CASE 4051: Application of TON SCHWEIDER FOR SALT WATER DIS-POSAL, LEA COUNTY, NEW MEXICO.

Case Number.
4095

Application Transcripts.

Small Exhibits

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BEFORE THE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

April 9, 1969

EXAMINER HEARING

IN THE MATTER OF:

Application of Tom Shyder

for salt water disposal,

Lea County, New Mexico.

BEFORE: DANIEL S. NUTTER, Examiner

TRANSCRIPT OF HEARING

MR. HATCH: Case 4095, application of Tom
Snyder for salt water disposal, Lea County, New Mexico.

Mr. Examiner, the Commissioner has received a
letter from Mr. Snyder requesting that Case 4095 be
dismissed.

MR. NUTTER: Case 4095 will be dismissed.

STATE OF NEW MEXICO)
COUNTY OF BERNALILLO)

I, SAMUEL MORTELETTE, Court Reporter in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation

Commission was reported by me, and that the same is a true and correct record of the said proceedings, to the best of my knowledge, skill and ability.

MAMMANTE

f do hereby sertify that the foregoing is a complete record of the propositions in the Examiner hearing of Case No. 40.25 board by se on 1969

New Mexico Oil Conservation Commission



OIL CONSERVATION COMMISSION

GOVERNOR DAVID F. CARGO CHAIRMAN

LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER

STATE OF NEW MEXICO
P. O. BOX 2088 - SANTA FE
97801

A. L. PORTER, SR. SECRETARY - DIRECTOR

April 15, 1969

Mr. Tom Schneider	Re: Case No. 4095
406 W. Marienfeld	Order No. R-3729
Stite 203	Applicant:
Midland, Texas 79701	TOM SCHEETDER
Dear Sir:	
sion order recently entered	opies of the above-referenced Commis-
Stor Other recently energy	In the subject case.
	Very truly yours,
	G. L. Carter, S.
	A. L. PORTER, Jr.
	Secretary-Director
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ALP/ir	
Copy of order also sent to:	
Hobbs OCC	
Artesia OCC	
Aztec OCC	
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BEFORE THE OIL COMBERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL COMBERVATION COMMISSION OF MEN MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 4095 Order No. R-3729

APPLICATION OF TON SCHEELDER FOR SALT WATER DISPOSAL, LEA COUNTY, MEN MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSIOM:

This cause came on for hearing at 9 a.m. on April 9, 1969, at Santa Fe, New Mexico, before Examiner Daniel S. Mutter.

guorum being present, having considered the record and the recommendations of the Examiner, and being fully advised in the premises.

PIMDS:

That the applicant's request for dismissal should be granted.

IT IS THEREFORE ORDERED:

That Case No. 4093 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF HEW MEXICO OIL COMBERVATION COMMISSION

DAVID F. CARGO, Charma

STEEL S. ASHLESS MARKET

A. L. PORTER, Jr., Member & Secretary

TOM SCHNEIDER

GEOLOGIST

TELEPHONE MU 3-5346 AREA CODE 915 LO6 N. Marienfeld
Suite 203
SE SESSON TEXAS 79701
SE March 31, 1969

SUR

Oil Conservation Commission State of New Mexico P. O. Box 2038 Santa Fe, New Mexico 87501

Dear Sirs:

Under Case No. 4095 (Application of Tom Schneider for Salt Water Disposal, Lea County, New Mexico) which is set for hearing April 9, 1969, please be advised that I wish to withdraw my application as I am presently working on other means for disposing said water.

Sincerely,

Tom Schneider

TS/sh

DOCKET: EXAMINER HEARING - WEDNESDAY - APRIL 9, 1969

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Elvis A. Utz, Alternate Examiner:

- CASE 4092: Application of Phillips Petroleum Company for a capacity allowable, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the assignment of a capacity allowable to its U. S. Minerals Well No. 4 located in the SW/4 SE/4 of Section 30, Township 17 South, Range 33 East, Maljamar Grayburg-San Andres Pool, Lea County, New Mexico. Said well offsets a waterflood project operated by Cities Service Oil Company.
- CASE 4093: Application of BTA Oil Producers for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Devonian formation in the intervals from approximately 12,240 feet to 12,275 feet in its State "E" Well No. 1 and from approximately 12,088 feet to 12,164 feet in its State "E" Well No. 2 located, respectively, in Units F and C of Section 5, Township 10 South, Range 36 East, adjacent to the West Crossroads-Devonian Pool, Lea County, New Mexico.
- CASE 4094: Application of Cayman Corporation for salt water disposal, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres formation in the perforated interval from approximately 4184 feet to 4274 feet in its Hondo-State Well No. 1 located in Unit F of Section 31, Township 7 South, Range 33 East, Chaveroo-San Andres Pool, Roosevelt County, New Mexico.
- CASE 4095: Application of Tom Schneider for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Rustlerformation in the perforated interval from approximately 1320 feet to 1340 feet in his SWD Well No. 1 located in Unit O of Section 16, Township 23 South, Range 36 East, Jalmat Yates-Seven Rivers Pool, Lea County, New Mexico.
- CASE 4096: Application of Kersey & Company for a waterflood project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project

Docket No. 10-69

(Case 4096 continued)

by the injection of water into the Seven Rivers formation through four wells located in Units C, D, and F of Section 25, Township 17 South, Range 28 East, Aid (Yates-Seven Rivers) Pool, Eddy County, New Mexico.

CASE 4097:

Application of Western States Producing Company for a dual completion and salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dually complete its Smelting-State Well No. 1, located in Unit F of Section 9, Township 12 South, Range 34 East, Lea County, New Mexico, in such a manner as to permit the production of oil from the East Bagley-Pennsylvanian Pool and the disposal of produced salt water through the intermediate casing-production casing annulus into the San Andres, Glorieta, Tubb, Abo, and possibly other formations in the interval from approximately 4199 feet to 8931 feet.

CASE 4098:

In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Walter J. Nelson and all other interested parties to appear and show cause why the Walter J. Nelson Lee Burns "A" Well No. 1 located in Unit P of Section 31, Township 6 North, Range 8 East, Torrance County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

CASE 4078:

(Continued from the March 26, 1969 Examiner Hearing)
Application of J. Gregory Merrion for downhole commingling,
Rio Arriba County, New Mexico. Applicant, in the abovestyled cause, seeks authority to commingle production from
the Devils Fork-Gallup Pool and an undesignated Mesaverde
oil pool in the well-bore of his NCRA State Well No. 3
located in Unit L of Section 16, Township 24 North, Range 6
West, Rio Arriba County, New Mexico.

OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

March 17, 1969

Care 4095

Mr. Tom Schneider
1212 Vaughn Building
Midland, Texas 79701

Res SWD Well Mo. 1 - 1650 FEL and 330 FSL of Section 16, Township 23 South, Range 36 East, Jaimat Yates-Seven Rivers Pool, Lea County, New Mexico.

Dear Mr. Schneider:

As Mr. J. E. Matkins has objected to approval of the above-described disposal well, the matter is being set for hearing before an examiner on April 9, 1969, in Santa Fe,

Very truly yours,

GEORGE M. HATCH Attorney

GMH/ir

Post Office Box 306 Jal, New Mexico

DOCKET MALLED

Dete 3/21/69

TOM SCHNEIDER

GEOLOGIST

TELEPHONE MU 3-5346 AREA CODE 915 문 화 표 1212 Vaughn Building

Merch 6, 1969

Case 4095

New Maxico Oil Conservation Commission Box 1980 Hobbs, New Maxico

Attention: Mr. J. D. Ramey

Dear Sirs:

On March 5th I submitted for your consideration Form C-108 Application to dispose of salt water by injection into a porous formation, plat and log of same. This was on our State #1-SWD and listed as 1980 FSL & 660 FEL of Section 16, T-23, R-36, Lea County, New Mexico.

Please find enclosed corrected C-108 and pertinent information.

We are sorry for this inconvenience caused you and respectfully request your consideration of our application.

Sincerely,

Tom Schneider

Encl.

Mr Porter
WH Case 4095

New Mexico Oil Conservation Commission P.O. Box 1980 Hobbs, New Mexico

Gentlemen:

This is to advise that the undersigned has been given due notice that Tom Schneider has made application for injection of salt water into the Rustler formation on the State 1-SWD located:

1650 FEL & 330 FSL, Section 16, T-23, R-36, Lea County, New Mexico

We hereby waive any objection to the granting of this application.

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J. E. Matkins

Mr Sam Schneider_ Wear Sur_

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Sincerely yours JE matheurs

From C-108 Revised 3-1-68

NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A PORQUS FORMATION

OPERATOR		- N.		ADDRESS	ر	243	4.	
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(Signature) NOTE: Should waivers from the surface owner and all operators within one-half mile of the proposed injection well not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.

(Title)

Case 4095

(Date)

TOM SCHNEIDER

1212 Vaughn Building

GEOLOGIST

TELEPHONE MU 3-5346 AREA CODE 915 509 WEST TEXAS-MIDLAND, TEXAS 79701

SWD - 99 Non Man 25

New Mexico Oil Conservation Commission Box 1980 Hobbs, New Mexico

HAIN OFFICE DOS

369 MAR 10 AH 9 13

Attention: Mr. J. D. Ramey

Dear Sirs:

Enclosed please find Form C-108 Application to dispose of salt water by injection into a porous formation, plat and log, as per cur conversation of February 27th, per our State #1-5MD, 1980 FSL & 660 FEL Section 16, T-23, R-36, Lea County, New Mexico.

We would appreciate your consideration of this application.

Sincerely,

Tom Schneider

TS:jc Encl.

Cace 4095

NEW MEXICO OIL CONSERVATION COMMISSION

APPLICA	ATION TO DISP	OSE OF SALT W	ATER BY INJEC	TION INTO A POR	OUS FORMATION 💝
OPERATOR			ADDRESS		
Tom Schneider			1212 Vat	ighn Bldg., Mid	iland, Texas 79701
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(Signature)			(Title)		(Date)

NOTE: Should waivers from the surface owner and all operators within one-half mile of the proposed injection well not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.

(Signature)

Cace 4095

Form C-144 Revised 3-1-68

NEW MEXICO OIL CONSERVATION COMMISSION

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(Title) (Date) (Signature)

NOTE: Should waivers from the surface owner and all operators within one-half mile of the proposed injection well not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a veried of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been receive? by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.

Can 4095

Form C-108 Revised 3-1-68

NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

ERATOR			ADDRESS				100		,		3
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NOTE: Should waivers from the surface owner and all operators within one-half mile of the proposed injection well not accombany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office, If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for heaving, if the applicant so requests. SEE RULE 701.

Case Hogs

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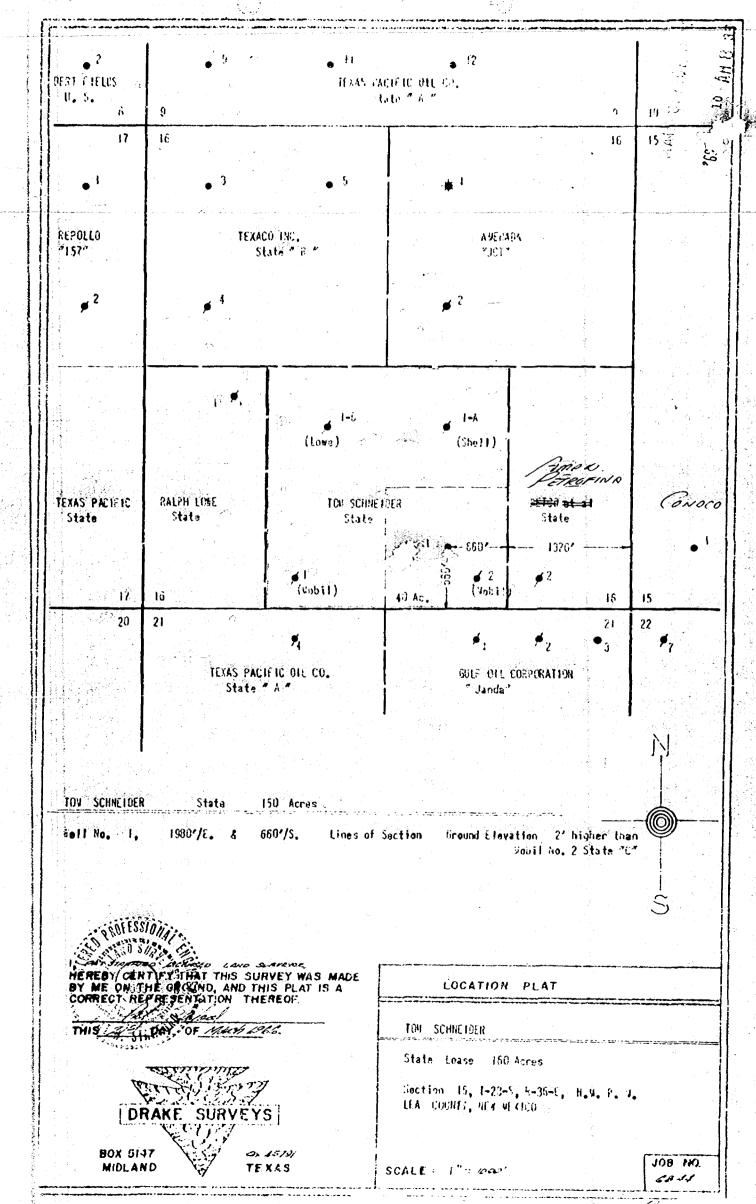
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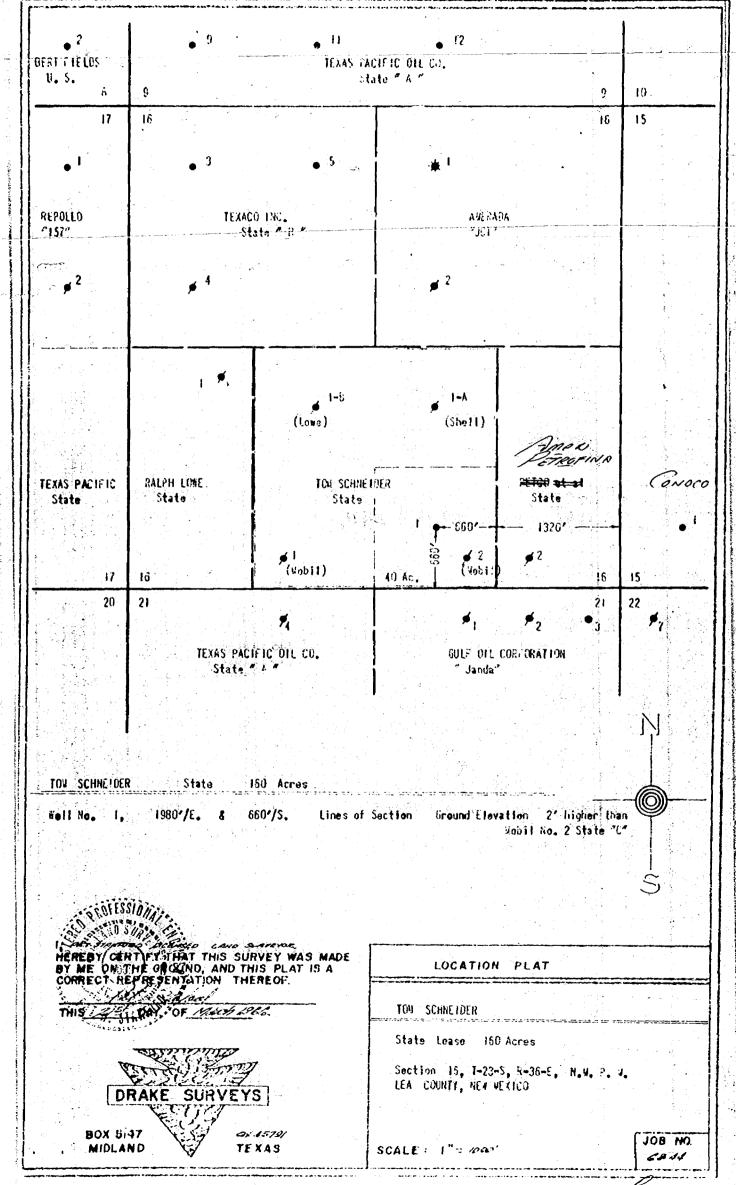
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BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE No. 4095

Order No. R-3729

APPLICATION OF TOM SCHNEIDER FOR SALT WATER DISPOSAL, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 eleck a.m. on April 9 , 1969 , at Santa Fe, New Mexico, before Examiner Daniel S. Nutter

NOW, on this <u>day of April</u>, 1969, the Commission, a quorum being present, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

That the applicant's request for dismissal should be granted.

IT IS THEREFORE ORDERED:

That Case No. 4095 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.