CASE 3108: Application of MONSANTC
for a dual completion of its
DAGGER DRAW WELL NO. 1.

P. St. Anderson monsants midland requests continuance of Care 3108 to Oct. 13.

Asun 9/23/6P

ASE MO. 3108

APPlication,
TYANSCripts,
SMAIL Exhibits
ETC.

MAIN OFFICE CC.

Monsanto

(May 182

HYDROCARBONS DIVISION

602 West Missouri Avenue Midland, Texas 79701 September 23, 1964

New Mexico Oil Conservation Commission State Iand Office Building Santa Fe, New Mexico

Attention: Mr. D. S. Nutter

Re: Monsanto No. 1
Dagger Draw
Section 6, T-20S, R-25E
Eddy County, New Mexico

Gentlemen:

Confirming the telephone conversation with Mr. Nutter of this date, Monsanto Company respectfully request that the Commission grant a continuance to October 13, 1964 pertaining to the application for dual completion of the Dagger Draw No. 1. It is our understanding that this will allow the hearing for both the Dagger Draw No. 1 and the Lowe State No. 1 to be held on the same date.

Your consideration in this matter is greatly appreciated.

Yours very truly,

P. G. Anderson

PGA:dm

DOCKET MAILED

Date 18-1-64

DOCKET: EXAMINER HEARING - TUESDAY - OCTOBER 13, 1964

- 9 A. M. OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO
- The following cases will be heard before Daniel S. Nutter, Examiner, or Elvis A. Utz, Alternate Examiner:
- CASE 3108: (Continued from the September 30, 1964 examiner hearing)

 Application of Monsanto Company for a dual completion, Eddy
 County, New Mexico. Applicant, in the above-styled cause, seeks
 approval of the dual completion (conventional) of its Dagger
 Draw Well No. 1, located in Unit O of Section 6, Township 20
 South, Range 25 East, Eddy County, New Mexico, to produce gas
 from the Strawn and Morrow formations through the casing-tubing
 annulus and through tubing, respectively.
- CASE 3115: Application of Monsanto Company for a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of the dual completion (conventional) of its Lowe-State Well No. 1 located in Unit F of Section 36, Township 21 South, Range 23 East, Eddy County, New Mexico, to produce gas from the Cisco Canyon and Lower Morrow formations through parallel strings of tubing.
- CASE 3116: Application of Tex-Star Oil & Gas Corporation for force-pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order force-pooling all mineral interests in the Pearl-Queen Pool underlying the NW/4 NW/4 of Section 24, Township 19 South, Range 35 East, Lea County, New Mexico.
- CASE 3117: Application of Tex-Star Oil & Gas Corporation for force-pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order force-pooling all mineral interests in the Basin-Dakota Pool underlying the E/2 of Section 26, Township 30 North, Range 14 West, San Juan County, New Mexico.
- CASE 3118: Application of Gulf Oil Corporation for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the South Penrose Skelly Unit Area comprising 4,400 acres, more or less, of Federal, State and Fee lands in Township 22 South, Range 37 East, Penrose Skelly Pool, Lea County, New Mexico.

PAGE -2-October 13, 1964 Examiner Hearing

- CASE 3119: Application of Gulf Oil Corporation for a waterflood project,
 Lea County, New Mexico. Applicant, in the above-styled cause,
 seeks authority to institute a waterflood project in the Penrose
 Skelly Pool in its South Penrose Skelly Unit Area by the injection of water into the Grayburg formation through six wells in
 Sections 5 and 6, Township 22 South, Range 37 East, Lea County,
 New Mexico.
- CASE 3120: Application of Dr. Sam G. Dunn for a Review of the Commission's Directive of August 27, 1964, concerning salt water disposal, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks a review of the Commission's Directive of August 27, 1964, prohibiting the disposal of produced salt water in unlined pits after November 1, 1964, in the Linda-San Andres Pool and adjacent areas in Townships 6 and 7 South, Range 26 East, Chaves County, New Mexico. Applicant specifically requests an extension of the November 1st deadline and a determination that salt water disposal in unlined pits in Sections 26, 27, and 34, Township 7 South, Range 26 East, among other areas, does not constitute a hazard to fresh waters and should be excepted from the Commission's directive.
- CASE 3121: Application of Dr. Sam G. Dunn for a water injection project, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a water injection project by the injection of water into the San Andres formation through one well located in Section 33, Township 6 South, Range 26 East, Linda-San Andres Pool, and by the injection of water into one well in Section 32 or 33, and one well in Section 27, Township 7 South, Range 26 East, all in Chaves County, New Mexico.
- CASE 3122: Application of Continental Oil Company for an unorthodox location and a non-standard unit, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks authority to complete its Meyer B-4 Well No. 27 at an unorthodox location 5,610 feet from the South line and 660 feet from the East line of Section 4, Township 21 South, Range 36 East, Oil Center Blinebry Pool, Lea County, New Mexico. Said well would be dedicated to a 53-acre non-standard unit comprising that portion of Lots 1 and 8 of said Section 4 which is productive from the Oil Center Blinebry Pool.
- CASE 3123: Application of Continental Oil Company for special pool rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the establishment of special pool rules including a provision for 80-acre spacing and a gas-oil ratio of 6000 to 1 for the Monument-Tubb Pool in Township 20 South, Range 37 East, Lea County, New Mexico.

PAGE -3-October 13, 1964 Examiner Hearing

- CASE 3124: Application of Continental Oil Company to amend Order No. R-2566, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an amendment to Order No. R-2566, which authorized the Continental Baish-Yates Waterflood Project, to also provide authority for the injection into each well of approximately 500 barrels of LPG.
- CASE 3125: Application of Shell Oil Company for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the dual completion (conventional) of its Antelope Ridge Unit Well No. 4-1 in Unit B of Section 4, Township 24 South, Range 34 East, Lea County, New Mexico, to produce gas from the Antelope Ridge Pennsylvanian and Antelope Ridge Devonian Gas Pools through parallel strings of tubing.
- CASE 3126: Application of Murphy Oil Corporation for a pressure maintenance project, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a pressure maintenance project in the Many Rocks-Gallup Pool by the injection of water into the Gallup formation through five wells in Sections 17, 18 and 20, Township 32 North, Range 17 West, San Juan County, New Mexico. Applicant further seeks the promulgation of special rules for the operation of said project.
- CASE 2654: (Reopened)

 In the matter of Case No. 2654 being reopened pursuant to the provisions of Order No. R-2349, which order established temporary 320-acre gas proration units for the Buffalo Valley-Pennsyl vanian Gas Pool, Chaves County, New Mexico, for a period of two

rary 320-acre gas proration units for the Buffalo Valley-Pennsylvanian Gas Pool, Chaves County, New Mexico, for a period of two years. The Commission will consider indefinite extension of Order No. R-2349 in the absence of evidence to the contrary.

- CASE 3127: Application of Shell Oil Company for a unit agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of the China Canyon Unit Area comprising 7611 acres, more or less, of Federal, State and Fee lands in Township 23 South, Ranges 23 and 24 East, Eddy County, New Mexico.
- CASE 3128: Application of Shell Oil Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Grama Ridge Unit Area comprising 3052 acres, more or less, of Federal and State lands in Townships 21 and 22 South, Range 34 East, Lea County, New Mexico.

PAGE -4-October 13, 1964 Examiner Hearing

CASE 3129: Application of Shell Oil Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the West Wilson Deep Unit Area comprising seeks approval of the West Wilson Deep Unit Area comprising 360 acres, more or less, of State and Fee lands in Township 21 South, Range 34 East, Lea County, New Mexico.

Case 7108 Heard 10-13-64 Rec. 10-14-64 Grant Monsante permission & dually complete their Dayger point Draw #/ went o 6-205-255. in Prodenziates. Strawn o Mornow.

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 3108 Order No. R-2785

APPLICATION OF MONSANTO COMPANY FOR A DUAL COMPLETION, EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on October 13, 1964, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 21st day of October, 1964, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Monsanto Company, seeks authority to complete its Dagger Draw Well No. 1, located in Unit O of Section 6, Township 20 South, Range 25 East, NMPM, Eddy County, New Mexico, as a dual completion (conventional) to produce gas from an undesignated Strawn gas pool through the casing-tubing annulus and to produce gas from an undesignated Morrow gas pool through 2 3/8-inch tubing, with separation of zones by a packer set at approximately 8706 feet.
- (3) That the mechanics of the proposed dual completion are feasible and in accord with good conservation practices.
- (4) That approval of the subject application will prevent waste and protect correlative rights.

CASE No. 3108 Order No. R-2785

IT IS THEREFORE ORDERED:

(1) That the applicant, Monsanto Company, is hereby authorized to complete its Dagger Draw Well No. 1, located in Unit O of Section 6, Township 20 South, Range 25 East, NMPM, Eddy County, New Mexico, as a dual completion (conventional) to produce gas from an undesignated Strawn gas pool through the casing-tubing annulus and to produce gas from an undesignated Morrow gas pool through 2 3/8-inch tubing, with separation of zones by a packer set at approximately 8706 feet;

PROVIDED HOWEVER, that the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations insofar as said rule is not inconsistent with this order;

PROVIDED FURTHER, that the applicant shall take packerleakage tests upon completion and annually thereafter during the Annual Shut-In Pressure Test Period for the Morrow formation.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

TACK M. CAMPBELL, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

JACK M. CAMPBELL CHAIRMAN

State of New Mexico

Bil Conserbation Commission

E & JOHNNY WALKER
MEMBER



STATE GEOLOGIST A. L. PORTER, JR. SECRETARY - DIRECTOR

October 23, 1964

SANTA FE

Mr. George H. Hunker, Jr. Attorney at Law Post Office Box 10 Roswell, New Mexico

CASE NO. 3108 and 3115
ORDER NO. R-2785 and R-2786
APPLICANT MONSANTO COMPANY

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

Carbon copy of order also sent to:

Hobbs OCC ____x

Artesia OCC __x

Aztec OCC ____

NOV 2 1964

PACKER SETTING AFFIDAVIT

O. C. C.

₩ ₩ ₩	
	, being of lawful age
I, R. A. Gaskill Name of Party Making Affida	vit.
and having full knowledge of the facts he	
That I am employed by MONSANTO COM	in the
capacity of engineer , t	hat on 8-18, 1964, Date
I personally supervised the setting of a	
in MONSANTO COMPANY,	
Operator of Well	Lease Name
Well No. 1 located in the	
New Mexico	Field
Eddy County, Ressex, at	a subsurface depth of 8706
feet, said depth measurement having been	furnished me by Bateman-
Whitsitt, Inc. ; that the pueffect a seal in the annular space betwee packer was set so as to prevent the commifluids produced from a stratum below the stratum above the packer; that this packe when set, effectively and absolutely seal two strings of pipe where it was set in smovement of fluids across the packer.	n the two strings of pipe where the ngling, in the bore of this well, or packer with fluids produced from a r was properly set and that it did, off the annular space between the
	•
STATE OF TEXAS II COUNTY OF Midland II	
Before me, the undersigned authority R, A, Gaskill name is subscribed to this instrument, who cath, states that he has knowledge of all the same is a true and correct statement	known to me to be the person whose o after being by me duly sworn on the facts stated above and that
	<u>Ra Dorhul</u>
Subscribed and sworn to before me on of October , 1954 .	this the 29th day
	Josetha Millian
	Notary Public in and for

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

APF

MAIN OFFICE OCC

PLICATION FOR MULTIPLE COMPLETION		
	-7	3/08

Operator MONSANTO COMPANY 7) 50	County Eddy	Date August 21, 1964
Address Drawer 1829, Midland	, Texas	Lease Dagger Draw	Well No.
		wnship	Range
or Well 0	6	208	25E
1. Has the New Mexico Oil Conservation	Commission heretofore auth		well in these same pools or in the
same zones within one mile of the su		• •	The state of the s
2. If answer is yes, identify one such ins			ell No.:
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3. The following facts are submitted:			
5. The following facts are adountted.	Upper Zone	Intermediate Zone	Lower Zone
			M 25
a. Name of Pool and Formation	Strawn		Morrow
b. Top and Bottom of		•	9296-9305
Pay Section	8688-99'		9308-9312
(Perforations)			9318-9326
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production			
(Flowing or Artificial Lift)	Flowing	ì	Flowing
4. The following are attached. (Please n	nark YES of NO)		**************************************
and setting depth, location Yes b. Plat showing the location operators of all leases offse Yes c. Waivers consenting to such have been furnished copies Yes d. Electrical log of the well of thereon. (If such log is not.) 5. List all offset operators to the lease of Northern Natural Gas Comp. Superior Oil Company, P. Franco-Western Oil Company Atlantic Refining Company	and type of packers and side of all wells on applicant's least tring applicant's lease. In multiple completion from east of the application.* To other acceptable log with to available at the time application which this well is located pany, P. O. Box 1786 O. Box 1900, Midlandy, 806 Wilco Building, P. O. Box 1688, H. Y. P. O. Box 1978, R.	e door chokes, and such other informace, all offset wells on offset leas ch offset operator, or in lieu thereopes and bottoms of producing zones tion is filed, it shall be submitted together with their correct mailing, Midland, Texas and, Texas and, Texas and, Midland, Texas and, New Mexico	es, and the names and addresses of of, evidence that said offset operators s and intervals of perforation indicated as provided by Rule 112-A.)
of such notification 8-21-64 CERTIFICATE: 1, the undersigned, s	tate that I am the Reganny), and that I am authorized	Prod. Supt. of the by said company to make this report true, correct and complete to the	MONSANTO COMPANY ort; and that this report was prepared
Should waivers from all offers and	Prators not accompany on		
			1, the New Mexico Oil Conservation
	tion for a period of twenty (20	o) days from date of receipt by the	Commission's Santa Fe office. If,
after said transportation period as -		in an animal banks Course P	

after said twenty-day period, no protest not request for hearing is received by the Santa Fe office, the application will then be processed. NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of

the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

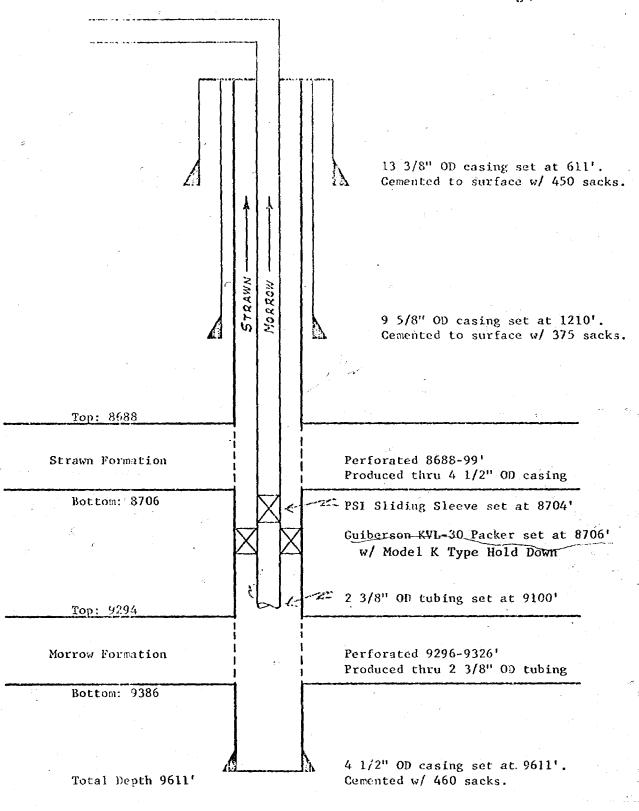
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DAGGER DRAW AREA Eddy County, New Mexico

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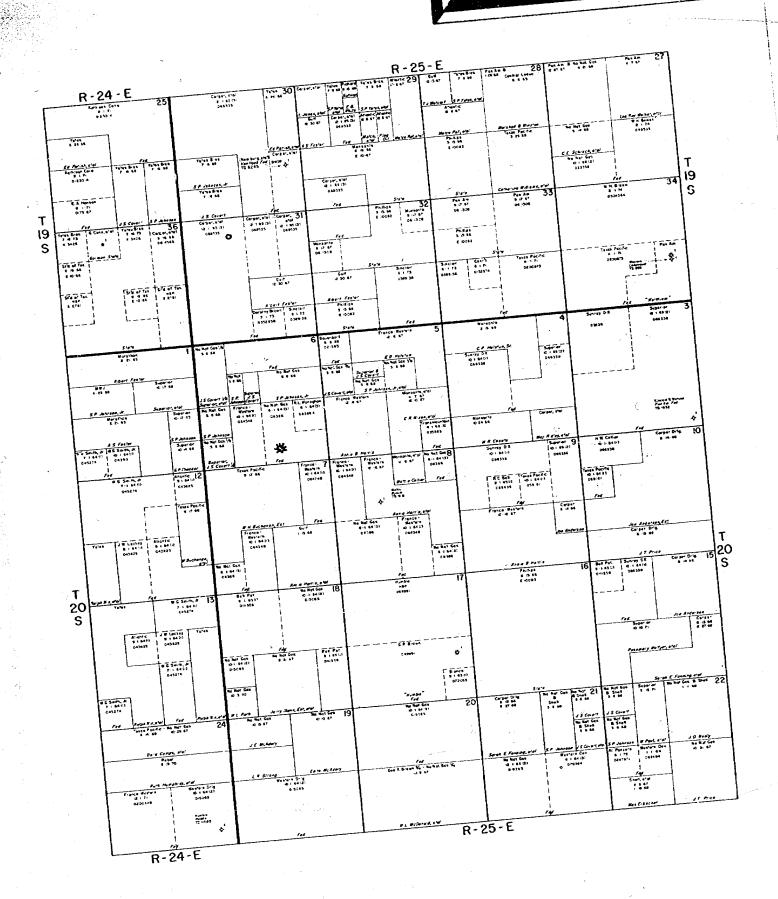
PIA MAMMATIC SKETCH SHOWING DUAL COMPLETION INSTALLATION
OF MONSANTO COMPANY'S DAGGER DRAW #1, EDBY COUNTY, NEW MEXICO

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1	BEFORE EXAMINER UTZ	
	OIL CONSERVATION COMME	١
-	CASE NO. 3/08	-

DAGGER DRAW AREA Eddy County, New Mexico

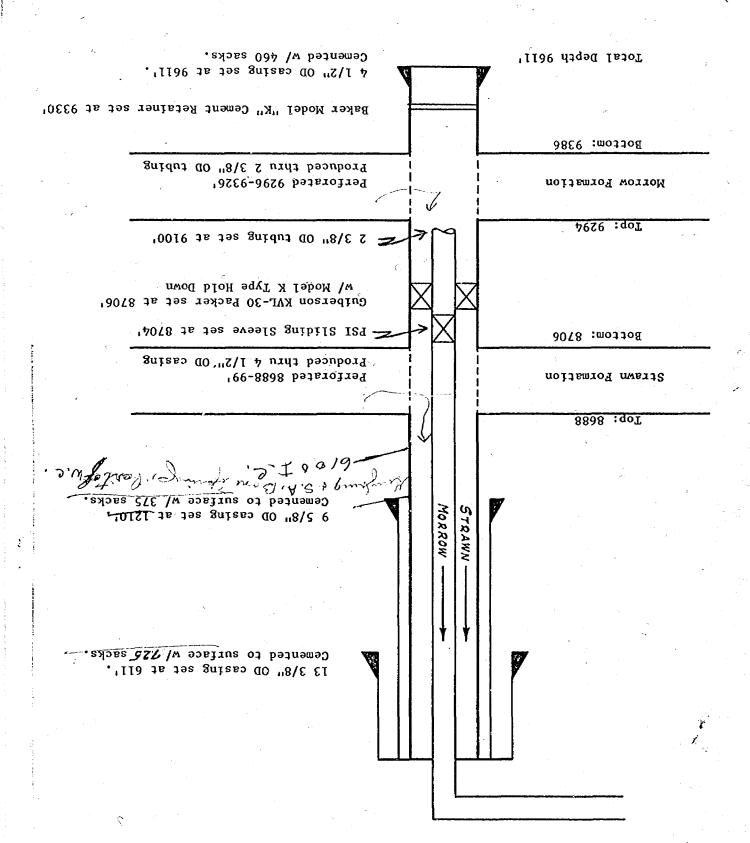
Region District
State NEW MEXICO
County EDDV
Field Wildcat
Date 10-7-64 Scale 1"=4000'



CASE NO. COMMISSION
OIL CONSERVATION COMMISSION
OF CONSERVATION COMMISSION

Shall.

OF MONSANTO COMPANY'S DAGGER DRAW #1, EDDY COUNTY, NEW MEXICO



dearnley-meier reporting service, inc.

1120 SIMMS BLDG. • P. O. BOX 1092 • PHONE 243-6691 • ALBUGUERQUE, NEW MEXICO

BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
October 13, 1964

EXAMINER HEARING

IN THE MATTER OF: Application of Monsanto Company for a dual completion, Eddy County, New Mexico.

Case No. 3108

BEFORE: Elvis A. Utz, Examiner

TRANSCRIPT OF HEARING



MR. UTZ: The Hearing will come to order, please.

MR. HUNKER: If the Examiner please, I am George Hunker, Junior, Roswell, New Mexico, representing Monsanto Chemical Company. I would like to call Mr. R. A. Gaskill, and also have Applicant's Exhibit's One through Seven marked for identification.

(Whereupon, Applicant's Exhibit's One through Seven marked for identification.)

MR. UTZ: Are there any other appearances in this Case?
Will you stand and be sworn, please?

R. A. GASKILL, called as a witness herein, having been first duly sworn on oath, was examined and testified as follows:

DIRECT EXAMINATION

BY MR. HUNKER:

- Q Will you state your name, address and occupation?
- A R. A. Gaskill of Midland, Texas.
- Q What is your occupation?
- A I am an engineer with Monsanto Company.
- Ω How long have you been employed as an engineer with Monsanto Company?
 - A Since January '58.
- Q Will you tell the Examiner what college education you have had that qualifies you for the position that you occupy today with Monsanto?
 - A I graduated with a B.S. Degree from Oklahoma State



• P. O. BOX 1092 • PHONE 243-6691

University in mechanical engineering with a petroleum option.

- Ω Have you worked for any other company other than Monsanto?
 - A No, sir, I haven't.
- Q But you have been working for the last ten years with this company and you have been completing wells for them?
 - A Seven years.
 - Q Seven years.

MR. HUNKER: Is the Examiner satisfied with this witness' qualifications?

MR. UTZ: Yes, he is a well qualified witness.

- Q (By Mr. Hunker) Are you familiar with the well in question and the matters under consideration in connection with this Application Number 3108?
 - A Yes, sir, I am.
- Q Refer to Exhibit Number One, Mr. Gaskill, and tell the Examiner what this indicates.
- A This Exhibit is a plat of our Dagger Draw Number One showing its location in a large scale; and the small scale plat which shows a greater area.
- Q Is the Dagger Draw area located in the southwest or the southeast quarter of Section Six?
 - A That's correct.



SIALIZING IN, DEPOSITIONS, HEARINGS, STATEMENTS, EXPERT TESTIMONY, DAILY COPY, COMY SIMO, OP, 0. BOX 1092 • PHONE 243-6691 • AIBUQUERQUE, NEW MEXICO

- Q Township 20, Range 25 east. Is your Company seeking a dual completion of this well?
 - A Yes, sir, we are.
- O Do you know whether any field rule has been established by the New Mexico Oil Conversation Commission for the two formations in which this Well is being completed?
 - A To my knowledge there are none in this area.
- O Are there any other wells in this area that are now similarly completed?
 - A No, sir, there are not.
- Q I refer to Exhibit Number Two, Mr. Gaskill, and is this the form of Application for dual completion, indicating the reservoirs and the tops and the bottoms of the formations
 - A Yes, sir, it is.
 - Q -- of both zones?
 - A Yes, sir.
 - Q What are those zones?
- A It is the Strawn Zone at 9628 to 99, and the lower zone, being the Morrow, from 9296 to 9326.
- Q Turning to the logs, Mr. Gaskill, will you explain to the Examiner what these logs indicate and what is marked on them?
- A Entered into evidence is this set of logs in which the induction electric log has been marked. The tops of the



formations, all drill stem test information, and completion or perforations are shown on this Exhibit.

- Refer, if you will, to Exhibit Number Four, Mr. Gaskill, and tell the Examiner what this Exhibit shows.
- This is a schematic diagram showing the arrangement in which we have completed the Dagger Draw Number One as a dual tubing and casing annulus well, both zones being gas.
- Is this the standard dual completion, Mr. Gaskill, or is there something unusual about it?
 - This is a standard completion.
 - Is there any reason that your company would anticipate any production difficulties using the method of dual completion that you have used?
 - No, there are not.

MR. HUNKER: If the Commission, please, would you like for him to go into some detail with regard to the packers

MR. UTZ: I would like for him to go into enough that were used? detail to show where the tops of these cements are on top of all the strings.

- (By Mr. Hunker) Will you please explain to the Commission the tops on the cement and other features of the --
- On all strings the 13 and 3/8ths set at six hundred and eleven feet cemented to surface with seven hundred and



twenty-five sacks. We have string over 9 and 5/8ths surface, string set at 1210 feet cemented to surface with three hundred and seventy five sacks. We have four and a half casing set at 9611 cemented with 460 sacks. Let's see. I am trying to find the top of the cement here. The top of the cement is at 6100.

- Q Turning now to Exhibit Five, is this your packer leakage test?
 - A Yes, sir, it is.
 - Q What does it show?
- A It shows there is no packer -- or no leakage around the packer in this well.
- Q Does it indicate that there is no communication between the two zones?
 - A It does.
 - Q Does it show gas-oil ratios?
 - A No, sir, it doesn't on this paritcular form.
 - Q Referring to Exhibit Numbers Six and Seven ---
- A Oh, I am sorry. May I regress here. It does 195
 MCF per barrel.
- Q Then referring to Exhibit Numbers Six and Seven, are these reports on your multiple point back pressure tests on the two formations?
 - A Yes, sir, it is.



NEW MEXICO

• P. O. BOX 1092

A Well, this particular exhibit here is our four-point back pressure tests on the Morrow Zone with an indicated absolute potential of 3,900 MCF per day.

Q With regard to the Strawn Zone, Exhibit Number Six, what does that one indicate?

A This is the multiple point back pressure test on the Strawn with an indicated absolute potential of 1,925 MCF per day.

Mr. Gaskill, explain to the Examiner approximately what amount of money would be saved on this dual completion rather than having to drill two separate wells; how much can be saved?

 Λ It is estimated around \$150,000.00.

Q Is there any reason in your opinion why the two gas reservoirs cannot be as efficiently and economically drained under a dual completion as with separate wells?

A No, there isn't. It should --

Q Were all of these Exhibits prepared by you or under your supervision or by others employed by Monsanto Company?

A Yes, sir, they were.

MR. HUNKER: I would like to offer into evidence as Applicant's Exhibits Numbers One through Seven.



MR. UTZ: Without objection, Exhibit's One through Seven will be admitted into the record of this Case.

(Whereupon, Exhibit's One through Seven were admitted into the record.)

MR. HUNKER: This is all of our case. If the Examiner has any questions --

CROSS EXAMINATION

BY'MR. UTZ:

2 You stated the top of the cement was 6100 on four and a half. So that leaves open hole behind the pipe, four and a half inches from 1210 to 6100; do you know what formations are in that interval?

A Well, let's see. That leaves the Grayburg and San Andres, Bone Springs and a portion of the Wolfcamp, the top portion.

Q Are any of those oil-gas producing zones in this area?

A No, sir, they are not.

Q You didn't have any shells in any of these drills?

A We drill stemmed the Wolfcamp at 5100 with no show.

G Is there any fresh water in this area?

A Yes, sir, there is. But it should all be behind the 9 and 5/8ths.

Q And in your opinion it wouldn't be any danger of waste



due to communication of these zones or other zones in any of these formations open behind the pipe?

A That is correct.

Q I note that the Strawn zone had a pretty low GOR:

195 to 1; is that -- it would be 195,000 to One; right? Do
you have any idea what the GOR of the Morrow Zone was?

A No, sir, I don't. For the Morrow it's extremely high; there is very little fluid with this Morrow.

Q And is that one of your reasons for contending that you can produce gas through the annulus efficiently?

A Yes, sir.

Q The area, the cross sectional area of the annulus is considerably larger than the cross sectional area?

A That's correct.

Q So with dry gas it would make no difference, but with liquids you would have some problems; would you not?

A Yes, sir.

 $\ensuremath{\mathtt{MR}}$. UTZ: Are there any other questions of the witness?

(No response.)

MR. UTZ: The witness may be excused. Are there any other statements in this Case?

(No response.)

MR. UTZ: The Case will be taken under advisement.



NEW MEXICO

STATE OF NEW MEXICO)
) ss.
COUNTY OF BERNALILLO)

I, CHARLES FLOYD WALKER, Court Reporter, do hereby certify that the foregoing and attached transcript of proceedings before the New Mexico Oil Conservation Commission at Santa Fe, New Mexico, is a true and correct record to the best of my knowledge, skill and ability.

IN WITNESS WHEREOF, I have affixed my hand and notarial seal this 21st day of October, 1964.

Charles Hoyd Valler NOTARY PUBLIC

My Commission Expires: March 25, 1968.



the Examinar hearing of Case in 3/ 6. See heard by me on O. A. 13

New Mexico 011 Conservation Commission

dearnley-meier reporting service, inc.

SPECIALIZING IN. DEPOSITIONS, HEARINGS, STATEMENTS, EXPERT TESTIMONY, DAILY COPY, CONVENTIONS

1120 SIMMS BLDG. • P. O. BOX 1092 • PHONE 243-6691 • ALBUQUEROUE, NEW MEXICO

	INDEX	
WITNESS		PAGE
R. A. GAS	KILI,	Pl Billian surviv
	Direct Examination by Mr. Hunker	
	Cross Examination by Mr. Utz	S
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EXHIBITS

NUMBER Exhibit's	MARKED FOR IDENTIFICATION	OFFERED	ADMITTED	
One through				
Seven	2	7	8	



BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING: CASE No. Order No. R-APPLICATION OF _ MONSANTO COMPANY COMPLETION. FOR A DUAL NEW MEXICO. ORDER OF THE COMMISSION BY THE COMMISSION: This cause came on for hearing at 9 o'clock a.m. on October 13, 1964, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter Elvin a Uty. _day of _October , 1964 , the Commission, NOW, on this__ a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises, FINDS: (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof. (2) That the applicant, Monsanto Company seeks authority to complete its _____ Dagger Draw Well No. $\frac{1}{}$, located in Unit $\frac{0}{}$ of Section $\frac{6}{}$, Township Range 25 East, NMPM, Eddy County, New Westx South MOURINIX (conventional) XXXXX Mexico, as a <u>dual</u> completion x rembination to produce gas xx(acceptorizedut)x on undergrated gas fool rom the Strawn formation Rook through the casing tubing annulus and to produce gas from the Morrow forms 2 1/8 -inch tubing, with separation of zones by a packer set at approximately 8706 feet.

- (3) That the mechanics of the proposed <u>dual</u> completion are feasible and in accord with good conservation practices.
- (4) That approval of the subject application will prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Monsanto Company,
is hereby authorized to complete its
Well No. 1 , located in Unit 0 of Section 6 , Township
20 South, Range 25 East, NMPM, Eddy County, New
(conventional) XXXX
Mexico, as a dual completion xcombination x to produce gas
from the Strawn formation Prox through the casing-tubing
from the Strawn formation Pool through the casing-tubing
annulus and to produce gas from the Morrow formation through 2 3/5-inch
Λ
tubing, with separation of zones by a packer set at apprximately
8706 feet,

PROVIDED HOWEVER, that the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations insofar as said rule is not inconsistent with this order;

PROVIDED FURTHER, that the applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Sunt-in Pressure.

Gas-Oil Ratio Test Period for the Morrow formation. Pool.

Deliverability

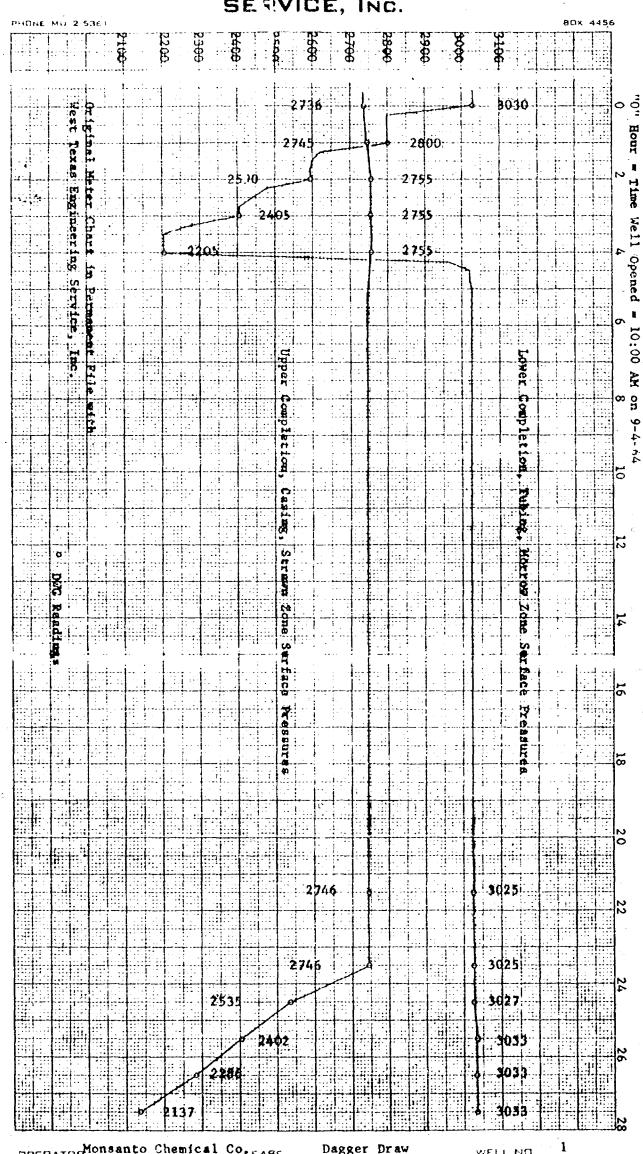
(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

perator			Leas		ARTEBIA, O	
	Ronsanto C	hemical Company		Dagger Draw		No. 1
ocation of Well	Unit O	Sec	Twp 208	Rge 25E	County	Eddy
	Name of Rese	ervoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
ompl ompl	Stravn		Ga8	Flow	Casing	11/644
ower ompl	Norrow		Gas -	Flow	Tubing	13/64*

FLOW TEST 1	NO. 1		
Both zenes shut-in at (hour, date): Upper: 4:00 FM,	8-20-64 Lower	10:00 AM, 8-21-64	
Well opened at (hour, date): 10:00 AM on 9-4-64		Upper Completion	Lower Completion
Indicate by (X) the zone producing			x
Pressure at beginning of test		2736	3030
Stabilized? (Yes or No)		Yes	Yes
Maximum pressure during test	•		3030
Minimum pressure during test	• • • • • • • • • • • • • • •	2736	2205
Pressure at conclusion of test	• • • • • • • • • • • • • • • •	2755	2205
Pressure change during test (Maximum minus Minimum).	• • • • • • • • • • • • • • • •		825
Was pressure change an increase or a decrease?			Decreas
Well closed at (hour, date): 2:00 PM, 9-4-64 Oil Production Gas Produ		on 4 Hours	000
During Test: 1.35 bbls; Grav. 52.0; During To			NCF/bb1
Remarks The recorder hose on the Casing completion i	had to be taken o	off to take the Dea	ad Weight
Gauge readings, until a manifold was made.			•
FLOW TEST NO	0. 2	Upper	Lower
Well opened at (hour, date): 9:30 AM, 9-5-64		Completion	Completion
Indicate by (X) the zone producing		х	87
Pressure at beginning of test	•••••	2746	3025
Stabilized? (Yes or No)	•••••	Yes	Yes
Maximum pressure during test	••••••	2746	3033
Minimum pressure during test	• • • • • • • • • • • • •	2137	3025
Pressure at conclusion of test	•••••	2137	3033
Pressure change during test (Maximum minus Minimum).	• • • • • • • • • • • • • • • • • • • •	609	8
Was pressure change an increase or a decrease?			Increas
Well closed at (hour, date) 1:30 FM, 9-5-64	Total time Production		
Oil Production Gas Production During Test: 0 bbls; Grav ;During Test		MCF; GOR	
Remarks "The 4 Point Potential was conducted as the	flow test of each	n side to conserve	gas.
Choke size shown is for the last rate.			
I hereby certify that the information herein contains knowledge.			
Approved SEP 1 4 1984 19	13131	nto Glienical Compa	пу
New Mexico Oil Conservation Commission	· ·	errughen Engineering Service	e. Inc.
By CO. ARD CAR INSPECTUS	FitleFieldPet		



DPERATOR Monsanto Chemical Cotease

Dagger Draw

WELL NO

ស្បាយព

Wildcat

COUNTY

Eddy

3108

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico September 30, 1964

EXAMINER HEARING

IN THE MATTER OF: Application of Monsanto Company for a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of the dual completion (conventional) of its Dagger Draw Well No. 1, located in Unit O of Section 6, Township 20 South, Range 25 East, Eddy County, New Mexico, to produce gas from the Strawn and Morrow formations through the casing-tubing annulus

3108

and through tubing, respectively.

Elvis A. Utz, Examiner BEFORE:

TRANSCRIPT OF HEARING



dearnley-meier reporting service, inc.

MR. UTZ: The Hearing will come to order, please. Case 3108.

MR. DURRETT: If the Examiner please, we have received a letter in this case from Mansanto Company requesting a continuance to October 13, 1964.

MR. UTZ: Case 3108 will be continued to the October 13th Hearing.

STATE OF NEW MEXICO)

OUNTY OF BERNALILLO)

I, ADA DEARNLEY, Court Reporter, do hereby certify that the foregoing and attached transcript of proceedings before the New Mexico Oil Conservation Commission Examiner at Santa Fe, New Mexico, is a true and correct record to the best of my knowledge skill and ability.

IN WITNESS WHEREOF I have affixed my hand and notarial seal this 5th day of October, 1964.

Notary Public - Court Reporter

My Commission Expires: June 19, 1967

•

I do hereby dertify that the foregoing is a complete resemble the representations the representations the Exercise State of the compositions of the representations of the representati

w Menjeo Uil Conservation Commissio

NEW MEXICO OIL CONSERVATION COMMISSION

CORRECTED COPY

Form C-122

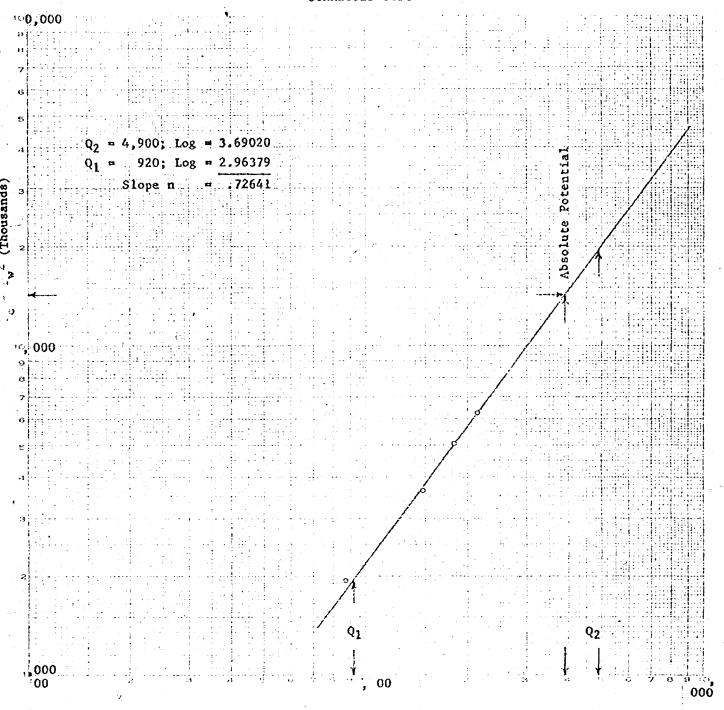
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Pc and Py as shown are Pf and Ps as measured with an Amerada RFG-3 Instrument at 9311, Mid-Point of Casing Perforations. The instrument was run out of the open ended tubing to the perforation level.

BEFORE EXAMINER UTZ

COMPANY	Monsanto Company
WELL	Danger Draw No. 1-T
LOCATION_	06-20S-25E
COUNTY	Eddy
DATE	9-4-64

CORRECTED COPY



Q in MCFD

KELO





NEW MEXICO OIL CONSERVATION COMMISSION

CERRECTED COPY

__Special_

_Formation____

Wildcat

Annual

X

Pool

Initial_

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Strawn

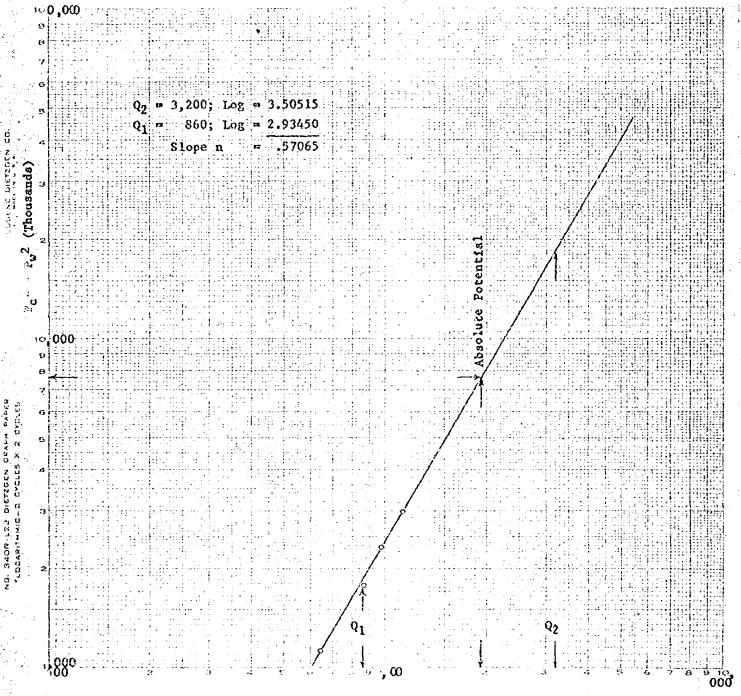
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25/3.2 6,493 2.167 6.7 1.5 6,494.6 1,113.6 25/6.5 92.5 2615.2 5,833 2.902 3.4 2.0 5,835.3 1,777.4 2615.7 67.6 2299.2 5,286 3.273 10.7 3.9 5,209.5 2,323.7 2299.9 83.4 2150.2 4,023 3.795 14.6 4.8 4,627.8 2,905.4 2351.2 76.0 2599.2 5,286 3.273 10.7 3.9 5,209.5 2,323.7 2299.9 83.4 2150.2 4,023 3.795 14.6 4.8 4,627.8 2,905.4 2351.2 76.0 2599.2 5,286 3.273 10.7 3.9 5,209.5 2,323.7 2299.9 83.4 2500.2 4,023 3.795 14.6 4.8 4,627.8 2,905.4 2351.2 76.0 2500.2 4,023 3.795 14.6 4.8 4,627.8 2,905.4 2351.2 76.0 2500.2 4,023 3.795 14.6 4.8 4,627.8 2,905.4 2351.2 76.0 2500.2 4,023 3.795 14.6 4.8 4,627.8 2,905.4 2351.2 76.0 2500.2 4,023 3.795 14.6 4.8 4,627.8 2,905.4 2351.2 76.0 2500.2 4,023 3.795 14.6 4.8 4,627.8 2,905.4 2351.2 76.0 2500.2 4,023 3.795 14.6 4.8 4,627.8 2,905.4 2351.2 76.0 2500.2 4,023 3.795 14.6 4.8 4,627.8 2,905.4 2351.2 76.0 2500.2 4,023 3.795 14.6 4.8 4,627.8 2,905.4 2351.2 76.0 2500.2 4,023 3.795 14.6 4.8 4,627.8 2,905.4 2,	s L	iquid Hydro ty of Liquid	d Hydi	n Ratio	onstant L-e ^{-s}	PI PI PI Produc	RESSURE C.		.9456 IONS Speci Speci Pc	fic Gravit	ty Sepa	arator Gas6 wing Fluid6 7,613.2
2299.2 5,286 3.278 10.7 3.5 9,209.5 2,323.7 2299.9 83.4 2150.2 4,023 3.795 16.6 4.8 6,027.8 2,905.4 2951.2 78.0 DORESS	s L	riquid Hydro ty of Liquid	d Hydi	Ratio	onstion L-e-s	PI PI PI Produc	RESSURE C. cf/bbl. deg.	,Q) ²	.9456 IONS Speci Speci Pc Pw2	fic Gravit	ty Sepa	arator Gas6 wing Fluid 7,613.2
Dissolute Potential: 1,925 MCFPD; n ST1 DISSOLUTE Potential: MPANY DIRESS DENT and TITLE R. S. Harrington - Field Petroleum Engineer ITNESSED DMPANY REMARKS BEFORE EXAMINER UTZ OIL CONSERVATION COMMISSI EXHIBIT NO.	3 L	P _w Pt (psia)	d Hydi Pí	Ratio	onstan L-e-s)	Produc (F _c Q) ²	RESSURE C. cf/bbl. deg.	cQ) ² -e-s)	Speci Speci Pc_2 Pw2	fic Gravit	ty Sepa	arator Gas6 wing Fluid .6 7,613.2 al. Pw Pc
Dissolute Potential: 1,925	; L	Pt (psia)	P ₁	Ratio	Q L-e ⁻⁵)	215.2 PI PI Produce (F _c Q) ² 5.7 3.4	RESSURE C. cf/bbl. deg.	cQ) ² -e-s) .5	.9456 IONS Speci Speci Pc Pw2 6,454.6 2,535.3	fic Gravit fic Gravit fic Gravit Pc-Pw 1,110.6	Canada September 19 Canada	arator Gas6 wing Fluid6 7,613.2 al. Pw Pc 3,555
DISSOLUTE POTENTIAL: MPANY NORESS DORESS D	s L	Pt (psia)	P ₁ 6,493 5,286	Ratio	Q 167	(F _c Q)	PESSURE C. cf/bbl. deg. deg. (F (1 1 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	cQ) ² -e-s) -5	.9456 IONS Speci Speci Pc Pw2 6,494.6 2,333.3 5,209.5	fic Gravit fic Gravit fic Gravit pc-pw 1,110.6 1,277.4	Canada Sanda	arator Gas6 wing Fluid .6 7,613.2 al. Pw Pc 3,5 92.5
MPANY Mode Total Company Mode Total Company Mode Total Company	i Livi	Pt (psia)	P ₁ 6,493 5,286	Ratio	Q 167	(F _c Q)	PESSURE C. cf/bbl. deg. deg. (F (1 1 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	cQ) ² -e-s) -5	.9456 IONS Speci Speci Pc Pw2 6,494.6 2,333.3 5,209.5	fic Gravit fic Gravit fic Gravit pc-pw 1,110.6 1,277.4	Canada Sanda	arator Gas6 wing Fluid .6 7,613.2 al. Pw Pc 3,5 92.5
DDRESS EXT 1829 - Midland, Yeans DENT and TITLE R. J. Harrington - Field fetteleur Engineer ITNESSED DMPANY REMARKS BEFORE EXAMINER UTZ OIL CONSERVATION COMMISSI EXHIBIT NO.	s Lavi	P _w Pt (psia) 2543.2 2415.2 2295.2 2150.2	P ₁ 6,49. 5,23. 5,28.	Ratio	Q 167	(F _c Q) ²	RESSURE C. cf/bbl. deg.	cQ) ² -e-s) -5	P _w 2 6,494.6 9,535.3 5,209.5 4,527.0	fic Gravit fic Gravit fic Gravit pc-pw 1,110.6 1,277.4	Canada Sanda	arator Gas6 wing Fluid .6 7,613.2 al. Pw Pc 3,5 92.5
DENT and TITLE R. W. Harrington - Field Petroleur Engineer ITNESSED OMPANY REMARKS BEFORE EXAMINER UTZ OIL CONSERVATION COMMISSI EXHIBIT NO.	3 Lavi	Pw Pt (psia) 2543.2 2415.2 2295.2 2150.2	P ₁ 6,49. 5,33. 5,28. 4,62.	Ratio	Q 167 273 795	PF Production (F _c Q) ² 4.7 3.4 10.7 14.6	RESSURE C. cf/bbl. deg.	cQ) ² -e-s) -5	P _w 2 6,494.6 9,535.3 5,209.5 4,527.0	fic Gravit fic Gravit fic Gravit pc-pw 1,110.6 1,277.4	Canada Sanda	arator Gas6 wing Fluid .6 7,613.2 al. Pw Pc 3,5 92.5
DMPANY WOOL TOAGS ENGINEERING SERVICE, INC. REMARKS BEFORE EXAMINER UTZ OIL CONSERVATION COMMISSI EXHIBIT NO	a Lavi	P _w Pt (psia) 25:0.2 26:5.2 22:5.2 21:5.2	6,49. 5,33. 5,28. 4,62.	Ratio	Q 167 278 795	PF Product (F _c Q) ² (F _c Q) ² 4.7 3.4 10.7 14.6	RESSURE C. cf/bbl. cd deg. (F (1) 1 2 3 4 MCFPD;	cQ) ² -e-s) -5	P _w 2 6,494.6 9,535.3 5,209.5 4,527.0	fic Gravit fic Gravit fic Gravit pc-pw 1,110.6 1,277.4	Canada Sanda	arator Gas6 wing Fluid .6 7,613.2 al. Pw Pc 3,5 92.5
REMARKS BEFORE EXAMINER UTZ OIL CONSERVATION COMMISSI EXHIBIT NO	oscomp	P _w Pt (psia) 25.0.2 2415.2 2295.2 2150.2 PANY RESS	P ₁ 6,49: 5,33: 5,20: 4,02: Holis: 203:	Ratio	0	Product (F _c Q) ² (F _c Q) ² 4.7 3.4 10.7 14.6	RESSURE C. cf/bbl. cd deg. (F (1) 1 2 3 4 MCFPD;	cQ) ² -e-s) -5 -5 -7 -9	P _w 2 6,494.6 9,535.3 9,209.5 4,627.0	fic Gravit fic Gravit fic Gravit pc-pw 1,110.6 1,277.4	Canada Sanda	arator Gas6 wing Fluid .6 7,613.2 al. Pw Pc 3,5 92.5
BEFORE EXAMINER UTZ OIL CONSERVATION COMMISSI EXHIBIT NO	D SO OMPODER	Pw Pt (psia) 220.2 2415.2 2295.2 2150.2 PANY RESS	P(6,49:5,33:5,29:4,02:161:16:16:16:16:16:16:16:16:16:16:16:16	F. F. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3.	Q to7 post 278 795 1,9 copun; midia	215.2 Plos Produce (F _c Q) 6.7 3.4 10.7 14.6	PESSURE C. Cof/bbl. Cof/bbl. Cof/bbl. (F (1 1 2 3 4 MCFPD;	cQ) ² -e-s) -5 -5 -5 -7	P _w 2 6,494.6 9,535.3 9,209.5 4,627.0	fic Gravit fic Gravit fic Gravit pc-pw 1,110.6 1,277.4	Canada Sanda	arator Gas6 wing Fluid .6 7,613.2 al. Pw Pc 3,5 92.5
OIL CONSERVATION COMMISSI	bscomp DDR JEN	Pw Pt (psia) 2293.2 2415.2 2295.2 2150.2 Dlute Potent PANY RESS IT and TITLE	P(6,49:5,33:5,29:4,02:161:16:16:16:16:16:16:16:16:16:16:16:16	F. F. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3.	Q to7 post 278 795 1,9 copun; midia	215.2 Plos Produce (F _c Q) 6.7 3.4 10.7 14.6	PESSURE C. Cof/bbl. Cof/bbl. Cof/bbl. (F (1 1 2 3 4 MCFPD;	cQ) ² -e-s) -5 -5 -5 -7	P _w 2 6,494.6 9,535.3 9,209.5 4,627.0	fic Gravit fic Gravit fic Gravit pc-pw 1,110.6 1,277.4	Canada Sanda	arator Gas6 wing Fluid .6 7,613.2 al. Pw Pc 3,5 92.5
OIL CONSERVATION COMMISSI	s Lavi	Pw Pt (psia) 2293.2 2415.2 2295.2 2150.2 Dlute Potent PANY RESS IT and TITLE	P(6,49:5,33:5,29:4,02:161:16:16:16:16:16:16:16:16:16:16:16:16	F. F. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3.	Q to7 post 278 795 1,9 copun; midia	215.2 Plos Produce (F _c Q) 6.7 3.4 10.7 14.6	PESSURE C. Cof/bbl. Cof/	cQ) ² -e-s) -5 -5 -5 -5 -5 -5 -7 -7 -7 -7 -7 -7 -7 -7 -7 -7 -7 -7 -7	P _w 2 6,494.6 5,535.3 5,299.5 6,527.0	1.020 fic Gravit fic G	Constant September 1	arator Gas 6 wing Fluid 6 7,613.2 al. Pw Pc 3,5 92.5 7, 57.6 7,9 83.4
EXHIBIT NO.	s Lavi	Pw Pt (psia) 2293.2 2415.2 2295.2 2150.2 Dlute Potent PANY RESS IT and TITLE	P(6,49:5,33:5,29:4,02:161:16:16:16:16:16:16:16:16:16:16:16:16	F. F. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3.	Q to7 post 278 795 1,9 copun; midia	215.2 Plos Produce (F _c Q) 6.7 3.4 10.7 14.6	PESSURE C. Cof/bbl. Cof/	cQ) ² -e-s) -5 -5 -5 -5 -5 -5 -7 -7 -7 -7 -7 -7 -7 -7 -7 -7 -7 -7 -7	P _w 2 6,494.6 5,535.3 5,299.5 6,527.0	1.020 fic Gravit fic G	Constant September 1	arator Gas 6 wing Fluid 6 7,613.2 al. Pw Pc 3,5 92.5 7, 57.6 7,9 83.4
(XERO)	s Lavi	Pw Pt (psia) 2293.2 2415.2 2295.2 2150.2 Dlute Potent PANY RESS IT and TITLE	P(6,49:5,33:5,29:4,02:161:16:16:16:16:16:16:16:16:16:16:16:16	F. F. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3.	Q to7 post 278 795 1,9 copun; midia	215.2 Plos Produce (F _c Q) 6.7 3.4 10.7 14.6	PESSURE C. Cof/bbl. Cof/	cQ) ² -e-s) -5 -5 -5 -5 -5 -7 -7 -7 -7 -7 -7 -7 -7 -7 -7 -7 -7 -7	Pw2 6,494.6 5,535.3 5,209.5 6,527.0 BEF	Pc-Pw 1,110.6 1,777.4 2,323.7 2,323.7	Constant September 1	arator Gas6 wing Pluid6 7,613.2 al. Pw Pc 3,5 92.5 7, 67.6 7,9 83.4 1.2 76.0
CASE NO. 3-108	s Lavi	Pw Pt (psia) 220.2 2415.2 2295.2 2150.2 Dlute Potent PANY RESS IT and TITLE	P(6,49:5,33:5,29:4,02:161:16:16:16:16:16:16:16:16:16:16:16:16	F. F. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3.	Q to7 post 278 795 1,9 copun; midia	215.2 Plos Produce (F _c Q) 6.7 3.4 10.7 14.6	PESSURE C. Cof/bbl. Cof/	cQ) ² -e-s) -5 -5 -5 -5 -5 -7 -7 -7 -7 -7 -7 -7 -7 -7 -7 -7 -7 -7	Pw2 6,494.6 5,535.3 5,209.5 6,527.0 BEF	fic Gravit fic Gravit fic Gravit fic Gravit P _c -P _w 1,110.6 1,777.4 2,323.7 2,505.4 ORE EX	Canal	arator Gas6 wing Fluid .6 7,613.2 al. Pw Py Py Pc 3,5 92.5 2.7 67.6 2.9 83.4 1.2 78.0 NER UTZ COMMISS:
FILE TO THE PERSON OF THE PERS	s Lavi	Pw Pt (psia) 220.2 2415.2 2295.2 2150.2 Dlute Potent PANY RESS IT and TITLE	P(6,49:5,33:5,29:4,02:161:16:16:16:16:16:16:16:16:16:16:16:16	F. F. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3.	Q ti67 278 795 1,9 copun, midia	215.2 Plos Product (F _c Q) 6.7 3.4 10.7 14.6	PESSURE C. Cof/bbl. Cof/	cQ) ² -e-s) -5 -5 -5 -5 -5 -7 -7 -7 -7 -7 -7 -7 -7 -7 -7 -7 -7 -7	Pw2 6,494.6 5,535.3 5,209.5 6,527.0 BEF	fic Gravit fic Gravit fic Gravit fic Gravit P _c -P _w 1,110.6 1,777.4 2,323.7 2,505.4 ORE EX	Canal	arator Gas6 wing Fluid .6 7,613.2 al. Pw Py Py Pc 3,5 92.5 2.7 67.6 2.9 83.4 1.2 78.0 NER UTZ COMMISS:
	s Lavi	Pw Pt (psia) 220.2 2415.2 2295.2 2150.2 Dlute Potent PANY RESS IT and TITLE	P(6,49:5,33:5,29:4,02:161:16:16:16:16:16:16:16:16:16:16:16:16	F. F. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3.	Q ti67 278 795 1,9 copun, midia	215.2 Plos Product (F _c Q) 6.7 3.4 10.7 14.6	PESSURE C. Cof/bbl. Cof/	cQ) ² -e-s) -5 -5 -5 -5 -5 -7 -7 -7 -7 -7 -7 -7 -7 -7 -7 -7 -7 -7	Pw2 6,494.6 5,535.3 5,209.5 6,527.0 BEF	Pc-Pw 1,110.6 1,777.4 2,323.7	Canal State of the	arator Gas6 wing Fluid6 7,613.2 al. Pw Pc 3,5 52.5 7, 67.6 7,9 83.4 1.2 76.0 NER UTZ COMMISSI

COMPARY	Monaunto Company
WELL	Dagger Braw No. 1-C
LOCATION	06-20S-25E
COUNTY	Eddy
DATE	9-5-64

CORRECTED COPY



Q in MCFD

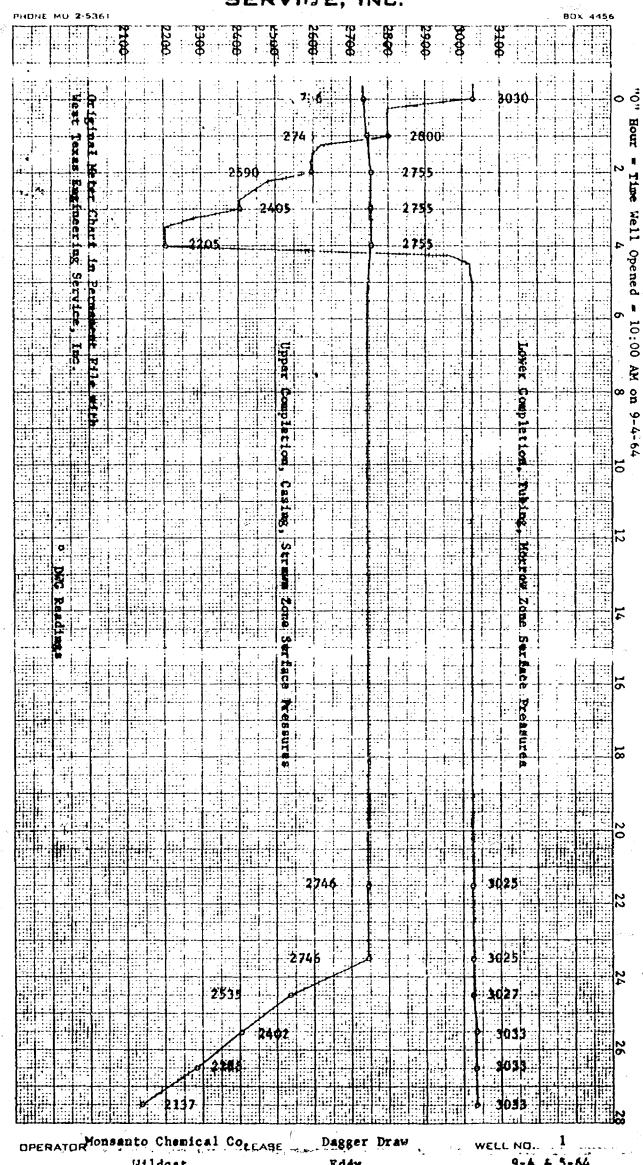
Title

NEW MEXICO OIL CONSERVATION COMMISSION

SEP 1-4 1964

perator				Lea	se	<u> </u>	RTESIA, OFF	11
	Monsanto C			l	Dagger Draw		No	1
ocation of Well	Unit 0	Sec 6		Wp 208	Rge 25			ddy
	Name of Rese	rvoir or P		Type of Prod (Oil or Gas)			Medium or Csg)	Choke Size
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ower	Morrow			Gae	F1ow	Tub	ing	13/64*
	•			FLOW TES	T NO. 1			,
	aa ahuub da ad	Choun do	nt a) e - 185		M, 8-20-64 Love	∞ 10•00	AM - 8-21-6/	%
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	ned at (hour,	,					ŧ	
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ressure	at beginning	of test	• • • • • • • •	• • • • • • • • • •	•••••	•••••	2736	3030
Stabilize	ed? (Yes or N	o)	• • • • • • • •	• • • • • • • • • •		••••••	Yes	Yes
								3030
inimum	pressure duri	ng test	•••••	• • • • • • • • • • • •		••••••	2736	2205
ressure	at conclusion	n of test.	• • • • • • • •	• • • • • • • • •		••••••	2755	2205
ressure	change durin	g test (Ma	aximum mi	inus Minimum	1)		19	825
		_ •		•			Increase	Decrea
as pres	sure change a	n increase	e or a de	ecrease?				
Vell clo	sed at (hour,	date): 2	2:00 PM,	9-4-64 Gas Pi	Total 7	ime On ion4	Hours	
Tell clo Oil Producing To	sed at (hour, uction est: 1.35	date):_2	2:00 PM, v. 52.0	9-4-64 Gas Pr	Total 1 Product roduction	Pime On Lion 4	Hours F; GOR 19	5 1×CF/bb1
Well closed in Producting Toleranks_	sed at (hour, uction est: 1.35	date): 2 bbls; Grav	2:00 PM, v. 52.0	9-4-64 Gas Programmer Completions	Total 1 Product roduction Test 263	Pime On Lion 4	Hours F; GOR 19	5 NCF/bb1
Well closed in Producting To Remarks_	sed at (hour, uction est: 1.35 The recorder	date): 2 bbls; Grav	2:00 PM, v. 52.0	9-4-64 Gas Programmer Completions	Total 1 Product roduction g Test 263 on had to be taken	Pime On Lion 4	Hours F; GOR 19 take the D	5 NCF/bbl ead Weight
Well clo Oil Prod Ouring T Remarks	sed at (hour, uction est: 1.35 The recorder ge readings,	date): 2 bbls; Grav hose on t	2:00 PM. v. 52.0 the Casir	Gas Programme completions completions made. FLOW TEST	Total 1 Product roduction g Test 263 on had to be taken	ime On do MCI MCI	Hours F; GOR 19	5 NCF/bb1 ead Weight Lower
Vell clo Dil Prod During To Remarks	sed at (hour, uction est: 1.35 The recorder se readings.	bbls; Grave hose on tuntil a mandate):	2:00 PM. v. 52.0 the Casir enifold w	Gas Programme completions made. FLOW TEST	Total 1 Product roduction Test 263 on had to be taken	ime On do MCI off to	F; GOR 19 take the D Upper Completion	5 NCF/bbl ead Weight
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Vell closed in Producting Tolerarks_ Gauge Vell operandicate Pressure	sed at (hour, uction est: 1.35 The recorder ge readings, ned at (hour, by (X) to at beginning	date): 2 bbls; Grave hose on t until a ma date): the zone pro- g of test	2:00 PM. v. 52.0 the Casir emifold w 9:30 roducing.	9-4-64 Gas Properties	Total 1 Product roduction Test 263 In had to be taken Total 1 Product Total 1	ime On A MCI off to	G Hours F; GOR 19 take the D Upper Completion X 2746	5 NCF/bb1 ead Weight Lower Completion 3025
Tell closed in Producting Tolerands Gauge Gell operandicate ressure Stabilize	sed at (hour, uction est: 1.35 The recorder ge readings, med at (hour, by (X) to at beginning ed? (Yes or hour)	date): 2 bbls; Grave hose on t until a ma date): the zone pr of test	2:00 PM. v. 52.0 the Casir emifold w 9:30 roducing.	9-4-64 Gas Properties	Total 1 Product roduction Test 263 In had to be taken Total 1 Product Total 1	ime On A MCI off to	Upper Completion X 2746 Yes	5 NCF/bb1 ead Weight Lower Completion 3025 Yes
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