15 CASE 5888: DALPORT OIL CORPORATION FOR AN UNORTHODOX GAS WELL LOCATION, LEA COUNTY, NEW MEXICO t > 0っく 3 need to may J W. 15 4

Lase Number 5888 Application Trascripts Small Exhibits ETC.

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	4 5 IN T 6 7 8	HE MATTER OF: Application o for an unorth Lea County, N	f Dalport odox gas w	ER HEARING Oil Corporation) ell location,)	CASE 5888
sid morrish reporting service General Court Reporting Service 825 Calle Mejia, No. 122, Santa Fe, New Mexico 8750 Phone (505) 982-9212	10 11 12 13 14 15	RE: Richard L. the New Mexico nservation Com the Applicant:	TRANSCRI A P P E . Oil	Examiner <u>PT OF HEARING</u> <u>A R A N C E S</u> Lynn Teschendorf Legal Counsel for State Land Offic Santa Fe, New Me Sim B. Christy, JENNINGS, CHRIST Attorneys at Law P. O. Box 1180 Roswell, New Mex	or the Commiss: e Building exico IV, Esq. PY & COPPLE
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INDEX Page LEON LAMPERT Direct Examination by Mr. Christy Cross Examination by Mr. Stamets EXHIBIT INDEX ervice Admitted Offered 11 Applicant Exhibit One, Plat Map 12 Applicant Exhibit Two, Structural Map 13 Applicant Exhibit Three, Isopach Map sid morrish 14 Applicant Exhibit Four, Production Figures 825 Calle

MR. STAMETS: At this time we will call Case 5888. 2 MS. TESCHENDORF: Case 5888, application of Dalport Oil Corporation for an unorthodox gas well location, 3 Lea County, New Mexico. MR. CHRISTY: Sim Christy, Jennings, Christy and Б Copple, Roswell, New Mexico, for the applicant. We have one 6 witness, Mr. Examiner. 7 (THEREUPON, the witness was duly sworn.) 8 9 LEON LAMPERT 10 called as a witness, having been first duly sworn, was examined 11 and testified as follows: 12 13 DIRECT EXAMINATION 14 BY MR. CHRISTY: 15 渂 Would you please state your name, your address, by ររី Q. 16 whom you are employed and in what capacity? 17 Leon Lampert, 600 Building, Corpus Christi, Dalport A. 18 Oil Corporation, Dallas. 19 Have you previously testified before this regulatory Q 20 body and had your qualifications as a petroleum geologist 21 accepted? 22 Yes, sir. A. 23 Are you familiar with what is sought in Case 5932? Q. 24 Yes, sir. À. 25

¹ Q. And would you please briefly explain to the Examiner
² what is sought and why?

A. Dalport has owned the southeast quarter of Section 25.
which is shown on your exhibit, and for a number of years we
have had a well, the No. 1 A. L Christmas, producing in the
Jalmat zones. Due to mechanical difficulty the well was plugged
approximately a year ago, making some small amount of Yates
gas.

We wish to move into the southwest quarter of the
southeast quarter on a three thirty from the south line and
twenty-three ten from the east line and go onto this location
and drill a new hole for the Yates.

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13 Q Now, referring to Exhibit One is that a plat map of14 the area involved?

A. Yes, sir, it just shows the location of our hundred
and sixty, our new proposed location No. 3 and the operators
that surround and the well.

18 Q. Let me ask you about Exhibit Two. What is the purpose
19 of that exhibit and what does it depict?

A. It is a structural map on top of the Upper Yates
porosity and showing our new location. In blue it shows the
up-dip pinchout line of this upper porosity. There are
several zones of porosity in the Yates and this upper zone
seems to be the one that has not completely depleted and it
shows in red the other wells producing out of the Yates in the

1 surrounding area and it shows our No. 1 abandoned well.

Q. That's the one in the center of the southwestsoutheast of 25?

Paor

A. That's right, it's nineteen eighty from the east and
six sixty from the south, a standard location; it's the one
that was abandoned. And in addition, of course, the map
shows the structural configuration on top of this upper zone.
The proposed well will be slightly low to our No. 1 Well but
as the next exhibit shows there will be more porosity.

10 Q And let's take the next exhibit which I believe is
11 Three, an isopach map of this area?

12 A. That is strictly an isopach of the Upper Yates 13 producing porosity. Our No. 1 Well since it was not logged 14 has an estimated porosity from the driller's time log. The 15 other points around this lease are taken from sonic or gamma neutron logs. You can see there that the porosity pinches 16 out just northeast of our No. 1 Well that is abandoned and 17 the porosity increases in thickness to the southwest to our 18 location. Our location would have somewhat more porosity 19 than our No. 1 Well that was abandoned. South of us the 20 Western Natural No. 6 contains sixty-seven feet and just 21 due west of our No. 3 there is a No. 4 Well that shows forty-22 two feet so we would have somewhere between forty to fifty 23 feet of porosity, hopefully. 24

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Would this still be rather marginal?

A. It would be marginal because the area is semidepleted. Our well was just barely making gas when it was
abandoned. Other wells in the area are making gas and we are
hopeful that that forty there is not depleted, it could be, it
could be almost depleted and we are taking a risk in drilling
the well.

7 Q What about production and let me refer you to
8 Exhibit Four?

A. Exhibit Four simply shows the production from all
the Yates zones, all of the Jalmat zones, by wells in the
area. Our No. 1 Well that was abandoned made two point five
two billion and south of us, that Western Natural No. 6 which
is now Arco produced four point one billion and it is producing
a hundred billion a year right now. The 1976 production shows
there as a hundred thousand nine hundred and seventy-eight
MCF which is a little less than ten million a month.

17 Due west of us, well, northwest of us, there is a
18 McCasselin 1-B in the southwest quarter of 25 that has a:
19 cumulative of five point one seven billion and it in 1976
20 produced eighty-five million, it produced eighty-five million
21 feet of gas which is six or seven million a month.

So to the south of us it's producing less than ten
million a month and to the northwest of us it is producing
somewhere around six million a month and we are sort of in
between. Hopefully we think we will make ten or twelve

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million a month at the outset and it will probably drop to
 five million a month if we make a fair well.

3 Q Would an orthodox location be economically feasible?
4 A. There is no way that an orthodox well would be
5 drilled and be feasible. We would not contemplate drilling
6 any other location at all.

7 Q So in order to recover the gas underneath your
8 location, underneath your lease, an unorthodox location would
9 be necessary or the gas would be lost?

10 A. Right. If we don't drill it then there will be no
11 more activity on that hundred and sixty. It is held by
12 production elsewhere but there will be no production on that
13 hundred and sixty.

Q And the result would be waste?

A. Waste, yes, sir.

16 Q. Were Exhibits One through Four prepared by you or17 under your direct supervision?

A. Yes, sir.

MR. CHRISTY: That's all from the applicant.

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CROSS EXAMINATION

22 BY MR. STAMETS:

Q. Mr. Lampert, that hundred and sixty acre proration
unit would be non-standard for the Jalmat Gas Pool, I believe.
Was this unit approved by a previous Commission order?

A. The original No. 1 Well?

Q. Yes.

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A. Mr. Stamets, I assume so. It was drilled before I
went to work for Dalport. I think it was drilled in either
'52 or '53 and I don't know the history of that location but
I would assume it was approved by the Commission at that time.
(THEREUPON, a discussion was held

off the record.)

9 Q (Mr. Stamets continuing.) What kind of mechanical 10 problems did you have with Well No. 1?

A. It was an open-hole completion like most of those
other wells and we never could clean it out. We had casing at
about thirty-one hundred and every time we would run in there
with tubing the hole would cave. We cleaned it out one time
and then we put some acid on it and the hole just caved in on
us and we tried on several occasions and we just couldn't
do anything with it so we just had to abandon it.

18 MR. STAMETS: Any other questions of the witness?19 He may be excused.

(THEREUPON, the witness was excused.)

21 MR. CHRISTY: We would offer in evidence Exhibits
22 One through Four and that's all the applicant has.

MR. STAMETS: I would point out for the record that
it will be necessary to make a determination of the approval
of the non-standard unit, being the southeast quarter of

sid morrish reporting servict; General Court Reporting Service Calle Meja, No. 122, Sants Fe, New Mexico 13750] Phone (2013) 92-321.2

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10 REPORTER'S CERTIFICATE I, SIDNEY F. MORRISH, a Certified Shorthand Reporter, 2 do hereby certify that the foregoing and attached Transcript 3 of Hearing before the New Mexico Oil Conservation Commission 4 was reported by me, and the same is a true and correct record 5 of the said proceedings to the best of my knowledge, skill and 6 ability. 7 8 sid morrish reporting service General Court Reporting Service 825 Calle Mejia, No. 122, Santa Fu, New Mexico 87501 Phone (505) 982-9212 9 10 Sidney F. Morrish, С R. 11 12 13 14 i d? hereby servicy that the foregoing 1. e proceedings in Case No.3888 15 the Eveniner herring of 16 Examiner Hew Herles Oll Conservation Commission 17 beer 18 19 20 21 22 23 24 25



OIL CONSERVATION COMMISSION

DIRECTOR JOE D. RAMEY STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501 LAND COMMISSIONER PHIL R. LUCERO June 9, 1977



STATE GEOLOGIST EMERY C. ARNOLD

Re: Mr. Sim Christy Jennings, Christy & Copple Attorneys at Law Post Office Box 1180 Roswell, New Mexico 88201

Applicant:

ORDER NO.

CASE NO.

Dalport Oil Corporation

5888

R-5437

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Yours very truly, JOE D. RAMEY Director

JDR/fd

Copy of order also sent to:

Hobbs OCC	X
Artesia OCC	X
Aztec OCC	

Other

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

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IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 5888 Order No. R-5437

APPLICATION OF DALPORT OIL CORPORATION FOR AN UNORTHODOX GAS WELL LOCATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on May 25, 1977, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this <u>8th</u> day of June, 1977, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Dalport Oil Corporation, seeks approval of an unorthodox gas well location for its A. L. Christmas Well No. 3 to be drilled 330 feet from the South line and 2310 feet from the East line of Section 25, Township 22 South, Range 36 East, NMPM, Jalmat Gas Pool, Lea County, New Mexico.

(3) That the SE/4 of said Section 25 is to be dedicated to the well.

(4) That a well at said unorthodox location will better enable applicant to produce the gas underlying the proration unit.

(5) That no offset operator objected to the proposed unorthodox location.

(6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights. -2-Case No. 5888 Order No. R-5437

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IT IS THEREFORE ORDERED:

(1) That an unorthodox gas well location is hereby approved for applicant's A. L. Christmas Well No. 3 to be drilled at a point 330 feet from the South line and 2310 feet from the East line of Section 25, Township 22 South, Range 36 East, NMPM, Jalmat Gas Pool, Lea County, New Mexico.

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(2) That the SE/4 of said Section 25 shall be dedicated to the above-described well.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

STATE OF NEW MEXICO

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



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jr/

Lucero PHIL R. LUCERO, Chairman ENERY ARNOLD Mémber men ŎΈ` Ď Member & Secretary RAMEY,

OIL CONSERVATION COMMISSION

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1MR. STAMETS: The hearing will please2order. At this time we will call Case 5888.3MS. TESCHENDORF: Case 5888, applicate4Oil Corporation for an unorthodox gas well lock5New Mexico.6The applicant in the case has request7case be continued to the May 25th Examiner Hear8MR. STAMETS: Case 5888 will be continued	tion of Dalport
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REPORTER'S CERTIFICATE 1 I, SIDNEY F. MORRISH, a Certified Shorthand Reporter, 2 do hereby certify that the foregoing and attached Transcript 3 of Hearing before the New Mexico Oil Conservation Commission 4 was reported by me, and the same is a true and correct record 6 of the said proceedings to the best of my knowledge, skill and 6 ability. 7 8 9 S.R. Morrish, Sidney С 10 11 reportin 12 13 morrish 14 15 sid 825 Calle I do hereby certify that the foregoing is 16 a complete record of the proceedings in the Examiner hearing of Case No. 5885, 19**77** 17 nea tes Z...., Examiner Z 18 New Mexico Oil Conservation Commission İŸ 20 21 22 23 24 25

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FXHIBET 4

Docket No. 17-77

Dockets Nos. 18-77 and 21-77 are tentatively set for hearing on June 8 and June 22, 1977. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - MAY 25, 1977

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

CASE 5925: Application of Amoco Production Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pictured Cliffs formation underlying the NW/4 of Section 5, Township 31 North, Range 10 West, San Juan County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

<u>CASE 5926</u>: Application of Amoco Production Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pictured Cliffs formation underlying the SE/4 of Section 6, Township 31 North, Hange 10 West, San Juan County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 5927: Application of Amoco Production Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pictured Cliffs formation underlying the NW/4 of Section 4, Tewnship 31 North, Range 10 West, San Juan County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

- <u>CASE 5923</u>: Application of Amoco Production Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pictured Cliffs formation underlying the NE/4 of Section 6, Township 31 North, Range D West, San Juan County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 5929: Application of Dome Petroleum Corporation for assignment of a discovery allowable, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the assignment of approximately 28,020 barrels of oil discovery allowable to its Santa Fe and Pacific Railroad Well No. 20-1 located in Unit G of Section 20, Township 21 North, Range 8 West, San Juan County, New Mexico, being the discovery well for the Snake Eyes-Entrada Pool in said Section 20.
- CASE 5930: Application of Morris R. Antweil for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp and Pennsylvanian formations underlying the E/2 of Section 10, Township 22 South, Range 26 East, Eddy County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 5931: Application of Morris R. Antweil for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp and Pennsylvanian formations underlying the N/2 of Section 29, Township 18 South, Hange 25 East, Eddy County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well. Page 2 of 3 Examiner Hearing - Wednesday - May 25, 1977

' Docket No. 17-77

CASE 5932: Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Morrow formation underlying the N/2 of Section 19, Township 20 South, Range 25 East, Eddy County, New Mexico, to be dedicated to it's Moore "FQ" Well No. 1 located in Unit F of said Section 19. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 5933: Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Morrow formation underlying the W/2 of Section 15, Township 17 South, Range 26 East, Eddy County, New Mexico, to be dedicated to it's Hunter "FL" Well No. 1 located in Unit F of said Section 15. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

- CASE 5934: Application of HNG Oil Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its El Paso Federal 29 Well No. 1 to be located 2427 feet from the North line and 904 feet from the West line of Section 29, Township 24 South, Range 27 East, Eddy County, New Mexico, the W/2 of said Section 29 to be dedicated to the well.
- CASE 5935: Application of Union Texas Petroleum for a non-standard proration unit and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 320-acre nonstandard gas proration unit comprising the E/2 W/2 and W/2 E/2 of Section 7, Township 20 South, Range 37 East, Eumont Cas Pool, Lea County, New Mexico, to be simultaneously dedicated to applicant's Britt Well Nos. 3 and 12 located at unorthodox locations in Units G and C of said Section 7, respectively.
- CASE 5936: Application of El Paso Natural Gas Company for a dual completion and an unorthodox gas well location. Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its San Juan 27-4 Unit Well No. 109 to be located at an unorthodox location 990 feet from the South line and 1840 feet from the East line of Section 23, Township 27 North, Range 4 West, Rio Arriba County, New Mexico, to produce gas from the Tapacito-Pictured Cliffs and Blanco-Mesaverde Pools.
- CASE 5937: Application of Sun Oil Company for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Lusk-Morrow, East Lusk-Wolfcamp and East Lusk-Bone Springs production in the wellbore of its Shearn Federal Well No. 1, located in Unit L of Section 15, Township 19 South, Range 32 East, Lea County, New Mexico.
- CASE 5938: Application of V-F Petroleum, Inc., for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Lendreth State Well No. 1 to be drilled 330 feet from the South line and 1100 feet from the West line of Section 15, Township 10 South, Range 36 East, South Crossroads-Devonian Pool, Lea County, New Mexico, the S/2 SW/4 of said Section 15 to be dedicated to the well.
- CASE 5939: Application of C&K Petroleum, Inc., for compulsory pooling and an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the W/2 of Section 7, Township 22 South, Range 27 East, South Carlsbad Field, Eddy County, New Mexico, to be dedicated to it's Carlsbad Well No. 7 to be located at an unorthodox location 760 feet from the South line and 690 feet from the West line of said Section 7. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 5940: Application of C&K Petroleum, Inc., for compulsory pooling and an unorthodox location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the fennsylvanian formation underlying the S/2 of Section 6, Township 19 South. Range 32 East, Lea County, New Mexico, to be dedicated to it's Federal Well No. 6 to be located at an unorthodox location 600 feet from the South line and 2012 feet from the West line of said Section 6. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
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Page 3 of 3 Examiner Hearing - Wednesday - May 25, 1977

Docket No. 17-77



CASE 5888: (Continued from April 20, 1977 Examiner Hearing)

Application of Dalport Oil Corporation for an unorthodox gas well location, Lea County, New Merico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its A. L. Christmas Well No. 3 to be drilled 330 feet from the South line and 2310 feet from the East line of Section 25, Township 22 South, Range 36 East, Jalmat Gas Pool, Lea County, New Merico.

CASE 5910: (Continued from April 20, 1977 Examiner Hearing)

Application of Yates Petroleum Corporation for gas pool creations and downhole commingling, Eddy County, New Mexico. Applicant. in the above-styled cause, seeks the creation of three Pennsylvanian gas pools in Townships 17 and 18 South, Ranges 24, 25, and 26 East, Eddy County, New Mexico, including the Richard Knob- and East Eagle Creek-Lower Penn Gas Pools with provisions in each for commingling Strawn, Atoka, and Morrow production in the wellbores of wells drilled therein, and the Eagle Creek Permo-Penn Gas Pool with provision for commingling Wolfcamp, Cisco, Canyon, and Strawn production in the wellbores of wells drilled therein.

CASE 5915: (Continued from May 11, 1977 Examiner Hearing) .

Application of C. W. Trainer for directional drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the directional drilling of his Boyd Well No. 1, the surface location of which would be 830 feet from the South line and 2130 feet from the West line of Section 13, Township 20 South, Range 32 East, Lea County, New Mexico. Applicant proposes to vertically drill said well to a depth of from 5100 feet to 7900 feet and to then directionally drill in a southerly direction, bottoming said well in the Morrow formation at a true vertical depth of approximately 13,500 feet within 200 feet of the center of Unit F of Section 24, Township 20 South, Range 32 East. The N/2 of said Section 24 would be dedicated to the well.

CASE 5917: (Continued from May 11, 1977 Examiner Hearing)

Application of Hanagan Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Round Mountain Well No. 1, to be located 2310 feet from the North line and 660 feet from the East line of Section 34, Township 21 South, Range 25 East, Catclaw Draw-Morrow Gas Pool, Eddy County, New Mexico, all of said Section 34 to be dedicated to the well.



Cont fi

JENNINGS, CHRISTY & COPPLE ICI2 SECURITY NATIONAL BANK BUILDING P. O. BOX 1180 ROSWELL, NEW MEXICO 86201

LAW OFFICES OF

JAMES T. JENNINGS SIM B. CHRISTY IV BRIAN W. COPPLE

May 16, 1977

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Richard L. Stamets, Examiner

Re: Dalport Application for Unorthodox Well Location NMOCC Case 5888

Dear Mr. Stamets:

The captioned case has been set before you for Examiner hearing in Santa Fe on May 25, 1977 at 9:00 A.M. It is the 17th case on the docket, and I would appreciate your advice as to whether or not Dalport and its attorneys may be excused from the hearing until approximately 1:30 P.M. This would be helpful in travel arrangements.

Respectfully,

JENNINGS, CHRISTY & COPPLE

SBC:pv

cc: Mr. Leon M. Lampert

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Page BEFORE THE NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico March 23, 1977 3 EXAMINER HEARING 5 IN THE MATTER OF: 6 Application of Dalport Oil Corporation) CASE for an unorthodox gas well location, 5888 7 Lea County, New Mexico. 8 9 ico 87501 BEFORE: Richard L. Stamets, Examiner ervice 10 11 TRANSCRIPT OF HEARING morrish reporting 12 APPEARANCES 13 For the New Mexico Oil Lynn Teschendorf, Esq. Conservation Commission: Legal Counsel for the Commission 14 State Land Office Building Santa Fe, New Mexico 15 bid 825 16 17 18 19 2Õ 21 22 23 24 25

MR. STAMETS: We will call next Case 5888. MS. TESCHENDORF: Case 5888, application of Dalport Oil Corporation for an unorthodox gas well location, Lea County, New Mexico. The applicant in this case requests that the Commission continue the case to the April 20th Examiner Hearing. MR. STAMETS: Case 5888 will be so continued. ĝ Borrish Ţ

REPORTER'S CERTIFICATE 1 I, SIDNEY F. MORRISH, a Certified Shorthand Reporter, 2 do hereby certify that the foregoing and attached Transcript 3 of Hearing before the New Mexico Oil Conservation Commission A was reported by me, and the same is a true and correct record 5 of the said proceedings to the best of my knowledge, skill and 6 ability. 7 8 9 87501 Sidnéy Morrish, C.S.R. F. 10 11 12 13 I do hereby certify that the foregoing is 14 a complete record of the proceedings in the Examiner hearing of Case No. 58 15 192 825 Calle 16 Examiner Mexico 011 Conservation Commission 17 18 19 20 21 22 23 24 25

reporting

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DALPORT OIL CORPORATION 1134 THE 600 BUILDING CORPUS CHRISTI, TEXAS 78401

APR 15 ". CONSERVATION COMM. Santa Fe CODE 512-882-7863

of the

April 12, 1977

NMOCC P. O. Box 2088 Santa Fe, New Mexico 87501

> Re: Unorthodox Well Location OCC Case 5388

Dear Sirs:

The above case is scheduled for Examiner Hearing on April 20, 1977. Please continue this case and place it on your May 18, 1977 docket.

Thank you for your kind attention to this matter.

Very truly yours,

Juan My ang X Leon M. Lampert

LML:chw

cc: Mr. Sim Christy IV P. O. Box 1180 Roswell, New Mexico 88201

622-8432



inta Fe HEA CODE 50

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JAMES T. JENNINGS SIM 8. CHRISTY IV BRIAN W. COPPLE

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Diane Richardson

Re: Case 5888

Gentlemen:

This will confirm our telephone conversation of this date wherein we requested that the captioned case be continued until the May 25 hearing.

LAW OFFICES OF JENNINGS, CHRISTY & COPPLE IOI2 SECURITY NATIONAL BANK BUILDING P. O. BOX 1180

ROSWELL, NEW MEXICO 88201

April 18, 1977

Respectfully,

JENNINGS, CARISTY & COPPLE By Christy Β.

SBC:pv

cc: Dalport Oil Corporation (Corpus Christi)
cc: Dalport Oil Corporation (Dallas)

DALPORT OIL CORPORATION -1134 THE 600 BUILDING CORPUS CHRISTI, TEXAS 78401

February 24, 1977

CODE 512-882-7868

Case 5888

ARCO P. O. Box 1610 Midland, Texas 79701

> Re: Unorthodox location, #3 A. L. Christmas, 2310' FE & 330' FSL, Sec. 25, 225-36E, Lea County, New Mexico

Gentlemen:

Dalport is planning to drill the above well in the Jalmat Gas Field on a 160 acre gas unit. If you have no objection to the location, please sign the following waiver and send to NMOCC, P. O. Box 2088, Santa Fe, New Mexico 87501.

Thank you for your kind attention to this matter.

Very truly yours,

Juan M. Lampert

NMOCC P. O. Box 2088 Santa Fe, New Mexico 87501

Dear Sir:

We have no objection to the above unorthodox location.

Very truly yours,

ARCO

By ff Tweed

Docket No. 13-77

Dockets Nos. 15-77 and 16-77 are tentatively set for hearing on May 11 and May 25, 1977. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - APRIL 20, 1977

9 A.M. OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

ALLOWABLE: (1) Consideration of the allowable production of gas for May, 1977, from seventeen prorated pools in Lea, Eddy, Chaves, and Roosevelt Counties, New Mexico.

(2) Consideration of the allowable production of gas for May, 1977, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

CASE 5872: (Reopened)

CASE 5888:

In the matter of Case 5872 being reopened pursuant to the provisions of Order No. R-5373 which order suspended Rules 15(A) and 15(B) of the General Rules for Prorated Gas Pools as promulgated by Order No. R-1670, as amended, to permit overproduced wells to continue to produce gas during the present severe weather conditions without danger of being shut in for overproduction. All interested parties may appear and show cause why said suspension should not rescinded. Also to be considered will be the matter of final disposition of overproduction accrued during the period of suspension of Rules 15(A) and 15(B), and what, if any, special consideration should be given to underproduction accrued to gas wells during the period of suspension of said rules.

(Continued from March 23, 1977, Examiner Hearing)

Application of Dalport Oil Corporation for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its A. L. Christmas Well No. 3 to be drilled 330 feet from the South line and 2310 feet from the East line of Section 25, Township 22 South, Range 36 East, Jalmat Gas Pool, Lea County, New Mexico.

CASE 5901: Application of Gulf Oil Corporation for a non-standard proration unit and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 400-acre nonstandard gas proration unit comprising the SE/4 of Section 8, and the E/2 NW/4 and NE/4 of Section 17, Tomship 20 South, Eange 37 East, Eumont Gas Pool, Lea County, New Mexico, to be simultaneously dedicated to applicant's Theodore Anderson Wells Nos. 1 and 4, located at unorthodox locations in Unit 0 of said Section 8 and Unit B of said Section 17, respectively.

CASE 5902: Application of Amoco Production Company for a unit agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the Apple Draw Unit Area comprising 3840 acres, more or less, of Federal, State, and Fee lands in Township 25 South, Range 27 East, Eddy County, New Mexico.

<u>CASE 5903</u>: Application of Maddox Energy Corporation for an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a gas well to be drilled at a point 2310 feet from the South line and 1650 feet from the West line of Section 9, Township 18 South, Range 26 East, Atoka-Pennsylvanian Gas Pool, Eddy County, New Mexico.

CASE 5639: (Reopened)

In the matter of Case 5639 being reopened pursuant to the provisions of Order No. R-5173, which order established temporary special pool rules for the South Maljamar-Strawn Pool, Lea County, New Mexico. All interested parties may appear and show cause why said pool should not be developed on 40-acre spacing units.

CASE 5904: (This Case will be continued to the May 11, 1977, Examiner Hearing)

Application of Palmer Oil & Gas Company for compulsory pooling, San Juan County, New Merico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Fruitland and Pictured Cliffs formations underlying the NE/4 and/or SE/4 of Section 20, Township 32 North, Range 6 West, San Juan County, New Mexico, and in the Mesaverde and Dakota formations underlying the E/2 of said Section 20, the above-described lands to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well. Examiner Hearing - Wednesday - April 20, 1977

Docket No. 13-77

CASE 5629: (Reopened)

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In the matter of Case 5629 being reopened pursuant to the provisions of Order No. R-5192, which order established temporary special pool rules for the Chacon-Dakota Oil Pool, Rio Arriba and Sandoval Counties, New Mexico. All interested parties may appear and show cause why said pool should not be developed on 40-acre spacing units.

CASE 5889: (Continued & Readvertised)

Application of Saturn Oil Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests down to and including the Abo formation underlying the NE/4 SE/4 of Section 11, Township 23 South, Range 37 East, Lea County, New Mexico, to be dedicated to its Lineberry Well No. 1 located in Unit I of said Section; and underlying the NW/4 SE/4 of said Section 11 to be dedicated to its Lineberry Well No. 2 located in Unit J of said Section. In the event re-entry into either well is unsuccessful, applicant proposes to drill a replacement well at a standard location on its tracts. Also to be considered will be the costs of recompletion or drilling and completing said wells and the allocation of the costs thereof, as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the wells and a charge for risk involved in recompletion or drilling of said wells.

DALPORT OIL CORPORATION 1134 THE 600 BUILDING CORPUS CHRISTI, TEXAS 78401



CODE 512-882-7863

References and

MAR 21

March 14, 1977

NMOCC P. O. Box 2088 Santa Fe, New Mexico 87501

> Re: Case #5882 5888 Unorthodox Location A. L. Christmas #3 Jalmat Gas Pool

Dear Sirs:

The above case is scheduled to be heard on Docket 9-77, March 23, 1977. Please continue said case and place it on your April 20, 1977 docket.

Very truly yours,

LML:chw

Leon M. Lampert

cc: Mr. Sim Christy, IV P. O. Box 1180 Roswell, New Mexico 88201

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Docket No. 9-77

Dockets Nos. 11-77 and 12-77 are tentatively set for hearing on April 6 and April 20, 1977. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - MARCH 23, 1977

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

CASE 5882: Application of Amoco Production Company for special pool rules, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the promulgation of a special gas-oil ratio limit of 6000 cubic feet of gas per barrel of oil for the South Empire Wolfcamp Pool, Eddy County, New Mexico.

- CASE 5883: Application of Am-Bett Oil Company, Inc. for an oil treating plant permit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority for the construction and operation of an oil treating plant for the purposes of treating and reclaiming sediment oil at a site in the SE/4 NW/4 of Section 3, Township 21 South, Range 37 East, Lea County, New Mexico.
- <u>CASE 5884</u>: Application of BCO, Inc., for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks authority to commingle Greenhorn, Graneros, and Dakota production in the wellbore of its Dunn Well No. 1 located in Unit M of Section 10, Township 23 North, Range 7 West, Rio Arriba County, New Mexico.
- CASE 5885: Application of Continental Oil Company for amendment of Order No. R-5315, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-5315 to permit the dedication of a previously approved 320-acre proration unit comprising the W/2 of Section 31, Township 22 South, Range 31 East, Los Medanos Field, Eddy County, New Mexico, to a well to be drilled at a standard location in Unit E of said Section 31, rather than in Unit L as previously approved.
- CASE 5886: Application of Continental Oil Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled at a point 1980 feet from the North line and 660 feet from the West line of Section 31, Township 22 South, Range 31 East, Los Medanos Field, Eddy County, New Mexico, the N/2 of said Section 31 to be dedicated to the well.
- <u>CASE 5887</u>: Application of Gas Company of New Merico for suspension of Rules 14(a) and 15(a) of the gas proration rules, Catclaw Draw-Morrow Gas Pool, Eddy County, New Merico. Applicant, in the above-styled cause, seeks suspension for a period of one year from April 1, 1977, of those provisions of Rules 14(a) and 15(a) of the General Rules and Regulations for the prorated gas pools of Southeastern New Merico promulgated by Order No. R-1670, as amended, that provide for the cancellation of underproduction and the shutting-in of overproduced wells, as applied to the Catclaw Draw-Morrow Gas Pool, Eddy County, New Mericc.

CASE 5888: Application of Dalport Oil Corporation for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its A. L. Christmas Well No. 3 to be drilled 330 feet from the South line and 2310 feet from the East line of Section 25, Township 22 South, Range 36 East, Jalmat Gas Pool, Lea County, New Mexico.

- CASE 5889: Application of Saturn Oil Company for compulsory pooling, Lee County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests down to and including the Blinebry formation underlying the NE/4 SE/4 of Section 11, Township 23 South, Range 37 East, Lea County, New Mexico, to be dedicated to its Lineberry Well No. 1 located in Unit I of said Section; and underlying the NW/4 SE/4 of said Section 11 to be dedicated to its Lineberry Well No. 2 located in Unit J of said Section. In the event re-entry into either well is unsuccessful, applicant proposes to drill a replacement well at a standard location on its tracts. Also to be considered will be the costs of recompletion or drilling and completing said wells and the allocation of the costs thereof, as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the wells and a charge for risk involved in recompletion or drilling of said wells.
- CASE 5890: Application of James C. Whitten for an unorthodox well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the re-entry of a well at an unorthodox location 1980 feet from the South line and 660 feet from the East line of Section 14, Township 20 South, Range 34 Fast, Lea Devonian Pool, Lea County, New Mexico. If said re-entry if unsuccessful, applicant proposes to drill a new well at an unorthodox location 2030 feet from the South line and 660 feet from the East line of said Section 14.

Examinor Hearing - Wednesday - March 23, 1977 -2-

Docket No. 9-77

CASE 5891: Application of Sam H. Snoddy for directional drilling and a non-standard gas proration unit, Lea Application of Sam H. Smoduly for directional drilling and a non-standard gas proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the directional drilling of two 13,500 foot Morrow test wells from a single drilling site in the extreme Northwest five acres of the NW/4 SE/4 of Section 25, Township 20 South, Range 32 East, Potash-Oil Area, Lea County, New Mexico. Applicant proposes to vertically drill each of said wells to a depth of approximately 3000 feet and to then directionally drill one well in a Northeasterly direction bottoming said well in the approximate center of the NE/4 of said Section 25, and to then directionally drill the other well in a Southwesterly direction, bottoming said well in the approximate center of the SW/4 of said Section 25. Applicant would dedicate the N/2 to the first of the aforesaid wells, and would dedicate a non-standard 160-acre unit comprising the SW/4 of said Section 25 to the second. a non-standard 160-acre unit comprising the SW/4 of said Section 25 to the second.

CASE 5820: (Continued from March 9, 1977, Examiner Hearing)

Application of Texas Oil & Gas Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp and Pennsylvanian formations underlying the W/2 of Section 4, Township 22 South, Range 26 East, Eddy County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 5892:

Southeastern New Mexico nomenclature case calling for the creation and extension of certain pools in Eddy and Lea Counties, New Mexico.

(a) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the East Burton Flat-Atoka Gas Pool. The discovery well is the J. C. Williamson & D. W. Underwood et al Williamson Federal Well No. 1 located in Unit J of Section 9, Township 20 South, Range 29 East, NMPM. Said pool would comprise:

TOWNSHIP 20 SOUTH, RANGE 29 EAST, NMPM Section 9: E/2

(b) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production and designated as the North Eidson-Morrow Gas Pool. The discovery well is the Sabine Production Company North Eidson Fee Well No. 1 located in Unit M of Section 34, Township 15 South, Range 34 East, NMPM. Said pool would comprise:

TOWNSHIP 15 SOUTH, RANGE 34 EAST, NMPM Section 34: W/2

(c) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Delaware production and designated as the Forehand Ranch Delaware Pool. The discovery well is the Husky Oil Company of Delaware Forehand Well No. 2 located in Unit K of Section 15, Township 23 South, Range 27 East, NAPM. Said pool would comprise:

TOWNSHIP 23 SOUTH, RANGE 27 EAST, NMPM Section 15: SW/4

(d) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Strawn production and designated as the Grayburg-Strawn Gas Pool. The discovery well is the Amoco Production Company Empire South Deep Unit Gas Com Well No. 8 located in Unit L of Section 33, Township 17 South, Range 29 East, NMPM. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 29 EAST, NMPM Section 33: S/2

(e) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Morrow production and designated as the Indian Flats-Morrow Gas Pool. The discovery well is the Perry R. Bass Big Eddy Unit Well No. 41 located in Unit J of Section 35, Township 21 South, Range 28 East, NAPM. Said pool would comprise:

> TOWNSHIP 21 SOUTH, RANGE 28 EAST, MMPM Section 35: E/2

(f) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Morrow production and designated as the South Marcon Cliffs-Morrow Gas Pool. The discovery well is the Perry R. Bass Big Eddy Unit Well No. 44 located in Unit H of Section 16, Township 21 South, Range 30 East, NMPM. Said pool would comprise:

> TOWNSHIP 21 SOUTH, RANGE 30 EAST, NMPM Section 16: E/2

Examiner Hearing - Wednesday - March 23, 1977

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Docket No. 9-77

(g) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the Quahada Ridge-Atoka Gas Pool. The discovery well is the Perry R. Bass Big Eddy Unit Well No. 40 located in Unit G of Section 22, Township 21 South, Range 29 East, NMPM. Said pool would comprise:

TOWNSHIP 21 SOUTH, RANGE 29 EAST, NMPM Section 22: N/2

(h) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production and designated as the East Red Tank-Morrow Gas Pool. The discovery well is the Gulf Oil Corporation Covington "A" Federal Well No. 1 located in Unit C of Section 25, Township 22 South, Range 32 East, NMFM. Said pool would comprise:

TOWNSHIP 22 SOUTH, RANGE 32 EAST, NMTM Section 25: N/2

(1) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Morrow production and designated as the South Rock Tank-Morrow Gas Pool. The discovery well is the Amoco Production Company South Rock Tank Well No. 1 located in Unit H of Section 2, Township 24 South, Range 24 East, NMFM. Said pool would comprise:

TOWNSHIP 24 SOUTH, RANGE 24 EAST, NMPM Section 2: N/2

(j) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Wolfcamp production and designated as the Trinity-Wolfcamp Pool. The discovery well is the Wainozo, Inc. Hodge et al Well No. 1 located in Unit P of Section 28, Township 12 South, Range 38 East, NMPM. Said pool would comprise:

TOWNSHIP 12 SOUTH, RANGE 38 EAST, NMFM Section 28: SE/4

(k) EXTEND the Baum-Upper Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 13 SOUTH, RANGE 33 EAST, NMPM Section 30: NE/4

(1) EXTEND the South Bell Lake-Atoka Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 34 EAST, NMPM Section 31: S/2 Section 32: W/2

(m) EXTEND the South Bell Lake-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 33 EAST, NMPM Section 36: NE/4

(n) EXTEND the Blinebry Oil and Gas Pool in Lee County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM Section 21: SW/4 Section 28: NW/4

(o) EXTEND the Cemetery-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 24 EAST, NMPM Section 36: S/2

TOWNSHIP 19 SOUTH, RANGE 25 EAST, NMPMSection 28:S/2Section 31:S/2Section 32:S/2Section 33:AllSection 34:N/2Section 35:N/2

TOWNSHIP 20 SOUTH, RANGE 24 EAST, NMPM Section 1: All

TOWNSHIP 21 SOUTH, RANGE 24 EAST, NMAPM Section 6: Lots 1, 2, 7, 8, 9, 10, 15 & 16 Examiner Hearing Wedneeday March 23, 1997

Docket No. 9-77

(p) EXTEND the North Degger Draw-Upper Pennsylvanian Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 24 EAST, NMPM Section 13: SE/4

(q) EXTEND the South Empire-Morrow Gas Fool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 29 EAST, NAPM Section 5: 5/2

(r) EXTEND the Indian Dray-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGZ 28 FAST, NMEM Section 7: S/2 SW/4 Section 18: N/2 NE/4

(s) EXTEND the South Loco Hills-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 30 EAST, MMPM Section 29: All

(t) EXTEND the Red Lake Queen-Grayburg-San Andres Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 27 EAST, NMFM Section 22: S/2 NE/4 Section 23: S/2 SE/4 and SW/4 NW/4

(u) EXTEND the North Teague-Devonian Gas Pool in Les County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 37 EAST, NAMPH Section 22: SE/4

(v) EXTEND the North Vacuum-Abo Pool in Les County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, PANGE 34 EAST, NAPM Section 2: N#/4

(w) EXTEND the Warren-Tubb Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM Section 21: 5/2

(x) EXTEND the White City-Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 26 EAST, NACH Section 15: All Section 28: All

TOWNSHIP 25 SOUTH, RANGE 26 EAST, NMPM Section 2: All ·

Docket No. 10-77

Dockets Nos. 11-77 and 12-77 are tentatively set for hearing on April 6 and April 20, 1977. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: COMMISSION HEARING WEDNESDAY MARCH 23, 1977

1 P.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 5893: Application of the Oil Conservation Commission on its own motion for a redefinition of the vertical limits of the Blanco-Mesaverde Pool, Rio Arriba and San Juan Counties, New Mexico, to include the interval from the Huerfanito bentonite marker to a point 500 feet below the top of the Point Lookout sandstone, except that South and West of a Northwest-Southeast line generally running from the North-west corner of Township 31 North, Range 13 West, to the Southwest corner of Township 24 North, Range 1 East, the vertical limits would include only the interval from a point 750 feet below the Huerfanito bentonite marker to 500 feet below the top of the Point Lookout sandstone.

CASE 5821: (DE NOVO)

Application of Blackwood & Michols Co., Ltd., for a hearing de novo, San Juan County, New Mexico. Upon petition of applicant in the above-styled cause and pursuant to the provisions of Rule 1220, Paragraphs (1) and (j) of Case No. 5821 will be heard de novo for the purpose of considering the nullification of Paragraphs (1) and (j) of Order No. R-5339 which created and defined the Navajo City-Chacra Pool in Township 30 North, Range 8 West, and the Animas-Chacra Pool in Township 31 North, Range 10 West, both in San Juan County, New Mexico.

DALPORT OIL CORPORATION 1134 THE 600 BUILDING CORPUS CHRISTL, TEXAS 78401

February 24, 1977

CODE 512-682-7868

Cane SPPP

Mr. D. McCasland P. O. Box 206 Eunice, New Mexico

> Re: Unorthodox location, #3 A. L. Christmas, 2310' FE & 330' FSL, Sec. 25, 22S-36E, Lea County, New Mexico

Dear Sir:

Dalport is planning to drill the above well in the Jalmat Gas Field on a 160 acre gas unit. If you have no objection to the location, please sign the following waiver and send to NMOCC, P. O. Box 2088, Santa Fe, New Mexico 87501.

Thank you for your kind attention to this matter.

Very truly yours,

Jeon M. Lampert

NMOCC F. O. Box 2088 Santa Fe, New Mexico 87501

Dear Sir:

We have no objection to the above unorthodox location.

Very truly yours,

McCasland

Care 5888

February 24, 1977 **DALPORT OIL CORPORATION** CODE 512-682-7863

NMOCC P. O. Box 2088 Santa Fe, New Mexico 87521

> Re: Request for Unorthodox Location, Jalmat Gas Field, Lea County, New Mexico

Dear Sir:

Dalport is planning to drill the #3 A. L. Christmas, 2310' FEL, 330' FSL, Sec. 25, 22S-36E, on a 160 acre gas unit comprising the SE 1/4 of Sec. 25. This well will replace our #1 A. L. Christmas, 660' FS & 1980' FEL, Sec. 25, which has been abandoned.

In accordance with Rule 104-F, we respectfully request administrative approval of this location.

Enclosed are three copies of C-102 and area plat, as well as certified mail receipts showing notification of offsetting operators, Arco and D. McCasland.

Very truly yours,

Juin M) Saufurt Leon M. Lampert

cc: Mr. D. McCasland P. O. Box 206 Eunice, New Mexico

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ARCO P. O. Box 1610 Midland, Texas 79701

Exxon Company, U.S.A. 1700 W. Broadway Andrews, Texas





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Case 5888

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Porm C+102 Superseden C+178 Effective 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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DALPORT OIL CORPORATION 1134 THE GOO BUILDING CORPUS CHRISTI, TEXAS 78401

February 24, 1977

CODE 512-882-7868

Exxon Company, U.S.A. 1700 W. Broadway Andrews, Texas

> Re: Unorthodox location, #3 A. L. Christmas, 2310' FE & 330' FSL, Sec. 25, 22S-36E, Lea County, New Mexico

Gentlemen:

Dalport is planning to drill the above well in the Jalmat Gas Field on a 160 acre gas unit. If you have no objection to the location, please sign the following waiver and send to NMOCC, P. O. Box 2088, Santa Fe, New Mexico 87501

Thank you for your kind attention to this matter.

Very truly yours,

Jean ID Saupor

NMOCC P. O. Box 2088 Santa Fe, New Mexico 87501

Dear Sir:

We have no objection to the above unorthodox location.

Very truly yours, EXXON CORPORATION

By tople Buy

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE	NO	5888	

Order No. R- 5437

APPLICATION OF DALPORT OIL CORPORATION FOR AN UNORTHODOX GAS WELL LOCATION, LEA ______COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

dr/

This cause came on for hearing at 9 a.m. on <u>May 25</u>, 19<u>77</u>, at Santa Fe, New Mexico, before Examiner <u>Richard L. Stamets</u>.

NOW, on this day of , 1977, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, <u>Dalport Oil Corporation</u>, seeks for its A. L. Christmas Well No. 3 to be drilled approval of an unorthodox gas well location/<u>330</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>East</u> line of Section <u>25</u>, Township <u>22 South</u>, Range <u>36</u> <u>East</u>, NMPM, to test the formation, Jalmat Gas <u>Pool</u>,

Lea County, New Mexico.

(3) That the $\frac{5E/4}{10}$ of said Section 25 is to be dedicated to the well.

(4) That a well at said unorthodox location will better enable applicant to produce the gas underlying the proration unit.

(5) That no offset operator objected to the proposed unorthodoxlocation.

-2-Case No. Order No. R-

(6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(2) That the <u>SE/H</u> of said Section <u>25</u> shall be dedicated to the above-described well.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.