

Case Number 5878 Application Trascripts Small Exhibits ETC.



DIRECTOR

JOE D. RAMEY

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501 LAND COMMISSIONER

PHIL R. LUCERO

March 16, 1977



STATE GEOLOGIST EMERY C. ARNOLD

Mr. Damon Weens Attorney at Law 102 Northwest Energy Building Farmington, New Mexico

Re: CASE NO. 5878 ORDER NO. R-5396

Michael T. Gottlieb

Applicant:

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Yours very truly, JOE D. RAMEY Director

JDR/fd

Copy of order also sent to:

Hobbs OCC	X	
Artesia OCC	X	
Aztec OCC	X	

Other_

BEFORE THE NEW MEXICO OIL CONSERVATION COMMISSION 1 Santa Fe, New Mexico March 9, 1977 2 EXAMINER HEARING 3 4 5 IN THE MATTER OF: CASE Application of Great Lakes Chemical 6 5877 Corporation for two non-standard gas proration units, San Juan County, 7 New Mexico. 8 CASE Application of Michael T. Gottlieb for 5878 two non-standard gas proration units, 9 87501 San Juan County, New Mexico. 10 11 BEFORE: Daniel S. Nutter, Examiner 12 TRANSCRIPT OF HEARING 13 14 APPEARANCES 825 Calle Mejia, 15 Lynn Teschendorf, Esq. Legal Counsel for the Commission For the New Mexico Oil 16 Conservation Commission: State Land Office Building Santa Fe, New Mexico 17 William J. Cooley, Esq. 18 For the Applicant: BURR & COOLEY (Great Lakes Chemical Corp.) Attorneys at Law 152 Petroleum Center Bldg. 19 Farmington, New Mexico 20 Damon Weems, Esq. 21 For the Applicant: Attorney at Law (Michael T. Gottlieb) Farmington, New Mexico 22 23 24 25

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MR. NUTTER: We will call Case Number 5877. MS. TESCHENDORF: Case 5877, application of Great 2 Lakes Chemical Corportion for two non-standard gas proration 3 units, San Juan County, New Mexico. 4 MR. NUTTER: We will also call at this time Case 5 Number 5878. 6 MS. TESCHENDORF: Case 5878, application of Michael 7 T. Gottlieb for two non-standard gas proration units, San Juan 8 County, New Mexico. 9 MR. COOLEY: Off the record, please. 10 (THEREUPON, a discussion was held 11 off the record.) 12 MR. COOLEY: Mr. Examiner, I believe that this is 13 the first time that the Commission has ever been presented 14 with this problem. Great Lakes Chemical Corporation, whom I Calle Me 15 represent, and I would also like to introduce Mr. Damon Weems, ä 16 attorney for Mr. Gottlieb. 17 This arises out of a contract consummated between 18 Mr. Gottlieb and his predecessor interest, R & G Drilling 19 Company and Great Lakes' predecessor. It had a provision in 20 it that if it should ever occur that infield drilling should 21 be permitted in the Blanco Mesaverde Gas Pool and this was a 22 farmout from Great Lakes to R & G, that should R & G or its 23 successor in it fail to drill the infield wells within a 24 period of eighteen months, then R & G or its successor in 25

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; interest would forfeit or reassign the Great Lakes', the undrilled locations. This has occurred in the cases that we have presented to you today.

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MR. NUTTER: Now, did that agreement cover only the lands covered by the Great Lakes Chemical application or did it also cover the lands covered by the Gottlieb application?

MR. COOLEY: The entire three hundred and twenty acres, Mr. Examiner, was farmed out in both 3 and 35. At that time, as you are well aware, only one well was permitted but the contract had this rather unusual provision that if infield drilling was ever permitted and the farmee being R & G who is now Gottlieb, our successor in interest, that if they failed within an eighteen month period to drill these wells, that they would reassign the undrilled one hundred and sixty acre infield locations. This is now an accomplished fact. The assignments from Mr. Gottlieb, who was the successor in interest to R & G Drilling have been recorded and now the tracts are separately owned.

MR. NUTTER: I see.

MR. COOLEY: What we seek here today, to the best 20 of our ability and imagination, is the most practical solution, to establish four non-standard gas provation units in the Blanco Mesaverde.

Now, there is one existing well in Section 3 which is owned by Mr. Gottlieb and which is described in this

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application and in Section 35 there was a well drilled but due to mechanical failure it ceased to produce and it was ordered to be plugged and abandoned by the United States Geological Survey.

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5 I'm sure that Mr. Weems should and can better tell 6 you what Mr. Gottlieb's plans are with respect to that one 7 hundred and sixty acres.

8 MR. NUTTER: Okay, so now we are back to Case 5877 9 and 78 and you wish to consolidate them for purpose of hearing, 10 is that it.

MR. COOLEY: All four or just two, sir? MR. NUTTER: Well, it's the two cases, we will consolidate the two cases for purpose of hearing and they cover the four proration units.

MR. COOLEY: There are four applications.

16 NR. NUTTER: Well, we have already consolidated two
17 applications into a case and we have two cases, each of which
18 covers two non-standard units.

MR. COOLEY: Yes, sir. We only have one witness, Mr. Eipper, who we will now call to the stand.

(THEREUPON, the witness was duly sworn.)

MR. COOLEY: Shall we proceed first, Mr. Examiner, with Section 3?

MR. NUTTER: Section 3 will be fine.

		Page6
	1	E. WILLIAM EIPPER
	2	called as a witness, having been first duly sworn, was examined
	3	and testified as follows:
	4	
	5	DIRECT EXAMINATION
	6	BY MR. COOLEY:
	7	Q Mr. Eipper, would you state your full name for the
	8	record, please?
	9	A. E. William Eipper.
	10	Q. And by whom are you employed?
212	11	A. Great Lakes Chemical Corporation.
6-7 2 6; (c	12	MR. NUTTER: How do you spell that name, please?
rhone (5U3) 982-9212	13	A E-i-p-p-e-r.
Ž	14	MR. NUTTER: Thank you.
	15	Q (Mr. Cooley continuing.) Mr. Eipper, this proceeding
	16	can get straight to the point as I have already made an
	17	opening statement.
	18	What is the situation with respect to the development
	19	of the Blanco Mesaverde formation in Section 3 of Township 27
	20	North, Range 8 West, San Juan County, New Mexico?
	21	A. In the eastern half of that section there is an
	22	existing well, the Graham No. 44.
	23	Q. Graham, G-r-a-h-a-m?
	24	A Right, that's the Graham Lease. The well is commonly
	25	known as the R & G 44.
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	1	Q And by whom is that well owned to the best of your
- ;	2	knowledge and recollection?
	3	A My understanding is that the working interest is
	4	owned primarily by Mr. Michael T. Gottlieb.
	5	Q That is G-o-t-t-l-i-e-b?
	6	A. That is my understanding.
	7	Q In 1959 did the Great Lakes Chemical Corporation's
•	8	predecessor enter into any type of an agreement with R & G
e 87501	9	Drilling Company?
BETVICE vice Mexico 8	10	A Yes, they did and it's dated the seventh day of
19 86 R Servic New M	11	January, 1959.
h reportin Cour: Reporting 122, Santa Fe., ne (305) 982-92	12	Q. And did that agreement provide that if infield
	13	drilling should ever be permitted by the New Mexico Oil
morrisl General C Kejia, No. 1 Phon	14	Conservation Commission that there was a time limit within
sid n Calle Mc	15	which R & G Drilling Company or its successors in interest had
825 (16	within which to drill the infield well?
	17	A. Yes, it did.
	18	Q And what was that provision?
	19	A May I read directly from the agreement?
	20	Q Please do so, sir.
	21	A. (Reading) Operator shall develop all interest and
	22	acreage acquired hereunder pursuant to the spacing rules and
	23	regulations of the New Mexico Oil Conservation Commission. In
	24	the event of a change in said spacing regulations operator
	25	shall drill all additional locations resulting therefrom within

Page 1 eighteen months from the date of said change. Failing therein, 2 the operator shall release such undrilled locations to Great 3 Lakes. Q. Is it your understanding that Michael T. Gottlieb Б is the successor in interest to R & G Drilling Company with respect to the agreement that you just testified to? 6 7 A. Yes, he is. 8 Did he in fact comply with that eighteen month Q. limitation or requirement in the agreement? 9 87501 service 8 10 No, he did not. R & G nor Mr. Gottlieb is the A. 11 primary holder of the working interest. reporting 12 Your answer was, no one has drilled that? Q. 13 That's right. **A.** morrish 14 What has occurred as a result of this failure? Q 15 Great Lakes -sid A. 323 16 This declamation --Q. 17 I beg your pardon? A. 18 Q. I said, this failure to drill or this declamation to drill. 19 Well, Great Lakes Chemical Corporation duly notified 20 A. the R & G Drilling Company, Mr. Gottlieb and any other prior 21 holders of working interest of which we had record, that this 22 23 failure had occurred and that we wanted to have the working Ż4 interest reassigned to us and this has now taken place. 25 So now the ownership of the east half of Section 3 Q

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	1	is common or not common?
	2	A I would like to rephrase your question. Each half
	3	of the east half of Section 3.
	4 ,	Q That was my question.
	5	A. It is separately owned.
	6	MR. NUTTER: Each quarter in the east half?
	7	A Right. They reassigned the one quarter section because
	8	they do have a well in the other quarter section.
87501	9	Q (Mr. Cooley continuing.) All right, now, which
service vice r Mexico 8	10	quarter section was reassigned?
12 20 20 20 20 20 20 20 20 20 20 20 20 20	- 11	A It's the southeast quarter of Section 3.
POFUI «Norting unta Fe.) 982-95	12	Q And the northeast quarter of Section 3, as you
In rel Court R 122, S In (505	13	understand it, is owned by Mr. Gottlieb, et al?
IDOFTISI General C Viejia, No. 1 Phon	14	A. Right.
810 100 6cn 825 Calle Mejia,	15	Q And the working interest in the southeast quarter
825 C	16	of Section 3 is owned by the applicant, Great Lakes Chemical
	17	Corporation?
	18	A Right.
	19	Q What is your proposal with respect to the handling of
	20	this matter, inasmuch as the Blanco Mesaverde gas field is
	21	spaced on three hundred and twenty acres?
	22	A Our proposal is in our application that the Commission
	23	grant separate production proration units, non-standard units.
	24	Q What is your suggestion with respect to the allowables
	25	that should be assigned to each of these proposed non-standard
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1 gas proration units?

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2 In view of the completely separate ownership we A. propose separate allowables if they would be non-standard 3 separate proration units.

If I understand you correctly sir, each of the Q. proposed non-standard proration units would have one-half or fifty percent acreage assignment instead of a full one hundred percent?

A. Each of us would have a hundred and sixty acres, 9 10 correct, more or less.

Well, with respect to prorationing, am I correct 0 in assuming that you are proposing that each of these one hundred and sixty acre non-standard proration units be assigned 13 a one-half acreage allocation and by one-half I mean one-half of three hundred and twenty acres and that their deliverability of each independent well be calculated into the allowable that would be assigned to each of the wells?

A.

Yes, sir.

MR. COOLEY: Mr. Examiner, that concludes the 19 applicant's, Great Lakes Chemical Corporation, testimony with 20 respect to the east half of Section 3, Township 27 North, 21 Range 8 West, San Juan County, New Mexico insofar as the 22 23 Blanco Mesaverde Gas Pool is concerned.

MR. NUTTER: Okay, then, would you proceed with 24 Section 35? 25

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11 Page MR. COOLEY: Mr. Examiner, Mr. Weems is here present, 2 representing the applicant, Michael T. Gottlieb. He might 3 wish to question or cross examine with respect to Section 3. MR. NUTTER: Well, I thought we would just save any cross examination until the conclusion of the direct on both 5 sections. 6 MR. COOLEY: All right, sir. 7 (Mr. Cooley continuing.) Mr. Eipper, was Section 35, 8 Q. the west half of Section 35, Township 27 North, Range 8 West, 9 San Juan County, New Mexico, also farmed out by Great Lakes 10 Chemical Corporation to R & G Drilling Company? 11 Right, it was. 12 A. And is it your understanding that Michael T. Gottlieb 13 a is now the successor of interest to the oil and gas lease 14 operating rights? 15 Yes, sir. A. 16 In that west half of said Section 35? Q 17 Yes, sir. A. 18 Was the same provision with reassignment of an Q 19 undrilled one hundred and sixty acre tract if infield drilling 20 should ever be permitted by the Oil Conservation Commission 21 of New Mexico contained in the agreement, the farmout agreement, 22 in regard to this acreage? 23 Yes, the same provision applies. 24 A. Has, in fact, any portion of the west half of 25 Q

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12 Page. 1 Section 35, Township 27 North, Range 8 West, San Juan County, New Mexico been reassigned by Mr. Gottlieb to Great Lakes 2 Chemical Corporation? 3 Yes, it has. A. Q And what portion was that? 5 This is the northwest quarter in which no Mesaverde 6 A. well has been drilled. 7 I would like to regress for a moment. To your ۵ 8 knowledge is it the intention of Great Lakes Chemical Corpora-9 tion to drill a well in the southeast quarter of Section 3 and 10 in the northwest quarter of Section 35? 11 Yes, sir. 12 Of Township 27 North, Range 8 West, San Juan County, Q. 13 New Mexico? 14 A Yes, sir. 15 MR. NUTTER: Now, what was that question? 16 MR. COOLEY: I asked if it was the intention of 17 Great Lakes Chemical Corporation to proceed proper to drill 18 wells in the southeast quarter of 3 and the northwest quarter 19 of 35 of Township 27 North, Range 8 West, San Juan County 20 New Mexico, is that correct, sir? 21 A. Yes, it is. 22 (Mr. Cooley continuing.) Was there ever a well 23 Q. drilled in the southwest quarter of Section 35, Township 27 24 North, Range 8 West, San Juan County, New Mexico? 25

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Yos, there was. A.

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And what was that well? Q.

3 That well was known as the Hammond 47 or more λ. commonly as the R & G No. 47. It was a dual Dakota-Mesaverde 5 well and that well has been plugged and abandoned.

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For what reason was it plugged and abandoned? 0. Under orders of the U.S. Geological Survey due to A. the fact that the well was incapable of further production.

9 And to your knowledge has it in fact been plugged Ó. 10 and abandoned?

Yes, it has, both formations. A.

12 Have you been advised by Mr. Gottlieb that he Q 13 proposes to drill a substitute well in the northwest quarter of Saction 35? 14

In the southwest guarter of Section 35? A.

I beg your pardon, the southwest, yes. Q.

Mr. Gottlieb has so advised us. A.

So there again there would be two wells in the west 18 Q half of Section 25, is that correct? 19

A. Right.

And do you again propose that non-standard proration 21 Q 22 units be established in the southwest quarter?

Yes, sir. A

And in the northwest quarter of said Section 35? 0

Yes, sir.

		Page14
	1	Q And do you again propose that if in the event that
	2	these wells are productive that they be separately prorated?
	3	λ Yes, sir.
· · · · · · · · · · · · · · · · · · ·	4	Q In your opinion is this the only equitable manner in
	5	which production from the two half sections that we have
il rejorting service Court Reporting Service 122, Santu Fe, New Mexico 87501 ne (505): 982-9212	6	discussed in 3 and 35 of 27 North, 8 West could be divided?
	7	A. Yes, sir.
	8	MR. COOLEY: Mr. Examiner, I believe we have no
	9	further questions.
	10	
	11	CROSS EXAMINATION
	12	BY MR. NUTTER:
	13	A Mr. Eipper, I understand that the old Hammond 47
morrish <i>General Co</i> Mejia, No. 12 Phone	14	was located in the southwest quarter of Section 35?
sid morr Gener 825 Calle Meja, N	15	A. Yes, sir.
825 (16	Q Now, we were talking awhile ago about the old
	17	Graham No. 4 Well in Section 3?
	19	A 44.
	19	Q. Or 44.
	20	A 44 which is also more commonly known as the R & G.
	21	Q It's 44 and not 4?
	22	A. Yes, 44.
	23	Q Now, it's located in the northeast quarter of
	24	Section 3?
	25	A Right.
	II.	

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	1	Q And it also has been plugged and abandoned?
	2	A. No, sir, it is a producing well.
	3	Q Presently producing?
	4	A I believe that it is a marginal well but it is
	5	producing and I have the latest statement here.
	6	And it's owned by Gottlieb?
	7	A Right.
	8	MR. COOLEY: To the best of this witness' under-
1501	9	standing.
BETVICE Mice 87501 # Mexico 87501	10	A. Yeah.
0 5 8	11	Q (Mr. Nutter continuing.) So, what we are talking
reporting Sur Reporting Sur Reporting Sur Sur No. 505) 962-9212	12	about now would be Great Lakes would be drilling two wells
300	13	on their two one hundred and sixties?
morrish General Co dejiz, No. 12 Phone	14	A. Right.
sid morri General Calle Mejia, No Ph	15	Q Gottlieb would drill a replacement well for the old
8 825 C	16	No. 44?
	17	A Right.
	18	Q And presumably for the time being at least he would
	19	keep this No. 44 in that other hundred and sixty?
	20	A. Yes, sir.
	21	Q So we would end up with four wells on the four
	22	units?
	23	A Right.
	24	MR. NUTTER: Okay, are there any further questions
	25	of Mr. Eipper? He may be excused.

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(THEREUPON, the witness was excused.)

MR. NUTTER: Do you have anything further, Mr. Cooley MR. COOLEY: Mr. Weems may wish to -- I have nothing further, sir.

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5 MR. WEEMS: Mr. Examiner, I'm Damon Weems from 6 Farmington, New Mexico. I represent R & G Drilling Company, 7 Incorporated and also Michael T. Gottlieb.

As a matter of form it would perhaps be necessary for 9 me to ask Mr. Eipper a few questions. All we care to establish 10 is the common ownership of the three twenties and as a 11 matter of fact they have been split into one sixties so that 12 we have a very strange situation.

13 If as a matter of form you would like for me to 14 proceed, I will proceed to ask him some questions.

MR. NUTTER: If you care to that's fine. I think he 15 has established it by direct testimony that the east half of 16 Section 3 is divided into two one hundred and sixty acre tracts 17 and that the ownership of the northeast quarter of Section 3 18 is with Gottlieb and that it's common and that the ownership 19 of the southeast quarter of Section 3 was reassigned back to 20 Great Lakes and that that one hundred and sixy is common 21 ownership. 22

MR. EIPPER: Is what?

24 MR. NUTTER: The ownership throughout that quarter 25 section is common.

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MR. EIPPER: In the quarter section, yes.
MR. NUTTER: And also in Section 35, the northwest
quarter of that section was reassigned back to Great Lakes and
that the ownership within that one hundred and sixty is common
and that the southwest quarter of Section 35 is owned by
Gottlieb and that the ownership of that one hundred and sixty
is common?

MR. EIPPER: Yes. May I add something, Mr. Examiner? MR. NUTTER: Yes, please do.

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10 MR. EIPPER: Great Lakes is also the lessee from 11 the United States Government and the basic leaseholder on 12 all of these properties and so we have also reassigned the 13 designation of operator in effect to curselves for these 14 quarter sections where we have recovered the title to the 15 working interest.

MR. COOLEY: I think this is a legal matter. Great
Lakes has at all times material to this case been the lessee
of record and what we are speaking of are oil and gas leasehold operating rights to only certain formations and we speak
here and address ourselves only to the Mesaverde.

21 MR. NUTTER: We are discussing the Mesaverde formation 22 with respect to all of this testimony?

MR. NUTTER: Does that cover what you were going to

MR. COOLEY: Yes, sir.

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cover, Mr. Weems?

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	1	MR. WEEMS: Yes, in Case Number 5878 we are asking
	2	essentially for the same thing as 5877 so I believe any
	3	testimony would be redundant. Thank you, Mr. Examiner.
	4	MR. NUTTER: Just as a matter of curiosity, Mr. Weems
	5	R & G I know was owned partially by Bill Russell, was Gottlieb
	6	the G in the R & G so it was Russell and Gottlieb?
	7	MR. WEEMS: Yes.
	8	MR. NUTTER: I see.
	9	MR. WEEMS: That is no longer the case, however.
	10	MR. NUTTER: Then Gottlieb is the owner?
2	11	MR. WEEMS: Yes, Mr. Gottlieb.
Phone (505) 982-9212	12	MR. NUTTER: Okay, fine. Are there any further
ne (505	13	questions of Mr. Eipper? He may be excused.
Phy.	14	(THEREUPON, the witness was excused.)
	15	MR. NUTTER: Do you have anything further, Mr. Cooley
	16	MR. COOLEY: I do not, sir.
	17	MR. NUTTER: Does anyone have anything to offer in
	- 18	Case Number 5877 or 5878? If not, we will take the cases
	19	under advisement.
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19 Page REPORTER'S CERTIFICATE 1 I, SIDNEY F. MORRISH, a Certified Shorthand Reporter, 2 do hereby certify that the foregoing and attached Transcript 3 of Hearing before the New Mexico Oil Conservation Commission was reported by me, and the same is a true and correct record 4 of the said proceedings to the best of my knowledge, skill and 5 6 ability. 7 8 9 87501 10 11 12 13 morrish 14 હૈ 825 Calle Mejia, as hereby certify that the foregoing in 15 bis the Examiner hearing of Case No. a couple's reard of the proceedi 7.78 16 1-----1 17 Examiner Merico 011 Conservation Commission 18 New 19 20 21 22 23 24 25

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 5878 Order No. R-5396

APPLICATION OF MICHAEL T. GOTTLIEB FOR TWO NON-STANDARD GAS PRORATION UNITS, SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on March 9, 1977, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this <u>15th</u> day of March, 1977, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Michael T. Gottlieb, seeks approval of two 160-acre non-standard Blanco Mesaverde gas proration units comprising the NE/4 of Section 3 and the SW/4 of Section 35, respectively, of Township 27 North, Range 8 West, NMPM, to be dedicated to his Graham Well No. 44, located in Unit B of said Section 3 and to a well to be drilled at a standard location in the SW/4 of said Section 35, respectively.

(3) That each of the non-standard proration units may reasonably be presumed productive of gas from the Blanco Mesaverde Pool and that each of the non-standard gas proration units should be efficiently and economically drained and developed by the aforesaid wells.

(4) That approval of the subject application will afford the applicant the opportunity to produce his just and equitable share of the gas in the Blanco Mesaverde Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights. -2-Case No. 5878 Order No. R-5396

IT IS THEREFORE ORDERED:

(1) That two 160-acre non-standard gas proration units in the Blanco Mesaverde Pool comprising the NE/4 of Section 3 and the SW/4 of Section 35, respectively, in Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico, are hereby established and dedicated to the Michael T. Gottlieb Graham Well No. 44 located in Unit B of said Section 3, and to a well to be drilled at a standard location in the SW/4 of said Section 35, respectively.

(2) That the acreage factor assigned to each of the aforesaid 160-acre non-standard units for proration purposes shall be 0.5.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

PHIL B., LUCERO, Chairman und Clum EMERY C. ARNOLD, Member

JOE D. RAMEY, Member & Secretary

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Papers Santa Fe-Farmington Care ____ Su Application of Michael T. Dattlich. (for two non-standard gas scoration units, San Juan County, leur mexico. Replicant. in the acove slipled cause, seeks approval & two 160-acre uon -shandard gav provation with comprising the NE/4 of Dechion 3, and the sulf of Deckion 35, toppetticky, Tawaship 27 Morth, Range 8 West, San Juan County, Two Margied. J

BEFORE THE OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO

IN RE: THE APPLICATION OF -

MICHAEL T. GOTTLIEB

Case 5878

For a non-standard gas proration unit in the Blanco Mesaverde gas pool, San Juan County, New Mexico

<u>A P P L I C A T I O N</u>

COMES NOW the Applicant, Michael T. Gottlieb, by and through his attorney, Damon Weems, 102 Northwest Energy Building, Farmington, New Mexico, and respectfully makes application to the Commission for a 160-acre non-standard gas proration unit in the Blanco Mesaverde gas pool consisting of:

Township 27 North, Range 8 West, N.M.P.M.

Section 3: NE/4

San Juan County, New Mexico.

In support of the foregoing, Applicant would show the Commission that the ownership of the working interest in the oil and gas lease operating rights in the above-described lands is completely different and apart from that in the SE/4 of said Section 3.

Applicant submits that the most practical way to prorate the allowable production from the existing well in the NE/4 of said Section 3 and the well which Applicant is reliably informed that the owner of the working interest in the oil and gas lease operating rights in the SE/4 of said Section 3 proposes to drill is to establish non-standard proration units for each of said wells.

Applicant requests that this application be set down for hearing at the next Examiner Hearing scheduled by the Commission. Respectfully submitted,

Attorney for Michael T. Gottlieb

Docket No. 8-77

Dockets Nos. 9-77 and 10-77 are tentatively set for hearing on March 23 and April 6, 1977. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXMINER HEARING - WEDNESDAY - MARCH 9, 1977

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROCH STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for April, 1977, from seventeen prorated pools in Lea, Eddy, Chaves, and Roosevelt Counties, New Mexico.
 - (2) Consideration of the allowable production of gas for April, 1977, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

CASE 5863: (Continued & Readvertised)

Application of Amerada Hess Corporation for an unorthodox oil well location, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Jicarilla Apache "B" Well No. 16, completed as an oil well in the Dakota formation at a point 1850 feet from the South line and 1500 feet from the West line of Section 29, Township 24 North, Range 5 West, Rio Arriba County, New Mexico, said well having been projected as a Basin-Dakota gas well at a standard gas well location for said pool.

CASE 5857: (Continued & Readvertised)

Application of Union Oil Company of California for directional drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to re-enter its Pipeline Deep Unit Federal Well No. 3, the surface location of which is 1980 feet from the North and East lines of Section 7, Township 19 South, Range 34 East, Lea County, New Mexico, and to directionally drill said well in a southerly or easterly direction and complete it in the Morrow formation at a point no closer than 330 feet to the outer boundary of the proration unit, the E/2 of said Section 7.

- CASE 5873: In the matter of the hearing called by the Oil Conservation Commission on its own motion to consider the amendment of Rule 1115 of the Commission Rules and Regulations to provide for the filing of information required on Form C-115, Operator's Monthly Report, in the manner and sequence prescribed by the Commission.
- CASE 5874: Application of Texaco Inc. for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Lower San Andres formation through the perforated interval from 5926 to 5946 feet of its New Mexico "R" State Well No. 5, located in Unit B of Section 2, Township 18 South, Range 34 East, Vacuum Grayburg-San Andres Pool, Lea County, New Mexico.
- CASE 5866: (Continued from February 16, 1977, Examiner Hearing)

Application of Union Texas Petroleum for an exception to casing and cementing requirements of Order No. R-111-A, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an exception to the casing and cementing requirements of Order No. R-111-A to eliminate the salt protection string in a well it proposes to drill in Unit D of Section 33, Township 20 South, Range 34 East, Lynch Yates-Seven Rivers Pool, Lea County, New Mexico.

CASE 5048: (Reopened) (Continued from January 19, 1977, Examiner Hearing)

In the matter of Case 5046 being reopened pursuant to the provisions of Order No. R-4637-A, which order extended the temporary special pool rules for the South Dagger Draw-Upper Pennsylvanian Associated Pool, Eddy County, New Mexico. All interested parties may appear and show cause why said temporary special pool rules should not be rescinded.

CASE 5117: (Reopened) (Continued from February 2, 1977, Examiner Hearing)

In the matter of Case 5117 being reopened pursuant to the provisions of Order No. R-4691-A, which order extended the temporary special pool rules for the North Dagger Draw-Upper Pennsylvanian Pool, Eddy County, New Mexico. All interested parties may appear and show cause why said North Dagger Draw-Upper Pennsylvanian Pool should not be developed on less than 160-acre proration units and why the special depth bracket allowable should be retained. Examiner Hearing - Wednesday - March 9, 1977

Docket No. 8-77

CASE 5875: Application of Atlantic Richfield Company for an unorthodox location and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to simultaneously dedicate a previously approved 320-acre non-standard Jalmat gas proration unit comprising the W/2 of Section 29, Township 24 South, Range 37 East, Lea County, New Mexico, to its William H. Harrison "A" WN Well No. 2 located in Unit D and William H. Harrison "D" Wells Nos. 1 and 6 in Units L and N, respectively, of said Section 29. Applicant further seeks approval of an unorthodox location for its William H. Harrison "D" WN Well No. 6 at a location 660 feet from the South line and 1930 feet from the West line of said Section.

<u>CASE 5876</u>: Application of Jercme P. McHugh for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks authority to commingle Gavilan-Pictured Cliffs and Blanco-Mesavorde production in the wellbore of his June Well No. 1 located in Unit B of Section 28, Township 28 North, Range 3 West, Rio Arriba County, New Mexico.

CASE 5820: (Continued from February 16, 1977, Examiner Hearing)

Application of Texas Oil & Gas Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp and Pennsylvanian formations underlying the W/2 of Section 4, Township 22 South, Range 26 East, Eddy County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 5867: (Continued from February 16, 1977, Examiner Hearing)

Application of Texas Oil ½ Gas Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp and Pennsylvanian formations underlying the S/2 of Section 19, Township 21 South, Range 27 East, Burton Flat Field, Eddy County, New Mexico, to be dedicated to its Forrest Well No. 1 to be located in Unit N of said Section 19. Also to be considered will be the cost of completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in completion of said well.

- CASE 5877: Application of Great Lakes Chemical Corporation for two non-standard gas proration units, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of two 160-acre non-standard Blanco Mesaverde gas proration units comprising the SE/4 of Section 3, and the NW/4 of Section 35, respectively, Township 27 North, Range 8 West, San Juan County, New Mexico.
 - 78: Application of Michael T. Gottlieb for two non-standard gas proration units, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of two 160-acre non-standard Blanco Mesaverde gas proration units comprising the NE/4 of Section 3, and the SW/4 of Section 35, respectively, Township 27 North, Range 8 West, San Juan County, New Mexico.
- <u>CASE 5879</u>: Application of Morris R. Antweil for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the N/2 of Section 12, Township 22 South, Range 26 East, South Carlsbad Field, Eddy County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 5880: Application of Morris R. Antweil for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the S/2 of Section 20, Township 16 South, Range 25 East, Eddy County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 5878:

Docket No. 8-77

Examiner Hearing - Wednesday - March 9, 1977 -3-

CASE 5381: Application of Western Oil Producers, Inc. for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Amoco State Well No. 1, completed in the Atoka formation at a point 660 feet from the South and West lines of Section 28, Township 16 South, Range 33 East, Lea County, New Mexico, the W/2 of said Section 28 to be dedicated to the well.

CASE 5859: (Continued & Readvertised)

Application of Caulkins Oil Company for a dual completion and downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks authority to commingle Blanco Mesaverde and Easin-Dakota production in the wellbore of its Breech D Well No. 307, located in Unit M of Section 13, Township 26 North, Range 7 West, Rio Arriba County, New Mexico, and to dually complete the commingled formations and the Chaera formation in said well.

DAMON È, WEEMS ATTORNEY AT LAW 102 NORTHWEST ENERGY BUILDING FARMINGTON, NEW MEXICO 87401 (505) 327-4469

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February 11, 1977

Case 5878

Oil Conservation Commission State Land Office Building Santa Fe, New Mexico 87501

Gentlemen:

Forwarded herewith are two (2) applications on behalf of my client, Michael T. Gottlieb for non-standard gas proration units in the Blanco Mesa-Verde gas pool in San Juan County, New Mexico.

I would appreciate these applications being set down for hearing before a Commission Examiner at the earliest possible date. Sincerely,

L. WEEMS ION

DW:gg

Encls.

cc: Oil Conservation Commission 1000 Rio Brazos Road Aztec, NM 87410

DRAFT BEFORE THE OIL CONSERVATION COMMISSION dr/ OF THE STATE OF NEW MEXICO IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING: 5878 CASE NO. Order No. R- 5376 APPLICATION OF MICHAEL T. GOTTLIEB FOR TWO NON-STANDARD GAS PRORATION UNITS, SAN JUAN COUNTY, NEW MEXICO. ORDER OF THE COMMISSION BY THE COMMISSION: March 9 This cause came on for hearing at 9 a.m. on 19<u>77</u>, at Santa Fe, New Mexico, before Examiner <u>Daniel S. Nutter</u> NOW, on this day of March , 19<u>77</u>, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises, FINDS: That due public notice having been given as required by (1) law, the Commission has jurisdiction of this cause and the subject matter thereof. (2) That the applicant, Michael T. Gottlieb, seeks approval of two 160-acre non-standard Blanco Mesaverde gas proration units comprising the NE/4 of Section 3 and the SW/4 of Section 35, respectively, of Township 27 North, Range 8 West, NMPM, to be dedicated to his Graham Will to 44, Located in Unil B of said Section 3 and to a section to be a section of the a 35 Sark the Sult of said earbok That) the compare non-standard provation units may rea-(3) sonably be presumed productive of gas from the sh of Hanco Mesaverde tas Pool and that t 10 40 sha non-standard gas provation units can be efficiently and economically drained and developed by the aforesaid wells.

-2-Case No. 5878 Order No. R-

(4) That approval of the subject application will afford the applicant the opportunity to produce his just and equitable share of the gas in the **Ranco Reserve**Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That two 160-acre non-standard Blanco Mesavordo gas proration units in the <u>Plauso Mesavordo</u>
Section units in the <u>Plauso Mesavordo</u>
Section 35, respectively, in Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico, are hereby established and dedicated to The <u>Michael T. Kottlich Atraham bree Fo. 44 bartiel</u>
Mint B of Said Scalare B, and to e wree to be drifted at said Atomican in the Suff of Said Scalare B, and to the entry of such further orders as the Commission may deem necessary. DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

(2) That the acreage factor sociened to each of the aforesaid 160 acre, miles for provation purposes shall be 0.5.