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Application, Transcripts, SMALL Exhibits ETC.

<u>DRAFT</u> JMD/esr

## BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

CF Subj.

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE No. 3326

Order No. R

APPLICATION OF CONTINENTAL OIL COMPANY FOR A NON-STANDARD GAS PRORATION UNIT, LEA COUNTY, NEW MEXICO.

## ORDER OF THE COMMISSION

## BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on October 19 , 1965, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter

NOW, on this <u>day of October</u>, 1965, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Continental Oil Company, seeks approval of a 560-acre non-standard gas proration unit in the Eumont Gas Pool comprising the E/2 SE/4 of Section 22, the W/2 of Section 26, and the E/2 E/2 of Section 27, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico, to be dedicated to its SEMU Well No. 65, located 2363 feet from the South line and 0 feet from the West line of said Section 26.

(f) That the proposed non-standard proration unit can be efficiently and economically drained and developed by the subject well.

(5) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable -2-CASE No. 3326

share of the gas in the pool, and will otherwise prevent waste and protect correlative rights.

#### IT IS THEREFORE ORDERED:

(1) That a 560-acre non-standard gas proration unit in the Eumont Gas Pool comprising the E/2 SE/4 of Section 22, the W/2 of Section 26, and the E/2 E/2 of Section 27, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico, is hereby established and dedicated to the Continental Oil Company SEMU Well No. 65, located 2363 feet from the South line and 0 feet from the West line of said Section 26.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

(2) That Order no R - 1888 is hereby supersided ,

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MAIN OFT

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF CONTINENTAL OIL COMPANY FOR AN EXCEPTION TO RULE 5(B) OF THE SPECIAL RULES AND REGULATIONS FOR THE EUMONT GAS POOL CONTAINED IN ORDER NO. R-1670 IN ESTABLISHMENT OF A NON-STANDARD GAS PRORATION UNIT CONSISTING OF THE W/2 SECTION 26, THE E/2 E/2 SECTION 27, AND THE E/2 SE/4 SECTION 22, T-20S, R-37E, NMPM, LEA COUNTY, NEW MEXICO, TO BE ALLOCATED TO ITS SOUTHEAST MONU-MENT UNIT WELL NO. 65.

APPLICATION

Comes now applicant, Continental Oil Company, and petitions the Commission for an order approving the enlargement of the gas promation unit allocated to its Southeast Monument Unit No. 65 to a 560-acre non-standard gas promation unit consisting of the W/2 of Section 26, the E/2 E/2 of Section 27, and the E/2 SE/4 of Section 22, T-20S, R-37E, NMPM, Lea County, New Mexico, and in support thereof would show:

1. That applicant is co-owner and operator of the Southeast Monument Unit, which includes the W/2 of Section 26, the E/2 E/2 of Section 27, and the E/2 SE/4 of Section 22, T-20S, R-37E, NMPM, Lea County, New Mexico.

2. That applicant drilled the Southeast Monument Unit Well No. 65 at a location 2363' from the south line and 0' from the west line of Section 26 and completed February 21, 1929, as a gas well.

3. That Order No. R-1888 approved a non-standard gas proration unit for Eumont gas production from said well consisting of the E/2 SE/4 of Section 22, W/2 W/2 of Section 26, and the E/2 E/2 of Section 27, T-20S, R-37E, NMPM, Lea County, New Mexico.

4. That the E/2 and E/2 W/2 of Section 26, T-20S, R-37E, is presently allocated to SEMU No. 64, which no longer has the capacity to produce a 480-acre allowable, whereas SEMU No. 65 has excess producing capacity. Application Page 2

5. That the E/2 W/2 of Section 26, T-20S, R-37E, should be reallocated to SEMU No. 65 in the interest of the prevention of waste and protection of correlative rights.

WHEREFORE, applicant prays that this application be set for hearing before the Commission's duly appointed examiner, that appropriate notice thereof be given, and that upon hearing an order be entered granting applicant exception to Rule 5(B) of-the-Special Rules and Regulations for the Eumont Gas Pool contained in Order R-1670 for the non-standard gas proration unit described above.

> Respectfully Submitted, CONTINENTAL OIL COMPANY

G. C. JAMIESON Assistant District Manager of Production Hobbs District

GCJ-DFW cc: RGP GW JWK File



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BEFORE EXAMINER NUTTER OIL CONSERVATION COMMISSION CASE NO. 3326

EXHIBIT NO. 2



#### Docket No. 30-65

#### DOCKET: EXAMINER HEARING - TUESDAY - COTOBER 19, 1965

#### 9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Elvis A. Utz, Alternate Examiner:

CASE 3321: In the matter of the hearing called by the Gil Conservation Commission or its own motion to permit Willard C. Franks and all other interested parties to show cause why the LaRoe Well No. 1 located in the SE/4 NW/4 of Section 19, Township 27 North, Range 22 East, Colfax County, New Mexico, should not be plugged in accordance with a Commission-approved plugging program.

CASE 3322: Application of Ann Burnett Windfohr, George R. Brown, and Allied Chemical Corporation for a waterflood project, Eddy County, New Mexico. Applicants, in the above-styled cause, seek authority to institute a waterflood project in the Grayburg Jackson Pool, Eddy County, New Mexico, by the injection of water into the Grayburg formation through three wells in Section 25, Township 17 South, Range-30 East.

CASE 3323:

Application of David Fasken for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the dual completion (conventional) of his Felmont-Collier Well No. 1 located in Unit H of Section 9, Township 11 South, Range 33 East, Lea County, New Mexico, to produce oil from the North Bagley Upper and Lower Pennsylvanian Pools through parallel strings of tubing.

CASE 3324:

Application of Newmont Oil Company for an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to drill a producing oil well at an unorthodox location 990 feet from the South line and 1310 feet from the West line of Section 2, Township 18 South, Range 29 East, Loco Hills Pool, Eddy County, New Mexico.

CASE 3325:

Application of Continental Oil Company for a non-standard gas proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 320-acre non-standard gas proration unit comprising the N/2 of Section 1, Township 24 South, Range 36 East, Jalmat Gas Pool, Lea County, New Mexico, to be dedicated to its Vaughan B-1 Well No. 1, located in Unit H of said Section 1.

CASE 3326:

Application of Continental Oil Company for a non-standard gas proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 560-acre non-standard gas proration unit comprising the E/2 SE/4 of Section 22, the W/2 of Section 26, and the E/2 E/2 of Section 27, Township 20 South, Range 37 East, Eumont Gas Pool, Lea County, New Mexico, to be dedicated to its SEMU Well No. 65, located 2363 feet from the South line and 0 feet from the West line of Said Section 26.

#### BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 3326 Order No. R-2989

APPLICATION OF CONTINENTAL OIL COMPANY FOR A NON-STANDARD GAS PRORATION UNIT, LEA COUNTY, NEW MEXICO.

#### ORDER OF THE COMMISSION

#### BY THE COMMISSION:

This cause came on for hearing at 9 O'clock a.m. on October 19, 1965, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this <u>27th</u> day of October, 1965, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Continental Oil Company, seeks approval of a 560-acre non-standard gas proration unit in the Eumont Gas Pool comprising the E/2 SE/4 of Section 22, the W/2 of Section 26, and the E/2 E/2 of Section 27, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico, to be dedicated to its SEMU Well No. 65, located 2363 feet from the South line and 0 feet from the West line of said Section 26.

(3) That by Order No. R-1888 the B/2 W/2 of said Section 26 was dedicated to the SEMU Well No. 64 but said well is no longer capable of producing a 480-acre allowable and Order No. R-1888 should be superseded.

(4) That the proposed non-standard proration unit can be efficiently and economically drained and developed by the subject well.

-2-CASE No. 3326 Order No. R-2989

(5) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the pool, and will otherwise prevent waste and protect correlative rights.

## IT IS THEREFORE ORDERED:

(1) That a 360-acre non-standard gas proration unit in the Rumont Gas Fool comprising the E/2 SE/4 of Section 22, the W/2 of Section 26, and the E/2 B/2 of Section 27, Township 20 South, Range 37 East, MMPM, Lea County, New Mexico, is hereby established and dedicated to the Continental Oil Company SEMU Well No. 55, located 2363 feet from the South line and 0 feet from the West line of said Section 26.

(2) That Order No. R-1588 is hereby superseded.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO



OIL CONSERVATION COMMISSION

Chairman CAMPBELL. JACK M.

B. Hay Nemper bitis, n

L. PORTER, Jr., Member & Secretary Α.

esr/

GOVERNOR JACK M. CAMPBELL CHAIRMAN

# State of New Mexico Gil Conservation Commission

LAND COMMISSIONER GUYTON B. HAYS MEMBER

P. O. BOX 2088 SANTA FE STATE GEOLOGIST A. L. PORTER, JR. SECRETARY - DIRECTOR

October 27, 1965

Re:

Mr. Jason Kellahin Kellahin & Fox Attorneys at Law Post Office Box 1769 Santa Fo, New Mexico

Applicant: Continental Oil Company

3325 and 3326

R-2988 and R-2989

#### Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,

E. L. Parter

Case No.

Order No.\_

A. L. PORTER, Jr. Secretary-Director

ALP/ir

Carbon copy of order also sent to:

Hobbs OCC X Artesia OCC \_\_\_\_\_ Aztec OCC \_\_\_\_\_

Other\_



PAGE 2 CONVENTIONS MR, NUTTER: Call Case 3326. MR. DURRETT: Application of Continental Oil Š, Company for a non-standard gas proration unit, Lea County, New-DAILY Albuquerque, New MEXICO Albuquerque, New MEXICO Mexico. TESTIMONY, dearniey-meier reporting service, MR. KELLAHIN: If the Examiner please, may the EXPERT record show the appearance of Jason Kellahin for the Applicant, SPECIALIZING INI DEPOSITIONS, HEARINGS, STATE MENTS. and we have the same witness. May the record show he has been 243-6691 sworn. PHONE 256-1 MR. NUTTER: The record will so show. • 33 BOX 1 EAST (Whereupon, Applicant's Exhibits Nos. P.O. 1 and 2 marked for identification.) 1120 SIMMS BLDG. 1213 FIRST NATION L. E. KOPCHEK called as a witness, having been previously duly sworn, was examined and testified as follows: DIRECT EXAMINATION BY MR. KELLAHIN: Will you state your name, please? Q Α Larry Kopchek. Are you the same Mr. Kopchek who testified in Case Q. 3325? Α Yes, sir. Mr. Kopchek, are you familiar with the application Q of Continental Oil Company in Case 3326? Α Yes.

Q Would you state what is proposed in this application?

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PAGE 3

CONVENTIONS COPY, NEW MEXICO HEA RINGS, STATE MENTS. EXPERT TESTIMONY, DAILY ALBUOUEROUE, P BUQUERQUE, NEW dearniey-meier reporting service, • ₹ 243-6691 PHCNE 256-1 . 80% 1092 K EAST • 1 DEPOSITIONS, P.O. 8 BANK BLDG. . SPECIALIZING IN SIMMS E

1120

This is the application of Continental Oil Company Α for the enlargement of the presently approved 480-acre to a non-standard gas proration unit of 660 acres consisting of the West Half of Section 26, the East Half of the East Half of Section 27, and the East Half of the Southeast Quarter of Section 22 in Township 20 South, Range 37 East, Lea County, New Mexico, in the Eumont, for its Southeast Monument Unit No. 65.

Q Referring to what has been marked as Exhibit No. 1, will you identify that exhibit and discuss it, please?

Exhibit 1 is a location plat showing the Southeast Α Monument Unit 65 and the surrounding area. The proposed unit is shown outlined in red and consists of the West Half of Section 26, the East Half of Section 27, and the East Half of the Southeast Quarter of Section 22. It is proposed to allocate this area for Eumont gas production to the Southeast Monument Unit No. 65, which is shown circled in red and located some 2363 feet from the South line and zero feet from the West line of Section 26, Township 20 South, Range 37 East.



Surrounding Eumont gas wells are shown circled in green, and the acreage allocated to them is shown outlined in The area shown outlined in yellow is the proposed green. reduced acreage to be allocated to the Southeast Monument Unit No. 64. An application has been submitted for administrative

approval, which is contingent to the approval of this application for enlargement.

Q What acreage are you then adding to the No. 65 Well? A We are adding the East Half of the West Half of Section 26.

Q And insofar as the balance of the acreage within the proposed unit is concerned, it is presently dedicated to Well 65?

A That is correct.

Q What is the present status of this acreage; it's dedicated to 65, is it?

.

Yes,

Α

Q Now referring to what has been marked as Exhibit No. 2, would you identify that exhibit and discuss it, please?

A Exhibit No. 2 is a deliverability test of the Southeast Monument Unit No. 65 Well, and it shows that the well is capable of producing the allowable for the enlarged unit.

Q What is the status of the SEMU 64 Well?

A It presently does not have the capacity to produce the allowable for its present unit.

Q And 65 has excess capacity, is this correct?

A That is correct.

Q Is the proposed unit comprised of contiguous quarter



DEPOSITIONS, HEARINGS, STATE MENTS, EXPERT TESTIMONY, DAILY COPY, CONVENTIONS

dearnley-meier reporting service,

 Albuquerque, new mexico Albuquerque, new mexico

> 2 • PHONE 243-66 PHONE 256-1294

1120 SIMMS BLDG. • P.O. BOX 14 1213 FIRST NATIONAL BANK EAST

SPECIALIZING IN

PAGE

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quarter sections? PAGE 5 CONVENTIONS Α It is. EXPERT TESTIMONY, DAILY COPY, In your opinion, may it all be presumed to be Q NEW MEXICO W MEXICO productive of gas from the Eumont Gas Pool? dearnley-meier reporting service, 1 • ALBUQUERQUE, NI ALBUQUERQUE, NEW / That's right. A Will approval of the application be in the interest Q STATE MENTS, of preventing waste, in your opinion? 243-6691 A Yes, it will. PHONE 2
 PHONE 256-1 DEPOSITIONS, HEARINGS, Will correlative rights of the operators be protected? Q 1092 Yes, they will. BOX 1 À P.O. MR. KELLAHIN: At this time I offer in evidence S BLDG. SPECIALIZING IN Exhibits 1 and 2. 1120 SIMMS MR. NUTTER: Continental's Exhibits 1 and 2 will be admitted in evidence. (Whereupon, Applicant's Exhibits Nos. 1 and 2 offered and admitted in MR. KELLAHIN: That's all I have on direct examination. MR. NUTTER: Are there any questions of Mr. Kopchek? CROSS EXAMINATION BY MR. NUTTER: What unit is presently dedicated to the No. 65 Well? Q The present unit for the No. 65 Well consists of A the West Half of the West Half of Section 26, the East East of Section 27, and the East Half of the Southeast Quarter of

[	PAGE 6	
Se	ection 22.	
	Q In other words, there's a unit there right now t	:ha
。 cc	onsists of everything except that 160 acres that you are	
DG DG	bing to take away from the No. 64?	
RQUE, N E, NEW	A That's correct.	
• AlBUQUERQUE, NEW MEXICO AlBUQUERQUE, NEW MEXICO G	Q And that's on account of the 65 is a better well	~
	an the 64, so you are just balancing your acreage to mee	t
th	e producibility of the wells?	•
• PHONE	A That's right.	
, BOX 1092 IK EAST •	MR. NUTTER: Any other questions of the witness?	H
• 2 1	be excused.	
NATIO	(Witness excused.)	
0 SIMMS BLDG. 3 FIRST NATION	(Witness excused.) MR. NUTTER: Do you have anothing	
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1213	MR. NUTTER: Do you have anything further, Mr. lahin?	
1213	MR. NUTTER: Do you have anything further, Mr.	-
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Kel	MR. NUTTER: Do you have anything further, Mr. lahin? MR. KELLAHIN: That's all I have. MR. NUTTER: Does anyone have anything they wish t	

dearnley-meier reporting service, inc.

PAGE 7 STATE OF NEW MEXICO CONVENTIONS ) COUNTY OF BERNALILLO ) SS ) STATE MENTS, EXPERT TESTIMONY, DAILY COPY, I, ADA DEARNLEY, Court Reporter - Notary Public, do NEW MEXICO 5 hereby certify that the foregoing and attached Transcript of dearnley-meier reporting service, 1120 SIMMS BLDG. • P.O. BOX 1092 • PHONE 243-6691 • ALBUQUERQUE, N 1213 FIRST NATIONAL BANK EAST • PHONE 256-1294 • ALBUQUERQUE, NEW Hearing before the New Mexico Oil Conservation Commission was reported by me, and that the same is a true and correct record of the said proceedings, to the best of my knowledge, skill and HEARINGS, WITNESS my Hand and Seal this 9th day of November, 1965. DEPOSITIONS, SPECIALIZING IN Court Reporter - Notary My Commission Expires: Public June 19, 1967. I do hereby certify that the foregoing the a complete record of the proceedings in the Examiner hearing of Case No. 3320, heard by me on 10/19, 1965. Vicien New Moxico Oil Conservation Commission Examiner

Contr Oil Co 560-acre NSP Eunon 3EMU # 65