>
Location of Well	Unit <u>2A</u>	Section <u>25S</u>	Township <u>37S</u>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES \_\_\_\_\_ NO X
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_; Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<u>Justis Allenburger</u>	<u>Justis Allenburger</u>	<u>Justis Allenburger</u>
b. Top and Bottom of Pay Section (Perforations)	<u>5035-5080</u>	<u>7043-7150</u>	<u>7525-7750</u>
c. Type of production (Oil or Gas)	<u>Oil</u>	<u>Oil</u>	<u>Oil</u>
d. Method of Production (Flowing or Artificial Lift)	<u>Flow</u>	<u>Flow</u>	<u>Flow</u>

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- NO c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*
- NO d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Gulf Oil Corporation, Box 2167, Hobbs, N. Mex.

Western Natural Gas Co., Box 1060, Jct. N. Mex.

Amerada Petroleum Corporation, Drawer 9, Monmouth, N. Mex.

Atlantic Refining Company, Box 1070, Roswell, N. Mex.

Tenaco, Inc., Box 728, Hobbs, N. Mex.

W. K. Sykes, 517 N. Turner, Hobbs, N. Mex.

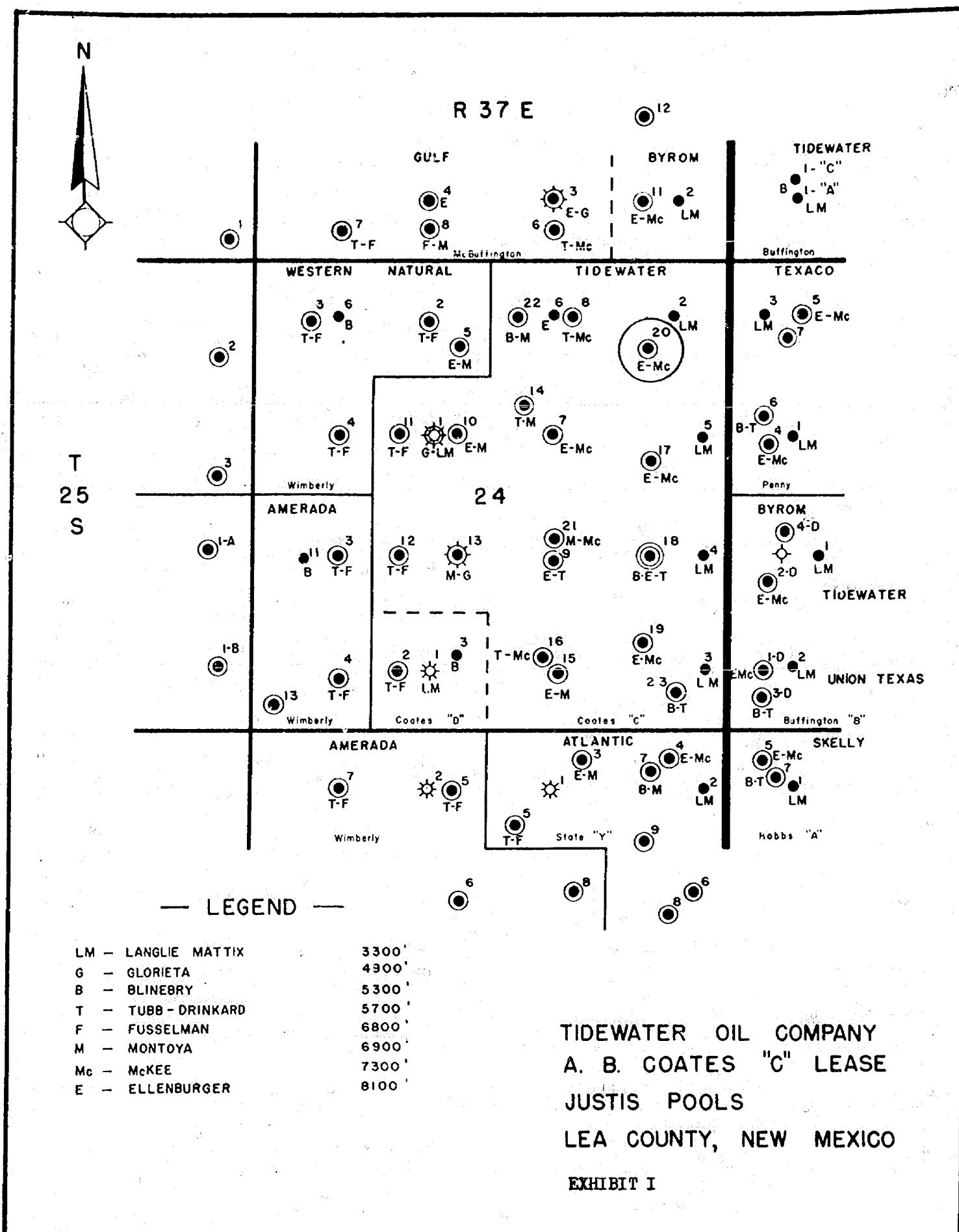
Skelly Oil Company, Box 38, Hobbs, N. Mex.

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES \_\_\_\_\_ NO \_\_\_\_\_. If answer is yes, give date of such notification September 7, 1962.

CERTIFICATE: I, the undersigned, state that I am the agent of the Tidewater Oil Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

C. L. Wade Signature Area Supr.

- \* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard production unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

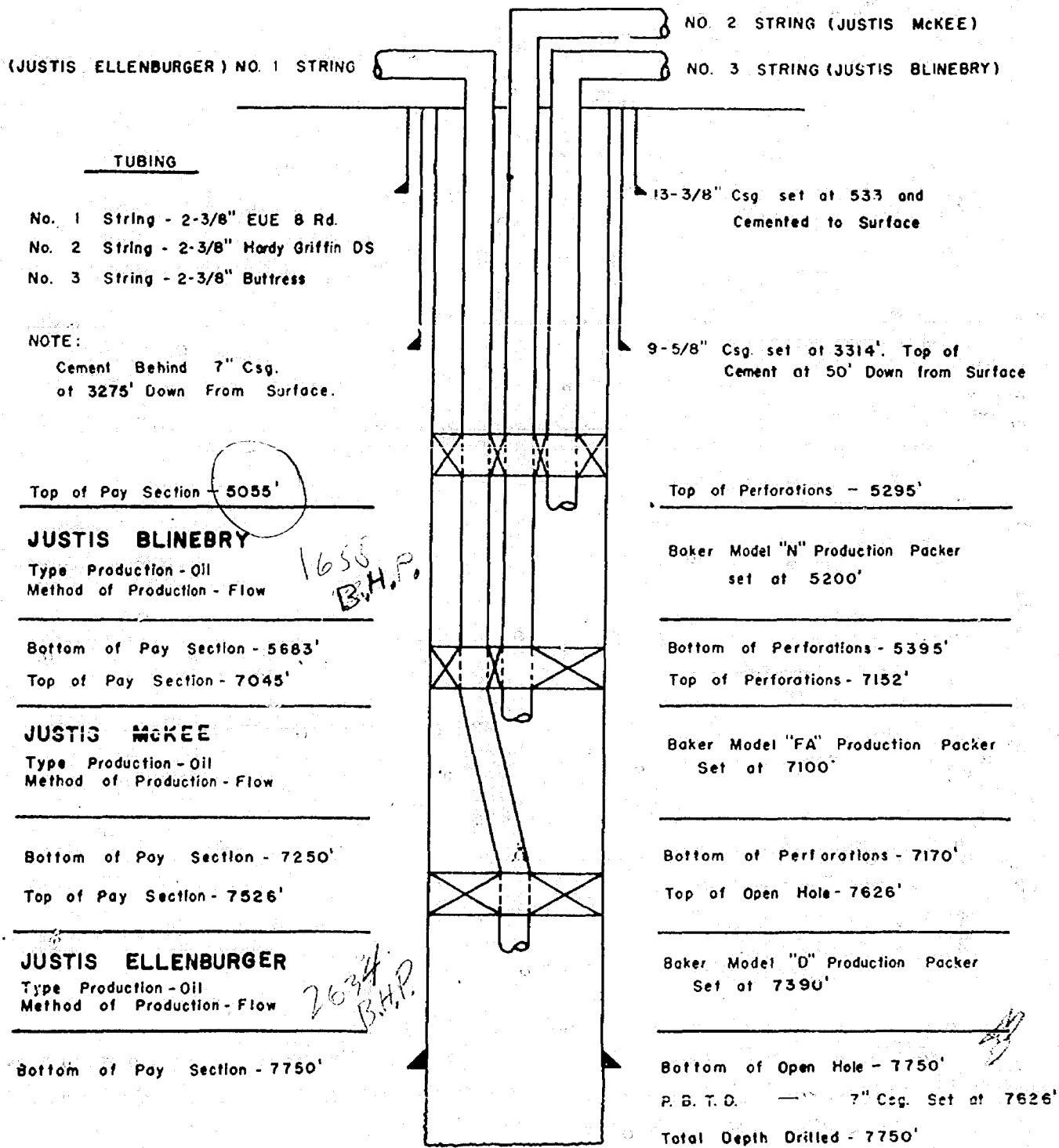




# DIAGRAMMATIC SKETCH OF TRIPLE COMPLETION

## TIDEWATER OIL COMPANY

A. B. COATES "C" LEASE  
WELL NO. 20  
LEA COUNTY, NEW MEXICO



Present Producing Zones: JUSTIS McKEE AND JUSTIS ELLENBURGER

Proposed Triple Completion Zone: JUSTIS BLINEBRY

EXHIBIT IV

- CASE 2645: Application of Pioneer Production Corporation for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order force pooling all mineral interests in the Basin Dakota Gas Pool to form a 320-acre gas proration unit comprising the S/2 of Section 2, Township 29 North, Range 13 West, San Juan County, New Mexico.
- CASE 2646: Application of Texaco Inc., for permission to dispose of salt water, Lea County, New Mexico. Applicant, in the above-styled cause, seeks permission to dispose of salt water into the Devonian formation through the Shell State of New Mexico "A" Well No. 3, located 990 feet from the South line and 660 feet from the West line of Section 2, Township 11 South, Range 37 East, Echols (Devonian) Pool, Lea County, New Mexico.
- CASE 2647: Application of Carper Drilling Company for a tubingless completion, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to complete its Baetz Well No. 1, located in the SE/4 SW/4 of Section 35, Township 14 South, Range 27 East, Chaves County, New Mexico, as a tubingless gas well completion producing through perforations from 8182-8270' in 2 7/8 inch casing.
- CASE 2648: Application of El Paso Natural Gas Company for an unorthodox oil well location, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location for its Canyon Largo Unit Well No. 118 at a point 1090 feet from the South line and 800 feet from the East line of Section 8, Township 24 North, Range 6 West, Devils Fork Gallup Pool, Rio Arriba County, New Mexico.
- CASE 2649: Application of Tidewater Oil Company for two triple completions, (conventional), Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to add the Blinebry zone to its A. B. Coates "C" Wells Nos. 11 and 12, located in Unit F and Unit K respectively of Section 24, Township 25 South, Range 37 East, Justis Field, Lea County, New Mexico. Both of said wells are presently Tubb-Drinkard and Fusselman dual completions.
- CASE 2650: Application of Tidewater Oil Company for a triple completion, (conventional), Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to add the Blinebry zone to its A. B. Coates "C" Well No. 14, located in Unit G of Section 24, Township 25 South, Range 37 East, Justis Field, Lea County, New Mexico. Said well is presently a Tubb-Drinkard and Montoya dual completion.



DOCKET: EXAMINER HEARING - THURSDAY - SEPTEMBER 27, 1962

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Elvis A. Utz, Examiner, or Daniel S. Nutter, as Alternate Examiner:

CASE 2622: (Continued)

Application of Cactus Drilling Company for a non-standard gas unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the establishment of a 120-acre non-standard gas unit comprising the E/2 NE/4 and NW/4 NE/4 of Section 11, Township 18 South, Range 36 East, Arkansas Junction-Queen Gas Pool, Lea County, New Mexico.

CASE 2642:

Application of Phillips Petroleum Company for a unit agreement, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval of the West Cap Queen Sand Unit Agreement embracing 1,680 acres, more or less, of State, Federal and fee lands in Township 14 South, Range 31 East, Caprock Queen Pool, Chaves County, New Mexico.

CASE 2643:

Application of Phillips Petroleum Company for a waterflood project, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval of a waterflood project on its proposed West Cap Queen Sand Unit Area, Caprock Queen Pool, Chaves County, New Mexico, by the injection of water into the Queen formation through 17 wells located in Sections 8, 17, 20, and 21, Township 14 South, Range 31 East. Applicant proposes to operate the waterflood project under the provisions of Rule 701.

CASE 2644:

Application of Pan American Petroleum Corporation for a dual completion (oil production and salt water disposal), San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of the dual completion (conventional) of its U. S. G. Section 19 Well No. 13, located 2050 feet from the North line and 1810 feet from the East line of Section 19, Township 29 North, Range 16 West, Hogback Pennsylvanian Pool, San Juan County, New Mexico, in such a manner as to dispose of salt water into a former gas producing zone (6514-6524') and to produce oil from a lower zone (6620-6632') through the casing-tubing annulus and through tubing, respectively.

CASE 2651: Application of Tidewater Oil Company for a triple completion (conventional), Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to add the Blinebry zone to its A. B. Coates "C" Well No. 16, located in Unit O, of Section 24, Township 25 South, Range 37 East, Justis Field, Lea County, New Mexico. Said well is presently a Tubb-Drinkard and McKee dual completion.

CASE 2652 Application of Tidewater Oil Company for a triple completion (conventional), Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to add the Blinebry zone to its A. B. Coates "C" Well No. 20, located in Unit A, of Section 24, Township 25 South, Range 37 East, Justis Field, Lea County, New Mexico. Said well is presently a McKee and Ellenburger dual completion.

CASE 2653: Application of Tidewater Oil Company for a triple completion (conventional), Lea County, New Mexico. Applicant, in the the above-styled cause, seeks authority to add the Blinebry zone to its A. B. Coates "C" Well No. 21, located in Unit J of Section 24, Township 25 South, Range 37 East, Justis Field, Lea County, New Mexico. Said well is presently a Montoya-McKee dual completion.

iqg/

*H 20 Coates*

*Case 2652*



# TIDEWATER OIL COMPANY

Box 547  
Hobbs, New Mexico  
September 7, 1962

*Bl-McKee-Allen*

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Re: Application for Triple Completion (Conventional), A. B. Coates "C" Well  
No. 20, 990 FHL and 990 FBL, Unit A, Sec. 24, T25S, R37E, Lea County,  
New Mexico.

Gentlemen:

Tidewater Oil Company respectfully requests that the Oil Conservation Commission schedule a hearing at the earliest possible date to consider this application. Coates "C" No. 20 is presently dual completed in the Justis McKee and Justis Ellenburger Pools under provisions of OCC Order No. DC-777. Tidewater proposes to triple complete this well in the Justis Blinbry Pool. Oil production from these pools will be through parallel strings of 2-3/8 inch tubing.

A plat is attached which shows the location of A. B. Coates "C" No. 20 and the locations of all offset wells. A diagrammatic sketch of the proposed triple completion and the New Mexico Oil Conservation Commission "Application for Multiple Completion" form are also attached. A correlated copy of the well log will be submitted at the hearing.

Very truly yours,

TIDEWATER OIL COMPANY

*C. L. Wade*  
C. L. Wade,  
Area Superintendent

BMO:bw

DOCKET MAILED

Attachments

Date\_\_\_\_\_

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## APPLICATION FOR MULTIPLE COMPLETION

5-1-61

Operator <b>Tidewater Oil Company</b>		County <b>Lea</b>	Date <b>September 7, 1962</b>
Address <b>Box 547, Hobbs, N. Mex.</b>		Lease <b>A. B. Coates "C"</b>	Well No. <b>20</b>
Location of Well <b>A</b>	Unit <b>24</b>	Township <b>25S</b>	Range <b>37E</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES \_\_\_\_\_ NO X
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_; Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<b>Justis Blinbry</b>	<b>Justis McKee</b>	<b>Justis Ellenburger</b>
b. Top and Bottom of Pay Section (Perforations)	<b>5055-5683</b>	<b>7045-7250</b>	<b>7526-7750</b>
c. Type of production (Oil or Gas)	<b>(5295-5395 Overall)</b>	<b>(7152-7170)</b>	<b>(7626-7750 Open hole)</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Oil</b>	<b>Oil</b>	<b>Oil</b>
	<b>Flow</b>	<b>Flow</b>	<b>Flow</b>

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*
- No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Gulf Oil Corporation, Box 2167, Hobbs, N. Mex.

Western Natural Gas Co., Box 1060, Jal, N. Mex.

Amerada Petroleum Corporation, Drawer D, Monument, N. Mex.

Atlantic Refining Company, Box 1978, Roswell, N. Mex.

Texaco, Inc., Box 728, Hobbs, N. Mex.

W. K. Byrom, 517 N. Turner, Hobbs, N. Mex.

Skelly Oil Company, Box 38, Hobbs, N. Mex.

Union Texas Natural Gas Corp., Wilco Bldg., Midland, Tex.

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO \_\_\_\_\_. If answer is yes, give date of such notification September 7, 1962.

CERTIFICATE: I, the undersigned, state that I am the agent of the Tidewater Oil Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

C. L. Wade

C. L. Wade

Signature

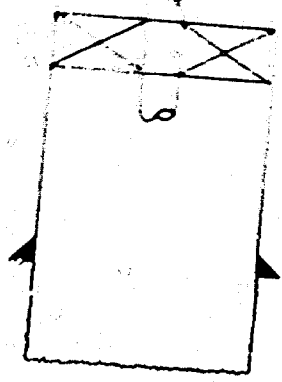
Area Supt.

- \* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

JUSTIS ELLENBURGER  
 First Engineer in  
 Charge of Production Unit

Bottom of the Section 1150'

PERMIT Producing Zone: JUSTIS MCKEE AND JUSTIS ELLENBURGER  
 Proposed Triple Completion Zone: JUSTIS BLINBRY



Set at 1150'

Set at 1150'

Set at 1150'

Set at 1150'

Set at 1150'

Set at 1150'

Set at 1150'

Set at 1150'

Set at 1150'

Set at 1150'

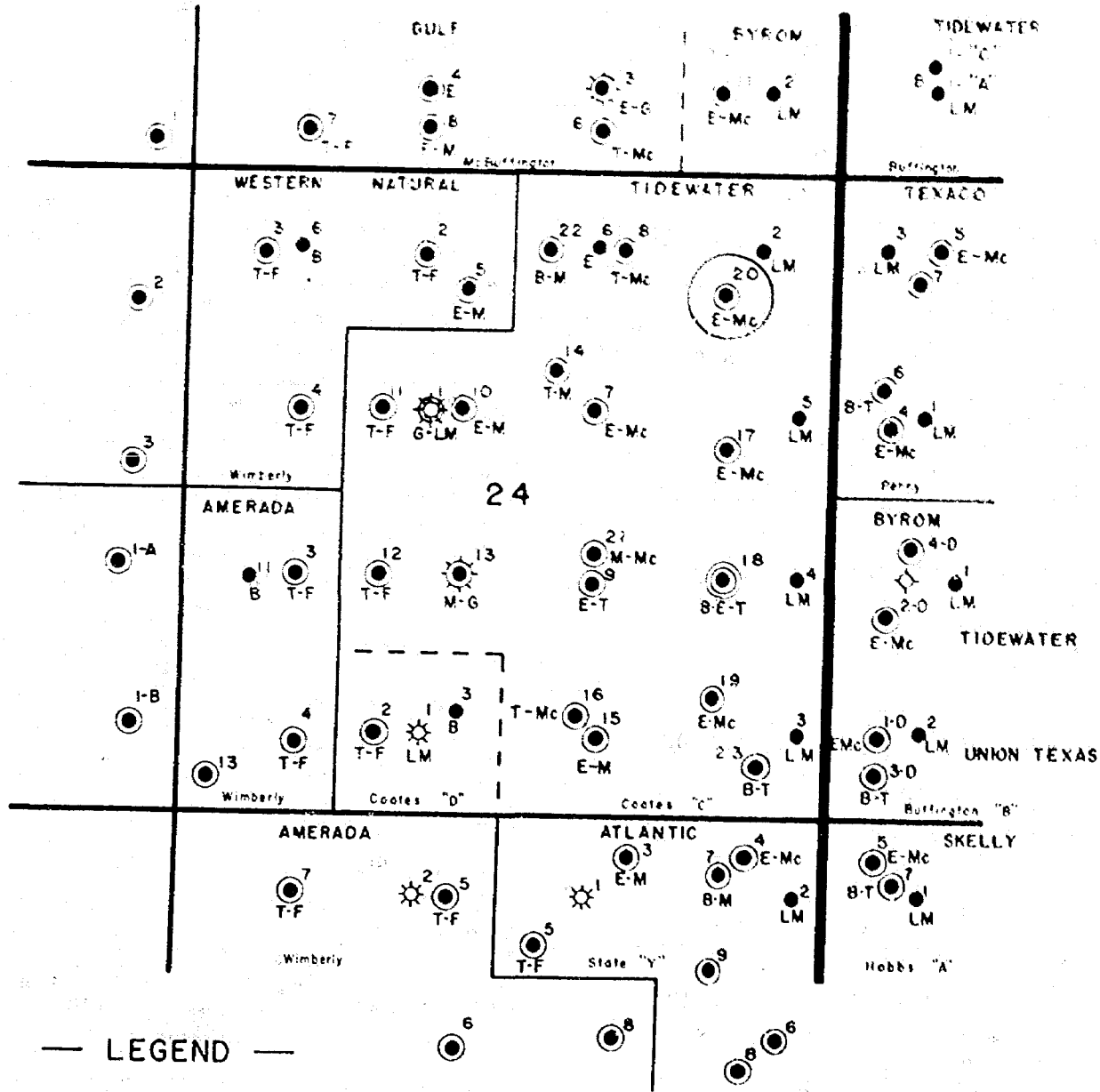
Set at 1150'

Set at 1150'



R 37 E

T  
25  
S



— LEGEND —

LM	LANGLIE MATTIX	3300'
G	GLORIETA	4900'
B	BLINEBRY	5300'
T	TUBB-DRINKARD	5700'
F	FUSSELMAN	6800'
M	MONTOYA	6900'
Mc	McKEE	7300'
E	ELLENBURGER	8100'

TIDEWATER OIL COMPANY  
A. B. COATES "C" LEASE  
JUSTIS POOLS  
LEA COUNTY, NEW MEXICO