

Case No.

192

Application, Transcript,
Small Exhibits, Etc.

Case
192

May 4, 1950

REGISTERED MAIL

Mr. S. G. Sanderson
Manager of Production
Gulf Oil Corporation
P. O. Box 661
Tulsa 2, Oklahoma

Dear Mr. Sanderson:

We enclose herewith, signed copy of Case No. 192, Order No. R-14, being
an order of dismissal, as of April 27, 1950.

Very truly yours,

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

R. R. Spurrier
Secretary-Director

RRS:bw
encl.

Case
192

May 4, 1950

REGISTERED MAIL

Mr. Glenn Staley
Lea County Operators Committee
Drawer I
Hobbs, New Mexico

Dear Mr. Staley:

We enclose herewith, the following signed copies:

Case No. 192, Order No. R-14 ✓
Case No. 208, Order No. R-15
Case No. 214, Order No. R-16
Case No. 215, Order No. R-17
Case No. 216, Order No. R-18.

Very truly yours,

R. R. Spurrier
Secretary-Director

RRS:bw
encls.

Case 192

May 4, 1950

REGISTERED MAIL

Oil Conservation Commission
P. O. Box 1545
Hobbs, New Mexico

Gentlemen:

We enclose herewith, signed copies of the following:

→ Case No. 192, Order No. R-14
Case No. 208, Order No. R-15
Case No. 216, Order No. R-18
Case No. 215, Order No. R-17

Very truly yours,

R. R. Spurrier
Secretary-Director

RRS:bw
encls.



PETROLEUM AND ITS PRODUCTS

GULF OIL CORPORATION

P. O. BOX 661 · TULSA 2, OKLAHOMA

February 17, 1950

GYPSY
DIVISION

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

RECEIVED
MAR 1 - 1950

Motion

Mr. R. R. Spurrier, Director
Oil Conservation Commission
Santa Fe, New Mexico

Dear Sir:

Reference is made to your letter of January 31 regarding our application to dual complete King No. 17, located in Section 28-21S-37E in the Brunson Pool, Lea County, New Mexico.

We still have no definite plans at this time to carry out the dual completion for which application was made. Under the circumstances I believe it would be best to cancel the application and in event we subsequently wish to go ahead with the installation, we will submit a new application.

John

Very truly yours,

S. G. Sanderson
S. G. Sanderson
Manager of Production

LLG:ahb

January 31, 1950

Mr. S. G. Sanderson
Manager of Production
Gulf Oil Corporation
P. O. Box 661
Tulsa 2, Oklahoma

Dear Mr. Sanderson:

This is in regard to your application to perform a dual completion at King No. 17, NE 1/4 Section 28-21S-37E, located in the Brunson Pool, Lea County, New Mexico, known as Case 192.

In October, 1949, you requested a continuance of this case, and since we have heard nothing further from you, we would like to know whether or not you wish the matter to be heard.

Very truly yours,

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

R. R. Spurrion
Secretary-Director

RRS:bw

July 25, 1949

Mr. S. G. Sanderson
Manager of Production
Gulf Oil Corporation
P. O. Box 661
Tulsa 2, Oklahoma

Dear Mr. Sanderson:

This will acknowledge receipt of your letter of July 18th, attaching copies of application to perform a dual completion at King No. 17, NE 1/4 Section 28-21S-37E, Lea County, New Mexico.

The hearing date for this application will probably be set during August. We will notify you immediately upon setting a definite date.

Very truly yours,

R. R. Spurrier
Secretary-Director

RRS:bw



PETROLEUM AND ITS PRODUCTS

GULF OIL CORPORATION

P.O. BOX 661 · TULSA 2, OKLAHOMA

GYPSY
DIVISION

July 18, 1949

Mr. R. R. Spurrier
Secretary and Director
New Mexico Oil Conservation Commission
Santa Fe, New Mexico

Dear Sir:

Attached please find three copies of application to perform a dual completion at King No. 17, NE NW Section 28-21S-37E. Permission is requested to complete the well so as to produce the Ellenburger formation through tubing and the Vivian formation through the annulus between the tubing and casing.

So that all operators may be fully acquainted with this project, we plan to invite them to a meeting in Hobbs a week or two before formal hearing in Santa Fe. At the time of this meeting in Hobbs we will explain our reasons for requesting this experimental dual completion and present steps to be taken in performing the work. All phases of the plan will be discussed freely with any operator. Accordingly, as soon as we receive notification of date of the hearing, Mr. Staley will be requested to notify all operators of the Hobbs meeting previously discussed.

Yours very truly,

S. G. Sanderson
Manager of Production

EWB:wh
Att'd

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF HEARING CALLED
BY THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO
FOR THE PURPOSE OF CONSIDERING:

CASE NO. 192
ORDER No. R-14

IN THE MATTER OF THE APPLICATION OF
GULF OIL CORPORATION FOR AN ORDER
AUTHORIZING DUAL COMPLETION AND PRO-
DUCTION FROM THE YESO FORMATION
(DRINKARD POOL) AND ELLENBERGER
FORMATION (BRUNSON POOL) FROM A
SINGLE WELL BORE IN ITS EUNICE
KING NO. 17 WELL, LOCATED 660 FT.
FROM THE NORTH LINE AND 2310 FT.
FROM THE WEST LINE (NE/4 NE/4) OF
SECTION 28, TWP. 21S, R. 37E, N.M.P.M.,
(DRINKARD-BRUNSON POOLS) IN LEA
COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This matter came on for hearing on Applicant's motion to dismiss,
and the same being well taken,

IT IS THEREFORE ORDERED

That this Case No. 192 on the Commission's docket, be, and the same
is hereby dismissed without prejudice.

Dated at Santa Fe, New Mexico, this 27th day of April, 1950.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

Thomas J. Mabry
THOMAS J. MABRY, CHAIRMAN

Guy Shepard
GUY SHEPARD, MEMBER

R. R. Spurrier
R. R. SPURRIER, SECRETARY

CLASS OF SERVICE
This is a full-rate Telegram or Cablegram unless its deferred character is indicated by a suitable symbol above or preceding the address.

WESTERN UNION

1201

SYMBOLS	
DL	Day Letter
NLT	Cable Night Letter
LC	Deferred Cable
SL	Ship Radiogram

W. P. MARSHALL, PRESIDENT

The filing time shown in the date line on telegrams and day letters is STANDARD TIME at point of origin. Time of receipt is STANDARD TIME at point of destination.

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NEWMEXICO OIL CONSERVATION COMMISSION=

ATTN R R SPURRIER SANTA FE NMEX=

WE REQUEST A CONTINUANCE OF CASE 192 SET FOR HEARING AT 10 AM NOVEMBER 1 BEING THE APPLICATION OF THE GULF OIL CORPORATION FOR DUAL COMPLETION OF KING WELL NUMBER 17, LOCATED IN THE BRUNSON POOL, LEA COUNTY, NEW MEXICO A REQUEST WILL BE MADE AT A LATER DATE IN EVENT WE WISH THE MATTER TO BE HEARD=

S G SANDERSON MANAGER OF PRODUCTION=

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF :
GULF OIL CORPORATION for an order to :
dually complete and produce from the :
Yeso formation (Drinkard Pool) and :
the Ellenburger formation (Brunson :
Pool) from a single well bore in the :
Eunice King No. 17, located 660 feet :
from the north line and 2310 feet from :
the west line of Section 28, Township :
21 South, Range 37 East, Lea County, :
New Mexico. :

A P P L I C A T I O N

COMES NOW THE GULF OIL CORPORATION, hereinafter called the applicant, and shows to the Honorable Oil Conservation Commission of the State of New Mexico that:

1. Gulf Oil Corporation is incorporated in the State of Pennsylvania and is duly authorized to do business in the State of New Mexico.
2. Gulf Oil Corporation is actively engaged in the exploration, development and production of oil and gas in the State of New Mexico, and that Gulf Oil Corporation is one of the larger producers of crude oil in the State.
3. Gulf Oil Corporation is the operator of an oil and gas lease covering the north half of Section 28-21S-37E, Lea County, New Mexico, on which there are sixteen producing wells as of June 13, 1949.
4. The Eunice King No. 17 is located 660 feet from the north line and 2310 feet from the west line of Section 28-21S-37E, and at present is drilling an 8-3/4" hole at 7902 feet after setting 9-5/8", 36#, intermediate casing string at 2800 feet and cemented with 1300 sacks of cement. The top of the Drinkard section of the Yeso formation is approximately 6550 feet and the base 6650 feet. This horizon on drill stem test flowed oil at the rate of 27-1/2 barrels per hour. Seven inch, 23#, S.S. casing will be set on top of the Ellenburger formation which is expected at 8000 feet. Then the hole will be drilled to an approximate total depth of 8165 feet.
5. The exposed Ellenburger formation will be tested natural through tubing to ascertain its oil producing rate.
6. This well will then be dually completed by perforating the seven inch casing in the Drinkard section of the Yeso formation from 6550 feet to 6650 feet with 400 jet holes. A Baker production type packer will be set at approximately 7950 feet. In the tubing string immediately below the Drinkard section, an Otis side door choke will be run which will permit obtaining bottom hole pressure data in either zone.