

**CASE 5873: OCC ON ITS OWN MOTION  
TO CONSIDER THE AMENDMENT OF RULE  
1115 OF RULES AND REGULATIONS**

*le 1115*

Case Number

58 73

Application

Transcripts

Small Exhibits

ETC.

BEFORE THE  
NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico  
March 9, 1977

EXAMINER HEARING

IN THE MATTER OF:

The hearing called by the OCC on its own motion to consider the amendment of Rule 1115. CASE 5873

BEFORE: Daniel S. Nutter, Examiner

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the New Mexico Oil Conservation Commission: Lynn Teschendorf, Esq.  
Legal Counsel for the Commission  
State Land Office Building  
Santa Fe, New Mexico

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General Court Reporting Service  
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1 MR. NUTTER: We will call Case Number 5873.

2 MS. TESCHENDORF: Case 5873 in the matter of the  
3 hearing called by the Oil Conservation Commission on its own  
4 motion to consider the amendment of Rule 1115 of the Commission  
5 Rules and Regulations to provide for the filing of information  
6 required on Form C-115, Operator's Monthly Report, in the  
7 manner and sequence prescribed by the Commission.

8 MR. NUTTER: I'll call for appearances in this case.

9 MS. TESCHENDORF: Lynn Teschendorf appearing on  
10 behalf of the Commission. I have one witness.

11 MR. NUTTER: Are there any other appearances in  
12 Case Number 5873?

13 (THEREUPON, the witness was duly sworn.)  
14

15 R. L. STAMETS

16 called as a witness, having been first duly sworn, was examined  
17 and testified as follows:

18  
19 DIRECT EXAMINATION

20 BY MS. TESCHENDORF:

21 Q Please state your name, position and place of  
22 residence?

23 A R. L. Stamets, Technical Support Chief of the Oil  
24 Conservation Commission, Santa Fe, New Mexico.

25 Q Have you previously testified before the Commission

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1 and are your credentials a matter of record?

2 A. I have and they are.

3 Q. Are you familiar with the subject matter of Case  
4 Number 5873?

5 A. Yes.

6 Q. What is the purpose of this case?

7 A. In this case we are seeking an amendment to our  
8 Rule 1115 to clarify the Commission's authority to require the  
9 filing of information required on a Form C-115, Operator's  
10 Monthly Report, in a style, format and order desired by the  
11 Commission.

12 Q. What problems have the Commission had previously  
13 that have given rise to the calling of this case?

14 A. Well, each month these production reports are  
15 received in our office and they are for about twenty-five or  
16 thirty thousand wells in the State and the individual well and  
17 lease data on production sales and storage is punched into  
18 computer cards and processed from these reports and from the  
19 computer then we generate our monthly and annual production  
20 reports as well as a variety of related reports which are  
21 widely used by industry, government and public.

22 Our key entry operators are each assigned a portion  
23 of the reporting operators and they are supplied with pre-punched  
24 well and lease cards on which the information from Form C-115  
25 is then punched. The cards are generated by the computer in

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1 approximately the order which is shown on our Exhibit Number  
2 One here, in the approximate order that is covered by  
3 Section A, One through Four-B, One through Five and Note A  
4 there and C, One through Three.

5 Now, if the operator does not file his report in  
6 the same sequence then the key entry operators must go through  
7 and by hand reorder the individual cards into the operator  
8 order and this wastes quite a bit of time in hand processing.  
9 Further the improper filing or the nonsequential filing can  
10 lead to incorrect reporting of the data from the C-115 and  
11 result in error in our output.

12 Now, Exhibits Two, Three and Four illustrate some  
13 of the problems that we have had.

14 Exhibit Number Two is a C-115 for Shiprock Oil and  
15 Gas Corporation and looking down the left-hand column you can  
16 see that Shiprock uses two different lease names and yet our  
17 Form C-104 in the well file indicates that there are something  
18 like six or seven different lease names. Further, they do not  
19 indicate whether the individual wells are producing there but  
20 simply lump each well on the quarter section together.

21 Over in the far right-hand side you can see that we  
22 have handwritten in the transporter abbreviation. That was  
23 not on the 104 submitted by the operator in this case.

24 Exhibit Number Three is a Shell Oil Company C-115  
25 and there in the Carson Unit you can see that they have kind of

1 a trick numbering system and instead of showing the lease  
2 names as is shown on Form C-104 they just show everything as  
3 Carson Unit. Instead of showing the well number and unit letter  
4 as shown on Form C-104 they have this, as I said, a trick  
5 numbering system, 1-17 which is supposed to mean the same  
6 thing. That's the well number and unit letter.

7 Exhibit Number Four is from Maurice L. Brown  
8 Company. This is really not too difficult of a one to figure  
9 out but if you will look there you will see that the Vada-Penn  
10 Pool is listed first. The second pool listed is Allison, so  
11 they are out of alphabetical order. And then under the  
12 Vada-Penn Pool you have two leases that begin with the letter  
13 "I" coming before a lease that begins with "B", which comes  
14 before a lease that begins with "A".

15 MR. NUTTER: Those are in alphabetical order, just  
16 backwards.

17 A Well, yes, it could be. Anyway it is not the  
18 desired Commission sequence.

19 Anyhow, over the years we have contacted many of the  
20 operators asking that they reorder their reporting to fit our  
21 desired model and most have been very cooperative but some have  
22 made no changes.

23 In studying this problem we determined that our  
24 Rule 1115 as now written is not sufficiently clear to require  
25 compliance with our model filing requirements and this hearing

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1 was called to attempt to correct this area of potential  
2 confusion.

3 The proposed change is shown on Exhibit Number  
4 Five and this is Rule 1115 and we have just simply added a  
5 phrase here to the first sentence. I would like to read that.

6 (Reading.) Operators Monthly Report, Form C-115 or  
7 Form C-115-EDP shall be filed on each producing lease within  
8 the State of New Mexico for each calendar month, setting forth  
9 complete information and data indicated on said forms. (End of  
10 Reading.)

11 And this is the new phrase: In the order, format and  
12 style prescribed by the Secretary-Director.

13 And what we would propose to do as a result of this  
14 change which would be to take something which is similar to  
15 Exhibit Number One. I say similar because we think that we  
16 need to make a few changes at this time. We would take some-  
17 thing very similar to Exhibit Number One, circulate this to  
18 the operators for comments, tell them this is what we are  
19 going to want for our sequence for filing, do you have any  
20 comments? Take any needed changes then and circulate this again  
21 with a memorandum saying, you know, everybody will need to file  
22 in this form and sequence unless they have gotten an exception  
23 from the Secretary-Director and perhaps we may even be able to  
24 print this on the back of our Form C-115's for awhile to help  
25 people file in the proper order.

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1 Q (Ms. Teschendorf continuing.) Anything further?

2 A That's all I've got.

3 Q Were Exhibits One and Five prepared by you or under  
4 your direction and supervision?

5 A Yes, they were.

6 MS. TESCHENDORF: I offer Exhibits One through Five  
7 in evidence.

8 MR. NUTTER: Exhibits One through Five will be  
9 admitted into evidence.

10 (THEREUPON, OCC Exhibits One through Five  
11 were admitted into evidence.)  
12

13 CROSS EXAMINATION

14 BY MR. NUTTER:

15 Q Mr. Stamets, these three companies that you have  
16 portrayed the C-115's for in your Exhibits Number Two, Three  
17 and Four, are they the only companies that are failing to file  
18 the information in the manner desired by the Commission?

19 A These were just handy examples and we could have had  
20 hundreds of them.

21 Q So when you are talking about a matter of cards  
22 representing twenty-five to thirty thousand wells, it's not  
23 just three companies here that you have this problem with?

24 A That's correct.

25 Q And you feel that by adding this phrase to the

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1 Rule 1115, permitting the Secretary-Director under authority  
2 of a rule in the book to prescribe the manner in which the  
3 data would be set forth that it may be easier to obtain  
4 compliance from those operators?

5 A. Absolutely.

6 Q. I see. And you are not proposing at this time any  
7 change in the form itself?

8 A. No, we are going to be changing some computer equip-  
9 ment around the first of the year and we are going to be  
10 asking that the operators file their injected water volumes on  
11 Form C-115 and attempt to do away with our other injection  
12 forms, C-120 and C-120-A and so before the first of next year  
13 we will have to make some changes in the form itself but we  
14 are not going to do that at the present time.

15 Q. Right now all you are talking about is authorizing  
16 the Secretary-Director to prescribe the format in which the  
17 presently required data is presented?

18 A. Yes.

19 MR. NUTTER: Are there any further questions of  
20 Mr. Stamets? He may be excused.

21 (THEREUPON, the witness was excused.)

22 MR. NUTTER: Does anyone have anything they wish to  
23 offer in Case Number 5873? We will take the case under  
24 advisement.  
25

REPORTER'S CERTIFICATE

I, SIDNEY F. MORRISH, a Certified Shorthand Reporter,  
do hereby certify that the foregoing and attached Transcript  
of Hearing before the New Mexico Oil Conservation Commission  
was reported by me, and the same is a true and correct record  
of the said proceedings to the best of my knowledge, skill and  
ability.

*Sidney F. Morrish*  
Sidney F. Morrish, C.S.R.

I do hereby certify that the foregoing is  
a complete record of the proceedings in  
the Examiner hearing of Case No. 5873  
heard by me on 3/9, 1977.  
*[Signature]*, Examiner  
New Mexico Oil Conservation Commission

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BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION COMMISSION  
ON ITS OWN MOTION TO CONSIDER THE  
AMENDMENT OF RULE 1115 OF THE  
COMMISSION RULES AND REGULATIONS.

CASE NO. 5873  
Order No. R-5402

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on March 9, 1977,  
at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 15th day of March, 1977, the Commission, a  
quorum being present, having considered the testimony, the record,  
and the recommendations of the Examiner, and being fully advised  
in the premises,

FINDS:

(1) That due public notice having been given as required by  
law, the Commission has jurisdiction of this cause and the subject  
matter thereof.

(2) That Rule 1115 of the Commission Rules and Regulations  
requires operators to file Commission Form C-115 or Form C-115-EDP,  
Operator's Monthly Report, each month for each producing lease  
within the State of New Mexico for each calendar month, setting  
forth complete information and data indicated on said forms.

(3) That although most operators list the data on said Forms  
C-115 and C-115-EDP in the style and sequence suggested by the  
Commission in various previous memoranda, some operators still  
list the data in an erratic and nonsequential manner, making it  
difficult for Commission personnel to tabulate production  
statistics.

(4) That economic waste results from the time-consuming  
process of searching out and rearranging said data in the proper  
sequence for tabulation.

(5) That Rule 1115 should be amended to provide the Secretary-  
Director of the Commission with authority to prescribe the style  
and sequence in which the data required on Forms C-115 and  
C-115-EDP should be presented.

(6) That such amendment to Rule 1115 will not result in  
but will prevent waste and will not impair correlative rights.

-2-

Case No. 5873

Order No. R-5402

IT IS THEREFORE ORDERED:

(1) That Rule 1115 of the Commission Rules and Regulations is hereby amended to read in entirety as follows:

"RULE 1115. OPERATOR'S MONTHLY REPORT (Form C-115)

Operator's Monthly Report, Form C-115 or Form C-115-EDP, shall be filed for each producing lease within the State of New Mexico for each calendar month, setting forth complete information and data indicated on said forms in the order, format, and style prescribed by the Secretary-Director. Oil production from wells which are producing into common storage shall be estimated as accurately as possible on the basis of periodic tests.

The reports on this form shall be filed by the producer as follows:

Original to the Oil Conservation Commission at Santa Fe; one copy to the Oil Conservation Commission District Office at Hobbs; one copy to the District Office in which district the lease is located; and one copy to each transporter involved. Each report for each month shall be postmarked not later than the 24th day of next succeeding month. Failure of an operator to file this report in accordance with the provisions of this rule may result in cancellation of Form C-104 for the affected well or wells."

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

PHIL R. LUCERO, Chairman

EMERY C. ARNOLD, Member

JOE D. RAMEY, Member & Secretary

SEAL

jr/

REPORTING SEQUENCE OF OIL OR GAS WELLS, LEASES OR BATTERIES  
ON OIL CONSERVATION COMMISSION FORM C-115 "OPERATORS MONTHLY REPORT"

A. C-115 Reports are to be subdivided into four major sections as follows:

1. Oil Section
2. Prorated Gas Section
3. Non-Prorated Gas Section
4. Commingled Section

B. Reporting under Sections 1, 2, and 3 shall be in the following sequence:

1. Pool Name
2. Lease Name and Federal or State Lease No.
3. Well No. - Unit - Section - Township - Range

NOTE:

- (a) Pools and leases are to be arranged in alphabetical order and wells are to be arranged under each lease in numerical order.
- (b) Oil allowables, oil, water, and gas production are to be shown for individual wells and for lease totals.
- (c) Oil storage, disposition and casinghead gas disposition are to be shown on a lease total basis.
- (d) Gas well disposition may be shown either for the individual well or as a lease total.
- (e) Report all disposition including, sales, lease use gas, flared gas, tank bottoms, etc. (Transporter abbreviations available on request)

C. The commingled section should be reported in sequence as follows:

1. Commingled batteries with common lease names.
2. Commingled batteries with common pool names.
3. Commingled batteries without common pool or lease names.

NOTE:

- (a) Show pool or lease totals for allowable and production only.
- (b) Show battery totals for allowable, production, storage, and disposition for each commingled battery.

BEFORE EXAMINER NOTED	
OIL CONSERVATION COMMISSION	1
CASE NO.	5873

158000

NEW MEXICO OIL CONSERVATION COMMISSION  
BOX 2058 SANTA FE, NEW MEXICO  
OPERATOR'S MONTHLY REPORT

STATEMENT FORM C-113 (REV. 12-1-73)  
SUBMIT: ORIGINAL TO OCC SANTA FE  
ONE COPY TO OCC DIST. OFFICE  
ONE COPY TO TRANSPORTATION

Company: SHIPROCK OIL & GAS CORP. P.O. Box 1367 (Address) Farmington, New Mexico 87401 FOR MONTH December 1976

WELL NO. UNIT SEC. TYP. RMC.		WELL STATUS		TOTAL LIQUIDS PRODUCED		GAS PRODUCED MCF	DAYS PROD.	DISPOSITION OF GAS						OIL ON HAND END OF MONTH	DISPOSITION OF OIL			OIL ON HAND END OF MONTH
		MONTHLY ALLOWABLE	ACTUAL BARRELS PRODUCED	BARRELS OF WATER PRODUCED	VENTED			USED ON LEASE	SOLD	PURCH.	OTHER	TO TRANS. PORTEN	OTHER		TRANS. PORTEN	MAID END OF MONTH		
SHIPROCK GALLUP																		
Navajo Contract																		
14-20-603-1049			155	21									52	109	52			
Sec. 17-29N-18W																		
F-31-71			310	44														
G-37-53-55-57			310	44														
71-73-75-93			775	109														
H-59-75-77-93																		
TOTAL																		
NAVAJO CONTRACT																		
14-20-603-5036			310	-0-									35	-0-	35			
Sec 17-29N-18W			155	-0-														
J-1-2-3X-5-6-7			17-31-44	-0-														
10-11-13-15			465	-0-														
K-5-6-7																		
TOTAL																		
Sec. 17-29N-18W			620	81									34	97				
I-1X-2-4-6-7																		
8-5X-10X-14			124	16														
15-17-66			744	97														
Sec. 16-29N-18W																		
L-3-7-8																		
TOTAL																		

OTHER - OIL DISPOSITION CODE

1. HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

MINER NUMBER

34

STATUS CODE  
F... FILLING  
P... PLUGGING  
C... CEMENTING  
S... SURFACING  
A... ABANDONED  
I... INJECTION

OTHER GAS DISPOSITION CODE  
X... USED FOR DRILLING  
O... USED FOR DRILLING  
G... GAS LIFT  
L... LIFT GAS ESTIMATED  
E... EXPLANATION ATTACHED  
R... REWORKING ON PRESSURE MAINTENANCE

OTHER OIL DISPOSITION CODE  
C... CIRCULATING OIL  
L... LOST  
S... SEDIMENTATION ISSUES  
E... EXPLANATION ATTACHED

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

*[Signature]*  
SIGNATURE

BEFORE ME, JAMES M. NUTTER, Notary Public for the State of New Mexico, on this 34th day of December, 1976, I have seen the above signed and sworn to by the Operator, and I hereby certify that the information given is true and correct.

OCC  
CASE NO. 5873



NEW MEXICO OIL CONSERVATION COMMISSION  
P. O. BOX 2088 SANTA FE, NEW MEXICO 87501  
OPERATOR'S MONTHLY REPORT

STATEWIDE FORM EP 111 REV. 1-66  
SUBMIT ORIGINAL TO OCC, SANTA FE  
ONE COPY TO OCC DIST. OFFICE  
ONE COPY TO TRANSPORTER

\*\*\*\*\*SHELCON (NEO OPERATOR)\*\*\*\*\*

P. O. BOX 576, (ADDRESS) ADDRESSTOWN, TEXAS 77001

JAN 1967

(PAGE 1)

BEFORE EXAMINER NUMBER  
OCC. 5873  
CASE NO. 3

STATE LAND LEASE NUMBER OR FEDERAL LEASE NUMBER	POOL NAME LEASE NAME WELL NO., UNIT LETTER, SEC., TWP., RANG. AND WELL STATUS	TOTAL LIQUIDS PRODUCED		GAS PRODUCED MCF	DISPOSITION OF GAS				DISPOSITION OF OIL			
		MONTHLY ALLOWANCE	ACTUAL PRODUCED		VENTED	USED ON LEASE	SALES	OTHER	OIL ON HAND END OF MONTH	BARRELS TO TUBES	OTHER	OIL ON HAND END OF MONTH
NON-COMINGLED FIELDS	BAGLEY, (PENN)	STATE BAGLEY 1 1 5 12 3 S LEASE TOTAL	310 310	175	1575	265	227	30	208			
BAGLEY	CARSON UNIT	1-17 17 25 1 T 1-24 24 25 1 T 2-17 17 25 1 T 3-07 07 25 1 T 4-20 20 25 1 P 11-14 14 25 1 P 11-19 19 25 1 T 11-20 20 25 1 T 12-13 13 25 1 P 12-18 18 25 1 T 12-19 19 25 1 T 12-20 20 25 1 T 13-12 12 25 1 T 13-13 13 25 1 T 13-14 14 25 1 T 13-18 18 25 1 T 14-12 12 25 1 T 14-13 13 25 1 P 14-14 14 25 1 T 14-15 15 25 1 T 21-13 13 25 1 T	124 24 124 24 175	1575	265	227	30	208				

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND CORRECT  
TO THE BEST OF MY KNOWLEDGE  
*[Signature]*  
DATE

NEW MEXICO OIL CONSERVATION COMMISSION  
P. O. BOX 2088 SANTA FE, NEW MEXICO 87501  
OPERATOR'S MONTHLY REPORT

STATEMENT FORM NO. 1 (1-1-1977)  
SUBMIT: ORIGINAL TO OCC, SANTA FE  
ONE COPY TO OCC, DIST. OFFICE  
ONE COPY TO TITAN REPORTER

SHELL OIL COMPANY

P O BOX 576

HOUSTON, TEXAS 77001

JAN, 1977

2

STATE LAND LEASE NUMBER OR FEDERAL LEASE NUMBER	POOL NAME LEASE NAME WELL NO., UNIT LETTER, SEC., TWP., RANG. AND WELL STATUS	TOTAL LIQUIDS PRODUCED		GAS PRODUCED MCF	DISPOSITION OF GAS					DISPOSITION OF OIL				
		MONTHLY OIL ACTUAL	BARRELS PRODUCED	BARRELS OF WATER PRODUCED	VENTED	SAS LIFT	USED ON LEASE	SALE	OTHER	OIL-GS HAND OFF	BARRELS TO PIPELINE	SALES OTHER	TRAILER HAND OFF	OIL-GS HAND OFF
81511	CARSON UNIT	21-14	14 25	1										83324
		21-15	15 25	1										83305
		21-17	17 25	1										83297
		21-18	18 25	1										83297
		21-19	19 25	1										83338
		22-11	11 25	1										83316
		22-14	14 25	1										83325
		22-19	19 25	1										83329
		23-10	10 25	1										83308
		23-11	11 25	1										83317
		23-13	13 25	1										83322
		23-14	14 25	1										83326
		23-15	15 25	1										83306
		23-18	18 25	1										83336
		23-19	19 25	1										83286
		23-20	20 25	1										83341
		24-07	07 25	1										83314
		24-10	10 25	1										83299
		24-11	11 25	1										83318
		24-13	13 25	1										83323
		24-14	14 25	1										83327
		24-17	17 25	1										83331
		24-18	18 25	1										83337
		31-10	10 25	1										83315
		31-13	13 25	1										83265
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		31-18	18 25	1										83293
		31-19	19 25	1										83287
		31-24	24 25	1										83276
		32-10	10 25	1										83300
		32-13	13 25	1										83266
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		32-15	15 25	1										83308
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		32-19	19 25	1										83342
		32-20	20 25	1										83246
		32-23	23 25	1										83301
		33-10	10 25	1										

STATUS CODE  
A. LEASE  
B. OIL LEASE  
C. GAS LEASE  
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OTHER GAS DISPOSITION CODE  
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P. O. BOX 2088 SANTA FE, NEW MEXICO 87501  
OPERATOR'S MONTHLY REPORT

STATE OF NEW MEXICO  
SUBMIT TO THE COMMISSION  
ONE COPY TO THE COMMISSION  
ONE COPY TO THE COUNTY CLERK

SHELL OIL COMPANY

P O BOX 576

HOUSTON, TEXAS 77001

JAN, 1971

(COMPANY OR OPERATOR)

(ADDRESS)

(DATE)

(PAGE)

STATE LAND LEASE NUMBER OR FEDERAL LEASE NUMBER	POOL NAME LEASE NAME WELL NO., UNIT LETTER, SEC., TWP., RNG. AND WELL STATUS	TOTAL LIQUIDS PRODUCED			DISPOSITION OF GAS			DISPOSITION OF OIL		
		MONTHLY ACTUAL PRODUCED	BARRELS PRODUCED	GAS PRODUCED MCF	VEN- D	USE- D	SOLE	OTHER	STAND- BY	STAND- BY
BIST1	CARSON UNIT 113-17 17 25 1 1 1-13 13 25 1 1 1-24 24 25 1 1 2-19 19 25 1 1 2-25 25 25 1 1 3-14 14 25 1 1 4-20 20 25 1 1 5-18 18 25 1 1 6-13 13 25 1 1 LEASE TOTAL	434 1674	1875 17011	2846 2846	CONF.	CONF.	2846	583	1917	FCNP 541 BKT C26
EUNICE-MONUMENT (G-SA)	COOPER JW-A 1 B 4 20 37 T LEASE TOTAL	155 341	53 262	59 1532	CONF.	CONF.	2511MAR	448	1309	SHEL 451 EP2 C20
	COOPER JW-B 1 C 4 20 37 P 2V 420-537 P 3 E 4 20 37 P LEASE TOTAL	155 341 1178 1674	53 262 997 1312	59 1532 1476 3067	CONF.	CONF.	2511MAR	448	1309	SHEL 451 EP2 C20
	FOSTER J A 1 P 34 19 36 F LEASE TOTAL	186 186	100 100	309 309	CONF.	CONF.	7106MAR	306	219	FCNP 541 BKT C26
B-1167	STATE A 1 P 35 19 36 P LEASE TOTAL	1023 1023	979 979	441 441	CONF.	CONF.	215MAR	360	1154	TEXN 185 EP2 C40
B-1167	STATE B 1 E 36 19 36 P 2 D 36 19 36 P 3 C 36 19 36 P 4 F 36 19 36 P LEASE TOTAL	1953 1488 2480 1581 7502	1491 568 2841 1207 6107	115 116 115 116 462	CONF.	CONF.	1411MAR	200	5907	TEXN 400 EP2 C50

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THE MAURICE L. BROWN COMPANY

NEW MEXICO OIL CONSERVATION COMMISSION  
BOX 2638 SANTA FE, NEW MEXICO  
OPERATOR'S MONTHLY REPORT  
1500 Vickers-KS&BT Bldg.

December 1926 1-2

NAME OF OPERATOR	1926			1927			1928			1929			1930			1931			1932		
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S. E. Anderson 1-I-8-09S-35E P	682	422	6355	12	12	WAR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Insall Federal Com NM 067081 1-M-12-09S-34E P	682	439	1860	535	535	WAR	257	0	0	0	0	0	0	0	0	0	0	0	0	0	0
VADA PENN																					

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BEFORE EXAMINER NUTTER  
OIL CONSERVATION COMMISSION  
OCC FIELD NO. 4  
CASE NO. 5873

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The map shows the northern Adriatic coastline. A star marks the sampling station location. Latitude lines are marked at 45° 30' N and 46° 00' N. Longitude lines are marked at 12° 00' E and 12° 30' E. A scale bar indicates distances from 0 to 100 km.

PROPOSED RULE

RULE 1115. OPERATOR'S MONTHLY REPORT (Form C-115)

Operator's Monthly Report, Form C-115 or Form C-115-EDP, shall be filed on each producing lease within the State of New Mexico for each calendar month, setting forth complete information and data indicated on said forms in the order, format, and style prescribed by the Secretary-Director. Oil production from wells which are producing into common storage shall be estimated as accurately as possible on the basis of periodic tests.

The reports on this form shall be filed by the producer as follows:

Original to the Oil Conservation Commission at Santa Fe; one copy to the Oil Conservation Commission District Office at Hobbs; one copy to the District Office in which district the lease is located; and one copy to each transporter involved. Each report for each month shall be postmarked not later than the 24th day of next succeeding month. Failure of an operator to file this report in accordance with the provisions of this rule may result in cancellation of Form C-104 for the affected well or wells.

BEFORE EXAMINER NUTTER	
OIL CONSERVATION COMMISSION	
<u>0cc</u>	EXHIBIT NO. <u>5</u>
CASE NO. <u>5873</u>	

Dockets Nos. 9-77 and 10-77 are tentatively set for hearing on March 23 and April 6, 1977. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - MARCH 9, 1977

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Mutter, Examiner, or Richard L. Stamets, Alternate Examiner:

ALLOWABLE: (1) Consideration of the allowable production of gas for April, 1977, from seventeen prorated pools in Lea, Eddy, Chaves, and Roosevelt Counties, New Mexico.

(2) Consideration of the allowable production of gas for April, 1977, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

CASE 5863: (Continued & Readvertised)

Application of Amerada Hess Corporation for an unorthodox oil well location, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Jicarilla Apache "B" Well No. 16, completed as an oil well in the Dakota formation at a point 1850 feet from the South line and 1500 feet from the West line of Section 29, Township 24 North, Range 5 West, Rio Arriba County, New Mexico, said well having been projected as a Basin-Dakota gas well at a standard gas well location for said pool.

CASE 5857: (Continued & Readvertised)

Application of Union Oil Company of California for directional drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to re-enter its Pipeline Deep Unit Federal Well No. 3, the surface location of which is 1980 feet from the North and East lines of Section 7, Township 19 South, Range 34 East, Lea County, New Mexico, and to directionally drill said well in a southerly or easterly direction and complete it in the Morrow formation at a point no closer than 330 feet to the outer boundary of the proration unit, the E/2 of said Section 7.

CASE 5873: In the matter of the hearing called by the Oil Conservation Commission on its own motion to consider the amendment of Rule 1115 of the Commission Rules and Regulations to provide for the filing of information required on Form C-115, Operator's Monthly Report, in the manner and sequence prescribed by the Commission.

CASE 5874: Application of Texaco Inc. for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Lower San Andres formation through the perforated interval from 5926 to 5946 feet of its New Mexico "R" State Well No. 5, located in Unit B of Section 2, Township 18 South, Range 34 East, Vacuum Grayburg-San Andres Pool, Lea County, New Mexico.

CASE 5866: (Continued from February 16, 1977, Examiner Hearing)

Application of Union Texas Petroleum for an exception to casing and cementing requirements of Order No. R-111-A, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an exception to the casing and cementing requirements of Order No. R-111-A to eliminate the salt protection string in a well it proposes to drill in Unit D of Section 33, Township 20 South, Range 34 East, Lynch Yates-Seven Rivers Pool, Lea County, New Mexico.

CASE 5048: (Reopened) (Continued from January 19, 1977, Examiner Hearing)

In the matter of Case 5048 being reopened pursuant to the provisions of Order No. R-4637-A, which order extended the temporary special pool rules for the South Dagger Draw-Upper Pennsylvanian Associated Pool, Eddy County, New Mexico. All interested parties may appear and show cause why said temporary special pool rules should not be rescinded.

CASE 5117: (Reopened) (Continued from February 2, 1977, Examiner Hearing)

In the matter of Case 5117 being reopened pursuant to the provisions of Order No. R-4691-A, which order extended the temporary special pool rules for the North Dagger Draw-Upper Pennsylvanian Pool, Eddy County, New Mexico. All interested parties may appear and show cause why said North Dagger Draw-Upper Pennsylvanian Pool should not be developed on less than 160-acre proration units and why the special depth bracket allowable should be retained.

- CASE 5875: Application of Atlantic Richfield Company for an unorthodox location and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to simultaneously dedicate a previously approved 320-acre non-standard Jalmat gas proration unit comprising the W/2 of Section 29, Township 24 South, Range 37 East, Lea County, New Mexico, to its William H. Harrison "A" WN Well No. 2 located in Unit D and William H. Harrison "D" Wells Nos. 1 and 6 in Units L and N, respectively, of said Section 29. Applicant further seeks approval of an unorthodox location for its William H. Harrison "D" WN Well No. 6 at a location 660 feet from the South line and 1930 feet from the West line of said Section.
- CASE 5876: Application of Jerome P. McHugh for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks authority to commingle Gavilan-Pictured Cliffs and Blanco-Mesaverde production in the wellbore of his June Well No. 1 located in Unit B of Section 28, Township 28 North, Range 3 West, Rio Arriba County, New Mexico.
- CASE 5820: (Continued from February 16, 1977, Examiner Hearing)
- Application of Texas Oil & Gas Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp and Pennsylvanian formations underlying the W/2 of Section 4, Township 22 South, Range 26 East, Eddy County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 5867: (Continued from February 16, 1977, Examiner Hearing)
- Application of Texas Oil & Gas Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp and Pennsylvanian formations underlying the S/2 of Section 19, Township 21 South, Range 27 East, Burton Flat Field, Eddy County, New Mexico, to be dedicated to its Forrest Well No. 1 to be located in Unit N of said Section 19. Also to be considered will be the cost of completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in completion of said well.
- CASE 5877: Application of Great Lakes Chemical Corporation for two non-standard gas proration units, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of two 160-acre non-standard Blanco Mesaverde gas proration units comprising the SE/4 of Section 3, and the NW/4 of Section 35, respectively, Township 27 North, Range 8 West, San Juan County, New Mexico.
- CASE 5878: Application of Michael T. Gottlieb for two non-standard gas proration units, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of two 160-acre non-standard Blanco Mesaverde gas proration units comprising the NE/4 of Section 3, and the SW/4 of Section 35, respectively, Township 27 North, Range 8 West, San Juan County, New Mexico.
- CASE 5879: Application of Morris R. Antweil for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the W/2 of Section 12, Township 22 South, Range 26 East, South Carlsbad Field, Eddy County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 5880: Application of Morris R. Antweil for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the S/2 of Section 20, Township 18 South, Range 25 East, Eddy County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.



Examiner Hearing - Wednesday - March 9, 1977

-3-

CASE 5881: Application of Western Oil Producers, Inc. for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Amoco State Well No. 1, completed in the Atoka formation at a point 660 feet from the South and West lines of Section 28, Township 16 South, Range 23 East, Lea County, New Mexico, the W/2 of said Section 28 to be dedicated to the well.

CASE 5859: (Continued & Readvertised)

Application of Caulkins Oil Company for a dual completion and downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks authority to commingle Blanco Mesaverde and Basin-Dakota production in the wellbore of its Breech D Well No. 307, located in Unit M of Section 13, Township 26 North, Range 7 West, Rio Arriba County, New Mexico, and to dually complete the commingled formations and the Chacra formation in said well.

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
~~COMMISSION OF NEW MEXICO FOR~~  
~~THE PURPOSE OF CONSIDERING:~~  
COMMISSION ON ITS OWN MOTION  
TO CONSIDER THE AMENDMENT  
OF RULE 1115 OF THE COMMISSION  
RULES AND REGULATIONS.

CASE NO. 5873

Order No. R-5402

*[Handwritten signature]*

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on March 9, 1977,  
at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this March day of March, 1977, the Commission,  
a quorum being present, having considered the testimony, the record,  
and the recommendations of the Examiner, and being fully advised  
in the premises,

FINDS:

(1) That due public notice having been given as required by  
law, the Commission has jurisdiction of this cause and the subject  
matter thereof.

*Regulations*  
(2) That ~~Rule~~ <sup>Rule 1115 of the Commission Rules and</sup> ~~requires~~ <sup>operators to file</sup> Commission Form C-115 or Form C-115-EDP,  
Operator's Monthly Report, each month for each producing  
lease within the State of New Mexico for each calendar month,  
setting forth complete information and data indicated  
on said forms.

(3) That although most operators list the data on  
said Forms C-115 and C-115-EDP in the style and sequence  
suggested by the Commission in various previous memoranda,  
some operators still list the data in an erratic and non-  
sequential manner, making it difficult for Commission  
personnel to tabulate production statistics.

(4) That economic waste results from the time-  
consuming process of ~~tracing out~~ <sup>searching out</sup> and rearranging said  
data into proper sequence for tabulation.

(4) That Rule 1115 should be amended to provide the Secretary-Director of the Commission with authority to prescribe the style and sequence in which the data required on Forms C-115 and C-115-EDP should be presented.

(5) That such amendment to Rule 1115 will not result in but will prevent waste and will not impair correlative rights

IT IS THEREFORE ORDERED:

(1) That Rule 1115 of the Commission Rules and Regulations is hereby amended to read in entirety as follows:

**"RULE 1115. OPERATOR'S MONTHLY REPORT (Form C-115)**

Operator's Monthly Report, Form C-115 or Form C-115-EDP, shall be filed for each producing lease within the State of New Mexico for each calendar month, setting forth complete information and data indicated on said forms in the order, format, and style prescribed by the Secretary Director. Oil production from wells which are producing into common storage shall be estimated as accurately as possible on the basis of periodic tests.

The reports on this form shall be filed by the producer as follows:

Original to the Oil Conservation Commission at Santa Fe; one copy to the Oil Conservation Commission District Office at Hobbs; one copy to the District Office in which district the lease is located; and one copy to each transporter involved. Each report for each month shall be postmarked not later than the 24th day of next succeeding month. Failure of an operator to file this report in accordance with the provisions of this rule may result in cancellation of Form C-104 for the affected well or wells."

(2) Jurisdiction

DONE AT

Case 5873

Application of the O. C. C. on  
its own motion to consider the  
amendment of Rule 1115 of the  
Commission Rules and Regulations,  
~~and for the revision of Commission~~  
~~Form C-115. Amendment of Rule 1115~~  
~~will be prepared~~ to provide for the  ~~filing~~  
of information <sup>required</sup> on Form C-115, Operators

Monthly Report in the style and  
sequence designated by the  
Commission.

~~was and to~~  
Further to be considered will be the  
modification of Form C-115 and Form C-115-  
EDP.