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Case No. 2746

TON, N. M. 325-1182 PHONE SERVICE, Inc. REPORTING SANTA FE. N M. PHONE 983-0.1 **DEARNLEY-MEIER** ALBUOUERQUE, N. M PHONE 243 6691

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-2**8**

BEFORE THE OIL CONSERVATION COMMISSION Santa Fe, New Mexico February 6, 1963

EXAMINER HEARING

IN THE MATTER OF:

The hearing called by the Oil Conser-) vation Commission on its own motion to per-) mit Continental National Insurance Group) and all other interested parties to appear) and show cause why the Kenneth V. Barbee) Well No. 1, located 1980 feet from the) South line and 660 feet from the East line) of Section 9, Township 11 South, Range 25) East, NMPM, Chaves County, New Mexico,) should not be plugged in accordance with a) Commission-approved plugging program.)

BEFORE:

Daniel S. Nutter, Examiner.

TRANSCRIPT OF HEARING

MR. NUTTER: The hearing will come to order, please. The first case this morning will be Case 2746.

This is in the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Continental National Insurance Group and all other interested parties to appear and show cause why the Kenneth V. Barbee Well Number 1 located in Section 9 of Township 11 South, Range 25 East should not be plugged in accordance with the Commission-approved plugging program.

MR. DURRETTE: My name is James Durrette, appearing on

PAGE behalf of the Commission and its staff. I have one witness. (Witness sworn.) <u>RICHARD LEE STAMETS</u> м. м 1182 called as a witness, having been first duly sworn, testified as INGTON, INE 325-Sollows: Inc.DIRECT EXAMINATION BY MD. DIDDEMMD. DEARNLEY-MEIER REPORTING SERVICE. Q Will you please state your full name and position for the record? A Richard Lee Stamets. Geologist with the New Mexico Oil Conservation Commission in Artesia. BANTA FE. N. M. PHONE 983-397 Q As part of your official duties, Mr. Stamets, do you supervise the plugging of wells in your district and make recommendations concerning this matter? Α Yes. Are you familiar inth the subject well in this case, Q designated the Kenneth V. Barbee Well Number 1? Yes, sir. Α Q Is that the well located as described on the docket in یں۔ تونی this case and as advertised? Yes, sir, it is. Δ Now refer to the official file that you have, the Q official Commission file to refresh your memory if you need to do so; and will you please state the name of the operator as far as reflected on the Commission files?



A This is M. R. Voltz.

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DEARNLEY-MEIER REPORTING SERVICE.

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Q To what document are you referring for that informationA This is the C-101 Notice of Intention to Drill.

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MR. DURRETTE: If the Examiner please, I would like to have this document marked as an exhibit and I will introduce it later on in the case and would request the right to substitute a copy of this document.

MR. NUTTER: That will be satisfactory.

Q (By Mr. Durrette) Now, what date was that filed, according to our records, Mr. Stamets?

A This was filed and approved August 1, 1960.

Q Now, referring to the rest of your official file that you have there, what is the last piece of correspondence or form that you have concerning this well?

A The date that we received, the last date we received any information from the operator was December 2, 1960.

Q Based on that, would you believe that this well is now abandoned?

A Well, I have here a note from one of our inspectors, Howard Lobley, who inspected the well in July last year, and his inspection at that time showed that the well was shut in. The pump and tanks had been removed, so, based on the fact that we received no further reports from the operator after this inspection and my own personal inspection of the wellsite yesterday, I feel that is the case and has been for sometime.
Q Do you have a well record in your file. Mr. Stamets?
A You are referring to Form Cl05?
Q Yes.
A Yes, sir, we do.

Q Using that form to advise you as to the various formations involved or strata encountered in this well, do you feel that this well should be plugged in accordance with a Commission approved plugging program, in order to confine oil and gas in the strata in which they were originally found?

A Yes, sir, I do.

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DEARNLEY-MEIER REPORTING SERVICE.

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коие, м. м. 243-6691 Q Do you have a plugging program that you would like to recommend to the Commission?

A Yes, the plugging program is one which would cement off the open-hole, the perforations in the oil zone and seal off any possibility of artesian waters escaping into other lones. This would entail putting 50 sacks of cement in the bottom of this hole, and this would be approximately 600 feet of cement. The hole total depth is 930 feet.

Q So you want a plug at the bottom?

A Yes, 50 sacks.

O Do you have a recommendation concerning any plugging in the intermediate part of the well?

A Above this 50 sacks there should be mud-laden fluid and then a five-sack plug in the very top to support the surface marker.



PAGE 5

You want a five-sack cement plug at the surface? Q A Yes, sir.

Do you have a recommendation concerning the marker; 0 what I'm interested to know, do you recommend a regulation marker be placed in that surface plug?

A Yes.

I believe you did state, Mr. Stamets, for the record Q that you felt this should be done in the very near future?

Yes, sir, it's been some time since operations have A ceased on this well, and this should be taken care of as soon as possible.

Mr. Stamets, I hand you here a copy of a form which is Q at least designated at the top a "Blanket Plugging Bond Form, is that correct?

Yes, sir, A

Would you please read for the record the name of the Q operator or the principal on that form?

Α M. R. Voltz.

Yes, Sir, it does.

Would you please refer to the, I believe, well, it's on Q the first page, the name of the surety company involved?

It's the Continental Casualty Company, I believe, of А the State of Illinois.

And referring to the second page of that bond, does that õ appear to be signed by Mr. M. R. Voltz?



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325. Inc. REPORTING SERVICE, SANTA FE, N. M. PHONE 983-397 DEARNLEY-MEIER

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PAGE Q Is it signed by an agent as attorney-in-fact for the insurance company? A Yes, sir, Mr. R. R. Lockwood, Junior, I believe is the N. M. name. NGTON, I NE 325 Is that counter-signed by a resident agent? 0 PHONE Inc. A Yes, sir. Mr. Edward Ketchum. Is that notarized? Q DEARNLEY-MEIER REPORTING SERVICE. Yes, sir, I believe it is, yes. A Is this bond made out to the Commission on the face of Q it? Yes, sir. Α FE. N. M. MR. DURRETTE: If the Examiner please I would like to SANTA have this bond marked. This is a copy of the bond; we will produce the original if desired. I would like to have the copy 1-4 marked as an exhibit, and if the Examiner please, I would like to move the introduction of this exhibit, as well as the official file of the Commission. I would request that the ofricial file be marked as one exhibit and we will substitute copies for that. N. M 6691 MR. NUTTER: The file will be identified as Exhibit 243 ALBUQUEROUE, Number 1 and the bond as Exhibit Number 2 in this case. PHONE (Whereupon, Exhibits Nos. 1 and 2 were marked for identification.) MR. DURRETTE: If the Examiner please, that will conclude my direct examination of this witness. CROSS BAAMINATION



BY MR. NUTTER:

Q Did this well, after it was drilled by Mr. Volts, ever produce oil?

We issued a supplement assigning an allowable to the A well, and it did produce, but I'm not prepared to say how much or over what period of time. It has been shut in at least six months

How long did it produce? Q

A I'm not qualified to give you that information this morning.

Q Was there any lode oil used in the completion of the well?

Let me refer to our file to see. No, I'll take that back, A only acid was used in the completion of this well. The potential was for 13 barrels of oil on a 24-hour period.

And you have no record of the total production from the Q well?

No, it would be in the official records of the Commission Α and available, if you wish.

Has an effort been made to contact Mr. Voltz and request 0 him to do something with this well?

It is my understanding that it would be very difficult Α to contact Mr. Voltz, since Mr. Voltz is deceased.

0 Has an effort been made to contact Mr. Voltz heirs, or his estate, or anyone, to plug the well?

This has been handled through our attorney, Mr. Durrette.



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I'm not sure what he has done on this to date.

MR. DURRETTE: Is the Examiner please, I will make a statement if there is no cross examination of this witness.

MR. NUTTER: No further cross on that line anyway, Will you please proceed?

MR. DURRETTE: For the record, when this matter came up in the official business of the Commission that the well probably should be plugged and the matter should be looked into, a demand letter was issued from the Legal Department of the Oil Conservation Commission, directed to Mr. Volts. We did not know at that time that Mr. Voltz was deceased, of course, and also directed to Mr. Edward N. Ketchum, the Resident Agent for Continental Casualty Company. That letter was returned as unknown as far as the copy to Mr. Ketchum. Later Continental Casualty Company was contacted as we determined their address; Mr. Ketchum had moved, and they were informed of the demand on them. We received in reply to our letter to Mr. Voltz, a letter from Mr. Risher Mr Thornton, III, an attorney in the law office of Turpin, Kerr, Smith and Dyer, in Midland, Texas. He advised us that he had represented the M. R. Volt:z estate. Mr. Voltz was deceased and that the estate was insolvent. He was not sure what happened to the well. He though it had been sold at a forced sale of some type, due to the insolvency of the estate. There are several pieces of correspondence that were later exchanged between Continental Casualty Company and the Commission, mainly concerning the fact that





Continental Casualty Company was attempting to contact the purchaser of this well in order to determine if he would plug it or operate it, or what he would like to do. At the time that the case was docketed the Commission was not advised as to who had purchased the well. I do have some correspondence concerning that in the form of a telegram, which I would like to read into the record. I would like to preface this by stating that I did receivs a telephone call yesterday from Mr. Charles Malone, who stated that he was representing Continental Casualty Company, and that they had determined who the purchaser of the well was. He requested continuance, and I would like to read it into the record at this time.

MR. NUTTER: All right.

MR. DURRETTE: "Re: Case 2746. We represent Continental Casualty Company, which furnished plugging bond on Barbee Well in 9-11-25, and are advised that ownership of well has been purchased by Ernest A. Hanson of Roswell, at District Court foreclosure sale. Respectfully request that Commission grant continuance in this case for ten days, in order that rights of our client may be determined with respect to primary obligation for plugging of well."

If the Examiner please, that concludes the telegram. It was signed by Charles F. Malone, designated as signed by Charles F. Malone. If the Examiner please, I did discuss with Mr. Malone the fact that we would go ahead and put Mr. Stamets on this morning.



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He had no objection to this. I also advised him that I would request the Examiner to continue the case to the next Examiner Hearing, for the purpose of allowing Mr. Malone to appear and present evidence if he desired to do so. And I would like to also state for the record that at that time we would be willing to recall Mr. Stamets if Mr. Malone felt that he would like to examine him concerning this matter.

MR. NUTTER: I see. Are there any other questions of Mr. Stamets? He may be excused.

(Witness excused.)

MR. NUTTER: You now wish to continue this case to the next Examiner Hearing?

MR. DURRETTE: Yes, we would request a continuance to the next Examiner Hearing in order to allow Mr. Malone to appear, representing the surety company, if he so desires.

MR. NUTTER: Case Number 2746 will be continued to the Examiner Hearing at 9:00 o'clock A. M. on February 21st, at the same place.



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STATE OF NEW MEXICO Ŋ 88 COUNTY OF BERNALILLO)

I, ADA DEARNLEY, Court Reporter, do hereby certify that the foregoing and attached transcript of proceedings before the New Mexico Oil Conservation Commission at Santa Fe, New Mexico, is a true and correct record to the best of my knowledge, skill and ability.

IN WITNESS WHEREOF I have affixed my hand and notarial seal this 20th day of February, 1963.

Notary Public - Court Reporter

My Commission Expires: June 19, 1963

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REPORTING SERVICE,

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FARMINGTON, N. M. PHONE 325-1182

DEARNLEY-MEIER

PAGE NEW MEXICO OIL CONSERVATION COMMISSION EXAMINER HEARING SANTA FE , NEW MEXICO REGISTER FEBRUARY 6, 1963 TIME: 9 A.M. HEARING DATE REPRESENTING: LOCATION: NAME : millad - Jack Levit n.n. Has - Harvid L. LANDUA Ralph Lowe RALPH Lowe midland , Texas MIDLAND TEXAS " HO Batt and the C M. Q.b. C. Tex. Ralph Lowr · Charles Moreau fetti , Martyonery ; Felenci Janta Fe Michael & Merrie Faul J Stavin Midland Telan Sundy Det or co. Carta Ze. AC La.J. 0. C. C. V.S.G.S. Artosia Ain Knaug midland 11 Mesterfeld Should bed Sec 200 27 mil. 1 de to te Rullah & tor - Jan Killer Soil Set any daniel 11 M Will haster 1

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| | | HEARING DATE F | EBRUARY 6, 1963 TI | 08: <u>9 A.M.</u> |
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| | - | NAME : | REPRESENTING: | LOCATION: |
| | | R.D. Robuck | Mobil Oil Co | Hobs N.M. |
| | | J.F. Godfray | Mobil Oil Co. | Midland, Tox. |
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| | BEFORE THE OIL CONSERVATION COMMISSION Santa Fe, New Mexico February 21, 1963 | |
| | EXAMINER HEARING | |
| Гинисто Гинисто Гинисто Гинисто | IN THE MATTER OF: (Continued)) | |
| RTING SERVICE, I | The hearing called by the Oil Conservation) Commission on its own motion to permit) Continental National Insurance Group and) Case 2746 all other interested parties to appear and) show cause why the Kenneth V. Barbee Well) No. 1, located 1980 feet from the South) line and 660 feet from the East line of) Section 9, Township 11 South, Range 25) East, NMPM, Chaves County, New Mexico,) should not be plugged in accordance with) | |
| REPOR | a Commission-approved plugging program.) BEFORE: Elvis A. Utz, Examiner. | |
| DEARNLEY MEIER I | TRANSCRIPT OF HEARING | |
| | MR, UTZ: Case 2745. | |
| NLEY | MR. DURRETT: In the matter of the hearing called by | |
| KNI | the Oil Conservation Commission on its own motion to permit Con- | |
|)EA | tinental National Insurance Group and all other interested parties | |
| 2 Q | to appear and show cause why the Kenneth V. Barbee Well No. 1, | |
| ALBUQUE | located 1980 feet from the South line and 660 feet from the East | |
| | line of Section 9, Township 11 South, Range 25 East, NMPM, | |
| | Chaves County, New Mexico, should not be plugged in accordance | |
| | with a Commission-approved plugging program. | |

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MR. MALONE: Charles Malone of Atwood and Malone at Roswell, appearing for Continental National Insurance Group, and specifically for the company which signed this bond, Continental Casualty Company. The insurance company hereby stipulates that liability for the plugging of the well in question is recognized by the company and that the well will be immediately plugged at the expense of the insurance company, and respectfully requests that the Commission allow sufficient time for the letting of bids for this plugging in order that the company may attain the best possible price and complete plugging prior to the time that this case again comes up for hearing.

MR. DURRETT: If the Examiner please, I would move the Examiner at this time, in view of this stipulation, to accept the stipulation by Mr. Malone and to continue the case to the March 20 Examiner Hearing to give Mr. Malone's client sufficient time to plug the wells.

MR. UTZ: The Case 2746 will be continued until the March 20 Examiner Hearing.

MR. DURRETT: Also, if the Examiner please, for the purpose of the record, Mr. Malone, I do understand correctly that your stipulation is that the well will be plugged in accordance with the plugging program that was presented during the original hearing in this case?



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MR. MALONE: I was not present at the hearing, but J have the letter from Mr. Durrett addressed to Mr. M. F. Voltz of Midland and Mr. Edwin M. Ketchum of Continental Casualty, dated August 3, 1962, which specifies a well-plugging program. Is this the program?

MR. DURRETT: Yes. I think this is the program that was set out during the hearing. At any rate, your company would be willing to conform with this program set out in this letter?

MR. MALONE: Yes.

MR. DURRETT: That will be fine.

MR. UTZ: The hearing is adjourned.



STATE OF NEW MEXICO COUNTY OF BERNALILLO)

I, ADA DEARNLEY, Court Reporter, do hereby certify that the foregoing and attached transcript of proceedings before the New Mexico Oil Conservation Commission at Santa Fe, New Mexico, is a true and correct record to the best of my knowledge, skill and ability.

SS

IN WITNESS WHEREOF I have affixed my hand and notarial seal this 30th day of April, 1963.

PAGE 5

Notary Public-Court Reporter

I do hereby certify that the foregoing is a complete re: gs in the Example 2746 heard 6.3. zis New Muxico Uil Conservation . Examiner Commission



FARMINGTON, N. M. PHONE 325-1182 DEARNLEY-MEIER REPORTING SERVICE, Inc. FHONE DB3-3971

ALBUQUERQUE, N. M PHONE 243-6691

My commission expires:

June 19, 1963.

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| BEFORE THE OIL CONSERVATION COMMISSION Santa Fe, New Mexico March 20, 1963 | |
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| IN THE MATTER OF: | |
| The hearing called by the Oil Conservation Commission on its own motion to permit Continental National Insurance Group and all other interested parties to appear and show cause why the Kenneth V. Barbee Well No. 1, located 1980 feet from the South line and 660 feet from the East line of Section 9, Township 11 South, Range 25 East, NMPM, Chaves County, New Mexico, should not be plugged in accord- ance with a Commission-approved plugging program. | No. 2746 |
| BEFORE: | |
| Elvis A. Utz, Examiner | |
| TRANSCRIPT OF HEARING | |
| MR. UTZ: Case No. 2746. | |
| MR. DURRETT: In the matter of the hear | ring called by |
| the Oil Conservation Commission on its own motion | n to permit |
| Continental National Insurance Group and all othe | er interested |
| parties to uppear and show cause why the Kenneth | V. Barbee |
| Well No. should not be plugged in accordance with | h a Commission- |

approved plugging program.

If the Examiner please, I have been informed by Mr.



Charlie Malone, who is the attorney for Continental National Insurance Group, that this well has now been plugged in accordance with a Commission-approved plugging program. I was also informed by him that this plugging was witnessed by Mr. Howard Lowbley, who is on the Commission's Staff, and that the plugging has been approved.

NGTON, N. M. VE 325-1182

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REPORTING SERVICE, Inc.

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SANTA FE, N. M. PHONE 983-3971 For this reason, I now move that this case be dismissed. MR. UTZ: Case No. 2746 will be dismissed.

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STATE OF NEW MEXICO COUNTY OF BERNALILLO

FARMINGTON, N. M.

DEARNLEY-MEIER REPORTING SERVICE, Inc.

8ANTA FE, N. M. PHONE 983-3471

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PHONE

I, ELAINE J. BUCHANAN, Court Reporter, do hereby certify that the foregoing and attached transcript of hearing before the New Mexico Oil Conservation Commission at Santa Fe, New Mexico, is a true and correct record to the best of my knowledge, skill and ability.

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IN WITNESS WHEREOF, I have affixed my hand and notarial seal this $3i^{(4)}$ day of April, 1963.

Marie Reditman NOTARY PUBLIC

My Commission Expires: October 14, 1966.

I do hereby certify that the foregoing is a complete second to the proceedings in (abe 10.2746. the Lt. -Man . 20, 1963. heard of ..., Examiner New Nexico Oil Conservation Commission

OIL. CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO ALM.

March 12, 1963

Mr. Charles F. Malone Atwood & Malone Attorneys at Lew F. O. Box 700 Roswell, New Maxico

Re: Case No. 2746

Dear Charlie:

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It has just been called to my attention that we mailed you a docket indicating that the Continental Mational Insurance Group plugging case (Kenneth V. Barbee Well Ho. 1) would come on again before the Commission during the Examiner Mearing to be held Wednesday, March 20, 1963. As you will recall, the case was continued at the last hearing in order to allow your client sufficient time to plug the well. I have received carbon copies of your correspondence with the drilling contractor concerning the plugging arrangements; therefore, it will not be mecessary for you to appear on March 20, 1963, for the purposes of this case. I will state for the record at the hearing that arrangements have been made to plug the well in accordance with a Commission-approved plugging program and move that the case be dismissed.

We appreciate your cooperation in this case.

Very truly yours,

J. M. DURRETT, Jr., Attorney

JMT./esr

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ATWOOD & MALONE LAWYER MAIN OFFICE OCC

1963 MAR 11 IN BESTITY NATIONAL BANK BUILDING ROSWELL, NEW MEXICO ELEPHONE 5: 5 622-6221 March 8, 1963

P. O. DRAWER 700

JEFF D. ATWOOD (1863 1960) ROSS L. MALONE LHAHLES F. MALONE RUSSELL D. MANN PAUL & COOTER BOB F. TURNER DBERT A. JOHN



Mr. H. J. Steinberger Steinberger Drilling Company 423 East Second Street Reswell, New Mexico

Dear Mr. Steinberger:

This letter accepts your bid for plugging the Kenneth V. Barbee well No. 1 in Section 9-11-25, Chaves County.

The terms of our contract with you for this plugging and cleaning up job were stated in our letter of March 1, of which you retained a copy.

We will expect you to furnish the written approval of Mr. Armstrong on or before March 19, and at such time we will furnish to you our firm check in the amount of your bid, which was \$418.

Thank you for your assistance.

Very truly yours,

ATWOOD & MALONE

By: Charles F. Maione

CFM/tc

cc: Mr. W. B. Anderson (2) Supervisor Surety Claims Continental National Insurance Group 310 South Michigan Avenua Chicago 4, Illinois

RE- 96-900879 00 Bond No. 2097047

No. 10-63

DOCKET: EXAMINER HEARING - WEDNESDAY - MARCH 20, 1963

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Elvis A. Utz, Examiner, or Daniel S. Nutter, as alternate examiner:

<u>CASE 2773</u>: Application of C. W. Trainer for a unic agreement, Lea County, New Mexico Applicant, in the above-styled cause, seeks approval of the Hume-Queen Unit Area comprising 1,240 acres of State land in Township 16 South, Range 34 East, Lea County, New Mexico.

- CASE 2774: Application of C. W. Trainer for a waterflood project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project by the injection of water into the Queen formation, Hume-Queen Pool, Lea County, New Mexico, through 15 wells located in Sections 7, 8, 9, and 17, Township 16 South, Range 34 East.
- CASE 2775: Application of Cima Capitan, Inc. et al, for a waterflood project, Eddy County, New Mexico. Applicants, in the abovestyled cause, seek authority to institute a waterflood project by the injection of water into the Grayburg-San Andres formation, Red Lake Pool, Eddy County, New Mexico, through 13 wells located in Sections 22 and 27, Township 17 South, Range 28 East.
- CASE 2776: Application of International Oil & Gas Corporation for a waterflood project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project by the injection of water into the Queen formation, High Lonesome Pool, Eddy County, New Mexico, through one injection well located in Section 15, Township 16 South, Range 29 East.
- CASE 2777: Application of Consolidated Oil & Gas, Inc., for an unorthodox location, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval of its Apache Well No. 2-16 at an unorthodox location 790 feet from the North line and 1850 feet from the West line of Section 16, Township 26 North, Range 3 West, Blanco Mesaverde Pool, Rio Arriba County, New Mexico.

<u>CASE 2778</u>: Application of Tenneco Oil Company for a unit agreement, San Juan County, New Mexico. Applicant, in the above-styled -2-Docket No. 10-63

> cause, seeks approval of the Central Totah Gallup Unit Area comprising 2,738 acres of Federal and Fee lands in Townships 28 and 29 North, Range 13 West, San Juan County, New Mexico.

(Continued from January 23, 1963 Examiner Hearing)

CASE 2737:

Application of Gulf Oil Corporation for special pool rules, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the establishment of special pool rules for the White City-Pennsylvanian Gas Pool, Eddy County, New Mexico, including provisions for 640-acre spacing therein. This case was continued to the March 20, 1963 examiner hearing by Order No. R-2429.

CASE 2761: (Continued)

Application of Compass Exploration, Inc., for the creation of a Gallup Gas Pool, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order deleting certain acreage from the South Blanco-Tocito Pool and redesignating portions of said acreage to comprise a new Gallup gas pool for its Northwest Lindrith Well No.1-3, located in Unit K of Section 3, Township 26 North, Range 7 West, Rio Arriba County, New Mexico.

CASE 2746:

(Continued)

In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Continental National Insurance Group and all other interested parties to appear and show cause why the Kenneth V. Barbee Well No. 1, located 1980 feet from the South line and 660 feet from the East line of Section 9, Township 11 South, Range 25 East, NMPM, Chaves County, New Mexico, should not be plugged in accordance with a a Commission-approved plugging program.

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No. 10-63

SUPPLEMENTAL DOCKET - EXAMINER HEARING - WEDNESDAY, MARCH 20, 1963

9 A.N. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following case will be heard before Elvis A. Utz, Examiner, or Daniel S. Nutter, as alternate examiner:

CASE 2779: Application of Marathon Oil Company for a unit agreement, Eddy County, New Mexico. Applicat, in the above-styled cause, seeks approval of the North Indian Basin Unit Area, comprising 5786 acres, more or less, of State and Federal Lands in Townships 20¹; and 21 South, Range 23 East, Eddy County, New Mexico.

| DOMESTIC SERV Check the class of service otherwise this message serve as a fast telegr | destred; will be | WES | FERN UNION | INTERNATIONAL SERVICE Check the class of service desired: otherwise the message will be sent at the full rate | - |
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| | | | ATWOOD & MALONE | 11 | |

James M. Durrett, Jr. Gil Conservation Commission Saufa Fe, New Marico

RE: Case No. 2746.

We represent Continental Casualty Company which furnished plugging bond on Barbee well in 9-11-25 and are advised that ownership of well has been purchased by Excest A. Hanson of Roswell at District Court fereclosure sale. Respectfully request that Commission grant continuance in this case for 10 days in order that rights of our client may be datarmined with respect to primary oblig .on for plugging of well.

Charles F. Malone

for ATWOOD & MALONE



March 4, 1963

Steinberger Drilling Company P. 0. Bet 1137 Reveal, New Maxies

> Ret N. R. Veltz Vell #1 Section 9-115-25E Chaves County, N.M.

MAR WAR

U.

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8:17

MAIN OFFICE 000

Dear Mr. Steinbergert

Please note plugging program outlined below on the above rentiened well.

25 sacks at TD 930*.

25 sacks up from 650'.

10 sucks at top with marker.

With 10# mud between each plug.

There isn't any bubing in hole according to Mr. Lobley, our field man.

Very truly yours,

OIL CONSERVATION COMMISSION

NLA/jw

State and the second state

10 Mar.

5.45

M. L. Armstrong Supervisor, District #2

cc: Mr. James M. Durrett, Jr.

MAIN OFFICE OCC

ATWOOD SIMALONE

Case 2-746

P.O. DRAWER FOO TELEPHONE BOB - BAB- BAB-SECURITY HAVIONAL BANK BUILDING ROBWELL, NEW MEXICO

March 1, 1963

UEFF BLATWORD | 883 (880) ROBEL WALONE MARLEN F NALONE RUBEL 3 MANN RALL A - 1071EK BOB F TURNER ROBERT A LOKHEOM



Mr. M. L. Armstrong District Supervisor Oil Conservation Commission Post Office Drawer DD Artesia, New Mexico

Re: Kenneth V. Barbee Well, No. 1

Dear Mr. Armstrong:

We enclose for your files copies of the letters constituting offers for bids which we have mailed to Steinberger Drilling Company, Cap Fulton and Chase Well Service,

We have requested that these contractors obtain from your office the complete specifications for the work.

I expect that you will be hearing from these contractors in the near future, and we appreciate your cooperation in this respect.

It was a pleasure to meet you at Santa Fe.

With regards,

Very truly yours,

ATWOOD & MALONE

BY: Charles Duslow

CFM/mm E Encl. CC: James Durrett, Jr. Oil Conservation Commission Santa Fs, New Mexico

Memo Brem Memo IDA RUDRIGUEZ Thom 70 JAMES M. DURRETT JR. GENERAL COUNSEL I have already nailed the ochete in this 5 set you 1st Grammin in Act. RECEIPT FOR CERTIFIED MAIL-_2714 SENT TO Mr. H. R. Hawkins, Adjuster Batjer and Wetzel STREET ANL NO. 424 South San Mateo Blvd. N.E. P. O. Box 3056 - Menaul Station 9036 1-25-63 CITY AND STATE Albuquerque, New Mexico Il you want a return received, obeck which if you want In shorn I when, and address and when where delivered is 506 fee ŝ ∞ No. FEES ADDITIONAL TO 204 FBB SEE OTHER SIDE POD Form 3800 RECEIPT FOR CERTIFIED MAIL-206 SENT TO Mr. Wayne B. Anderson Uptivisor Surety lim Dept Continental National Insurance OR DATE S STREET AND NO. \mathfrak{S} 1-25-63 06 310 South Michigan Ave. CITY AND STATE ഹ Chicago 4, Illinois EISSIO: CHICAGO +, IIIIIOLD If you want a return revelot, chec's which It's to want a return revelot, chec's which It's to want a return revelot, chec's which It's to want return I ∞ P. O. BOX 871 JD CITY, 22 FEES SODITIONAL TO 206 FEB THE THE, MENTICO POD Form 33/0 Apr 1000 - 1-25-63 - CASE 2746 18-71848-4 SEE OTHER SIDE

Memo Grom Memo IDA RODRIGUEZ From 50 JAMES M. DURRETT JR. GENERAL COUNSEL Thane already Spailed the fockets in this **T**0 Set for 12 Gamin Pase. Â Transfer to RECEIPT FOR CERTIFIED MAIL. -204 SENT TO Mr. H. R. Hawkins, Adjuster Batjer and Wetzel STREET AND NO. 424 South San Mateo Blvd. N.E. P. O. Box 3056 - Menaul Station 9036 1-25-63 CITY AND STATE Albuquerque, New Mexico ഹ If you wall a return receipt, check which it is chose if it's about to when, to when where dolly area delivered ∞ No. 506 fo FEES ADDITIONAL TO 204 FEE SEE OTHER SIDE POD Form 3800 Apr 1950

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STATE OF NEW MEXICO OIL CONSERVATION CONSISSION SANTA FE - NEW MEXICO

CARE No. 2746

In the matter of the bearing called by th oli ø design of its o t ta tel 1 11 N i th h line a E 660 1 B the East line of Section 9, To 200 abip Scuth. pe 25 East, MUMI, Chaves County, mid not be plugged in accord dee, with a Commission-approved plugging program.

. **1**20

TO: Mr. Mayne B. Anderson, Supervisor Surety Claim Department Continental National Insurance Group 310 South Michigan Avenue Chicago 4, Illinois

> Mr. H. R. Hawkine, Adjuster Ratjer and Wetzel 424 Sam Mateo Boulsvard, H.E. P. O. Box 3056, Menzul Station Alwequerque, New Mexico

NOTICE

FLARGE TAKE NOTICE THAT THE ABOVE RETITLED AND NUMBERED CAUSE WILL COME BEFORE THE OIL CONSERVATION COMMISSION AT THE FEBRUARY 5, 1963, EXAMINER HEARING, AT 9 O'CLOCK A.M., OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA PE, NEW MEXICO.

A. L. PORTER, Jr.,

Secretary-Director

I hereby certify that I have mailed a copy of this Notice to the above-named parties on this 25th day of January, 1963.

mus in rimmen JAMES M. DURRETT, Jr., General Counsel

Memo From JAMES M. DURRETT JR. To Ethel: notice of Hearing by Certified mail to: D Cont. Not One group 2) H. R. Hanking Batyn & welgel

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE. NEW MEXICO

December 28, 1962

Hr. Wayne B. Anderson, Supervisor Survty Claim Department Continental National Insurance Group 310 South Michigan Avenue Chicago 4, Xllinois

> Res Claim No. 95-300879-00, Bond No. 2097047 N. R. Voltz to State of New Mexico

Dear Mr. Anderson:

It will be necessary to docket a plugging case next manth concerning the Kanneth V. Barbes Well Ho. 1, located 660 feet from the Hest line and 1980 feet from the South life of Section 9, Township 11 South, Range 25 East, MEM, Chaves County, New Mexico, unless the well is satisfactorily plugged or we have received a C-110 Form showing change of Univership.

Very truly yours,

JAMES M. DURRETT, Jr., Special Assistant Attorney General

DOCKET MAILED

Care \$ 746

JMD/ear

cc: Mr. H. R. Hawkins, Adjuster DOCKET WILLED Batjar and Wetzel 424 San Mateo Boulevard N.E. P. O. Box 3056, Menaul StationDrie Albuquerque, New Mexico Mr. M. L. Armstrong, District Supervisor DOCKET MAHED Oil Conservation Commission Drawer DD Artesia, New Mexico OIL CONSERVATION COMMISSION P. O. BOX 571 SANTA FE. NEW MEXICO

December 28, 1962

Mr. Mayne B. Anderson, Supervisor Supety Claim Department Continental Matienal Insurance Group 318 South Hickigan Avenue Chicago 4, Illinois

> No: Claim No. 96-900879-00, Bond No. 2097047 N. R. Volta to State of Her Maxico

2246 2746

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No.

It will be nece usary to docket a plugging case next wonth concerning the Remark V. Anghes Wall Mo. 1, located 660 Sect from the Mist line and 1980 fort from the South line of Section 9, Tormship 11 South, Range 25 Mast, METH, Chaves County, New Mexico, unless the well is <u>satisfactority</u> plugged or we have received a C-110 Form <u>showing</u> change of concerning.

Very truly yours,

JAMES M. DURRETT. Jr., Special Assistant Attorney General

JMD/esr

CC: Mr. H. R. Hawkins, Adjuster Batjer and Netsel 424 San Mateo Boulevard N.S. P. O. Box 3056, Manaul Station Albuquerque, New Mexico

> Mr. M. L. Armetrong, District Supervisor Oil Conservation Commission Drawer DD Artasia, New Momico
OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE. NEW MEXICO

Hovember 14, 1962

Nr. N. L. Armstrong Districk Supervisor Oil Conservation Commission Drawer DD Artesia, New Mexico

Re: N. R. Voltz, Well Flugging, Chaves County

Pare 2746

Dear Mose:

I have now received a letter from Continental National Insurance Group stating that they are searching the records in the Chaves County Courthouse in an attempt to determine the purchasers of the M. R. Woltz leases; therefore, I feel we should not docket a plugging case for another month or so, and I will not place the M. R. Woltz case on the docket for December 11, 1962.

I will contact you in a month or so if we do not have satisfactory results from Continental National and we will docket a case at that time.

Very truly yours,

JAMES M. DURRETT, Jr., Attorney

JMD/esr



CONTINENTAL NATIONAL INSURANCE GROUP

CASUALTY, FIRE AND SURFETY CLAIM DEPARTMENT 310 SOUTH MICHIGAN AVENUE CHICAGO 4, ILLINOIS AREA CODE 312 WA 2-7272

Cace 2746

November 9, 1962

State of New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Attention: Mr. James M. Durrett, Jr. Special Assistant Attorney General

Dear Mr. Durrett:

Claim #96-900879-00 Bond #2097047 M. R. Voltz -to-State of New Mexico

We have your letter of October 19. We thank you for the cooperation that you are showing us in this matter. Your suggestions are most helpful.

We have requested Mr. Hawkins to ascertain the identity of the purchasers of the lease in question. He understand that he has requested this information from the County Recorder of Chavez County, and will contact those parties upon learning their identity. We will be happy to keep you advised of our progress in this matter.

Yours very truly

Wayne B. Anderson, Supervisor Surety Claim Department

WEA/mmm CC: Mr. H. R. Hawkins, Adjuster Batjer & Wetzel h24 San Mateo Boulevard, N.E. P. O. Box 3056. Menaul Station Albuquerque, New Mexico OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

Page 2746

November 6, 1962

Nr. M. L. Armstrong District Supervisor 041 Convervation Commission Denner 30 Artesia, New Newico

> he: Herschel L. Copelan, M.D., Well Plugging, Chaves County, and M. R. Volts, Well Flugging, Chaves County

Dear Mose:

We have placed the Merschel L. Copelan plugging case concerning his Nem American Well No. 1 and his State of New Merrice Well No. 1, both in Section 27, Township 11 South, Range 27 Hast 1) the docket to be board on November 20, 1962, at the Examiner Mearing. I did not contact you prior to placing this case on the docket as the date for preparing the adm slipped up on me. Please advise me is there is any reason that you feel this case should not be heard on November 20th and I will continue the case at that time.

I have prepared notices of hearing and forwarded them to Dr. Copelan, his attorney, and the copresentatives of the bonding company along with a cover letter concerning the hearing. I am enclosing herewith a copy of this cover letter. We will try to get together a short time prior to the hearing to discuss your testimony. Please advise me if there are any new developments prior to the hearing.

I also am tentatively planning to docket the M. R. Voltz plugging case concerning the Kenneth V. Barbee Well No. 1, located 660 feet from the <u>Hast line</u> and 1980 feet from the Jouth line of Section 9, Township 11 South, Range 25 East, Chaves County, for the Examiner Hearing to be held on December 11, 1962.

OIL CONSERVATION COMMISSION F.-O. BOX 871 SANTA FE, NEW MEXICO

November 6, 1962

Martine Angelians Martine Angelians Cal Concertition Counterion Agencia, Bor Marico

MAX.

You will senall that this is the case whore N. R. Volts counitted suiside and there is a property dispute or at losst a question as to the propert constantly of the well. I feel that if we wit for the banking company to determine the question of the title to the well there will be a considerable arount of delay; therefore, I tantatively plan to deduct this case for December 11, 1962, and to propeed by suit equinat the bunding company if the well is not immediately planped.

Planse advice me by November 20, 1962, if you do not desire the case placed on the docket as we will have to have our ads ready by that date.

Very truly yours,

JANES H. PORRETT, Jr., Attorney

 CONTINENTAL NATIONAL INSURANCE GROUP

Page 2746

January 3, 1963

State of New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico CASUALTY, FIRE AND SURETY CLAIM DEPARTMEN 310 SOUTH MICHIGAN AVENUE CHICAGO 4. ILUMOIS AREA CODE 212,1/JA 2-7272

96-900879-00 Bond No. 2097047 M. R. Voltz -to-State of New Mexico



Special Assistant Attorney General

Attention: Mr. James M. Durrett, Jr.

Dear Mr. Durrett:

Thank you for your letter of December 28. We have learned the identity of the new owner of this well, Kenneth V. Barbee Well No. 1, and are presently attempting to contact him. Upon our success, you will be so advised.

Thank you for the cooperation you have shown us in this matter.

Yours very truly

Wayne B. Anderson, Supervisor Surety Claims

sa

DOCKET MAILED

1-23-Date

CONTINENTAL CASUALTY CO. / CONTINENTAL ASSURANCE CO. / NAHONAL FIRE PISURANCE CO. OF HARTFORD / TRANSCONTINENTAL INSURANCE CO. / TRANSPORTATION INSURANCE CO.

OIL CONSERVATION COMMISSION P. C. BOX 671 SANTA FE. NEW MEXICO

Pase 2146

Just

October 19, 1962

Mr. Weyne B. Anderson, Supervisor Suret: Claim Supertment Continental Metional Insurance Group 310 South Michigan Avenue Chicago 4, 211:2015

> Ro: Pend No. 2097047, M. R. Voltz, Blanket Plugging Bond

Dong Mr. Anderson:

.....

Thenk you for your letter of October 5, 1962.

Since receipt of your letter, Mr. H. R. "Bob" Hawkins of Batjer and Metsul Insurance Adjusters called upon me to discuss the information that you requested in your letter. I am sure Mr. Hawkins has informed you of the results of our conversation, but I thought 7 you might like the same confirmed by letter.

memorying to your latter of October 5, 1962, please be advised that the Commission can cancel the subject bond if another operator desires to take over the well and the new operator is properly bonded and has filed a C-110 Form showing change of ownership with the Commission.

I regret that we are unable to inform you as to whether or not the well has been purchased as our records will reflect this only when the C-110 Form showing change of ownership has been filed. Our records do not now reflect such a change in ownership.

As I suggested to Mr. Hawkins, it would seem to me that the bast way to determine whether or not there had been a sheriff's sale and if so, the name of the purchaser, would be to check the records of the County Clerk in Chaves <u>County</u>. If the property was sold <u>pursuant</u> to a sheriff's sale, the deed should be recorded with the Clerk of the County.

In order to protect you against suit by third perties, I might suggest that once these parties are determined if they do not agree

OIL CONSERVATION COMMISSION

P. O. BOX 871 SANTA FE. NEW MEXICO

Ortobar 19, 1962

Nr. Nayne B. Anderson, Supervisor Supery Claim Department Outhingthal Methodal Insurance Group 310 Spath Michigan Avgume Chicago 4, Ellincia

to allow you to play the well. If you will so advice us we will deduct a case to allow all interested parties to appear before the Consistion and show course, if any, as to why the well should not be plugged in accountance with the Consistion Raise and Reputations. If your cause we not shown why the well should not be plugged, the Consistion would then onder an order ordering you to plug the well. This should protect you from suite by third parties as you will then have to enter upon the land and plug the well or he is specific vidention of an order of the Gil Conservation Consistion and subject to suit by the Counterion.

Also, ploase be advised that our records reflect that this is the only well defiled under the name of H. R. Weltz and not satisfactorily plugged and abandoned; therefore, upon proper dispecition of this well we will be able to release the Blambet Plugging Bond.

Flonge advise up if you need any additional information. Also, I would appresiate your heeping us advised as to the statum of your investigation concerning the present owners of the well. As this well we been abandened for some time new, it will be necessary for us to docket a case concerning the same in the very near fature unless proper disposition is made of the well.

Very truly yours,

JAKES K. DURRETT, Jr., Special Assistant Attorney General

JMD/981

-2-



| 424 BAN MATEO N. E. BOX 3056 | ALBUQUERQUE NEW MEXICO | |
|---|---------------------------|--|
| INEURANCE AD | JUSTERS | |
| BATJER AND OF NEW M | EXICO | |
| | RES. PHONE AX 8-0428 | |
| H. R. "Boe" HAWKINS | BUS. PHONE AL 5-8619 | |
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THIS IS A GILBERT QUALITY PAPER Cotton Fibre Content



CASUALTY, FIRE AND SURETY CLAIM DEPARTMENT 310 SOUTH MICHIGAN AYENUE CHICAGO 4, ILLINOIS AREA COUE 312 WA 2-72°2

October 5, 1962

uel d

State of New Mexico Oil Conservation Commission P.O. Box 871 Santa Fe, New Mexico

Attention: Mr. James M. Durrett, Jr. Special Assistant Attorney General

Dear Sir:

Bond 2097047 M. R. Voltz -to-State of New Mexico Blanket Flugging Bond

Thank you for your letter of September 19 with enclosures.

Again, let me assure you of our desire to promptly discharge our just obligations. However, you will appreciate that in reaching a decision as to how to best accomplish this, we must exercise a degree of caution in discharging only those obligations which are properly ours, and assuring ourselves that there is no danger that in so doing we will exceed the penal limits of our bond, and that we do not give rise to additional liability to others as a result of actions we take.

I refer to the first and fourth paragraphs of the conditions of the bond, as well as the letter dated August 23, written to you by Mr. Risher M. Thornton, III, who is apparently attorney for the estate of our deceased principal. Apparently, the obligations of principal and surety to the State of New Mexico in regard to a given well would be terminated by the subsequent acquisition of that well by another bonded operator, if coupled with a lessor-lessee relationship between that subsequent operator and the State of New Mexico. Mr. Thornton's letter of August 23 indicates that the first of these conditions may have occurred, and we must request your advice as to whether the second has occurred.

We must also request your advice as to whether there are any other unplugged, abandoned or operating wells which may give rise to liability on the part of this company under the above captioned bond. In other words, upon the plugging of this well can our bond be released?

CONTINENTAL CASUALTY CO. / COMMISSIONAL ASSURANCE CO. / NATIONAL FIRE INSURANCE CO. OF HARIFORD / TRANSCONTINENTAL INSURANCE CO. / TRANSPORTATION INSURANCE CO.

State of New Mexico

#2 October 5, 1962

We have not yet been able to determine whether this well was "sold" to a third party. If it has, we would be running the risk of interferring with the property rights of the third party which might give rise to liabilities outside of the scope of our bond. Therefore, any advice you might be able to volunteer on how to determine the rights of third parties in this well would be appreciated. I would assume that this should be a matter of record, either in your office, or at the county level.

Thank you for the cooperation you are giving us in this matter.

Yours very truly,

Wayye B. Anderson, Supervisor Surety Claim Department

WBA: CM

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE. NEW MEXICO

Case 2746

September 19, 1962

Continental Entional Insurance Group Surety Claim Department 310 South Michigan Avenue Chicago 4, Illinois

Attention: Mr. Mayne B. Anderson, Supervisor, Sursty Claim Department

> No: Bond No. 2097947, N. R. Voltz, Blanket Plugging Bond

Gentlemen:

Thank you for your latter of September 10, 1962. Please find enclosed herewith a copy of the bond you executed as surety for Mr. M. R. Voltz. Also please find enclosed a copy of Section 65-3-10 and a copy of u portion of Section 65-3-11, New Mexico Statutes Annotated (1953 Compilation), relating to the Commission's power to require bonds and enforce plugging of wells.

Mr. M. L. Armstrong, District Supervisor, Gil Conservation Commission in Artesia, New Mexico, has recently furnished me the names of two plugging contractors which he considers to be reliable. They are Chase Well Service, P. O. Box 637, Artesia, New Mexico, and Hobbs Pipe and Supply, P. O. Box 1058, "Obbs, New Mexico.

Thank you for your cooperation.

Very truly yours,

JAMES M. DURRETT, JE., Special Assistant Attorney General

JMD/esr Eaclosures CONTINENTAL NATIONAL INSURANCE GROUP

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CASUALTY, FIRE AND SURETY CLAIM DEPARTMENT 310 SOUTH MICHIGAN AVENUE CHICAGO 4, ILLINOIS AFJA CODE 5:2 WA 2:7272

Case 2746

September 10, 1962

State of New Mexico Oil Conservation Commission P. O. Box 9871 Santa Fe, New Mexico

Attention: Mr. James M. Durrett, Jr. Special Assistant to Attorney General

Dear Sir:

Bond #2097047 M. R. Voltz -to-State of New Mexico Blanket ULL and Gas Lease Bond

Your letters of August 21 and August 3 have been forwarded to this office for our attention. We are presently undertaking an investigation in order to determine the most advisable method of bringing this matter to a satisfactory resolution. We understand that our principal, M. R. Voltz, is now deceased. We will therefore have to determine the status of his estate, as well as the status of a title to the well in question. In addition, we would appreciate your supplying us with a copy of the bond we executed in this case, together with extracts of any pertinent statutes which you might have available. We will also appreciate your supplying us with names of any contractors in the vicinity of this well whom you believe might be interested in doing the required work.

We thank you for your anticipated cooperation and forbearance while we pursue our investigation of this matter.

Very truly yours,

Wayne B. Anderson, Supervisor Surety Claim Department

WBA/mmm

CONTINENTAL CASUALTY CO. / CONTINENTAL ASSUBANCE CO. / NATIONAL FIRE INSURANCE CO. OF HARTFORD / TRANSCONTINENTAL INSURANCE CO. / TRANSPORTATION INSURANCE CO.

÷

LAW OFFICES TURPIN, KERR, SMITH & DYER FIRST NATIONAL BANK BUILDING MIDLAND, TEXAS

Re:

August 23, 1962

107 AUS L. M 8 28 Part 2746

Well Plugging - Chaves County, New Mexico. Barbee No. 1 Well.

Oil Conservation Commission State of New Mexico P. O. Box 871 Santa Fe, New Mexico

Attention:

Mr. James N. Durrett, Jr. Special Assistant Attorney General

Gentlemen:

Please refer to your letter of August 3, 1962 addressed to Mr. M. W. Walte and Mr. Denne in includin of Continental Casualty Company. Mr. M. R. Voltz is deceased, having committed suicide last November, 1960. The well to which your letter refers was foreclosed on by several creditors, and apparently was sold at a sheriff's sale some time during this past year. Our files do not reflect the date of the sale or the actual purchaser; however, we have assumed that the well was purchased by the various lien creditors who brought the suit. I am notifying these parties of your letter, and am enclosing a copy of my letter to them in order that you may be advised of the various companies involved.

If we can be of additional assistance, please advise.

Yours very truly,

TURPIN, KERR, SMITH & DYER

cc: Mr. Edward N. Ketchum Continental Casualty Co. McNabb Building Albuquerque, New Mexico

Risher M. Thornton, III Bv

Mr. M. L. Armstrong, District Supervisor Oil Conservation Commission Artesia, New Mexico

DOCKET M ILED

Date-

BERGER, BRIGGS & COMPANY

215 THIRD STREET, S. W., P. O. BOX 571, ALBUQUERQUE, NEW MEXICO

August 22, 1962

PHONE 247-0444 1992 AUG 222 AN 200 25 Case 2744

James M. Durrett, Jr. Special Assistant Attorney General State of New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Re: Well Plugging - M. R. Voltz Chaves County, New Mexico

Dear Mr. Durrett:

The well plugging bond in question was signed by me as the resident agent for Continental Casualty Company. However, the bond was written on the authority of the Lockwood Agency of Tules. Oklahomr, and I don't have the bond number available in our office. I am, therefore, sending your letter of August 21st and August 3rd to the Batjer Wetzel Adjusting Agency here in Albuquerque, who handle claims for Continental Casualty Company, and suggest that further correspondence be directed to them. Their Albuquerque address is 424 San Mateo Blvd, NE, and their resident manager is Mr. Hamilton Traylor.

Very truly yours,

BERGER, BRIGGS & COMPANY (aduard)

DOCKET MAILED

Edward N. Ketchum

Date.

ENK/br

cc: Lockwood Insurance Agency Tulsa, Oklahoma

> Continental Casualty Company Central Branch Office 310 South Michigan Avenue Chicago 4, Illinois

Date

DOCKET MAILED

INSURANCE BY NORTH AMERICA

Insurance Company of North America Life Insurance Company of North America LAW OFFICES TURPIN, KERR, SMITH & DYER FIRST NATIONAL BANK SUILDING MIDLAND, TEXAS ANGUNE \$3, 1968

ace 274

Re: M. R. Vella Estate Barbes No. 1 Well Chartes County, New Mendes

hir. Marien F. Allen Allen Drilling Company P. C. Jim 931 Géogre, Tenne

Mr. Louis C. Ayres Division Credit Linnager Heitiburten Cranptny P. G. Ben 1867 Midland, Taune

Mr. John B. Leftin The Western Company P. O. Box 186 Fort Worth, Toxes

Mr. R. S. Chelts Fort Worth Pipe & Supply Co. P. O. Box 2195 Fort Worth, Texas

Mr. Edward H. Mooree Jones & Laughlin Supply Division Drawer 2481 Tules 2, Oklahoma

Gentlemen:

I have received, and enclose herewith, a letter from the Oil Conservation Commission of the State of New Mexico dated August 3, 1962 relative to the captioned lease. Apparently, this well has not been properly plugged in accordance with the rules and regulations of the Conservation Commission. Although I have seen no order of sale, or other papers other than the initial petitics for foreclosure, I desume that the foreclosure proceeding has taken place and that one or all of your companies have purchased this lease and have salvaged the equipment. Angust 23, 2962 Page 2

100 C 2 24 we to i i s n ef ask 11 198 b. We of course, w i otary . Γ. g are advised volative te yi t I will know that the Conservation r 1 ions have been complied with. KA 20

Yours very truly,

TURPON, KERR, SMITH & DTER

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Risher M. Thornion, III

THEAL

66:

Oil Conservation Commission State of New Lienico P. O. Box 871 South Fe; New Mexico. OIL CONSERVATION COMMISSION P. O. BOX 671 SANTA FE, NEW MEXICO

August 21, 1962

Jur. Minard S. Scholnes Resident Agent Gent-Samtal Casualty Company 215 wight, S.W. Allouguinges, New NewLoo

> No: Well Plugging - M. R. Volta, Chaves County, New Maridoo

Vace 2746

Dies Mr. Lotomas

ment 3, 1962, we disyntched a lotter to M. R. Voltz and maident Agent for Continental Casualty Company, making **ie** 1 Ĩ or plugging of the Numeth V. Bar e Well Me. 1 in mise. Our letter to you was returned by th way address." We contacted the State Cory 127. I 1 N d hy th ached "weve effic a tion Considerion, Department of Insurance, and they furnished a ---s. Therefore, I am enclosing our lotter of Aug tine a 3, 1962.

Please be advised that the time for meeting the requirements set out in our letter of August 3, 1962, will be extended to September 21, 1962, due to the mis-direction of our letter of August 3. However, all requirements set out in our letter of August 3, 1962 must be satisfactorily met on or before September 21, 1962.

Very truly yours,

JAMES M. DURRETT, Jr., Special Assistant Attorney General

JMD/esr

GG: WE. M. L. Armstrong, District Supervisor Oil Conservation Commission Drawar DD - Artesia, New Maxico

> Mr. M. R. Voltz 1002 West Wall Midland. Texas

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

Case 2746

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August 3, 1962 Mr. H. V. Volks Midland, Town Midland, Town Midland, Town Medicing Administral Connector Helling Administral Connector

Re: Hell Plugging - Chaves County, New Namico

New Science

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s **hy** He. H. I 1.00 ĽI, OLL COMPANY 4m 34 arly pla to pp Ì, locat 16 14m 0 24 Ro. t fr South line of Section Alder 11 South the sty. This well a e Cet st be pla lê b wheth plug at total depth, a 20-mack plug at 275 fast, and a ok plug at the surface, with heavy and between pluge. Also, mistion marker must be placed on the well in a permanent man-the pits must be filled, and the location cleased of all junk.

Unless these requirements are satisfectorily not on or before September 3, 1962, the Commission will be forced to enter an order to show cause why the wells bhould not be plugged and take other appropriate legal action to assure plugging the same. OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

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No. Assocrany must be contented and given an opportunity to without the playping as it is being accomplished.

Very truly yours.

JAMES N. DURGET, Jr., Special Assistant Attorney Gene 7.1

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Nr. H. L. Atmstrong Matriot Augerview Gil Conservation Commission Neuror 30 Addesin, New Mexico

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DEFORE THE OIL CONSERVATION CONSISSION OF THE STATE OF SHOW MEXICO

IN THE MATTER OF THE MEASING CALLED BY THE OIL COMMERVATION COMMISSION ON ITS OWN MOTION TO PROMIT CONTINUEAL INFIGURAL INFUMATER GROUP AND ALL OFFICE INFUMERIE PARTIES TO APPEAR AND SHOW CAMER WHY THE EXHIBITE V. MANNER WELL DO. 1, LOCATED 1930 FREE FROM THE SOUTH LINE AND 660 FREE FROM THE EAST LINE OF SHEERON 9, TOUGHNEP 11 SOUTH, BANKS 28 EAST, MANA, CHRVES COMMEY, NEW MERECO, SHEELD NOT BE PROVIDE IN ACCORD-ANCE WHY A COMMERCIAL APPROVED PERCENCE FROM AM.

> CARE No. 2746 Order No. 2-7459

1.7

ORDER OF THE COMMISSION

NY THE COMMISSION:

This cause came on for bearing at 9 o'clock a.m. on March 20, 1963, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Concervation Commission of New Mexico, bereinefter referred to as the "Commission," in accordance with Tule 1214 of the Commission Bules and Regulations.

NOW, on this <u>27th</u> day of March, 1963, the Commission, a quorum being present, having considered the recommendations of the Examiner, Elvis A. Dts, and being fully advised in the premises,

FIEDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the Attorney for the Commission stated at the hearing that the subject well had been plugged in accordance with a Commission-approved plugging program and moved that the case be <u>dismissed</u>.

IT IS THEREFORE ORDERED:

That Case No. 2746 is hereby dismissed.

DOME at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO



OFL CONSERVATION COMMISSION JACH M. CAMPBELL, Chairman Stillachter E. S. FALKER, Member M. L. Lutu, J.

A. L. PORTER, Jr., Member & Secretary

GOVERNOR JACK M. CAMPBELL CHAIRMAN

State of Ficto Attains Oil Conserbation Commission



P. C. BOX 871 SANTA FE STATE GEOLOGIST A. L. PORTER, JR. MORETARY - DIRECTOR

March 27, 1963

Re:

Mr. Charles F. Malone Atvocá & Malone Attorneys at Law P. C. Box 700 Moswell, New Nexico Case No. 2745 Order No. 2-2459

Applicant:

0000

Dear Sir:

And A Change

LAND COMMISSIONER

E. S. JOHNNY WALKER

MEMBER

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours, Tarter,

A. L. PORTER, Jr. Secretary-Director

ir/

Carbon copy of order also sent to:

Hobbs OCC _____

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OTHER Mr. Frank Irby

(2) That the Attomy for the Commission stated at the hearing that the subject well had been plugged in accordance with a commission approved plugging program and nevel to the the the the Cambe Chaiming. It is Therefore Ordered: That care no. 2786 is hereby dismised. Man @ Q. Ja _____ -----and the second



JND/esr March 22, 1963

> BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEY MEXICO

CASE No. 2746 Order No. R- 2459

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMPLISION ON ITS OWN MOTION TO PERMIT CONTINENTAL NATIONAL INSURANCE GROUP AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE KENNETH V. BARBEE WELL NO. 1, LOCATED 1900 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE OF SECTION 9, TOWNSHIP 11 SOUTH, RANGE 25 EAST, NMPM, CHAVES COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED IN ACCORD-ANCE WITH A COMMISSION-APPROVED PLUGGING PROGRAM.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on <u>March 20</u>, 1963, at Santa Fe, New Mexico, before <u>Elvis A. Utz</u> Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this _____ day of <u>Harch</u>, 1963, the Commission, a quorum being present, having considered the application, the syldence adduced, and the recommendations of the Examiner, <u>Elvis A. Utz</u>, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the Attorney for the Commission stated at the hearing that the subject well had been plugged in accordance with a Commission-approved plugging program and moved that the case be <u>dismissed</u>.

IT IS THEREFORE ORDERED:

That Case No. 2746 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

Memo From JAMES M. DURRETT JR. JAMES M. DURKE GENERAL COUR Jo TF Charle melane 9-19-19 Case 27 % Kenneth U. Banke well phyged. approval by Normal & Lobley a march 19, 1963. GENERAL COUNSEL

CONSERVATION COMMENCE

P. C. DRAMER BO

ARTESIA, NEW MEXICO

1961

No

SUPPLEMENT TO THE OIL PROPATION SCHEDULE

307 5, 1961

FURPOSE. MEMOREE NEVISION (CHICHLAPPON)

Reflective May 1, 1961, the allowable of the H. R. Volts, K. V. Darbes, 1-1, 9-11-25, Rondo San Andree Peci, is hereby cancelled for failure to file Form G-115.

HEA/bb

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M. R. Voltz

Netlood

OIL CONSERVATION COMMISSION

SUPERVISOR, DISTRICT NO. 3

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BECORD OF PRODUCTION AND STIMULATION

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M. K. YOYTZ

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NEW MEXICO OIL CONSERVATION COMMISSION

....

December, 1960

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE____Decamber 15, 1960

PURPOSE: ALLOWABLE ASSIGNMENT FOR A NEW WELL Effective Occamber 1, 1960 an allowable of 13 barrels of oil per day or a total of 403 barrels for the month is hereby assigned to the M.R.Voltz Kenneth V. Barbee, 1=1, 9-11-25, Wildcat San Andres Pool.

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GEOREM ATION COMMISSION

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| | (Address) | | SALESIA, OF | |
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| (Submit to appropriate District | Office as per Commi | ssion Rule 1106) | D. C. |
| COMPANY X. R. Velte | 1002 West Well | Kidland, Ia | |
| - | (Address) | / | |
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| (Submit to appropriate District Official | • | Rule 1106) N | DV2 1 1960 |
| | | · | • <u>9</u> D. C. C. |
| COMPANY E. P. Y. L Y L , 1002 Mart H | dress) | NR | |
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December 2, 1960

M. R. Volts 1002 West Wall Midland, Texas

> Re: Kenneth V. Barbee Well No. 1, Unit I, Sec. 9-118-258, Chaves County, New Mexico

Dear Sir:

This will acknowledge receipt of corrected forms C-104 and C-105 on the above-captioned well. Though this well is located in the water basin, it will be necessary for you to submit three (j) copies of form C-103 on each string of casing run.

Please secure this information as soon as possible and submit forms C-103 in detail as we requested in our letter of November 21, 1960. Your allowable cannot be assigned until this matter is taken care of.

Very truly yours,

OIL CONSERVATION COMMISSION

A. L. Armstrong Supervisor, District no. 2

MLA/bh

M. R. VOLTZ

November 30, 1960.

MUTUAL 3-3250

State of New Mexico Oil Conservation Commission 321 Carper Building Artesia, New Mexico

Attention: Mr. M. L. Armstrong, Supervisor

Re: Kenneth V. Barbee No. 1, Unit I, Sec. 9-118-25E, Chaves County, New Mexico

RECEIVED

DEC 2 1960

D. C. C.

Gentlemen:

We are returning completed forms 0-104 and 0-105 corrected as per your letter of November 21, 1980.

In addition to the corrections mentioned, you asked that we submit form C-103 on casing run and results of casing shut-off. We regret that we do not have this information available in any written form, and therefore, cannot be accurate in reporting the results. We trust that Mr. Jatob L. Wright, Field Engineer, Water Fights Division, Roswell, New Mexico, has this information in correct form. If we can be of assistance in obtaining the information from that office, please contact us.

Yours very truly,

M. R. VOLTZ

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November 21, 1960

N. R. Volta 1002 West Wall Midland, Texas

> Re: Kenneth V. Barbee Wall No. 1, Unit I, Sec. 9-113-25E, Chaves County, New Mexico

Dear Sirt

We are in receipt of forms C-103, C-104, and C-105 on the abovecaptioned well. We are returning forms C-104 and C-105 and request that you make the following corrections:

- On form C-104 please give "date first new oil run to tanks;"
 Please give complete casing and communing record information in the space provided on form C-104;
- 3) Casing and commenting record information on forms C-104 and C-105 should coincide please adjust accordingly.

In addition to the above, it will be necessary for you to submit three (3) copies of form C-103 on each string of casing run, stating depth, number of sacks of cement, and results of test of casing shutoff.

Please submit these forms to this office as soon as possible so that your allowable can be assigned.

Very Gruly yours,

OTL CONSERVATION COMMISSION

N. L. Armstrong Supervisor, District No. 2

MLA/bh

Enc.

OIL CONSERVATION COMMISSION

207 CARPER BUILDING

ARTESIA, NEW MEXICO

October 3, 1960

N. R. Volts 1002 West Wall Midland, Texas

> Re: Kenneth V. Barbee Well No. 1, Unit I, See. 9-115-255, Wildcat Pool, Ehaves County, New Hexico

Dear Siri

This will acknowledge receipt of form C-110 on the above-captioned well. Before this form can be approved, it will be necessary for you to submit three (3) copies of form C-103 on each string of pipe run, indicating depth, number of eacks cement, and results of test of casing shutoff. It will be necessary for you to submit form C-104 (Request for Allowable) along with forms C-103. Form C-105 (Well Record) should be submitted within twenty days of the completion date.

Please see that these forms are filed as seen as possible.

Very truly yours,

OIL CONSERVATION COMMISSION

M. L. Armstrong Supervisor, District No. 2

MLA/oh

NEW **EXICO OIL CONSERVATION COMI** Santa Fe, New Manles

to the District Office of the Oil Conservance Notice must be given to the District Office of the Oil Conservation Commission and approval and begins. If changes in the proposed plan, are considered advisable, a copy of this notice showing such the Submit this notice in QUINTUPEICATE. One copy will be returned following approval. See addition tions of the Commission." If State Land submit & Copies Attach Form G- 128 in triplicate

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By Conservation Comments

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NEW XICO OIL CONSERVATION COM. 18 Santa Fe, New Menico

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NOTICE OF INTENTION TO DRILL AUG 1 1960

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompleting begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be meaned to the scale. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional interactions in Rules and Result tions of the Commission. If State Land submit 6 Copies Attach Form G- 128 in triplicate to The Prophet of form 0-108

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| | I hereby certify that the information |
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| | in SECTION A above is true and c |
| | plete to the best of my knowledge belief. |
| | Name Tita 2 |
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| | Company bi R. Volt |
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\$10,000.00 Blanket Bond Form 39-A1

BEFORE EXAMINER NUTTER

CAL CONSERVATION COMMISSION

AMERT SURETY COMPANY BOND WITH PRINCIPAL A CORPORATION, PARTNERSHIP OR OTHER ASSOCIATION OR INDIVIDUAL POR OIL AND GAS WELLS UPON STATE LANDS, STATE LANDS UNDER STATE PURCHASE CONTRACT, WITH MINERALS RESERVED, LANDS PATENTED BY STATE, WITH MINERALS REALS RESERVED, AND UPON LANDS PATENTED BY THE UNITED STATES OF AMERICA TO PRIVATE INDIVIDUALS.

KNOW ALL MEN BY THESE PRESENTS

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epecify in what state convolution is argunized, in what ever it bas its paincival affice and whether it is

inflorized to do business in the State of New Meelens

CONTINUE Continental Casualty Company

erranized under and existing by virtue of the news of the State of Illingis to do business in the State of New Mexico with a deposit of not here than \$25,000 00 in approved securities with the State of the Mexico permant to Section 60-405 New Mexico Statutes. AutoLated, Compilation, 1941, with duly appointed realisent agent by Mexico permant to Section 60-405 New Mexico Statutes. AutoLated, Compilation, 1941, with duly appointed realisent agent by Mexico permant to Section 60-405 New Mexico at this bond in behalf of the Surey Company hereto in pursuant to Section 60-405 to the section of this bond in behalf of the Surey Company hereto in pursuance to Section 60-405 to the State of New Mexico for the use and benefit of the persons, comportations, or associations hereinality as Mexico 1325, as semended, and to the trans. A set Bolders of Deeds for State Lands, with imperais reserved pursuant to Section 8-1119. New Mexico Statutes, Annotated, CompilaTSZ VERMEN

The Theorem (\$10,000,00) Tothers

Esaled with our seals and dated this 30th day of July, 1957

The conditions of this obligation are not the

WHEREAS, the above principal has heretorons of may hereafter enter into oil and gas mining leases and or Carbon Dioxide (CO2) gas leases with the State of New Mexico of various dates and periods of duration, covering the land described in such leases;

WHEREAS, said leases were entered into by the said principal subject to the requirements of the provisions of Section 132-423, New Mexico Statutes, Annotated, 1929;

WHEREAS, all or part of the lands embraced in stad bases have been sold, with minerals reserved to the State of New Mexico to various purchasers who either bold cach limited patents from the State of New Mexico or State purchase contracts, entitling the holders of contracts to such limited patents upon complete payment, as shown by the official records of the Commissioner of Public Lands and

WHEREAS, the above bounders principal, individually or in associated, with one is more doer parties, has commenced and or may from time to time commence and prosecute the drilling of wells to prospect for and produce oil and or gas, and/or Carbon Dioxin. (CO2) has or deer own of our sequel own or operate such wells or such wells started by other, on hand embraced in such State of and gas minute leases, and/or Carbon Dioxide (CO2) gas leases and on lands patented by the United State, or America to private ladividuals, the identification and location of said wells being expressly wakes on both principal and door neuron.

NOW, THEREFORE, if the above bounder principal and surfaces when it is a successors or assigns, or any of them, shall plug all of sum wells, in accordance with the put of a principal option for for formations (in through the State Geologies when dow or when observices it such way as to confine the all was and water in their respective strate in which as a subservice or only of them, is no compatible in other contact.

AND FULTHER, in the above counder processed and serves to either of term or their discusses of asserved or any of their upon domaid shall make evolution recompany. satisfied in strike payment units, the hashes of state purchase contracts or holders of potence for State could with contraits reserved to the State theobolics or contors administrators, successor on a locitie of and datager to the lite data strike, crops of furble improvements on such lands as must be sufficient or such purchaseds or bis successes in utbacks, they remain of such of and or gas development, and or Caroon large (CO2) gas development, like or exceptions of such littles by such less or principal, during the entire prior of such of and or was operations and or Carbon Dowder 0.022, gas printiples by the principal on such lands or for a such type gas as a constraint computed structure of outand fix in any action brought on this bould.

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THEN THEREPORE, this obligation shall be null and void; otherwise and in default of complete complinoe with any and all of said obligations, one sume shall remain in full force and effect.

(Note: Principal, if corporation, affix corporate seal here).

R. Volts Principal Continenta Oty Company

(Nute: Corporate surety affix corporate seal here).

Power of Attorney attached.

Attorney-in-fact

(Note: If corporate surely executes this bond by an attorney-in-fac: not in New Mexico, the resident New Mexico agent shall countersign here below.)

Edward N. Ketchum

1/DI

Albuquetque New Mexico.

(Note: The following acknowledgment form is to be used for the principal in case of a natural person acting in his own right.)

Resident Agent.

STATE OF Leyas COUNTY OF Midland On this 3

day of fullat 19.57 before me personaliy appeared 20.K.

Notary Public

Nothry Fublic.

A. Williams

Matary Public

to me known to be the person (persons) described in and who executed the foregoing instrument and acknowledged that he (they) executed the same as his (their) free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this cartificate first above written.

Notary Pain

Midlend Courts

My Commission expires 6-1-59

COUNTY OF

(Note: The following acknowledgment form is to be used by the principal in the case of a natural person acting by attorney.)

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My commission in

(Note: The following acknowledgment form is to be used where the principal is a corporation.)

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| SCHT O | ······ |
| On this day of | |
| | to me personally known |
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| | and that the seal efficient t |
| If instruments is the corporate seal of said corporation | n, and that said instruments was signed and sealed in bound |
| all the subscript of its board of director | s, and the said |
| entronged and instrument to be the free act and o | deed of said corporation. |
| The second weighting, I have become ast | my hand and seal on the day and year in this certificate firs |
| | |
| | Notary Public |
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| the following acknowledgment form is | to be used by the corporate sur ty.) |
| Oklabous |] |
| Cklabous Tulsa | A 44. |
| | J |
| On this _30th day ofJuly | , 19.57 before me appeared |
| E, E, Lockwood, Jr. | to me personally income |
| Attor | ney-in-Fact |
| | |
| | and that the sea |
| | or poration, and that said instrument was signed and scale of directors, and the said |
| | |
| knowledged said instrument to be the free act and (| |
| IN WITNESS WHEREOF, I have hereunto set a | my hand and seal on the day and year in this estilicate first |
| bove written. | a un to the ter |
| | Notary Public. |
| ty commission empires 12-2-59 | |
| | APPROVED BY: |
| | OIL CONSERVATION COMPATISSION |
| | OF NEW MELIOO |
| | 1 Carter + |
| | Ву САА |
| | APPROVED BY: |

s. N

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X

Commissioner of Public Lands.

Form S. D. 3A

CONTINENTAL CASUALTY COMPANY

Chicago, Illinois

AN ILLINOIS CORPORATION

Certificate of Authority Individual Attorney-in-Fact.

know All Men by these Presents. That the CONTINENTAL CASUALTY COMPANY, a corperation duly organized and existing under the laws of the State of Illinois, and having its principal office in the City of Chicago, and State of Illinois, liath made, constituted and appointed, and does by

these present, make, constitute and appoint R. R. LOCKWOOD, JR. -

Tulsa, Oklahoma of

its true and lawful Attorney-in-Fact with full power and authority hereby conferred to sign, seal and execute in its behalf bonds, undertakings and other obligatory instruments of similar nature as follows:

WITHOUT LIMITATIONS -

and to bind the CONTINENTAL CASUALTY COMPANY thereby as fully and to the same extent as if such instruments were signed by the duly authorized officers of the CONTINENTAL CASUALTY COMPANY and all the acts of said Attorney, pursuant to the authority hereby given are hereby ratified and confirmed.

This Power of Attorney is made and executed pursuant to and by authority of the following By-Law duly adopted by the Board of Directors of the Company.

"Article XI-Surere Bonds and Undertakings.

Section 2. Appointment of Atterney-in-Part, The Probates to a sub-array Vie Weiltert may from time to time, appoint by write a certificates atterneys-in fact to act in behalf of the Company in the execution of pointes of insurance, bonds, undertakings and other obligatory instruments of like nature. Such atterneys-in-fact, subject to the limitations set facts in their respective or this des of authority shall have full power to bind the Company by their signature and execution of any such instrument and to stack the scale of the Company thereto. The Presi-dent or any Vice President or the B and of Fice tors may at any time revoke all power and arthurity providesly given to any structure option. given to any attorney-metant.

In Ditness Dhereof, the CONTINENTAL CASE AITS COMPANY bus on self these ones-

| nts to be signed by its Vice President | t and its corporate seal to be hereto affixed this - | 9th |
|--|--|-----|
|--|--|-----|

| day of | Coptical in | 814 | | |
|--------|-------------|-----|-------------|---------|
| | | | CONTINENTAL | CASUALT |

(SEAL)

Y COMPANY

W. E. SAAFPT View President.

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to the known, who, being by me duly synem, list here we had such that he resides in the City of Unleage, that of Illinois; that he is a Vice-Fresident of the City HINENTAL CASE ALLY COMPANY, the con-curation described in and which executed the above instruments that to be uses the sect of sold corpora-tion; that the seal affixed to the said instrument is such corporate s air from it was no adjaced pursuant to authority given by the Board of Directors of said corporation and that he success the reaction parsuant to like pathematy, and acknowledges success the sector adjaced of said corpora-tion.

(HOTAN DI JEA)

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