

CASE 6141: PAUL SLAYTON FOR  
SALT WATER DISPOSAL, EDDY COUNTY,  
NEW MEXICO

*Ms. M. J. ...*  
*12/2/8*

Case Number

6141

Application

Transcripts.

Small Exhibits

ETC.

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25

BEFORE THE  
NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico  
February 8, 1978

EXAMINER HEARING

-----

IN THE MATTER OF:	)	
	)	
Application of Paul Slayton for salt water disposal, Eddy County, New Mexico.	)	CASE 6141
	)	

-----

BEFORE: Daniel S. Nutter, Examiner

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the New Mexico Oil Conservation Commission:	Lynn Teschendorf, Esq. Legal Counsel for the Commission State Land Office Building Santa Fe, New Mexico
---	--

**sid morrison reporting service**  
 General Court Reporting Service  
 825 Calle Mejia, No. 122, Santa Fe, New Mexico 87501  
 Phone (505) 982-9212

1 MR. NUTTER: We will call next Case 6141.

2 MS. TESCHENDORF: Case 6141, application of Paul  
3 Slayton for salt water disposal, Eddy County, New Mexico.

4 MR. NUTTER: Are there any appearances in Case  
5 Number 6141? We will call the case at the conclusion of the  
6 docket.

7  
8 MR. NUTTER: We will call Case 6141. Are there any  
9 appearances in Case Number 6141?

10 Case Number 6141 will be continued to the Examiner  
11 Hearing scheduled to be held at this same place at nine  
12 o'clock February 22, 1978 and the hearing is adjourned.

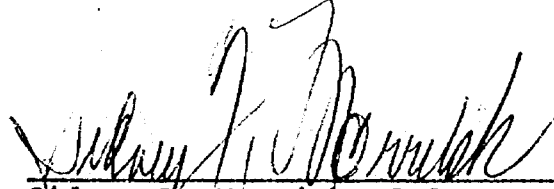
13 (THEREUPON, the hearing was adjourned.)  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25

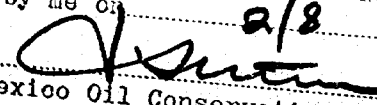
**sid morrison reporting service**  
General Court Reporting Service  
825 Calle Mejia, No. 122, Santa Fe, New Mexico 87501  
Phone (505) 982-9212

REPORTER'S CERTIFICATE

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25

I, SIDNEY F. MORRISH, a Certified Shorthand Reporter, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me, and the same is a true and correct record of the said proceedings to the best of my knowledge, skill and ability.

  
Sidney F. Morrish, C.S.R.

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 6141 heard by me on 2/8, 19 78.  
, Examiner  
New Mexico Oil Conservation Commission

**sid morrish reporting service**  
General Court Reporting Service  
825 Calle Mejia, No. 122, Santa Fe, New Mexico 87501  
Phone (505) 982-9212

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25

BEFORE THE  
NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico  
22 February 1978

EXAMINER HEARING

-----  
IN THE MATTER OF: )  
Application of Paul Slayton for salt )  
water disposal, Eddy County, New )  
Mexico. )  
-----

CASE 6141

BEFORE RICHARD L. STAMETS

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Commission:                   Lynn Teschendorf, Esq.  
  Legal Counsel for the Commission  
  State Land Office Building  
  Santa Fe, New Mexico 87501

**sid morrish reporting service**  
*General Court Reporting Service*  
825 Calle Mejia, No. 172, Santa Fe, New Mexico 87501  
Phone: (505) 982-9212

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25

MR. STAMETS: The hearing will please come to order. At this time we'll call Case 6141.

MS. TESCHENDORF: Case 6141. Application of Paul Slayton for salt water disposal, Eddy County, New Mexico.

The applicant in the case has requested that it be dismissed.

MR. STAMETS: Case 6141 will be dismissed.

(Hearing concluded.)

**sid morrison reporting service**

General Court Reporting Service  
825 Calle Mejia, No. 122, Santa Fe, New Mexico 87501  
Phone (505) 982-9212

REPORTER'S CERTIFICATE

I, SALLY WALTON BOYD, Notary Public and Certified Shorthand Reporter, DO HEREBY CERTIFY that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me, and the same is a true and correct record of the said proceedings to the best of my ability, skill, and knowledge.

Sally Walton Boyd  
Sally Walton Boyd, C.S.R.

**sid morrison reporting service**  
General Court Reporting Service  
825 Calle Mejia, No. 122, Santa Fe, New Mexico 87501  
Phone (505) 982-9212

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 6141 heard by me on 2/23/78 1978  
Richard H. Stamm, Examiner  
New Mexico Oil Conservation Commission

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25





BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 6141  
Order No. R-5651

APPLICATION OF PAUL SLAYTON FOR  
SALT WATER DISPOSAL, EDDY COUNTY,  
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on February 22,  
1978, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 28th day of February, 1978, the Commission,  
a quorum being present, having considered the record and the  
recommendations of the Examiner, and being fully advised in the  
premises,

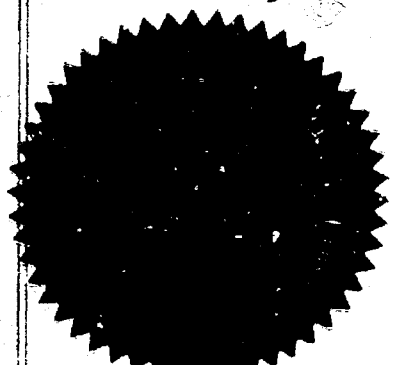
FINDS:

That the applicant's request for dismissal should be granted.

IT IS THEREFORE ORDERED:

That Case No. 6141 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year herein-  
above designated.



STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

*Phil R. Lucero*  
PHIL R. LUCERO, Chairman

*Emery C. Arnold*  
EMERY C. ARNOLD, Member

*Joe D. Ramey*  
JOE D. RAMEY, Member & Secretary

S E A L

jr/

**MOUNTAIN STATES PETROLEUM CORPORATION**

807 E. 1004 SECURITY NATIONAL BANK BUILDING  
ROSWELL, NEW MEXICO  
88201

CONSERVATION COMM.  
Santa Fe

February 17, 1978

New Mexico Oil Conservation Commission  
P.O. Box 2088  
Santa Fe, New Mexico 87501



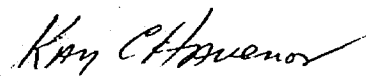
Attention: Mr. Daniel S. Nutter

Dear Mr. Nutter:

As per my phone call to you today, we respectfully request the hearing scheduled as per Docket No. 7-78, Case 6141, Paul Slayton application for salt water disposal, be dismissed.

We may wish to re-file this at a later date.

Respectfully yours,



Kay C. Havenor

- CASE 6158: Application of O. H. Berry for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests underlying the NE $\frac{1}{4}$  of Section 15, Township 24 South, Range 36 East, Jalmat Gas Pool, Lea County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6159: Application of Texaco Inc., for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Drinkard and Wantz-Granite Wash production in the wellbore of its A. H. Blinbery Federal Well No. 38 located in Unit J of Section 19, Township 22 South, Range 38 East, Lea County, New Mexico.
- CASE 6160: Application of Bass Enterprises Production Co., for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Delaware formation through the perforated interval from 3310 feet to 3375 feet in its Big Eddy Unit Well No. 56, located in Unit G of Section 35, Township 21 South, Range 28 East, Indian Flats-Delaware Pool, Eddy County, New Mexico.
- CASE 6161: Application of Tenneco Oil Company for two waterflood projects, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project on its Leonard Federal Lease by the injection of water into the Queen formation through one well in Unit O of Section 11, and on its Leonard Brothers Lease through two wells, in Units I and M, respectively, of Section 14, all in Township 26 South, Range 37 East, Leonard Queen Pool, Lea County, New Mexico. Applicant further seeks the establishment of an administrative procedure for the addition of injection wells and the conversion of existing wells to injection at both orthodox and unorthodox locations without further notice and hearing.
- CASE 6162: Application of Continental Oil Company for an unorthodox location and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Jack B-30 Well No. 2 to be located 330 feet from the North line and 1725 feet from the East line of Section 30, Township 24 South, Range 37 East, Jalmat Gas Pool, Lea County, New Mexico, the NE $\frac{1}{4}$  of said Section 30 to be simultaneously dedicated to the aforesaid well and to Well No. 5 in Unit H.
- CASE 6163: Application of Continental Oil Company for amendment of Commission Order No. R-3863, Lea County, New Mexico. Applicant, in the above-styled cause, seeks to substitute its Anderson Ranch Unit Wells No. 6 located in Unit X of Section 2 and Nos. 3 and 10, located in Units A and H, respectively, of Section 11, all in Township 16 South, Range 32 East, for the initial injection wells authorized by said order in its Anderson Ranch-Wolfcamp Waterflood Project, Anderson Ranch-Wolfcamp Pool, Lea County, New Mexico.
- CASE 6164: Application of Shell Oil Company for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Tubb, Wantz-Abo, and Brunson-Ellenburger production in the wellbore of its Shell State Section 2 Well No. 15 located in Unit K of Section 2, Township 21 South, Range 37 East, Lea County, New Mexico.
- CASE 6165: Application of Shell Oil Company for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Drinkard, Hare-McKee, and Brunson-Ellenburger production in the wellbore of its Shell State Section 2 Well No. 3 located in Unit U of Section 2, Township 21 South, Range 37 East, Lea County, New Mexico.
- CASE 6166: Application of Odessa Natural Corporation for rescission of Order No. R-5601, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks a hearing at which any interested party could appear and show cause why Order No. R-5601, which granted a special well classification to applicant's ARCO-Little Fed. Well No. 1, located in Unit D of Section 32, Township 24 North, Range 3 West, Rio Arriba County, New Mexico, should not be rescinded.
- CASE 6141: Application of Paul Slayton for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Seven Rivers formation thru the open-hole interval from 528 feet to 547 feet in his Hastie Well No. 7 located in Unit L of Section 18, Township 17 South, Range 28 East, Empire Field, Eddy County, New Mexico.

Dockets Nos. 9-78 and 11-78 are tentatively set for hearing on March 8 and March 22, 1978. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - FEBRUARY 22, 1978

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stanets, Examiner, or Daniel S. Hutter Alternate Examiner:

- CASE 6150: In the matter of the hearing called by the Oil Conservation Commission on its own motion to consider the amendment of Rules 311, 312, 1117, and 1118 of the Commission Rules and the revision of Forms C-117-A and C-117-B, all for the purpose of regulating the handling and reporting of tank bottoms, sediment oil, miscellaneous hydrocarbons, and the operation of treating plants.
- CASE 6151: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Vega Petroleum Corporation, American Employers' Insurance Company, and all other interested parties to appear and show cause why the North Caprock Queen Unit No. 1 Well No. 5Y located in Unit E of Section 8, Township 13 South, Range 32 East, Lea County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.
- CASE 6152: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Al Greer, American Employers' Insurance Company, and all other interested parties to appear and show cause why the Thompson Well No. 1 located in Unit N of Section 10, Township 30 North, Range 11 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.
- CASE 6153: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Mints-Kenaston and all other interested parties to appear and show cause why the L. A. McCoy Well No. 1 located in Unit B of Section 28, Township 30 North, Range 12 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.
- CASE 6154: Application of Read & Stevers, Inc. for a unit agreement, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for its Calumet Ranch Unit Area comprising 5,760 acres, more or less, of Federal, State, and fee lands in Township 12 South, Range 27 East, Chaves County, New Mexico.
- CASE 6155: Application of Gulf Oil Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the N/2 of Section 28, Township 23 South, Range 26 East, South Carlsbad Field, Eddy County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6144: (Readvertised)  
Application of Southland Royalty Company for two unorthodox locations and two non-standard gas proration units, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for two 120-acre non-standard gas proration units comprising the S/2 SE/4 of Section 10 and the SW/4, SW/4 of Section 11, and comprising the SE/4 SW/4 and the S/2 SE/4 of Section 11, all in Township 28 North, Range 11 West, Fulcher Kutz-Pictured Cliffs Pool, San Juan County, New Mexico, each of said units to be dedicated to a well drilled at an unorthodox location thereon.
- CASE 6156: Application of Southland Royalty Company for an unorthodox location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its East Well No. 5A to be located 1120 feet from the South line and 1790 feet from the West line of Section 24, Township 31 North, Range 12 West, Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.
- CASE 6157: Application of Supron Energy Corporation for a non-standard gas proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 160-acre non-standard gas proration unit comprising the SW/4 of Section 13, Township 16 South, Range 33 East, Lea County, New Mexico, to be dedicated to a Morrow gas well test to be drilled thereon.

Dockets Nos. 7-78 and 9-78 are tentatively set for hearing on February 22 and March 8, 1977. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - FEBRUARY 8, 1978

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

- CASE 6137: Application of Amoco Production Company for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Nellis Federal Well No. 3 to be located 1980 feet from the North line and 660 feet from the West line of Section 8, Township 19 South, Range 33 East, West Tonto-Pennsylvanian Gas Pool, Lea County, New Mexico, the N/2 of said Section 8 to be dedicated to the well.
- CASE 6138: Application of Amoco Production Company for a non-standard proration unit, simultaneous dedication, and an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 480-acre non-standard gas proration unit comprising the E/2 and NW/4 of Section 24, Township 20 South, Range 36 East, Eucant Gas Pool, Lea County, New Mexico, to be simultaneously dedicated to its Gillully Federal Gas Com Wells Nos. 4, 7 and 15 located in Units B, O, and E, respectively, of Section 24. Applicant also seeks approval for the unorthodox location of said Well No. 15 located 1650 feet from the North line and 990 feet from the West line of said Section 24.
- CASE 6139: Application of Petro-Lewis Corporation for an unorthodox oil well location, Sandoval County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Boling Federal Well No. 8-22 to be drilled at a point 990 feet from the North line and 2160 feet from the West line of Section 22, Township 19 North, Range 3 West, Southwest Media-Entrada Oil Pool, Sandoval County, New Mexico.
- CASE 6140: Application of Burleson & Huff for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from 3,000 feet below the surface to the base of the Queen formation underlying the SE/4 NW/4 of Section 21, Township 25 South, Range 37 East, Langlie-Mattix Pool, Lea County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6141: Application of Paul Slayton for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Seven Rivers formation thru the open-hole interval from 528 feet to 547 feet in his Hastie Well No. 7 located in Unit L of Section 18, Township 17 South, Range 28 East, Empire Field, Eddy County, New Mexico.
- CASE 6142: Application of Atlantic Richfield Company for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Dakota formation underlying the E/2 of Section 29, Township 24 North, Range 3 West, Rio Arriba County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6143: Application of Atlantic Richfield Company for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Dakota formation underlying the W/2 of Section 33, Township 24 North, Range 3 West, Rio Arriba County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6144: Application of Southland Royalty Company for two unorthodox locations and two non-standard gas proration units, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for two 120-acre non-standard gas proration units comprising the S/2 SE/4 of Section 10 and the SW/4 SW/4 of Section 11, and comprising the SE/4 SW/4 and the S/2 SE/4 of Section 11, all in Township 29 North, Range 11 West, Fulcher Kutz-Pictured Cliffs Pool, San Juan County, New Mexico, each of said units to be dedicated to a well drilled at an unorthodox location thereon.



CASE 6145: Application of Jerome P. McHugh for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Gavilan-Pictured Cliffs and Blanco-Mesaverde production within the wellbore of his June Well No. 1 located in Unit B of Section 28, Township 28 North, Range 3 West, Rio Arriba County, New Mexico.

CASE 6146: Application of Jerome P. McHugh for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Tapacito-Gallup and Basin-Dakota production within the wellbore of his Jicarilla Well No. 5 located in Unit D of Section 29, Township 26 North, Range 4 West, Rio Arriba County, New Mexico.

CASE 6147: Application of Dugan Production Corporation for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Undesignated Greenhorn, Dist-Lower Gallup, and Basin Dakota production within the wellbore of its Big 8 Well No. 1 located in Unit L of Section 8, Township 24 North, Range 9 West, San Juan County, New Mexico.

CASE 6148: Application of Coquina Oil Corporation for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its Vivian Well No. 1 located in Unit F of Section 30, Township 22 South, Range 38 East, Lea County, New Mexico, in such a manner as to produce oil from the Drinkard and Granite Wash formations thru the casing-tubing annulus and the tubing, respectively.

CASE 6134: (Readvertised)

Application of Burleson & Huff for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface of the ground to the base of the Queen formation underlying the SE/4 NW/4 of Section 22, Township 25 South, Range 37 East, Lea County, New Mexico, to form a 40-acre Langlie Mattix oil proration unit or underlying the N/2 NE/4, NE/4 NW/4, and SE/4 NW/4 of said Section 22 to form a non-standard 160-acre Jalmat gas proration unit. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 6096: (Continued from January 18, 1978 Examiner Hearing)

Application of Texas Oil & Gas Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp and Pennsylvanian formations underlying the S/2 of Section 14, Township 21 South, Range 34 East, Lea County, New Mexico, to be dedicated to applicant's South Wilson State Well No. 1 to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 6133: (Continued from January 18, 1978 Examiner Hearing)

Application of Doyle Hartman for compulsory pooling and a non-standard proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests underlying the SE/4 of Section 8, Township 19 South, Range 37 East, Eumont Gas Pool, Lea County, New Mexico, to form a non-standard unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

\*\*\*\*\*

Docket No. 5-78

DOCKET: EXAMINER HEARING - WEDNESDAY - FEBRUARY 15, 1978

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- ALLOWABLE:
- (1) Consideration of the allowable production of gas for March, 1978, from fifteen prorated pools in Lea, Eddy and Chaves Counties, New Mexico.
  - (2) Consideration of the allowable production of gas for March, 1978, from four prorated pools in San Juan, Rio Arriba and Sandoval Counties, New Mexico.
  - (3) Consideration of purchaser's nominations for the one year period beginning April 1, 1978, for both of the above areas.

Case  
6141

NEW MEXICO OIL CONSERVATION COMMISSION  
APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

OPERATOR Paul Slayton		ADDRESS P O Box 1936 Roswell, New Mexico 88201	
LEASE NAME Hastie	WELL NO. #7	FIELD Red Lake	COUNTY Eddy
LOCATION UNIT LETTER <u>L</u> ; WELL IS LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>17 S</u> RANGE <u>28 E</u> N.M.P.M.			

CASING AND TUBING DATA					
NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
SURFACE CASING	8"	326	Mudded	--	Pulled after 7" run
INTERMEDIATE	7"	528	20 sxs	unkwn	unkwn
LONG STRING					
TUBING			NAME, MODEL AND DEPTH OF TUBING PACKER		
NAME OF PROPOSED INJECTION FORMATION Seven Rivers			TOP OF FORMATION 445	BOTTOM OF FORMATION 547 (TD)	
IS INJECTION THROUGH TUBING, CASING, OR ANNULUS? Casing		PERFORATIONS OR OPEN HOLE? open hole	PROPOSED INTERVAL(S) OF INJECTION 528-547		
IS THIS A NEW WELL DRILLED FOR DISPOSAL? NO	IF ANSWER IS NO, FOR WHAT PURPOSE WAS WELL ORIGINALLY DRILLED? Oil		HAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJECTION ZONE? No		
LIST ALL SUCH PERFORATED INTERVALS AND SACKS OF CEMENT USED TO SEAL OFF OR SQUEEZE EACH					
DEPTH OF BOTTOM OF DEEPEST FRESH WATER ZONE IN THIS AREA None		DEPTH OF BOTTOM OF NEXT HIGHER OIL OR GAS ZONE IN THIS AREA None		DEPTH OF TOP OF NEXT LOWER OIL OR GAS ZONE IN THIS AREA Est. 1200'	
ANTICIPATED DAILY INJECTION VOLUME (BBLs.)	MINIMUM 15	MAXIMUM 50	OPEN OR CLOSED TYPE SYSTEM Open	IS INJECTION TO BE BY GRAVITY OR PRESSURE? Gravity	APPROX. PRESSURE (PSI)
ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE MINERALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR DOMESTIC, STOCK, IRRIGATION, OR OTHER GENERAL USE			WATER TO BE DISPOSED OF Saline	NATURAL WATER IN DISPOSAL ZONE Saline	ARE WATER ANALYSES ATTACHED? No
NAME AND ADDRESS OF SURFACE OWNER (OR LESSEE, IF STATE OR FEDERAL LAND) Bogle Farms, Dexter New Mexico					
LIST NAMES AND ADDRESSES OF ALL OPERATORS WITHIN ONE-HALF (1/2) MILE OF THIS INJECTION WELL					
L. Latch Lubbock Texas					
C E Bedingfield Artesia N M					
<b>RECEIVED</b>					
<b>DEC 29 1977</b>					
HAVE COPIES OF THIS APPLICATION BEEN SENT TO EACH OF THE FOLLOWING? O. C. C.		SURFACE OWNER NO	EACH OPERATOR WITHIN ONE-HALF MILE OF THIS WELL No	THE NEW MEXICO STATE ENGINEER No	
ARE THE FOLLOWING STATEMENTS TRUE? THIS APPLICATION (SEE RULE 701-B)		ELECTRICAL LOG Yes	DIAGRAMMATIC SKETCH OF WELL No		

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Paul Slayton Operator 12/28/77  
(Signature) (Title) (Date)

NOTE: Should waivers from the State Engineer, the surface owner, and all operators within one-half mile of the proposed injection well, not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.



Case  
6141

NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

OPERATOR Paul Slayton		ADDRESS P O Box 1936 Roswell, New Mexico 88201	
LEASE NAME Hastie	WELL NO. #7	FIELD Red Lake	COUNTY Eddy
LOCATION UNIT LETTER <u>L</u> ; WELL IS LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>17 S</u> RANGE <u>28 E</u> NMPM.			

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
SURFACE CASING	8"	326	Mudded	--	Pulled after 7" run
INTERMEDIATE	7"	528	20 SXS	unkwn	unkwn
LONG STRING					
TUBING			NAME, MODEL AND DEPTH OF TUBING PACKER		

NAME OF PROPOSED INJECTION FORMATION Seven Rivers		TOP OF FORMATION 445	BOTTOM OF FORLIATION 547 (TD)
IS INJECTION THROUGH TUBING, CASING, OR ANNULUST Casing	PERFORATIONS OR OPEN HOLES open hole	PROPOSED INTERVAL(S) OF INJECTION 528-547	
IS THIS A NEW WELL DRILLED FOR DISPOSAL? NO	IF ANSWER IS NO, FOR WHAT PURPOSE WAS WELL ORIGINALLY DRILLED? Oil	HAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJECTION ZONE? No	

LIST ALL SUCH PERFORATED INTERVALS AND SACKS OF CEMENT USED TO SEAL OFF OR SQUEEZE EACH

DEPTH OF BOTTOM OF DEEPEST FRESH WATER ZONE IN THIS AREA None	DEPTH OF BOTTOM OF NEXT HIGHER OIL OR GAS ZONE IN THIS AREA None	DEPTH OF TOP OF NEXT LOWER OIL OR GAS ZONE IN THIS AREA Est. 1200'	
ANTICIPATED DAILY INJECTION VOLUME (BBLs.) MINIMUM 15 MAXIMUM 50	OPEN OR CLOSED TYPE SYSTEM Open	IS INJECTION TO BE BY GRAVITY OR PRESSURE? Gravity	APPROX. PRESSURE (PSI)
ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE MINERALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR DOMESTIC, STOCK, IRRIGATION, OR OTHER GENERAL USE - Saline		NATURAL WATER IN DISPOSAL ZONE Saline	ARE WATER ANALYSES ATTACHED? No

NAME AND ADDRESS OF SURFACE OWNER (OR LESSEE, IF STATE OR FEDERAL LAND)  
Bogle Farms, Dexter New Mexico

LIST NAMES AND ADDRESSES OF ALL OPERATORS WITHIN ONE-HALF (1/2) MILE OF THIS INJECTION WELL  
L. Latch Lubbock Texas  
C E Bedingfield Artesia N M

RECEIVED

DEC 29 1977

HAVE COPIES OF THIS APPLICATION SENT TO EACH OF THE FOLLOWING: ARTESIA, OFFICE	SURFACE OWNER NO	EACH OPERATOR WITHIN ONE-HALF MILE OF THIS WELL NO	THE NEW MEXICO STATE ENGINEER No
ARE THE FOLLOWING ITEMS ATTACHED TO THIS APPLICATION (SEE RULE 701-B)	PLAN OF AREA Yes	ELECTRICAL LOG No	DIAGRAMMATIC SKETCH OF WELL No

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Paul Slayton Operator 12/28/77  
(Signature) (Title) (Date)

NOTE: Should waivers from the State Engineer, the surface owner, and all operators within one-half mile of the proposed injection well, not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.

NEW MEXICO OIL CONSERVATION COMMISSION  
APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

OPERATOR Paul Slayton		ADDRESS P O Box 1936 Roswell, New Mexico 88201	
LEASE NAME Hastie	WELL NO. #7	FIELD Red Lake	COUNTY Eddy
LOCATION UNIT LETTER <u>L</u> ; WELL IS LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>17 S</u> RANGE <u>28 E</u> NMPM.			

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
SURFACE CASING	8"	326	Mudded	--	Pulled after 7" run
INTERMEDIATE	7"	528	20 sxs	unkwn	unkwn
LONG STRING					
TUBING			NAME, MODEL AND DEPTH OF TUBING PACKER		

NAME OF PROPOSED INJECTION FORMATION Seven Rivers	TOP OF FORMATION 445	BOTTOM OF FORMATION 547 (TD)
--	-------------------------	---------------------------------

IS INJECTION THROUGH TUBING, CASING, OR ANNULUS? Casing	PERFORATIONS OR OPEN HOLE? open hole	PROPOSED INTERVAL(S) OF INJECTION 528-547
--	---	--

IS THIS A NEW WELL DRILLED FOR DISPOSAL? NO	IF ANSWER IS NO, FOR WHAT PURPOSE WAS WELL ORIGINALLY DRILLED? Oil	HAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJECTION ZONE? No
--	---	---

LIST ALL SUCH PERFORATED INTERVALS AND SACKS OF CEMENT USED TO SEAL OFF OR SQUEEZE EACH

DEPTH OF BOTTOM OF DEEPEST FRESH WATER ZONE IN THIS AREA None	DEPTH OF BOTTOM OF NEXT HIGHER OIL OR GAS ZONE IN THIS AREA None	DEPTH OF TOP OF NEXT LOWER OIL OR GAS ZONE IN THIS AREA Est. 1200'
--	---	---

ANTICIPATED DAILY INJECTION VOLUME (BBL/D.) 15	MINIMUM 75	MAXIMUM 50	OPEN OR CLOSED TYPE SYSTEM? Open	IS INJECTION TO BE BY GRAVITY OR PRESSURE? Gravity	APPROX. PRESSURE (PSI)
---	---------------	---------------	-------------------------------------	---	------------------------

ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE MINERALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR DOMESTIC, STOCK, IRRIGATION, OR OTHER GENERAL USE --	WATER TO BE DISPOSED OF Saline	NATURAL WATER IN DISPOSAL ZONE Saline	ARE WATER ANALYSES ATTACHED? No
--	-----------------------------------	--	------------------------------------

NAME AND ADDRESS OF SURFACE OWNER (OR LESSEE, IF STATE OR FEDERAL LAND)  
Bogle Farms, Dexter New Mexico

LIST NAMES AND ADDRESSES OF ALL OPERATORS WITHIN ONE-HALF (1/2) MILE OF THIS INJECTION WELL  
L. Latch Lubbock Texas

C E Bedingfield Artesia N M

RECEIVED

DEC 29 1977

HAVE COPIES OF THIS APPLICATION BEEN SENT TO EACH OF THE FOLLOWING? D. C. C.	SURFACE OWNER NO	EACH OPERATOR WITHIN ONE-HALF MILE OF THIS WELL No	THE NEW MEXICO STATE ENGINEER No
ARE THE FOLLOWING ATTACHED TO THIS APPLICATION (SEE RULE 701-B) PLAN OF AREA	Yes	ELECTRICAL LOG No	DIAGRAMMATIC SKETCH OF WELL No

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
Paul Slayton Operator 12/28/77  
(Signature) (Title) (Date)

NOTE: Should waivers from the State Engineer, the surface owner, and all operators within one-half mile of the proposed injection well not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.

Case  
6141

NEW MEXICO OIL CONSERVATION COMMISSION  
APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

OPERATOR Paul Slayton		ADDRESS P O Box 1936 Roswell, New Mexico 88201	
LEASE NAME Hastie	WELL NO. #7	FIELD Red Lake	COUNTY Eddy
LOCATION UNIT LETTER <u>L</u> I WELL IS LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>17 S</u> RANGE <u>28 E</u> NMPM.			

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
SURFACE CASING	8"	326	Mudded	--	Pulled after 7" run
INTERMEDIATE	7"	528	20 sxs	unkwn	unkwn
LONG STRING					
TUBING			NAME, MODEL AND DEPTH OF TUBING PACKER		

NAME OF PROPOSED INJECTION FORMATION Seven Rivers		TOP OF FORMATION 445	BOTTOM OF FORMATION 547 (TD)
IS INJECTION THROUGH TUBING, CASING, OR ANNULUS? Casing		PERFORATIONS OR OPEN HOLES? open hole	PROPOSED INTERVAL(S) OF INJECTION 528-547
IS THIS A NEW WELL DRILLED FOR DISPOSAL? NO	IF ANSWER IS NO, FOR WHAT PURPOSE WAS WELL ORIGINALLY DRILLED? Oil	HAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJECTION ZONE? No	

LIST ALL SUCH PERFORATED INTERVALS AND SACKS OF CEMENT USED TO SEAL OFF OR SQUEEZE EACH

DEPTH OF BOTTOM OF DEEPEST FRESH WATER ZONE IN THIS AREA None	DEPTH OF BOTTOM OF NEXT HIGHER OIL OR GAS ZONE IN THIS AREA None	DEPTH OF TOP OF NEXT LOWER OIL OR GAS ZONE IN THIS AREA Est. 1200'
ANTICIPATED DAILY INJECTION VOLUME (BBLs.) MINIMUM: 15 MAXIMUM: 50	OPEN OR CLOSED TYPE SYSTEM Open	IS INJECTION TO BE BY GRAVITY OR PRESSURE? Gravity
ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE MINERALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR DOMESTIC, STOCK, IRRIGATION, OR OTHER GENERAL USE -		APPROX. PRESSURE (PSI)
WATER TO BE DISPOSED OF Saline		NATURAL WATER IN DISPOSAL ZONE Saline
NAME AND ADDRESS OF SURFACE OWNER (OR LESSEE, IF STATE OR FEDERAL LAND) Bogle Farms, Dexter New Mexico		ARE WATER ANALYSES ATTACHED? No

LIST NAMES AND ADDRESSES OF ALL OPERATORS WITHIN ONE-HALF (1/2) MILE OF THIS INJECTION WELL

L. Latch Lubbock Texas

C E Bedingfield Artesia N M

RECEIVED

DEC 29 1977

HAVE COPIES OF THIS APPLICATION BEEN SENT TO EACH OF THE FOLLOWING? ARTESIA, OFFICE	SURFACE OWNER NO	EACH OPERATOR WITHIN ONE-HALF MILE OF THIS WELL No	THE NEW MEXICO STATE ENGINEER No
ARE THE FOLLOWING ITEMS ATTACHED TO THIS APPLICATION (SEE RULE 701-B)	PLAY-OF AREA Yes	ELECTRICAL LOG No	DIAGRAMMATIC SKETCH OF WELL No

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*Paul Slayton*  
(Signature)

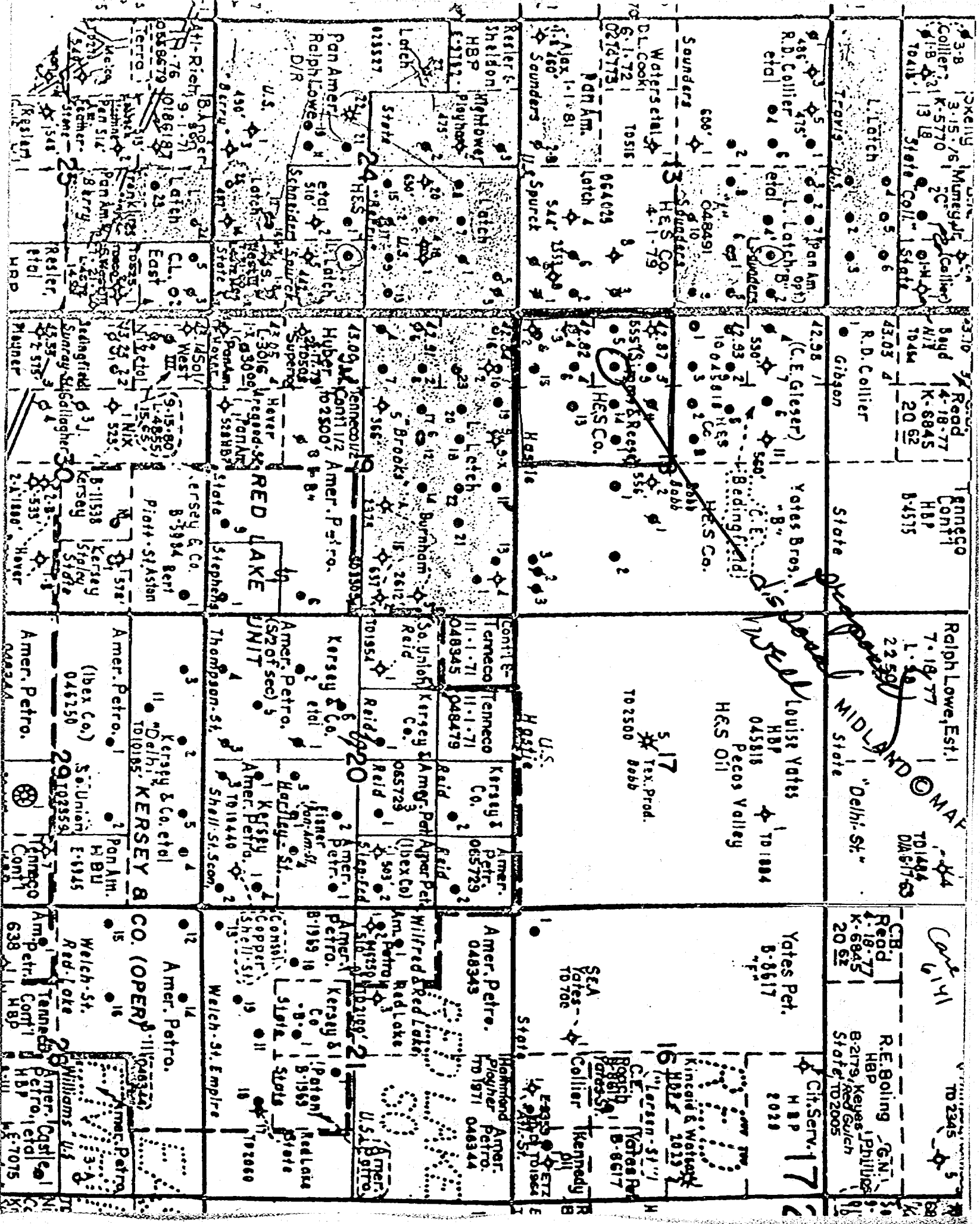
Operator

(Title)

12/28/77

(Date)

NOTE: Should waivers from the State Engineer, the surface owner, and all operators within one-half mile of the proposed injection well not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.



3-B  
Collier  
K-5770  
13 LB  
State Coll. State

3-10  
Burd  
4-18-77  
K-6845  
20 62

Tenneco  
Cont'l  
HBP  
B-4575

Ralph Lowe Est. I  
7-18-77  
1-1-78  
22 50

TO 1484  
DA 517-63

CB  
Red  
4-18-77  
K-6845  
20 62

R. E. Boling  
HBP  
B-2179  
State  
102005

L. Litch  
T-9913  
4-1-79

R. D. Collier  
43-03  
4

State

Delhi St.

Yates Pet.  
B-8617

Ch. Serv.  
HBP  
2028

R. D. Collier  
475  
etal  
L. Litch  
B-7  
Pan Am  
opt

(C. E. Gieser)  
7  
6  
550  
1004  
HES  
C. E. Gieser  
Beddingfield  
HES Co.

Yates Bros.  
"B"  
C. E. Gieser  
Beddingfield  
HES Co.

Louise Yates  
HBP  
045818  
101804  
Pecos Valley  
HES Oil

Yates Pet.  
B-8617

Ch. Serv.  
HBP  
2028

Sounders  
600'  
1  
10  
048491

5-17  
Tex. Prod.  
202500  
8056

U.S.  
Hessie

Yates Pet.  
B-8617

Ch. Serv.  
HBP  
2028

Waters et al  
4-1-79  
HES Co.

555  
Surgon & Reed  
14  
19  
HES Co.

U.S.  
Hessie

Yates Pet.  
B-8617

Ch. Serv.  
HBP  
2028

Alex 1-1-81  
544'  
253001

555  
Surgon & Reed  
14  
19  
HES Co.

U.S.  
Hessie

Yates Pet.  
B-8617

Ch. Serv.  
HBP  
2028

Resler &  
Sheldon  
HBP  
4-1-79  
HES Co.

555  
Surgon & Reed  
14  
19  
HES Co.

U.S.  
Hessie

Yates Pet.  
B-8617

Ch. Serv.  
HBP  
2028

Litch  
475'  
2  
15  
022557

555  
Surgon & Reed  
14  
19  
HES Co.

U.S.  
Hessie

Yates Pet.  
B-8617

Ch. Serv.  
HBP  
2028

Pan Amer  
Ralph Lowe  
D/R

555  
Surgon & Reed  
14  
19  
HES Co.

U.S.  
Hessie

Yates Pet.  
B-8617

Ch. Serv.  
HBP  
2028

U.S.  
490'

555  
Surgon & Reed  
14  
19  
HES Co.

U.S.  
Hessie

Yates Pet.  
B-8617

Ch. Serv.  
HBP  
2028

44-Rich  
9-1-77  
10186187  
Litch  
23

555  
Surgon & Reed  
14  
19  
HES Co.

U.S.  
Hessie

Yates Pet.  
B-8617

Ch. Serv.  
HBP  
2028

U.S.  
490'

555  
Surgon & Reed  
14  
19  
HES Co.

U.S.  
Hessie

Yates Pet.  
B-8617

Ch. Serv.  
HBP  
2028

U.S.  
490'

555  
Surgon & Reed  
14  
19  
HES Co.

U.S.  
Hessie

Yates Pet.  
B-8617

Ch. Serv.  
HBP  
2028

MIDLAND © MAP

Car 111

TO 2345

3-8 Kelly Muncy  
Collier 21 K-5770  
13 LB State Col. State

L. Latch  
Troy

Asc. Collier  
R.D. Collier  
etc

Saunders  
D.L. Cook  
Waters et al

DL. Cook  
Waters et al

Alex 1-1-81  
Saunders  
Spurck

Sheldon  
HBP  
E-1112

Pan Amer  
Ralph Lowe  
D/R

U.S.  
Latch

U.S.  
Latch

U.S.  
Latch

U.S.  
Latch

U.S.  
Latch

3-10 Reod  
Bayd  
NY  
K-6345  
20 62

R.D. Collier  
Gibson

(C.E. Gieser)  
Beddingfield

Yates Bros.  
Bobb

Yates Bros.  
Bobb

Hastie

Hastie

Hastie

Hastie

Hastie

Hastie

Hastie

Hastie

Ralph Lowe, Est. 1  
7-18-77  
1-98  
2250

MIDLAND  
"Delhi-St."  
State

Louise Yates  
HBP  
045818  
Pecos Valley  
HES Oil

Louise Yates  
HBP  
045818  
Pecos Valley  
HES Oil

Louise Yates  
HBP  
045818  
Pecos Valley  
HES Oil

Louise Yates  
HBP  
045818  
Pecos Valley  
HES Oil

Louise Yates  
HBP  
045818  
Pecos Valley  
HES Oil

Louise Yates  
HBP  
045818  
Pecos Valley  
HES Oil

Louise Yates  
HBP  
045818  
Pecos Valley  
HES Oil

Louise Yates  
HBP  
045818  
Pecos Valley  
HES Oil

Louise Yates  
HBP  
045818  
Pecos Valley  
HES Oil

Louise Yates  
HBP  
045818  
Pecos Valley  
HES Oil

Louise Yates  
HBP  
045818  
Pecos Valley  
HES Oil

CB  
Reod  
K-6845  
20 62

R. Bolling  
HBP  
K-6845  
State

Yates Pet.  
B-8617

Yates Pet.  
B-8617

Yates Pet.  
B-8617

Yates Pet.  
B-8617

Yates Pet.  
B-8617

Yates Pet.  
B-8617

Yates Pet.  
B-8617

Yates Pet.  
B-8617

Yates Pet.  
B-8617

Yates Pet.  
B-8617

Yates Pet.  
B-8617

TO 2245

TO 2245

TO 2245

TO 2245

TO 2245

TO 2245

TO 2245

TO 2245

TO 2245

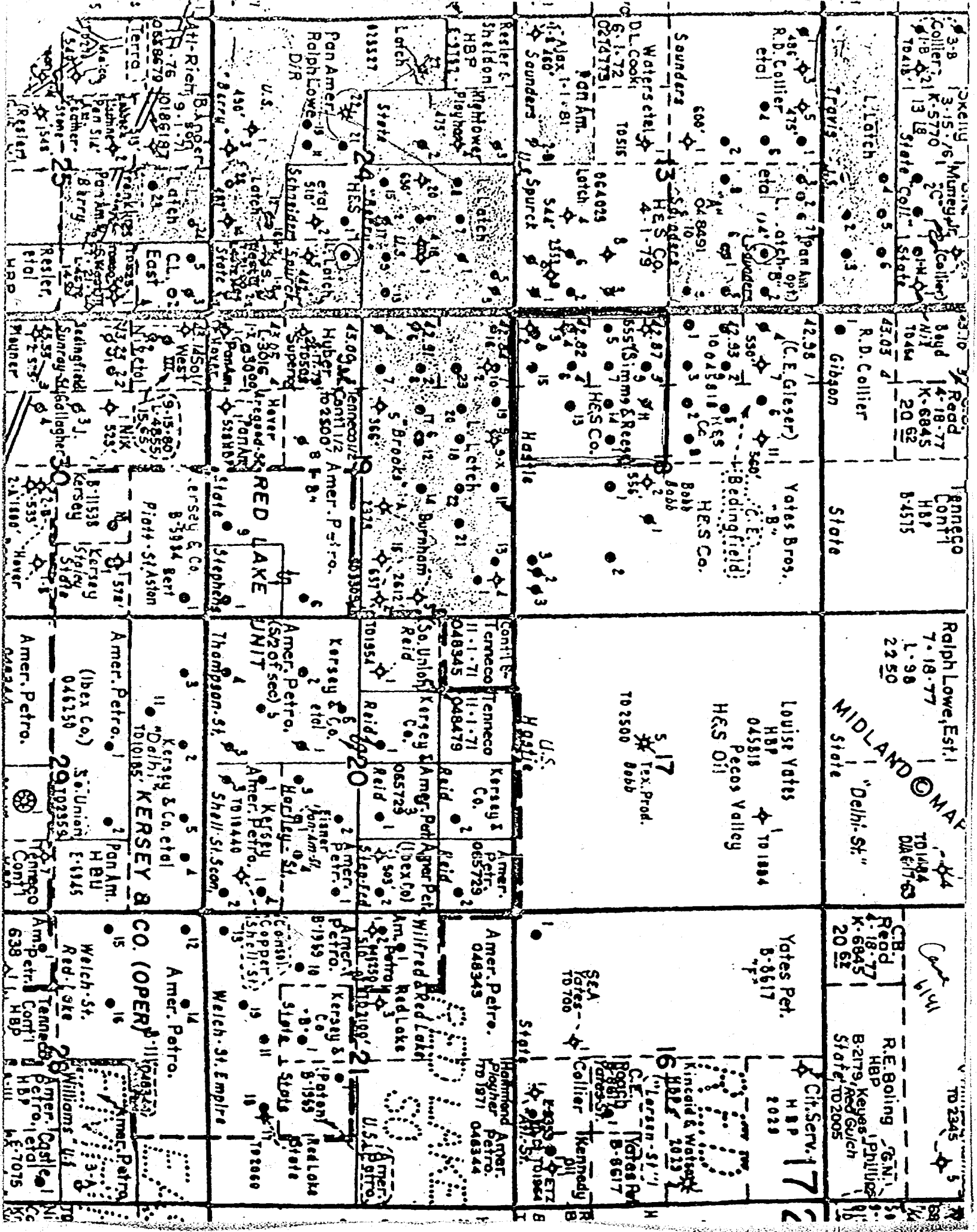
TO 2245

TO 2245

TO 2245

TO 2245





3-B Kelly Mumery  
Collier 21 13 LB  
State Coll. State

L. Latch  
TAVIS

R.D. Collier  
et al

Sounders  
Waters et al

DL Cook  
S. L. 721  
02747731

Reeler & Shelton  
HBP  
5-2153

Lorch  
025537

Pan Amer. et al  
Ralph Lowe  
D/R

U.S. et al  
Loren

Att-Richt  
H. 76  
0388679

Terra  
Loren

Meigs  
Loren

Resler  
et al

3-10 Reed  
Baud  
N/I  
K-6845  
2062  
2062

R.D. Collier  
Gibson

(C.E. Gieser)  
Yates Bros.  
B.

42.98  
550  
10043818  
HES  
HES Co.

42.87  
555  
H  
HES Co.

42.91  
555  
H  
HES Co.

42.91  
555  
H  
HES Co.

45.09  
555  
H  
HES Co.

45.09  
555  
H  
HES Co.

45.09  
555  
H  
HES Co.

45.09  
555  
H  
HES Co.

45.09  
555  
H  
HES Co.

45.09  
555  
H  
HES Co.

Ralph Lowe, Est. I  
7-18-77  
L-98  
2250

MIDLAND MAP  
"Delhi-St."  
State

Louise Yates  
HBP  
045818  
Pecos Valley  
HES Oil

317  
Tex. Prod.  
Babb

Cont'l B-  
Terneco  
11-1-71  
048345  
048479

Kersey & Co.  
065729

Amer. Petro.  
Kersey & Co.  
065729

Amer. Petro.  
Kersey & Co.  
065729

Amer. Petro.  
Kersey & Co.  
065729

Amer. Petro.  
Kersey & Co.  
065729

Amer. Petro.  
Kersey & Co.  
065729

Amer. Petro.  
Kersey & Co.  
065729

Amer. Petro.  
Kersey & Co.  
065729

CB Reed  
18-77  
K-6845  
2062

R.E. Boiling  
HBP  
B-279  
Red Gulch  
State, TD 2005

Yates Pet.  
B-3617

Cit. Serv. 17  
HBP  
2029

SEA  
Yates  
TD 700

Amer. Petro.  
048345

Wilfred & Red Lake  
Am. Petro.  
048345

Amer. Petro.  
Kersey & Co.  
048345

Amer. Petro.  
Kersey & Co.  
048345

Amer. Petro.  
Kersey & Co.  
048345

Amer. Petro.  
Kersey & Co.  
048345

Amer. Petro.  
Kersey & Co.  
048345

Amer. Petro.  
Kersey & Co.  
048345

TD 2345

Hammond Amer. Petro.  
TD 1971 048344

Hammond Amer. Petro.  
TD 1971 048344

Hammond Amer. Petro.  
TD 1971 048344

Hammond Amer. Petro.  
TD 1971 048344

Hammond Amer. Petro.  
TD 1971 048344

Hammond Amer. Petro.  
TD 1971 048344

Hammond Amer. Petro.  
TD 1971 048344

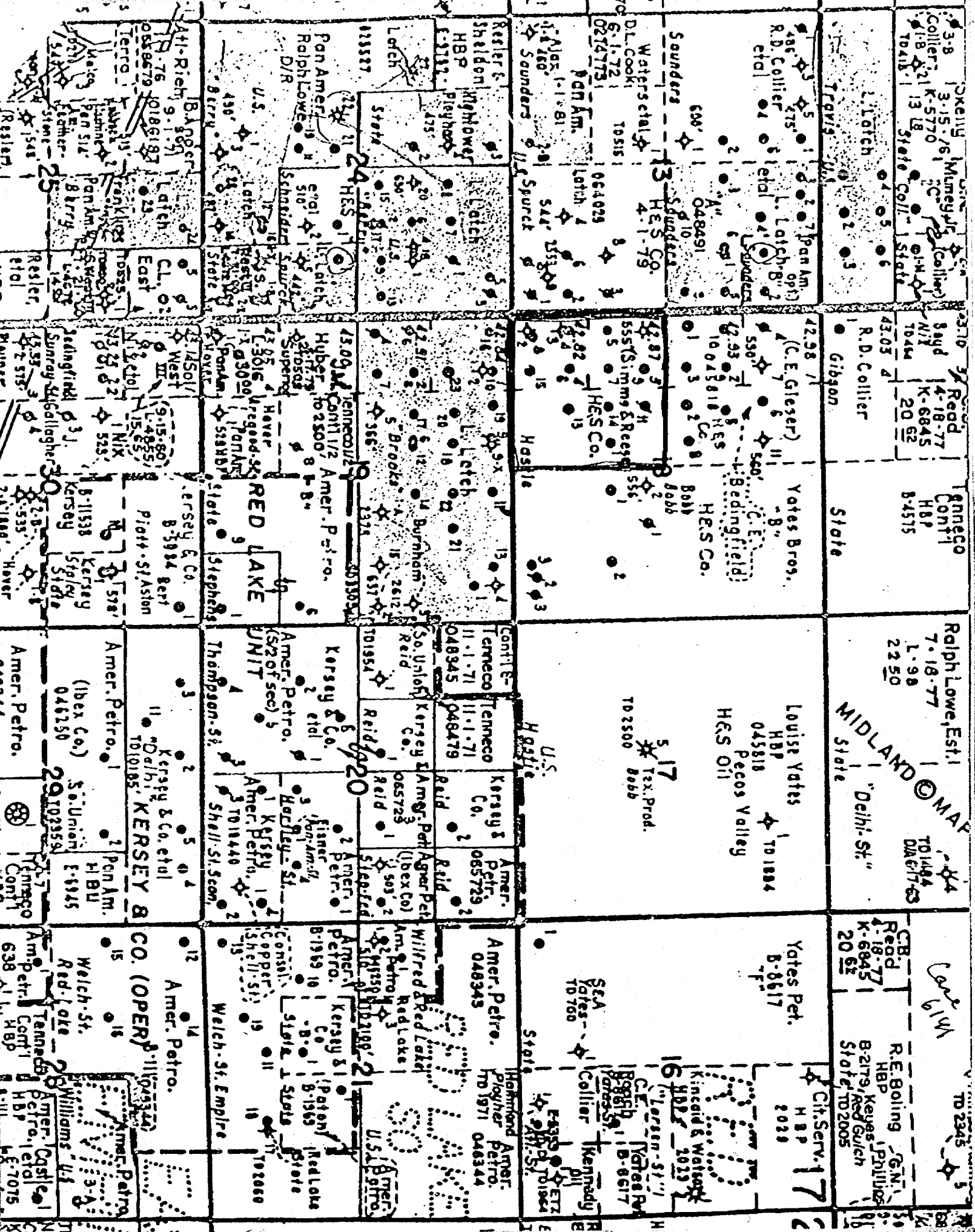
Hammond Amer. Petro.  
TD 1971 048344

Hammond Amer. Petro.  
TD 1971 048344

Hammond Amer. Petro.  
TD 1971 048344

Hammond Amer. Petro.  
TD 1971 048344

Hammond Amer. Petro.  
TD 1971 048344



3-B Kelly 3-15-76  
Collier K-5770  
13 LB State Coll.  
State

3-10 Redd  
Bayd 4-18-77  
K-6845  
20 62  
4305 2  
R.D. Collier  
Gibson

Tenneco  
Cont'l  
HBP  
8-4575  
State

Rolph Lowe Est. 1  
7-18-77  
L. 98  
22 50  
MIDLAND © MAP  
"Delhi-St."  
State

CB Redd  
18-77  
K-6845  
20 62  
R.E. Boiling  
HBP  
B-2179  
Red Gulch  
State  
TD 2005

48-275  
R.D. Collier  
etal  
Pan Am.  
L. Latch  
B-2179  
Red Gulch  
State  
TD 2005

42-98  
(C.E. Gieser)  
Yates Bros.  
"B"  
Beddingfield  
HES Co.  
Bob  
Bob

Louise Yates  
HBP  
045818  
Pecos Valley  
HES Oil  
517  
Tex. Prod.  
Bobb  
TD 2500

Yates Pet.  
B-8617  
Cit. Serv. 17  
HBP  
2020  
Kincaid & Watson  
HBP  
1019  
Lorenson-St.  
B-8617  
Yates  
Collier  
Kennedy  
ETZ  
TD 1971

600-1  
Sounders  
HES Co.  
4-1-79

48-87  
HBP  
HES Co.  
555 (Simms & Reed)  
14  
15

Cont'l E-  
Tenneco  
11-1-71  
048345  
Kersey & Co.  
065729  
Amer. Petro.  
048345

Amer. Petro.  
048345  
Hammond Amer.  
Petro.  
TD 1971  
046344

Waters et al  
D.L. Cook  
G-1-72  
0214773  
Pan Am.  
Litch  
064025

48-87  
HBP  
HES Co.  
555 (Simms & Reed)  
14  
15

Kersey & Co.  
065729  
Amer. Petro.  
048345

Amer. Petro.  
048345  
Hammond Amer.  
Petro.  
TD 1971  
046344

Sheldon  
HBP  
E-3112  
Playhook  
Litch  
475  
048345

48-87  
HBP  
HES Co.  
555 (Simms & Reed)  
14  
15

Kersey & Co.  
065729  
Amer. Petro.  
048345

Amer. Petro.  
048345  
Hammond Amer.  
Petro.  
TD 1971  
046344

48-87  
HBP  
HES Co.  
555 (Simms & Reed)  
14  
15

48-87  
HBP  
HES Co.  
555 (Simms & Reed)  
14  
15

Kersey & Co.  
065729  
Amer. Petro.  
048345

Amer. Petro.  
048345  
Hammond Amer.  
Petro.  
TD 1971  
046344

48-87  
HBP  
HES Co.  
555 (Simms & Reed)  
14  
15

48-87  
HBP  
HES Co.  
555 (Simms & Reed)  
14  
15

Kersey & Co.  
065729  
Amer. Petro.  
048345

Amer. Petro.  
048345  
Hammond Amer.  
Petro.  
TD 1971  
046344

48-87  
HBP  
HES Co.  
555 (Simms & Reed)  
14  
15

48-87  
HBP  
HES Co.  
555 (Simms & Reed)  
14  
15

Kersey & Co.  
065729  
Amer. Petro.  
048345

Amer. Petro.  
048345  
Hammond Amer.  
Petro.  
TD 1971  
046344

48-87  
HBP  
HES Co.  
555 (Simms & Reed)  
14  
15

48-87  
HBP  
HES Co.  
555 (Simms & Reed)  
14  
15

Kersey & Co.  
065729  
Amer. Petro.  
048345

Amer. Petro.  
048345  
Hammond Amer.  
Petro.  
TD 1971  
046344

48-87  
HBP  
HES Co.  
555 (Simms & Reed)  
14  
15

48-87  
HBP  
HES Co.  
555 (Simms & Reed)  
14  
15

Kersey & Co.  
065729  
Amer. Petro.  
048345

Amer. Petro.  
048345  
Hammond Amer.  
Petro.  
TD 1971  
046344

48-87  
HBP  
HES Co.  
555 (Simms & Reed)  
14  
15

48-87  
HBP  
HES Co.  
555 (Simms & Reed)  
14  
15

Kersey & Co.  
065729  
Amer. Petro.  
048345

Amer. Petro.  
048345  
Hammond Amer.  
Petro.  
TD 1971  
046344

48-87  
HBP  
HES Co.  
555 (Simms & Reed)  
14  
15

48-87  
HBP  
HES Co.  
555 (Simms & Reed)  
14  
15

Kersey & Co.  
065729  
Amer. Petro.  
048345

Amer. Petro.  
048345  
Hammond Amer.  
Petro.  
TD 1971  
046344

48-87  
HBP  
HES Co.  
555 (Simms & Reed)  
14  
15

48-87  
HBP  
HES Co.  
555 (Simms & Reed)  
14  
15

Kersey & Co.  
065729  
Amer. Petro.  
048345

Amer. Petro.  
048345  
Hammond Amer.  
Petro.  
TD 1971  
046344

DRAFT

Jr/

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 6141

Order No. R- 5651

APPLICATION OF PUAL SLAYTON FOR SALT  
WATER DISPOSAL, EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on February 22, 1978,  
at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this \_\_\_\_\_ day of \_\_\_\_\_, 1978, the Commission,  
a quorum being present, having considered the record and the recom-  
mendations of the Examiner, and being fully advised in the premises,

FINDS:

That the applicant's request for dismissal should be  
granted.

IT IS THEREFORE ORDERED:

That Case No. 6141 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove  
designated.