CASE 3323: Application of DAVID FASKEN for dual completion of his FELMONT-COLLIER WELL NO. 1.

I SE 0. APP/iCATION, Transcripts, SMALL Exhibits ETC.

DRAFT JMD/esr

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

Order No. R-2992/ APPLICATION OF DAVID FASKEN COUNTY FOR A DUAL COMPLETION, LEA

CASE No. 3323

ORDER OF THE COMMISSION

BY THE COMMISSION:

NEW MEXICO.

This cause came on for hearing at 9 o'clock a.m. on November 3 , 1965, at Santa Fe, New Mexico, before Examiner Elvis A. Utz

NOW, on this _____ day of __November, 1965, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, David Fasken

seeks authority to complete xxx his Felmont-Collier

Well No. 1, located in Unit II of Section 9, Township

<u>11</u> South, Range <u>33</u> East, NMPM, <u>North</u>	Lea County, New
Mexico, as a <u>dual</u> completion xxxx	oil abixer in the produce year with the produce year and the North of the North
from the <u>Upper Pennsylvanian</u> Poo	and the North
Bagley-Lower Pennsylvanian Pool through	
27/9 -inch tubing, with separation of	zones by a packer set
at approximately /0 co7 feet.	

(3) That the mechanics of the proposed <u>dual</u> completion are feasible and in accord with good conservation practices.

(4) That approval of the subject application will prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, _____ David Fasken
is hereby authorized to complete xixs his Felmont-Collier
Well No. _1_, located in Unit _H_ of Section _9_, Township

11	_ South	Range _	33 Ea We	ast, N Esk	MPM,	Lea	County,	New
Mexio	co, as a	dual	con	npleti	on	(convent xxxxxxxxxx xxxxxxxxx	taxax) x to p	oil produče gas k
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at a	pproxima	tely /00	007 fee	:t;				

<u>PROVIDED HOWEVER</u>, that the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations insofar as said rule is not inconsistent with this order;

<u>PROVIDED FURTHER</u>, that the applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Gas-Oil Ratio Test Period for the <u>North Bagley-</u> Lower Pennsylvanian Pool. Deliverability

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

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OIL CUNSERVATION COMMISSION

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OIL CONSERVATION COMMISSION BOX 871 SANTA FE, NEW MEXICO

DATE	<u>Oct. 1, 1965</u>
Re:	Proposed NSP Proposed Triple Proposed NSL Proposed NFO Proposed DC X

S-T-R

Gentlemen:

I have examined the application dated 9/28/65

for the <u>David Fasken Felmont Collier #1 9-11-33</u> Operator Lease and Well No.

and my recommendations are as follows:

Baker Model "J" needs only 10 inches travel to disengage and equalize fluid.

Recommend careful. thought before approving use of this packer as a pack-off

packer at this depth.---E.F.E.

0.K.---J.W.R.

Yours very truly,

NEW LEXICO OIL	CONCROVATION	COMPANYSME
NEW MEXICO OIL		AA WINING AA AA

SANTA PE, NEW MEXICO

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5-1-61

(Agent)

APPLICAT	ION FOR MULTIPLE C	OMPLETIO	N 153 (Can	3323
Operator	County		Sm	Date	
David Fasken	Le	<u>a -<</u>		9-21-65	
Address 608 First National Bank Bldg.	Lease			Well No.	
Midland, Texas	, Felm	ont-Colli	er	1	
Lucation Unit Section	Township	······································		Range	
ai Vall 1 17 9	1	1-S		33-E	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES NO X

; Operator, Lease, and Well No.: 2. If answer is yes, identify one such instance: Order No. ____

Texas Pacific Oil Company, T P Collier No. 1 plas of middle

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	N. Bagley Upper Penn	N. Bagley Middle Penn	N. Bagley Lower Penn
5. Top and Bottom of	9080	9726	10,050
Pay Section	9372-79		10,122-10,130
(i ^s erforations)	9502-10		10,258-10,266
e. Type of production (Oil or Gas)	0i1		0i1
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please mark YES of NO)

X a, Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and /or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth. location and type of packers and side door chokes, and such other information as may be pertinent.

_____. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*

x d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.) 5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Texas Pacific Oil Company - Midland, Texas - P. O. Box 4067

Dean Stoltz - Midland, Texas - Central Building

- P. O. Box 1855 Felmont Oil Corporation - Midland, Texas

- Vaughn Building Sam Boren - Midland, Texas

6. Were all operators listed in Item 5 above notified and furnished a correct this Supplication? YES X_NO ____. If answer is yes, give date of such notification 9-22-65

David Fasken CERTIF:CATE: I, the undersigned, state that I am the _____Agent____ _ of the ____

____ (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the DOCKEP MARED true, correct and complete to the best of my knowledge.

10-22-65 Date-Signature

Should waivers Date relators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest not request for hearing is received by the Santa Fe office, the application will then be processed. NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-otandard protation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

	PACKER_SETTING AFFIDAVIT (Dual Completions)	Ĉ.	Q2 (332).
STATE OF <u>Texas</u>)		
County of Midland)\$\$		•
T. W. Adair, Jr. oath deposes and says:	, being first duly	sworn according	to law, upón his
That he is of set out.	lawful age and has full kno	wledge of the f	acts herein below
That he is emp	loyed by David Fasken	1	n the capacity
ofAgent	and as such is its	authorized agen	it.
That on Sept.	14, 19 <u>65</u> , he person	ally supervised	the setting of
a <u>Baker Model "J"</u> (Make and Type of	in Da Packer)	vid Fasken (Operator)	¹ 8
(lease)			
Lea County,	1		<u></u> ,,
That said pack	er was set at a subsurface	depth of <u>10</u>	,007feet,
said depth measurement h	aving been furnished by Ba	ker 0il Tool	

That the purpose of setting this packer was to effect a seal in the annular space between the two strings of pipe where the packer was set so as to prevent the commingling, within the well-bore, of fluids produced from a stratum below the packer with fluids produced from a stratum above the packer. That this packer was properly set and that it did, when set, effectively and absolutely seal off the annular space between the two strings of pipe where it was set in such manner as that it prevented any movement of fluids across the packer.

David Fasken (Company)

(its Agent)

С,

\$2.

*65 SEP

6-1-56

MAR

Subscribed and sworn to before me this the____ <u>20th</u> day of Sept. , AD, 19_65_

Notary Public in and for the County of Midland

My Commission Expires June, 1967

DAVID FASKEN Felmont -Collier *1 510'FEL, 1980'FNL Sec. 9, TIIS, R33E, NMPM Lea Co., N. Mex. Diagrammatic Sketch of Dual Completion 133/8" 0.0. Csg. set & cemented w/350 sks. -359' Top of cement 956 csg. / 1792' 95/8 O.D. Csg. set & cemented w/600 sts. 3892' Top of cement 7" csg. 7816° Top of Upper Penn. 9053"(- 4783) 9372' Upper Penn. perforations / 9379" 9502" Upper Penn. perforations 9510 23/6'00. SealLock" Tubing set @ 9622' / (Production string for Upper Penn.) 9667"(-5397) Bottom of Upper Penn. 1" O.D. Integral Joint Tubing set in Packer @ 10,007" ((Vent string for Lower Penn.) 276"O.D. Buttress Tubing (Production string for Lower Penn.) 9997'(-5727) Top of Lower Penn. Top of Baker Cil Tod Model "J" Setdown Packer / 10,007" 27/8" O.D. Brd. EUE Tubing used for tailpipe Set on botton 10,122" 10,130" Lower Penn. perforations 10,258' 10,266' Lower Penn. perforations P.BT.D. / 10,290' Drillers T.D. 7"0. D. Cog. set & cemented w/500 sts. 10,326'

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NEW MEXICO OIL CONSERVATION COMMISSION

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5-1-61

SANTA PE, NEW MEXICO

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County of	Midland	_)	
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set out.	the is of lawful a	age and has full knowledge of th	e facts herein below
<u> </u>	that he is employed b	y David Fasker	in the capacity
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a <u>Baker M</u> (Make	and Type of Packer)	ini Fasker ("rerator)	18
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1 Notary Public in and for the County _____10 Midland

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June 3323

DAVID FASKEN Felmont - Collier *1 510'FEL, 1980'FNL Sec. 9, TIIS, R33E, NMPM Lea Co., N. Mex. Diagrammatic Sketch of Dual Completion 13 3/8" O.D. Csg. set & cemented w/350 sts. 359' 1792' Top of cement 95% csq. 3892' 95/8 O.D. Csg. set & cemented w/600 sts. 7816" Top of cement 7"esg. Top of Upper Penn. 9053"(-4783) 9372' Upper Penn. perforations 9379" 9502" Upper Penn. perforations 9510 23/6 0.D. SealLock" Tubing set @ 9622" (Production string for Upper Penn.) 9667"(-5397) Bottom of Upper Penn. 1"0. D. Integral Joint Tubing set in packer @ 10,007" (Vent string for Lower Penn.) 216"0.D. Buttres Tubing (Production string for Lower Penn.) 9997'(-5727) Top of Lower Penn. 10,007" Top of Baker O'i Tool Hodel "J" Setdown Packer 27/8" O.D. Brd EUE Tubing used for tailpipe Set on botton 10,122" 10,130" Lower Penn. perforations 10,258' Lower Penn. perforations 10,290' P.BT.D. 10,326' 7"0.0. Cag. set & cemented w/500 sts. Drillers T.D.

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NOVEMBER 3, 1965 EXAMINER HEARING

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CASE 3331: Application of Marathon Oil Company for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Paddock-Yeso formation in its Federal Well No. 1 in Unit K of Section 24, Township 21 South, Range 23 East, Eddy County, New Mexico.

CASE 3323:

(Continued from the October 19, 1965, Examiner Hearing) Application of David Fasken for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the dual completion (conventional) of his Felmont-Collier Well No. 1 located in Unit H of Section 9, Township 11 South, Range 33 East, Lea County, New Mexico, to produce oil from the North Bagley Upper and Lower Pennsylvanian Pools through parallel strings of tubing.

Docket No. 31-65

DOCKET: EXAMINER HEARING - WEDNESDAY - NOVEMBER 3, 1965

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Elvis A. Utz, Examiner, or Daniel S. Nutter, Alternate Examiner:

- CASE 3327: Application of Texaco Inc. for an allowable increase, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an exception to statewide Rule 505 (a) and 505 (b) to increase the 40-acre proportional factor from 1.33 to 1.77 for the Vacuum-Glorieta Pool, Lea County, New Mexico.
- CASE 3328: Application of Texaco Inc. for force pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order force pooling all mineral interests in the Basin-Dakota Pool underlying the N/2 of Section 36, Township 30 North, Range 12 West, San Juan County, New Mexico.
- CASE 3329: Application of Tenneco Oil Company for directional drilling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to recomplete by means of directional drilling the following wells:

Township 29 North, Range 9 West Florance No. 24, Unit A, Section 23

Township 30 North, Range 8 West Florance No. 36, Unit H, Section 3 Florance No. 35, Unit A, Section 18

Township 30 North, Range 9 West Florance No. 5, Unit A, Section 22 Mansfield No. 1, Unit P, Section 19

All of the above wells are presently completed in the Blanco-Mesaverde Pool. Applicant proposes to set a whipstock above the Mesaverde producing interval and to directionally drill, recompleting said wells in the Mesaverde formation, and in some instances, to further drill to the Dakota producing interval thereby permitting dual completion of the wells to produce gas from the Blanco-Mesaverde and Basin-Dakota Gas Pools. Applicant further proposes to conduct appropriate deviation tests to ensure that none of the wells is completed nearer than 200 feet to the outer boundaries of its proration unit.

CASE 3330:

Application of Anadarko Production Company for a waterflood project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project in its Grayburg Premier Sand formation through five wells in Sections 25 and 26, Township 17 South, Range 30 East, Grayburg Jackson Pool, Eddy County, New Mexico. OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

October 22, 1965

David Fasken 608 First National Bank Building Midland, Texas

Attention: T. W. Adair, Jr.

Gentlemen:

Your attention is called to Case No. 3323, originally docketed for hearing by the commission's examiner on October 19, 1965.

Your application for dual completion of your Felmont-Collier Well No. 1 in the North Bagley Upper Pennsylvanian and North Bagley Lower Pennsylvanian Pools was set for hearing in compliance with the rule that requires a hearing for the first dual completion in any two given pools.

Inasmuch as no appearance was made at said hearing this case was continued to the November 3rd examiner hearing. Your attention to this matter on November 3rd will be appreciated.

Very truly yours,

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DANIEL S. NUTTER Chief Engineer

DSN/ir

3223 11-3-65 Theand. 1- 3-65 Rec. Shant David Dasken permission to dually complete his Delmon-Callier X, H. 9- 115-33E in Roith Bagley Undis conventional. Musting

GOVERNOR JACK M. CAMPBELL CHAIRMAN

State of New Mexico Bil Conservation Commission

LAND COMMISSIONER GUYTON B. HAYS MEMBER

d',

STATE GEOLOGIST A. L. PORTER, JR. SECRETARY • DIRECTOR

P. O. BOX 2088 SANTA FE

November 9, 1965

Mr. Sumner Buell Seth, Montgomery, Federici & Andrews Order No.____ Attorneys at Law Post Office Box 2307 Santa Fe, New Mexico

3323 Re: Case No._ R-2992

David Fasken

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

very truly yours,

E. L. Parter,

A. L. PORTER, Jr. Secretary-Director

ALP/ir

Carbon copy of order also sent to:

Т.:-

Hobbs OCC_ X Artesia OCC_ Aztec OCC_

Other_

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 3323 Order No. R-2992

APPLICATION OF DAVID FASKEN FOR A DUAL COMPLETION, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on November 3, 1965, at Santa Fe, New Moxico, before Examiner Elvis A. Utz.

NOW, on this 9th day of November, 1965, the Commission, a guorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, David Fasken, seeks authority to complete his Felmont-Collier Well No. 1, located in Unit H of Section 9, Township 11 South, Range 33 East, NMPM, Lea County, New Mexico, as a dual completion (conventional) to produce oil from the North Bagley-Upper Pennsylvanian Pool through 2 3/8inch tubing and oil from the North Bagley-Lower Pennsylvanian Pool through a parallel string of 2 7/8-inch tubing, with separation of zones by a packer set at approximately 10,007 feet.

(3) That the mechanics of the proposed dual completion are feasible and in accord with good conservation practices.

(4) That approval of the subject application will prevent waste and protect correlative rights.

-2-CASE No. 3323 Order No. R-2992

esr/

IT IS THEREFORE ORDERED:

(1) That the applicant, David Fasken, is hereby authorized to complete his Felmont-Collier Well No. 1, located in Unit H of Section 9, Township 11 South, Range 33 East, NMPM, Lea County, New Mexico, as a dual completion (conventional) to produce oil from the North Bagley-Upper Pennsylvanian Pool through 2 3/8-inch tubing and oil from the North Bagley-Lower Pennsylvanian Pool through a parallel string of 2 7/8-inch tubing, with separation of sones by a packer set at approximately 10,007 feet;

<u>PROVIDED HOWEVER</u>, that the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations insofar as said rule is not inconsistent with this order;

<u>PROVIDED FURTHER</u>, that the applicant shall take packerleakage tests upon completion and annually thereafter during the Annual Gas-Oil Test Period for the North Bagley-Lower Pennsylvanian Pool.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

CAMPBELL, Chairman

Nember tu,

PORTER, Jr., Member & Secretary L. Α.

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DAVID FASKEN Felmont - Collier *1 510'FEL, 1980'FNL Sec. 9, TIIS, R33E, NMPM Lea Co., N. Mex. Diagrammatic Stetch of Dual Completion 359 13 1/8 0.0. Csg. set & cemented w/350 sts. Top of cement 9% csg. 1792*/ BEFORE EXAMINER UTZ CIL CONSERVATION COMMISSION Ceref EXHIBIT NO. CASH NO. 3323 9% O.D. Csg. set & comonted (/600 sks. 3892' Top of cement 7" csq. 78/6' Top of Upper Penn. 9053"(-4783) 9372' Upper Pann. perforations 2579" 9502' Upper Penn. perforations 9510 24000. "SealLock" Tubing set @ 9622" (Production string for Upper Penn.) 9667"(-5397) Bottom of Upper Penn. (Vent string for Lower Penn.) 236'0. D. Buttres Tubing (Anduction string for Lower Penn.) 9997'(-5727) Top of Lower Penn. Top of Baker O'LTEd Model "J" Setatur Paaker 10,007" 275"O.D. Brd EUE Tubing used for tailpipe Set on bottom 10,122 Lower Penn. perforations 10,130' 10,258' Lower Penn. perforations 10,266' 10,290' PBT.D. 7"O.D. Cog. set & cemented w/SCO sis . Oniter 7.D. 10,326"



	MR. UTZ: Case 3323.								
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Y, CON	completion, Lea County, New Mexico.								
	MR. BUELL: Sumner Buell of Seth, Montgomery,								
Y I U T , I.II U . FRT TESTIMONY, DAILY COPY, CONVENTIONS QUERQUE, NEW MEXICO ROUE, NEW MEXICO	Federici and Andrews. I have one witness and ask that he be								
L L L L	sworn at this time.								
	(Witness sworn.)								
CONTRACTIONS IN DEPOSITIONS, HEARINGS, STATE MENTS, SFECIALIZING IN DEPOSITIONS, HEARINGS, STATE MENTS, 1120 SIMMS BLDG. C. P.O. BOX 1092 C. PHONE 243-6691 C. A 1213 FIRST NATIONAL BANK EAST C. PHONE 256-1294 C. A LAU	(Whereupon, Applicant's Exhibits Nos. 1 through 3 marked for identification.)								
Г В П I 5. неакц • рном	THOMAS W. ADAIR, JR.								
ILULU DEPOSITIONS P.O. BOX 10 BANK EAST	called as a witness, having been first duly sworn on oath, was								
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UCOLLING IN SPECIALIZING IN 1120 SIMMS BLDG. 1213 FIRST NATION	DIRECT EXAMINATION								
1120 SI 1213 FI	BY MR. BUELL:								
	Q Mr. Adair, would you for the record state your name								
	and by whom you are employed, and what capacity?								
	A My name is Thomas W. Adair, Junior. I am employed								
	by Henry Engineering as a Petroleum Engineer.								
	Q Have you previously testified before this Commission								
	A NO.								
	Q Would you tell the Examiner your educational and								
	your employment background?								
	A I graduated from the University of Oklahoma in 1958								
	receiving a Bachelor of Science in Geological Engineering. On								

graduation, I went to work for Anderson Pritchard Oil Corporation in Oklahoma City as a Staff Engineer in the Production Engineering Section. In 1960 I was transferred to Denver, Colorado, as District Engineer. In 1963 Anderson Pritchard was purchased by Union Texas and I maintained the same position but we changed company names. In 1964 I was transferred to Great Bend, Kansas, in charge of the Kansas Production Office. In 1965, I went to work for Henry Engineering as Petroleum Engineer.

PAGE

3

MR. BUELL: Are the witness' qualifications acceptable?

MR. UTZ: Yes, sir, they are.

Q (By Mr. Buell) Would you briefly explain for the Examiner the relationship between Henry Engineering and David Fasken?

A We have a mutual exclusive. We do all of Mr. Fasken's engineering work and he doesn't hire -- we don't work for anybody but Mr. Fasken and Mr. Fasken doesn't use any engineering firm except us.

Q Are you familiar with what is sought in this application in Case 3323?

A I am.

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dearnley-meier reporting service,

ALBUQUERQUE, NEW MEXICO
 ALBUQUERQUE, NEW MEXICO

243-6691

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SIMIAS BLDG.

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Q And what does the Applicant seek?

A Mr. David Fasken seeks approval for the conventional

dual completion of his Felmont-Collier No. 1, located in Unit H of Section 9, Township 11 South, Range 33 East, Lea County, New Mexico, to produce oil from the North Bagley Upper and Lower Penn through two parallel strings of tubing.

Q Would you explain what Exhibit 1 shows? A This is a plat showing the David Fasken Felmont-Collier No. 1 circled in red. It shows the wells offsetting the Felmont-Collier No. 1. The Felmont-Collier lease is described as the South Half of the Northeast Quarter of Section 9. It's 1980 feet from the North line and 510 feet from the East line.

It also shows the Texas Pacific Oil No. 1 J. P. Collier, and this well has produced from all three zones in the Pennsylvanian.

Q Mr. Adair, what's the present status of this well? A We're presently waiting for the dual completion application to be approved so we can put the well on production. It has been drilled and completed.

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Q Referring you to what has been marked as Exhibit 2, would you explain what that shows, please?

A Exhibit 2 is a diagrammatic sketch of the dual completion. It shows that 13-3/8ths inch OD casing was set at 359 feet and cemented with 350 sacks. The cement was circulated to the surface. It shows 9-5/8ths was set at 3892

PAGE

feet and cemented with 600 sacks. The calculated top of the cement behind the 9-5/8ths is 1792 feet. It shows 7-inch casing set at 10,326 feet and cemented with 500 sacks. The top of the cement behind the 7-inch casing is at 7816. This was determined by a cement bond log. It shows that the Lower Pennsylvanian was perforated from 10,258 to 10,266, from 10,122 feet to 10,130 feet. The Upper Pennsylvanian was perforated from 9502 feet to 9510 feet, and 9372 feet to 9379 feet.

The string of 2-7/8ths OD Buttress tubing was run with a Baker Model "J" snap set double grip dual packer. Below the packer was eight joints of 2-7/8ths inch OD 8 round EUE for tail pipe. The packer was set at 10,007 feet. A string of 2-3/8ths Seal Lock tubing was run and is hanging at 9622 feet.

Q Are both zones presently flowing in this? A No, sir. We had hoped that we could make a flowing dual out of the well but subsequent tests have indicated both zones will have to be pumped.



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• PHONE 243-6691 • ALBUQUERQUE, NEW MEXICO PHONE 256-1294 • ALBUQUERQUE, NEW MEXICO

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P.O. BOX 10

) SIMMS BLDG.

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Q Do you have a pumping installation in this well now? A Yes, sir. Inside the 2-7/8ths inch OD Buttress we have run a 2-1/2 inch by 1-7/16ths by 1-7/16ths Kobe Bump this is inside the Buttress. Inside the 2-inch Seal Lock we have run a 2-inch by 1-3/16ths by 1-3/16ths OA string of 1-inch

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It's

integral joint tubing. In other words, your application which shows this 0 well as being a flowing well from both zones is no longer NEW MEXICO flowing? That is correct. It was a little optimistic. A 1: • ALBUQUERQUE, N And the Exhibit 2 does not show the Kobe Pump Q installation, is that correct? That is correct. • PHONE 243-6691 PHONE 256-1294 • Α Have you had any prior experience with this type of Q 660 packer? Yes, I personally supervised the running of three SIMMS BLDG. • P.O. BOX I Α besides this, and they have all held without any trouble. Is there anything else that's unusual about this Q 1120 dual completion? No, sir. I believe that the reason we had to Α have this hearing is because this was the first time these two zones had been dually completed in this field in one well. Referring you now to Exhibit 3, would you identify Q what that is and what it shows? Exhibit 3 is a Well-X acoustic velocity log. Α marked showing the top of the Upper, Middle, and Lower Pennsylvanian, and also has the perforated interval marked on all of it. At what depths are those zones marked? Q

SPECIALIZING IN. DEPOSITIONS, HEARINGS, STATE MENTS, EXPERT TESTIMONY, DAILY COPY, CONVENTIONS dearnley-meier reporting service, inc.

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On the log, the tops of the Upper Pennsylvanian Α CONVENTIONS is at 9,080 feet, the top of the Middle Pennsylvanian or the DEPOSITIONS, HEARINGS, STATE MENTS, EXPERT TESTIMONY, DAILY COPY, base of the Upper Pennsylvanian is at 9726 feet, and the top NEW MEXICO of the Lower Pennsylvanian is at 10,050 feet. ALBUQUERQUE, N ALBUQUERQUE, NEW Do the perforations as marked on the log correspond Q to those perforations shown on your Exhibit 2? Yes, they do. Α Was this log correlated with any other log to 0 obtain the tops? • 33 Yes. This log was correlated with the Texas Pacific Α EAST (P.O. B BANK Oil Company No. 1 J. P. Collier, and this is the log that the BLDG. . SPECIALIZING IN New Mexico Oil Conservation Commission has used to establish 1120 SIMMS the zones in this field. Why does Mr. Fasken feel that a dual completion is Q necessary? A We felt that it was uneconomical to drill more

than one well, and at this late date in the producing life of the field, in order to effect the payout and to protect the correlative rights of the land owner, we felt that we must dually complete this well.



dearnley-meier reporting service, inc.

Q Do you feel that granting this application would prevent waste and protect correlative rights?

A I do.

Q Were Exhibits 1 through 3 prepared by you or under

your supervision? CONVENTIONS They were. MR. BUELL: I move the introduction of Exhibits 1 Â COPY. through 3 into evidence. 491 • ALBUQUERQUE, NEW MEXICO • ALBUQUERQUE, NEW MEXICO SPECIALIZING IN. DEPOSITIONS, HEARINGS, STATE MENTS. EXPERT TESTIMONY, DAILY MR. UTZ: Without objection, Exhibits 1 through 3 will be entered into the record in this case. r reporting service, (Whereupon, Applicant's Exhibits Nos. 1 through 3 offered and admitted in evidence.) 2 . PHONE 243-6691 PHONE 256-1294 MR. BUELL: I have nothing further of this witness. CROSS EXAMINATION • 005 AS BLDG. • P.O. BOX 10 F NATIONAL BANK EVST dearnley-meier BY MR. UTZ: Did you state that you had run a packer leakage Q test on this well? SIMMS FIRST N A No, sir, we are going to do it just as soon as we 1120 get the well on production. Have you produced any oil from either of these zones? We had a temporary allowable established on the Q A lower zone. For testing purposes? Yes, sir, for testing purposes, this is correct. Q A You got both pumps installed? Yes, both pumps were installed and the power oil Q Α tank is set and we are ready to produce both zones. You are ready to make the packer leakage test? Q

PAGE 9 Yes, sir, and run our initial potential on the Α CONVENTIONS well now as soon as this dual completion is approved. , YOO MR. UTZ: Are there any other questions of the NEW MEXICO STATE MENTS, EXPERT TESTIMONY, DAILY dearnley-meier reporting service, inc witness? The witness may be excused. ALBUQUERQUE, 1
 ALBUQUERQUE, NEW (Witness excused.) MR. UTZ: Are there any statements in this case? The case will be taken under advisement. The hearing is 243-6691 adjourned. • PHONE 2 PHONE 256-1 DEPOSITIONS, HEARINGS, • 1092 STATE OF NEW MEXICO BOX 1(EAST viloane.e.) SS SIMMS BLDG. • P.O. I FIRST NATIONAL BANK COUNTY OF BERNALILLO) SPECIALIZING IN I, ADA DEARNLEY, Court Reporter - Notary Public, do hereby certify that the foregoing and attached Transcript of 1120 Hearing before the New Mexico Oil Conservation Commission was reported by me, and that the same is a true and correct record of the said proceedings, to the best of my knowledge, skill and ability. S. and WITNESS my Hand and Seal this 11th day of November, 1965. Notary Public - Court Reporter I do hereby certify that the foregoing is My Commission Expires: a complete record of the proceedings in the Examiner hearing of Case No.3.3.2.3. June 19, 1967. heard by me on 11-3, 1965

Examiner New Mexico Oil Conservation Commission

PAGE 1 1 CONVENTIONS BEFORE THE NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico October 19, 1965 Ç07, SPECIALIZING IN. DEPOSITIONS, HEARINGS, STATEMENTS, EXPERT TESTIMONY, DAILY dearnley-meier reporting service, inc. HEARING EXAMINER 1120 SIMMS BLDG. . P. O. BOX 1092 . PHONE 243-6641 . ALBUQUERQUE, NEW MEXICO IN THE MATTER OF: Application of David Fasken for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the dual completion (conventional) of his Felmont-Collier Case No. 3323 Well No. 1 located in Unit H of Section 9, Township 11 South, Range 33 East, Lea County, New Mexico, to produce oil from the North Bagley Upper and Lower Pennsylvanian Pools through parallel strings of tubing. **BEFORE**: Daniel S. Nutter, Examiner TRANSCRIPT OF HEARING

MR. NUTTER: Call Case 3323.

MR. DURRETT: Application of David Fasken for a dual completion, Lea County, New Mexico.

MR. NUTTER: Is there anyone present to make an appearance in Case 3323? We will call this case again at the conclusion of the docket.

MR. NUTTER: Call Case 3323.

MR. DURRETT: Application of David Fasken for a dual completion, Lea County, New Mexico.

MR. NUTTER: Is there an appearance on behalf of David Fasken in Case 3323?

MR. DURRETT: I would like for the record to show that this case was also called early in this hearing.

MR. NUTTER: We will continue Case 3323 to the Examiner Hearing of November 23rd, at this same time and place.

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The hearing is adjourned.



SPECIALIZING IN: DEPOSITIONS, HEARINGS, STATEMENTS, EXPERT TESTIMONY, DAILY COPY, CONVENTIONS

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1120 SIMMS BLDS. . P.O. BOX 1092 . PHONE 243-6691 . ALBUOUERGUE, NEW MEXICO 1213 FIRST NATIONAL BANK EAST . PHONE 256-1294 . ALBUOUERQUE, NEW MEXICO PAGE 2

3 STATE OF NEW MEXICO) EXPERT TESTIMONY, DAILY COPY, CONVENTIONS) SS COUNTY OF BERNALILLO) I, ADA DEARNLEY, Court Reporter - Notary Public, do hereby certify that the foregoing and attached Transcript of Albuquerque, New MEXICO Albuquerque, New MEXICO dearnley-mejer reporting service, inc. Hearing before the New Mexico Oil Conservation Commission was reported by me, and that the same is a true and correct record of the said proceedings, to the best of my knowledge, skill SPECIALIZING IN. DEPOSITIONS, HEARINGS, STATE MENTS, PHONE 243-6691
 PHONE 256-1294 and ability. WITNESS my Hand and Seal this 9th day of November, 1965. • 1120 SIMMS BLDC. • P.O. BOX 14 1213 FIRST NATIO:4AL BANN EAST Yila Court Reporter - Notary Public My Commission Expires: June 19, 1967. I do hereby certify that the foregoing is a cospiete record of the proceedings in the Examinar meeting of Case No. 3323. heard by me on (0/19, 1965) 19 65 Examiner New Mexico Oil Conservation Commission