Case Ma

296

Replication, Transcript,

Small Exhibits, Etc.

pools, Selfer Mexicos Upon application of Later, Shell, Ohio and Tide Water

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO, FOR THE PURFOSE OF CON-SIDERING:

CASE No. 296 ORDER No. R-101

THE MATTER OF THE APPLICATION OF THE OIL CONSERVATION COMMISSION, UPON ITS OWN MOTION, FOR THE PURPOSE OF CREATING NEW POOLS OR EXTENSION OF EXISTING POOLS TO INCLUDE CERTAIN WELLS IN LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This matter came on for hearing this 7th day of August, 1951, at 10:00 a.m. at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this 15th day of October, 1951, the Commission, a quorum being present, considered the testimony adduced relating to the various matters in said cause, and being fully advised in the premises,

- FINDS, (1) That due notice of publication having been given in accordance with law, the Commission has jurisdiction of the cause and of the matters and things relating thereto.
- (2) That the boundaries of the North Brunson (Ellenburger) pool, as heretofore established and described, should be changed to include Lots 11, 12, 13, and 14 of section 2, and Lots 9, 10, 15, and 16 of section 3, in Township 21 South, Range 37 East, N. M. P. M., Lea County, New Mexico, for the purpose of including therein Aztec Oil and Gas Company's State No. 3 well, and other developments.
- (3) That the boundaries of the Hare (Simpson) pool, as heretofore established and described, should be changed to include section 15, Township 21 South, Range 37 East.

IT IS THEREFORE ORDERED, That the application of the Oil Conservation Commission of New Mexico, upon its own motion, for the creation of new pools and the extension of existing pools to certain wells in Lea County, New Mexico, is hereby approved, and that the boundaries of the North Brunson (Ellenburger) pool, be, and the same hereby are extended to include:

> Township 21 South, Range 37 East, N.M.P.M. Lots 11, 12, 13, 14 in section 2 Lots 9, 10, 15, 16 in section 3

and the boundaries of the Hare (Simpson) pool, be, and the same hereby are extended to include:

> Township 21 South, Range 37 East, N.M.P.M. Section 15, all

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

NOTICE FOR PUBLICATION STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

The State of New Mexico by its Oil Conservation Commission hereby gives Notice pursuant to law and the Rules and Regulations of said Commission promulgated thereunder of the following special Public hearing to be held August 7, 1951, beginning at 10:00 o'clock A. M. on that day in the Council Chambers, City Hall, Santa Fe, New Mexico

STATE OF NEW MEXICO to:

All named parties, all interested persons and notice to the public:

CASE NO. 296: In the matter of the application of the Oil Conservation Commission upon its own motion for an Order creating a new pool for or an extension of an existing pool for (1) Aztec Oil and Gas Company's State No. 3 Well located 3175' from the South line and 660' feet from the West line (Lot 13) of Section 2, Township 21 South, Range 37 East, NMPM Lea County, New Mexico; (2) For Shell Oil Company to include SW/4 Section 15, Township 21 S, Range 37 E; (3) Ohio Oil Company to include SE/4 Section 15, Township 21S, Range 37 E; (4) Tidewater Oil Company to include N 1/2 NW/4 Section 15, Township 21 S, Range 37 E, Lea County, New Mexico.

GIVEN under the seal of the Oil Conservation Commission of New Mexico at Santa Fe, New Mexico on July 23, 1951.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

R. R. SPURFIER, Secretary-Director

SEAL

SANTA FE, MEN MERICO.

REQUEST FOR THE EXTENSION OF AN EXISTING POOL CONSERVATION COMMISSION

THE CREATION OF A NEW POOL

TO: The Oil Conservation Commission Box 871 Santa Fe, New Mexico W. C. Hawk B-3 Continental Oil Company Name of Lease Name of Operator Located 2970 feet from the 1000 (S) line and 660 Well No. from the (E) **EXECUT** of Township Range is outside the boundaries of any pool producing from the same formation. On the basis of the information submitted herewith on form C-105, we hereby re-North Brunson quest that the_ be extended to include the following area Lots 15 and 16, Section 3-213-375 or that a new pool be created to include the following described area_ Suggested name:

Continental Oil Company
Operator

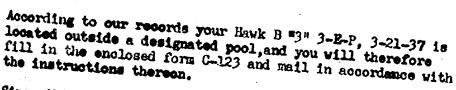
District Superintendent

HOBBS, NEW MEXII

OIL CONSERVATION COMMISSION HOBBS, NEW MEXICO

Continental Oil Company Book C C Hobbs, New Mexico

Gentlemen:



Since this well is located within one mile of the North Brunson pool and is producing from the same formation as the wells in the North Brunson pool it will be prorated in accordance with the regulations governing that pool.

Yours very truly, OIL CONSERVATION COMMISSION

A. L. Porter, Jr. Proration Manager

ALP/od co/ Mr. R. R. Spurrier



New Mexico OIL CONSERVATION COMMISSION

GOVERNOR EOWIN L. MECHEM LAND COMMISSIONER GUY SHEPARD MEMSER STATE GEOLOGIST R. R. SPURRIER SECRETARY AND DIRECTOR



HOBBS, NEW MEXICO July 10, 1951

Mr. R. R. Spurrier Box 871 Santa Fe, New Mexico

I am enclosing herewith form C-123 as filed by the Shell Oil Company Dear Dick: and the Aztec Oil and Gas Company. I am retaining one copy of each for my files.

The Shell Oil Company is requesting an extension of the Hare pool The Shell Uil Company is requesting an extension of the Hare pool to include the SW1 of section 15-21S-37E. The Ohio Oil Company has already filed a request for the inclusion of the SE4 of section 15 and the Tidewater Associated Oil Company has filed a request for the inclusion of the N2 of the NW1 of section 15. Since both the Ohio and Tidewater wells were placed on proportion in April I Onio and Tidewater wells were placed on proration in April I believe these requests should be considered at the July 24th hearing. It is my opinion that all of section 15 should become a part of the

The form C-123 filed by the Aztec Oil and Gas Company is a request Hare pool. for the extension of the North Brunson pool to include Lot 13, section 2-21S-37E for their State # 3. Since this well was completed April 11th, I believe this request should also be considered at the July 24th hearing if possible.

Yours very truly,

OIL CONSTRUCTION COMMISSION

A. L. Porter, Jr. UIL CONSERVATION COMMISSION
SANTA 18, NEW 188800

ALP/cd

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Core #1, coring in Lime and Shale, from 7400' to 7414', cored 14'. Recovered 11' in $11\frac{1}{2}$ hrs. $(2\frac{1}{2})$ hard black shale $7400' - 7402\frac{1}{2}$; (1') hard dark green shale $7402\frac{1}{2}' - 03\frac{1}{2}'$; (7') hard dense grey limestone, $7403\frac{1}{2}' - 10\frac{1}{2}$; (1/2') soft earthy limestone $7410\frac{1}{2}$! -(11') all barren no shows.

Core #2, from 7414' - 7463', cored 49' in 29 hrs. 57 min. Recovered 49'. 7414' - 17' (3') shaly detrital limestone; 7417' - 24' (7') hard brown limy shale; $7424' - 26\frac{1}{2}'$ ($2\frac{1}{2}'$) shaly detrital limestone; $7426\frac{1}{2}' - 31\frac{1}{2}'$ (5') hard limy green & brown shale; $7431\frac{1}{2}' - 31!$ ($2\frac{1}{2}'$) shaly grey limestone; 7434' - 40' (6') sandy grey and green shale; 7440' - 144' (4') very fine limy sand, good odor & good oil stain; $7444' - 51\frac{1}{2}'$ ($7\frac{1}{2}'$) hard limy green shale, no shows; $7451\frac{1}{2}' - 63'$ ($11\frac{1}{2}'$) very fine limy sand, goododor and good oil stain.

Core #3, from 7464' to 7487', cored 23'. Recovered 13'. 7464' -67' (3') fine sand good odor, good oil stain slightly bleeding oil; 7467' - 7469' (2') hard green shale; 7469' - 7471' (2') very fine shale light green sand fair odor good oil stain; 7471' - 7473' (2') hard green shale. 7473' - 7476' (3') very gummy soft green shale. 7476' - 7477' (1') hard dense limy sand no odor no stain. 7477' - 7487 no recovery lost core.

Core #4, 7487' to 7511' cored 24' in 16 hrs. 22 min. Recovered 15'. $7487' - 88\frac{1}{2}$ ' $(1\frac{1}{2})$ sand w/shale partings; $7488\frac{1}{2}' - 91\frac{1}{2}'$ shale barren; $7491' - 92\frac{1}{2}'(1\frac{1}{2}')$ sand barren. $7492\frac{1}{2}' - 93'(\frac{1}{2})$ shalebarren. 7493' - 7502'(9') sand & sandy shalebarren, slight orod in bottom 6". 7502' - 7511'(9') not recovered.

Core #5 coring in McKee Sand from 7512! - 7539!. Cored 27! in 15 hrs. 10 min. Recovered 9!. 7512! - 7518-3/4! (6-3/4!) hard green shale. 7518-3/4! - 7520-3/4! (2!) soft gummy green shale. 7520-3/4! - 7521! (1/4!) hard light green sand.

Core #6, coring in Simpson formation from 7539' to 7557'. Cored 18' in 16 hrs. txx 55 min. Recovered 18'. 7539' - 7551' (12') very hard green shale. $7551' - 7554\frac{1}{2}'$ ($3\frac{1}{2}$ ') very shaly fine grey green sand apparently barren. $7554\frac{1}{2}' - 7557'(\frac{1}{2})$ sandy hard green shale apparently barren.

Core #7, coring in Simpson formation from 7559' to 7571' cored 12' in 6 hrs. 33 min. Recovered 12'. 7559' - 7564' (5') hard shaly sand slight odor. 7564' - 7568-3/4' (4-3/4) hard green shale. 7568-3/4' - 7570-3/4' (2') soft gummy green shale. 7570-3/4' - 7571' (1/4') hard dark grey shaly lime.

Core #8, coring in Simpson from 7572' to 7577'. Cored 5' recovered 5'. 7572' - 7575' (3') hard very sandy dark grey. 7575' - 7577' (2') soft gummy green shale.

Core #9, coring from 7598' to 7615'. Cored 17' in $11\frac{1}{2}$ hrs. Recovered 12'. 7598' - 7601' (3') hard grey sand good odor good oil stain. 7601' - 7606' (5') hard green shale. 7606' - 7608' (2') very hard green shale; 7608' - 7610' (2') soft gummy green shale.

Core #10, coring in Simpson from 7615' to 7625'. Cored 10' in 8 hrs. 45 min. Recovered 10'. 7615' $7618\frac{1}{2}$ ' $(3\frac{1}{2})$ hard green shale. $7618\frac{1}{2}$ ' - $7620\frac{1}{2}$ ' (2') very hard tight sand, good odor good stain. $7620\frac{1}{2}$ ' - 7625' $(4\frac{1}{2})$ hard tight sand very good stain slightly bleeding oil & gas.

L. G. Warlick "C" Well No. 7 - Hare Pool

Core #11, coring from 7625' to 7631'. Cored 6' recovered 6' medium grain hard grey sand very good odor good stain.

Core #12, coring from 7631' to 7642', cored 11'. Recovered 11'. 7631' - 7632' (1') clean grey sand very good odor. $7632' - 7634\frac{1}{2}'$ ($2\frac{1}{2}'$) sandy green shale fair odor slight oil stain. $7634\frac{1}{2}' - 7642'$ ($7\frac{1}{2}'$) clean grey sand very good odor good oil stain.

Core #13, coring from 7642' to 7647', cored 5'. Recovered $4\frac{1}{2}$ '. $7642' - 7644\frac{1}{2}$ ' ($2\frac{1}{2}$ ') medium to coarse hard grey sand very good odor good stain good fluorescence. $7644\frac{1}{2}$ ' $7646\frac{1}{2}$ ' fine grain hard grey sand slight orod good stain.

DST #1 testing from 7402' to 7572', tool open 4 hrs. 20 min. 5/8" BHC and 1" top choke. Recovered 1000' water blanket plus 5300' oil.

DST #2 testing from 7572' to 7650', packer failed to hold, no test.

DST #3 testing from 7559' to 7650' packer failed to hold, no test.

DST #4 testing from 7593' to 7650' tool open 5 hrs. 20 min. Gas to surface in 70 min. no fluid to surface. Recovered 1000' water blanket plus 5200' of clean oil. Flwg. pressure 1625#, 10 min. shut in 2450#, hydrostatic press. 3850#.

C-123

REQUEST FOR THE EXTENSION OF AN EXISTING POOL

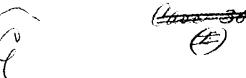
THE CREATION OF A NEW POOL

TO: The Oil Conservation Commission Box 871 Santa Fe, New Mexico

Santa Fe	e, New Mexico					
The	The Ohio Oil O	Company		L. G. Warlick "C	ı .	
Name of Operator				Name of Lease		
7	Located	405 feet	ر from the (P	/ () or (S) line and_	2310	feet
Well No.	(E) or (M) of _	1				
from the	e (É) or (X) of _	15		215		7E
		Section		Township	F	Lange
is outsid	le the boundarie	s of any pool	producing	from the same for	mation.	On
the basis	s of the information	tion submitted	d herewith	on form C-105, w	e hereb	y re-
quest tha	at the	Hare				_pool
be extend	ded to include th	e following a	rea	SE/4 of Sec. 15		
or that a	new pool be cre	eated to inclu	de the follo	owing described an	rea	
Suggeste	d name:					
	!			The Ohio Oil	Company rator	
	w hale			J.B. Rep	Ruse,	tive
	is /	:			\$	

RECORD OF DRILL STEN TESTS State #S# No. 5, Lea County

- DST #1: 7606 = 7700; spen 1 Hr. 13 Min., gas in 5 Min., mud in 11 Min., eil in 13 Min.; F. 62.22 BOPE; 5/8" BEG. 1" tep; GOR 611; gravity 43.6; Fr. 1300 = 1360, 15" SIP. 2700 psi.
- DST #2: 770% = 7800; epen 4 Hrs. and 12 Mine, gas in 3 Mine, mad in 12 Mine, eil in 13 Mine; Fe 21.65 BOPM for 4 Hrs.; 5/8" BMG, 1" tep; GOR. 1028; gravity 40.8; FP. 850 = 1100 psi, 15" SIP. 2250 psi.
- DST #3: 7844 7880; epen 45 Min., res. 35 DM; IP.
- DST 44: 8005 = 8148; open 3 Hrs., rec. 6650* eil; 5/8* BHC, 1* top; IF. 375 = 1250 psi; 15* SIP. 1550 psi.



REQUEST FOR THE EXTENSION OF AN EXISTING POOL

OR

THE CREATION OF A NEW POOL

TO: The Oil Conservation Commission Box 871 Santa Fe, New Mexico

RECEIVED	
MAY - 4 1951	H
OIL CONSERVATION COMMISSION HOBBS-OFFICE	

Name of Operator			State #S#	State "S"		
			Name of Lease	Name of Lease		
5		660 feet from	the (N) or (S) line and 9	90feet		
Well No.				-		
from the	(E) or (W) of_	15	21 - S	37-基		
		Section	Township	Range		
is outsid	e the boundarie	s of any pool prod	ucing from the same form	nation. On		
the basis	of the informa	tion submitted her	ewith on form C-105, we	hereby re-		
quest tha	t the	Hare		pool		
be extend	ded to include t	he following area_	N/2 of NW/4 Section 15, T-	-શ-લ,		
	. Lea County, N	3. The second of	8			
or that a	new pool be cr	eated to include th	ne following described are	a		
						
	•	*				
Suggeste	d name:					
			Tide Water Assoc			
			Opera	ator		

Orig, 2cc - OCC lcc - Tulsa

lcc - Houston

lcc - Midland lcc - file

Representative
District Foreman

NOTICES OF PUBLICATION

CASE 296

Hobbs Daily News Sun Santa Fe New Mexican July 27, 1951

BEFORE THE OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

TRANSCRIPTION OF HEARING

CASE NO. 296

August 7, 1951 (DATE)

E. E. GREESON

ADA DEARNLEY

COURT REPORTERS

BOX 1302

PHONE 2-4547

ALBUQUERQUE, NEW MEXICO

OIL BEFORE THE

STATE OF NEW MEXICO

In re: In the matter of the Commission of the Oil Conservation an order creating own motion for extension of an existing pool for or Mexico, as presented by (1) Aztec Company. Tide Water Associated Oil

Case No. 296

TRANSCRIPT OF HEARING
August 7, 1951

(See transcript in Case 269 and 270 for register of

MR. SHEPARD: Case No. 296.

(Mr. Graham reads the Notice of Publication.)

MR. SHEPARD: Mr. Utz, do you want to testify on this?

MR. UTZ: No, I don't have any testimony on this.

(Off the record.)

MR. SHEPARD: Case No. 296 will be passed temporarily and we will take up Case No. 297.

(Recess in the case.)

MR. SHEPARD: Case No. 296.

(Mr. Graham reads the Notice of Publication.)

MR. SHEPARD: Does anyone have anything to say or anything to make on this. Without any objections it will be approved as read.

We will take up Case No. 291.

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STATE OF NEW MEXICO) : SS. COUNTY OF BERNALILLO)

I HEREBY CERTIFY that the foregoing and attached transcript of proceedings in Case No. 296 before the Oil Conservation Commission taken on August 7, 1951, is a true and correct record of the same to the best of my knowledge, skill and ability.

DATED at Albuquerque, this - V & day of August, 1951.

reporter

REQUEST FOR THE EXTENSION OF AN EXISTING POOL

OR THE CREATION OF A NEW POOL

TO: Th

From the Oil Conservation Commission Box 871	
Santa Fe, New Mexico	
The Aztec Oil and Gas Co.	
Name of O	State
Name of Operator	
3 Located 22ms	Name of Lease
Well No. from the (E) (W)	he bother (a)
from the (m)	fee fee
from the (Exer (W) of	
Section	21s
icantan	Township Paner
is outside the boundaries of any new	Range
is outside the boundaries of any pool produc the basis of the information submitted	ing from the same formati
the basis of the information out	outhe formation. On
submitted herew	vith on form C-105
quest that theNorth Brunson	delos, we hereby re-
prunson	
be extended to include the following area	pool
Lea County	Lot 13 Sec o mas
N.M.	Dec 2-121S-R37E
r that a new pool he are to	
r that a new pool be created to include the fo	Ollowing do
	area
iggested name:	
	Aztec Oil and Gas Co.
	Operator Operator
	I O Deal
	fulling (1/1/1/2)
	Prentice Representative
	- Tolloide K. Wetta To
•	0//
	Salasse.
	/////SEE
	A SUM CONTRACTOR
	JUL TO
	11/2 TO 12 NOW
	JUL 12 1001 111



INSTRUCTIONS

Form C-123, when applicable, is to be submitted not later than twenty (20) days after completion of well and should accompany form C-105. Mail to Oil Conservation Commission, Santa Fe, New Mexico. Submit in triplicate.

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