

CASE 2714: Application of TEXACO  
to dually complete its M. B. WEIR  
"B" WELL NO. 7.

OK

2714

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tion, Transcript,  
Exhib. Etc.

GOVERNOR  
EDWIN L. MECHEM  
CHAIRMAN

State of New Mexico  
Oil Conservation Commission

LAND COMMISSIONER  
E. S. JOHNNY WALKER  
MEMBER



STATE GEOLOGIST  
A. L. PORTER, JR.  
SECRETARY - DIRECTOR

P. O. BOX 871  
SANTA FE

December 19, 1962

Mr. Charlie White  
Gilbert, White & Gilbert  
Attorneys at Law  
Post Office Box 787  
Santa Fe, New Mexico

Re: Case No. 2714  
Order No. R-2392  
Applicant:  
TEXACO INC.

Dear Sir:

Enclosed herewith are two copies of the above-referenced  
Commission order recently entered in the subject case.

Very truly yours,

A. L. PORTER, Jr.  
Secretary-Director

ir/

Carbon copy of order also sent to:

Hobbs OCC x

Artesia OCC       

Aztec OCC       

OTHER Mr. C. R. Black - Texaco Inc. - Midland, Texas

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE No. 2714  
Order No. R-2392

APPLICATION OF TEXACO INC.  
FOR A DUAL COMPLETION, LEA  
COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on December 6, 1962, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 19th day of December, 1962, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Texaco Inc., seeks permission to complete its M. B. Weir "B" Well No. 7, located in Unit M of Section 12, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico, as a dual completion (tubingless) to produce gas from an undesignated Tubb pool and oil from the Skaggs-Drinkard Oil Pool through parallel strings of 2 7/8-inch casing cemented in a common well bore.

(3) That the mechanics of the proposed dual completion are feasible and in accord with good conservation practices.

(4) That approval of the subject application will neither cause waste nor impair correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Texaco Inc., is hereby authorized to complete its M. B. Weir "B" Well No. 7, located in Unit M of

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CASE No. 2714

Order No. R-2392

Section 12, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico, as a dual completion (tubingless) to produce gas from an undesignated Tubb pool and oil from the Skaggs-Drinkard Oil Pool through parallel strings of 2 7/8-inch casing cemented in a common well bore.

PROVIDED HOWEVER, That the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations insofar as said rule is not inconsistent with this order.

PROVIDED FURTHER, That the operator shall take segregation tests upon completion and annually thereafter during the Annual Gas-Oil Ratio Test Period for the Skaggs-Drinkard Pool.

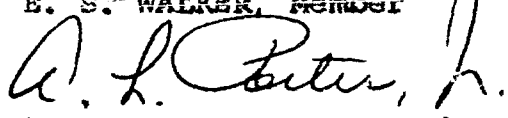
(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

  
TOM BOLACK, Chairman

  
E. S. WALKER, Member

  
A. L. PORTER, Jr., Member & Secretary

esr/

**GILBERT, WHITE AND GILBERT**

ATTORNEYS AND COUNSELORS AT LAW

BISHOP BUILDING

SANTA FE, NEW MEXICO

November 2, 1962

CARL H. GILBERT  
L. C. WHITE  
WILLIAM W. GILBERT  
SUMNER S. KOCH  
WILLIAM R. KELLY

*Case 714*

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Attention: Mrs. Ida Rodriguez

Gentlemen:

Enclosed in triplicate is Texaco's application for a dual tubingless completion of its M. B. Weir "B" Well No. 7. There are no similar dual completions in the area; hence the need for the filing of the application.

We would appreciate an early hearing date.

Very truly yours,

*L. C. White*  
*as*

L. C. WHITE

LCW/ab  
Encls.

DOCKET MAILED

Date 11-21-62

*h*

TEXACO  
INC.

PETROLEUM PRODUCTS



DOMESTIC PRODUCING DEPARTMENT  
MIDLAND DIVISION

P. O. BOX 8109  
MIDLAND, TEXAS

October 31, 1962

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Attn: Mr. A. L. Porter, Jr.

Gentlemen:

Texaco Inc. respectfully requests that a hearing be set to consider its application for a dual tubingless completion for its M. B. Weir "B" Well No. 7. The well has been dually completed in an Undesignated (Tubb-Gas) Pool and the Skaggs (Drinkard-Oil) Pool, Lea County, New Mexico. Production from each zone is through individual strings of tubing cemented as casing in a common well bore. In support of our application we wish to state the following facts:

1. Texaco Inc. is the operator of the M. B. Weir "B" lease containing 200 acres and consisting of the S/2 S/2 Section 12, T-20-S, R-37-E and the SW/4 SW/4 Section 7, T-20-S, R-38-E, Lea County, New Mexico.
2. The M. B. Weir "B" Well No. 7 is located in Unit M, Section 12, T-20-S, R-37-E.
3. The Drinkard zone is an oil completion through casing perforations 6846' to 6852'. This zone will be produced through a string of 2-7/8" OD tubing cemented in the well bore.
4. The Tubb zone is a gas completion through casing perforations 6426' to 6432' and 6475' to 6484'. This zone will be produced through a string of 2-7/8" OD tubing cemented in the well bore.

DOCKET MAILED

Date 11-21-62

*Handwritten signature*

NMOCC

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October 31, 1962

Attached in triplicate is an application for dual completion, a plat of the Texaco M. B. Weir "B" lease and a copy of the diagrammatic sketch of the dual completion installation. It is respectfully requested that this application be set for hearing on the first available Examiner hearing docket.

Yours very truly,

*C. R. Black*

C. R. Black  
Division Proration Engineer

CRB-MM  
Attach.



## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

5-1-61

## APPLICATION FOR MULTIPLE COMPLETION

Operator TEXACO Inc.		County Lea		Date October 8, 1962
Address P.O. Box 728, Hobbs, New Mexico		Lease M. B. Weir "B"		Well No. 7
Location of Well Unit M	Section 12	Township 20-S	Range 37-E	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES \_\_\_\_\_ NO X
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_; Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Undes. Tubbs (Gas)		Skaggs - Drinkard
b. Top and Bottom of Pay Section (Perforations)	6426'-32' 6475'-84'		6846'-52'
c. Type of production (Oil or Gas)	Gas		Oil
d. Method of Production (Flowing or Artificial Lift)	Flow		Artificial Lift

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*
- Yes d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Continental Oil Company, P. O. Box 68, Eunice, New Mexico

Cities Service Oil Company, P. O. Box 97, Hobbs, New Mexico

Tidewater Oil Company, P. O. Box 1231, Midland, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES \_\_\_\_\_ NO X. If answer is yes, give date of such notification \_\_\_\_\_.

CERTIFICATE: I, the undersigned, state that I am the Div. Proration Engr. of my TEXACO Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*C. R. Black*  
C. R. Black

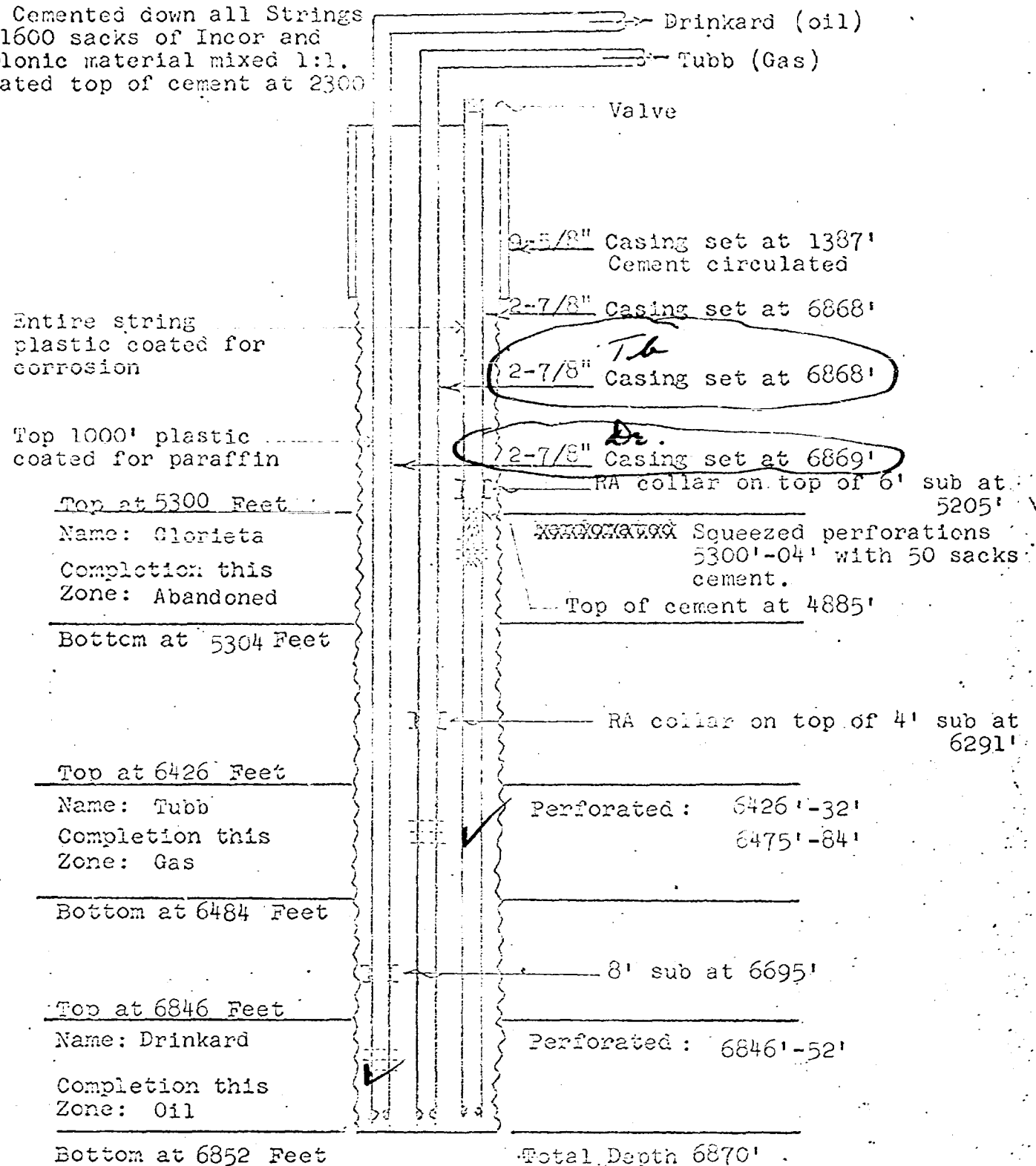
Signature

- \* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



# DIAGRAMMATIC SKETCH OF DUAL COMPLETION INSTALLATION (TUBINGLESS)

NOTE: Cemented down all Strings with 1600 sacks of Incor and Pozzolonic material mixed 1:1. Estimated top of cement at 2300 feet.



TEXACO Inc.

LEASE: M. B. Weir "B" Well No. 7  
FIELD: Skaggs-Drinkard and Undesignated Tubb (Gas)  
DATE: October 8, 1962

BEFORE THE  
OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico  
December 6, 1962

EXAMINER HEARING

IN THE MATTER OF:

Application of Texaco Inc. for a dual completion,  
Lea County, New Mexico. Applicant, in the above-  
styled cause, seeks authority to complete its  
M. B. Weir "B" Well No. 7, located in Unit M  
of Section 12, Township 20 South, Range 37  
East, as a dual completion (tubingless) to pro-  
duce gas from an undesignated Tubb pool and oil  
from the Skaggs Drinkard Oil Pool, Lea County,  
New Mexico, through parallel strings of 2 7/8  
inch casing, cemented in a common well bore.

CASE 2714

BEFORE: Daniel S. Nutter, Examiner

TRANSCRIPT OF HEARING

MR. NUTTER: The hearing will come to order, please.  
We will take next Case 2714.

MR. DURRETT: Application of Texaco Inc. for a dual  
completion, Lea County, New Mexico.

(Whereupon, Applicant's Exhibits  
Nos. 1, 2, and 3 marked for  
identification.)

MR. WHITE: Charles White, Santa Fe, New Mexico, appear-  
ing on behalf of the Applicant. We have one witness to be sworn,  
Mr. Black.

(Witness sworn.)

C. R. BLACK

called as a witness, having been first duly sworn on oath, testi-  
fied as follows:



DIRECT EXAMINATION

BY MR. WHITE:

Q Mr. Black, will you state your full name for the record, please?

A C. R. Black, employed by Texaco Inc. as Division Proration Engineer, from Midland, Texas.

Q Have your qualifications as a professional engineer in the petroleum industry been accepted by the Commission?

A Yes, they have.

Q Are you familiar with the subject application?

A Yes, I am.

Q Will you briefly state what the Applicant is seeking?

A This is the application of Texaco Inc. for a dual tubingless completion for its M. B. Weir "B" Well No. 7. This well has been completed in the Skaggs-Drinkard Oil Pool and an undesignated Tubb gas pool in Lea County, New Mexico. Production will be through two independent strings of 2-7/8 inch casing cemented in a common well bore.

Q What is the current status of the well?

A At the present time this well has been completed in both zones and is producing oil from the Drinkard zone. The Tubb gas zone is shut in, for as yet we do not have a gas connection.

Q Do you have any idea as to when a pipeline connection might be available?

A We do not anticipate a connection in the immediate



DEARNLEY-MEIER REPORTING SERVICE, Inc.

FARMINGTON, N. M.  
PHONE 325-1182

SANTA FE, N. M.  
PHONE 983-3971

ALBUQUERQUE, N. M.  
PHONE 243-6691

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future. We expect it will be least six to twelve months before a connection is available.

Q Will you refer to what has been marked Exhibit No. 1 and explain the exhibit, please?

A Exhibit No. 1 is a plat showing the Texaco M. B. Weir lease bordered in yellow, and the subject well circled in red.

Q What is the location of the well?

A 660 feet from the south line and 825 feet from the west line of Section 12, Township 20 South, Range 37 East, Lea County, New Mexico.

Q Will you explain the rest of the exhibit, please?

A Also shown on this exhibit are the leases in the immediate area of the subject lease, with the wells on each lease and the appropriate field designation being shown below each well. At the base of the exhibit is a list of the offset operators and their mailing addresses.

Q Is this the first Tubb completion in this particular area?

A Yes, sir, in this immediate area it is the first Tubb gas completion.

Q Where is the nearest Tubb pool?

A The nearest Tubb pool is the Weir Tubb gas pool approximately one and a half miles to the southwest.

Q Is there any other?

A There are two other Tubb gas pools, the Warren Tubb gas



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pool approximately five miles to the southeast, and the House Tubb gas pool approximately five miles due east of the subject well.

Q Will you refer to Exhibit 2 and explain the diagrammatic sketch?

A Exhibit No. 2 is a diagrammatic sketch of the actual completed installation. A 12-1/4 inch hole was drilled to a total depth of 1387 feet, and at that point we set 9-5/8 inch casing and circulated cement to the surface. We continued with an 8-3/4 inch hole to a total depth of 6852 feet, and at that point we ran three strings of 2-7/8 inch casing. This well was originally intended to be a Skaggs-Glorieta, Skaggs-Drinkard, and Tubb triple completion. However, we found the Glorieta to be non-productive at this location, and it ended up as a dual Drinkard and Tubb gas well.

Q What are the crude characteristics?

A The Drinkard formation was perforated from 6888 to 6846. On I.P. of October 15, 1962, this zone pumped 22 barrels of oil plus three barrels of oil of 33 degrees API gravity. Gas-oil ratio was too small to measure. It is an intermediate sweet crude. The estimated bottom hole pressure is 2400 pounds, based on pressures in offset wells. The Tubb formation was perforated from 6426 to 6432 and 6475 to 6484. It is a gas zone and produces some condensate. On potential test, it flowed 850 MCF of gas per day and 16 barrels of 64 degree gravity



condensate. This was on October 8, 1962. It was through a 16/64 inch choke and the initial shut-in pressure was 2150 pounds. The actual gas-oil ratio of this gas zone is 53,125 to 1. The estimated bottom hole pressure, based on a gradient plus surface pressure, is 2850 psi. We anticipate that this zone will flow to depletion, and the Drinkard zone is currently being pumped and will be pumped throughout its entire life.

Q Mr. Black, do you anticipate any corrosion or paraffine problems, and if so, how will you meet them?

A With regard to corrosion, we do not anticipate any problems in either zone; however, we will periodically check these zones with coupon surveys. With respect to paraffine, we do not anticipate any paraffine in the Tubb zone; however, we anticipate mild paraffine in the Drinkard and have plasti-coated the upper 1,000 feet of this tubing string to prevent paraffine accumulation.

Q Identify Exhibit 3.

A Exhibit 3 is a radioactivity log for the subject well and it has the top and base of the perforations marked on it in red.

Q In your opinion, will the granting of this application be in the interest of conservation, will it prevent waste and protect correlative rights?

A Yes, sir, it will.

Q Were these exhibits prepared by you or under your supervision?





DEARNLEY-MEIER REPORTING SERVICE, Inc.

FARMINGTON, N. M.  
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SANTA FE, N. M.  
PHONE 983-3971

ALBUQUERQUE, N. M.  
PHONE 243-6691

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A Yes, sir, with the exception of the well, they were.

Q Do you have any further testimony to offer at this time?

A No.

MR. WHITE: We offer the exhibits.

MR. NUTTER: Texaco's Exhibits 1, 2, and 3 will be received in evidence.

(Whereupon, Applicant's Exhibits Nos. 1, 2, and 3 admitted in evidence.)

MR. NUTTER: Does anyone have any questions of Mr. Black? He may be excused.

(Witness excused.)

MR. NUTTER: Do you have anything further, Mr. White?

MR. WHITE: That concludes our case.

MR. NUTTER: If there is nothing further, Case 2714 will be taken under advisement.

\* \* \* \*



STATE OF NEW MEXICO )  
COUNTY OF BERNALILLO ) ss

I, ADA DEARNLEY, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached transcript of proceedings before the New Mexico Oil Conservation Commission was reported by me, and that the same contains a true and correct record of the said proceedings to the best of my knowledge, skill and ability.

WITNESS my Hand and Seal this 15th day of December, 1962.

*Ada Dearnley*  
NOTARY PUBLIC

My Commission Expires:  
June 19, 1963.

I do hereby certify that the foregoing is a complete record of the proceedings in the hearing of case No. 2714 heard by me on 12/16/62.  
*[Signature]*  
Examiner  
New Mexico Oil Conservation Commission

DEARNLEY-MEIER REPORTING SERVICE, Inc.

FARMINGTON, N. M.  
PHONE 325-1182

SANTA FE, N. M.  
PHONE 983-3971

ALBUQUERQUE, N. M.  
PHONE 243-6691



No. 36-62

DOCKET: EXAMINER HEARING - THURSDAY - DECEMBER 6, 1962

9 A.M. OIL CONSERVATION COMMISSION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Elvis A. Utz, as Alternate Examiner:

- CASE 2711: Application of Gulf Oil Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order force pooling all mineral interests in the Blinebry Gas Pool underlying the SE/4 of Section 23, Township 22 South, Range 37 East, Lea County, New Mexico.
- CASE 2712: Application of The Capitan Corporation for a waterflood project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to inject water into the Grayburg-San Andres formations through seven wells located in Section 17, Township 18 South, Range 28 East, Artesia Pool, Eddy County, New Mexico.
- CASE 2713: Application of Sunray DX Oil Company to make up underproduction, Lea County, New Mexico. Applicant, in the above-styled cause, seeks permission to make up 3,431 barrels of underproduction incurred on its U. D. Sawyer lease, Crossroads Pool, Lea County, New Mexico, which underproduction occurred as the result of mechanical failure and lease shut-down while installing certain equipment.
- CASE 2714: Application of Texaco Inc. for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to complete its M. B. Weir "B" Well No. 7, located in Unit M of Section 12, Township 20 South, Range 37 East, as a dual completion (tubingless) to produce gas from an undesignated Tubb pool and oil from the Skaggs Drinkard Oil Pool, Lea County, New Mexico, through parallel strings of 2 7/8 inch casing cemented in a common well bore.
- CASE 2715: Application of Shell Oil Company for the establishment of special rules and regulations, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the establishment of special rules and regulations in the Custer-Ellenburger Gas Pool, Township 24 South, Range 36 East, Lea County, New Mexico, including a provision establishing 320-acre spacing units in said pool.

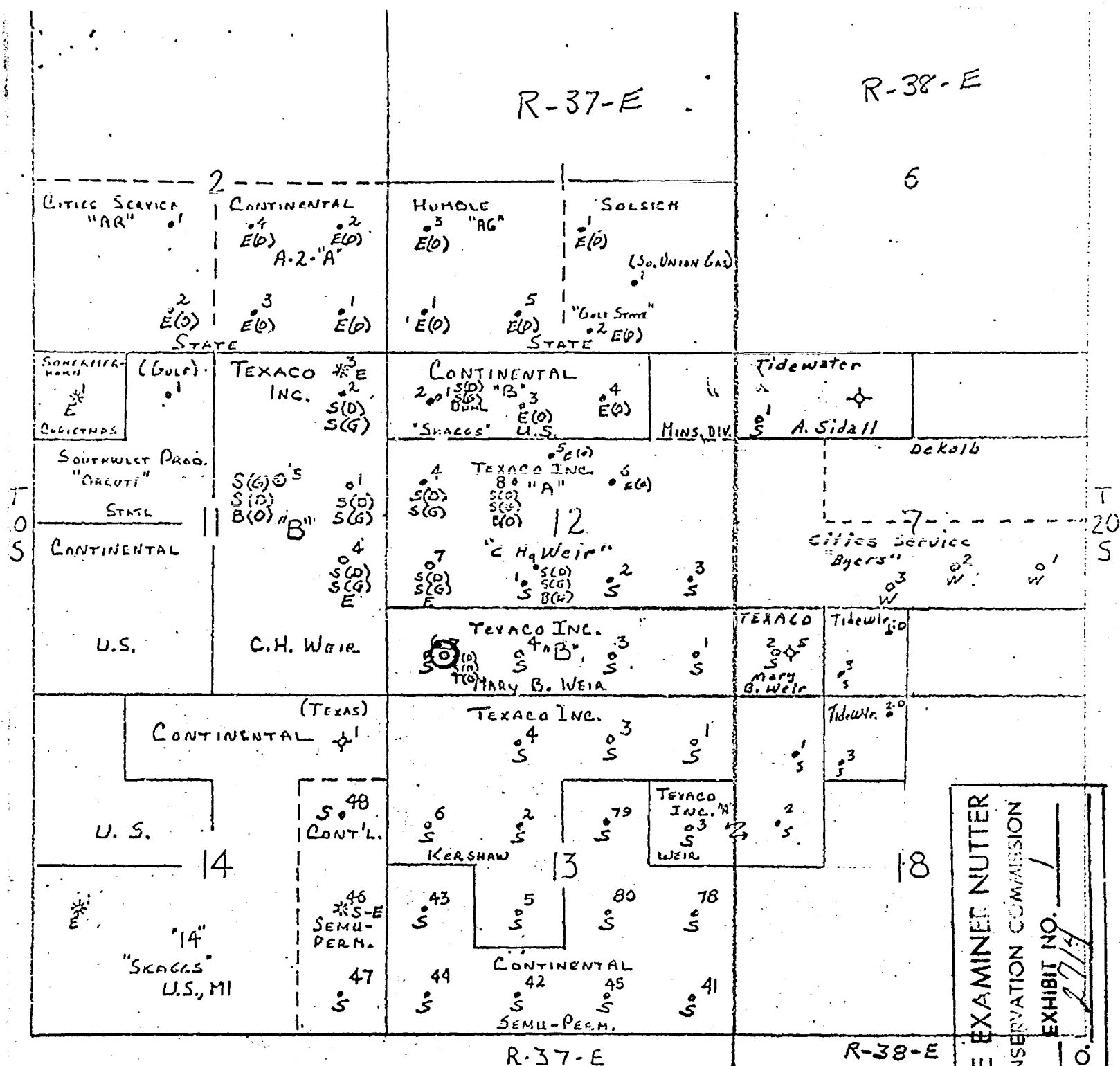
- CASE 2716: Application of Markham, Cone & Redfern for a multiple completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order authorizing the multiple completion of its Eubanks Well No. 3, located in Unit K, Section 14, Township 21 South, Range 37 East, Lea County, New Mexico, in such a manner as to produce a limited amount of gas from the Blinebry Gas Pool, oil from the Blinebry Oil Pool and oil from each of two pays in the Drinkard Pool. Separation of the four zones would be achieved by means of three packers.
- CASE 2717: Application of Consolidated Oil & Gas, Inc. for an unorthodox location, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox location for its Champlin Well No. 2-35, located 1800 feet from the South line and 1680 feet from the East line of Section 35, Township 27 North, Range 4 West, Rio Arriba County, New Mexico. Said Well is proposed as a Pictured Cliffs Blanco Mesaverde dual completion and is off-pattern for the Blanco Mesaverde Gas Pool.
- CASE 2718: Application of Continental Oil Company for approval of a supplemental cooperative repressuring agreement, a plan of operation for gas and water injection, certain administrative procedures, and permission to produce more than 16 wells into a single tank battery, Maljamar Cooperative Area, Maljamar Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the continued operation of the Maljamar Cooperative Repressuring Area under the Maljamar Cooperative Agreement including the allowable provisions thereof, subject to the provisions of the 5th Supplemental and Amendatory Agreement to said Cooperative Agreement. Said 5th Supplemental Agreement, among other things, provides for the unitization of all oil and gas produced from the Grayburg-San Andres formations underlying the Participating Area defined therein. Applicant further seeks approval of an initial plan of operation under said agreement and approval of an administrative procedure for future expansions of the injection area and participating area, conversion of additional wells for injection purposes, and for transfer of allowables within the participating area. Applicant further seeks authority to produce more than 16 wells into a single tank battery.

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Docket No. 36-62

- CASE 2719: Application of Shell Oil Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of its Antelope Ridge Unit Area, comprising 3840 acres, more or less, of Federal, State and Fee lands in Townships 23 and 24 South, Range 34 East, Lea County, New Mexico.
- CASE 2720: Application of Tenneco Oil Company for special rules and regulations governing wells in the Double-X Delaware Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the promulgation of special rules governing the production of oil and gas wells in the Double-X Delaware Pool, Lea County, New Mexico, including classification of wells as gas wells when the gas-liquid hydrocarbon ratio exceeds 30,000 to one.

iqg/



Plat of TEXACO Inc.  
M. B. Weir "B" & D. H. Weir "A" Leases  
Lea County, New Mexico.  
Scale: 1" = 2000'

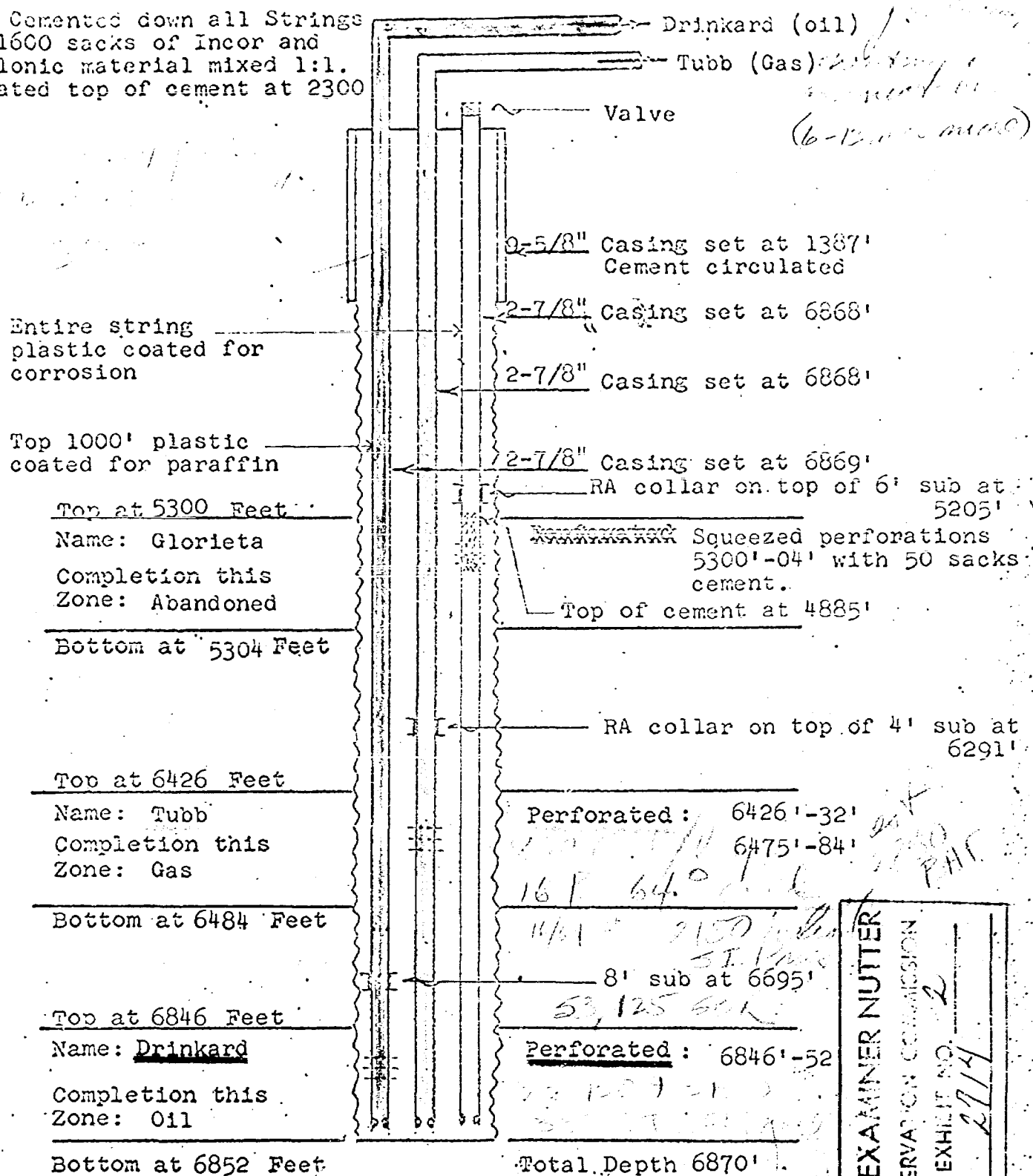
- LEGEND (Pools)**
- S - Skaggs
  - S(D) - Skaggs Drinkard
  - S(G) - Skaggs Glorieta
  - E - Eumont Gas
  - E(O) - Eumont Oil
  - W - Warren McKee
  - B(O) - East Weir Blinebry
  - B(G) - Blinebry Gas (Undesignated)
  - T(G) - Tubb Gas (Undesignated)

**OFFSET OPERATORS**  
Continental Oil Co., Box 68, Eunice, N. Mex.  
Cities Service Oil Co., Box 97 Hobbs, N. Mex.  
Tidewater Oil Co., Box 1231, Midland, Texas

BEFORE EXAMINER NUTTER  
OIL CONSERVATION COMMISSION  
EXHIBIT NO. 1  
CASE NO. 2714

DIAGRAMMATIC SKETCH OF DUAL COMPLETION INSTALLATION (TUBINGLESS)

NOTE: Cemented down all Strings with 1600 sacks of Incor and Pozzolonic material mixed 1:1. Estimated top of cement at 2300 feet.



TEXACO Inc.

LEASE: M. B. Weir "B" Well No. 7  
FIELD: Skaggs-Drinkard and Undesignated Tubb (Gas)  
DATE: October 8, 1962

BEFORE EXAMINER NUTTER  
OIL CONSERVATION COMMISSION  
EXHIBIT NO. 2  
CASE NO. 2714